



Simulation Methodology of Floating Offshore Wind Turbine (FOWT) Platforms with porous outer Layers with OpenFOAM

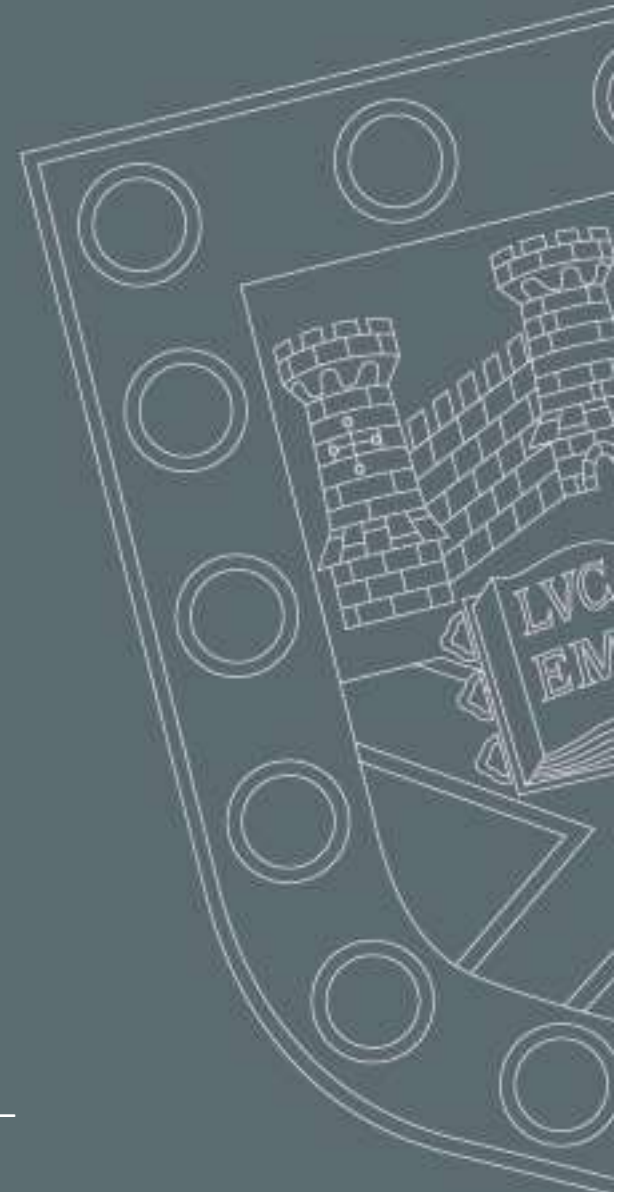
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Presentation Overview

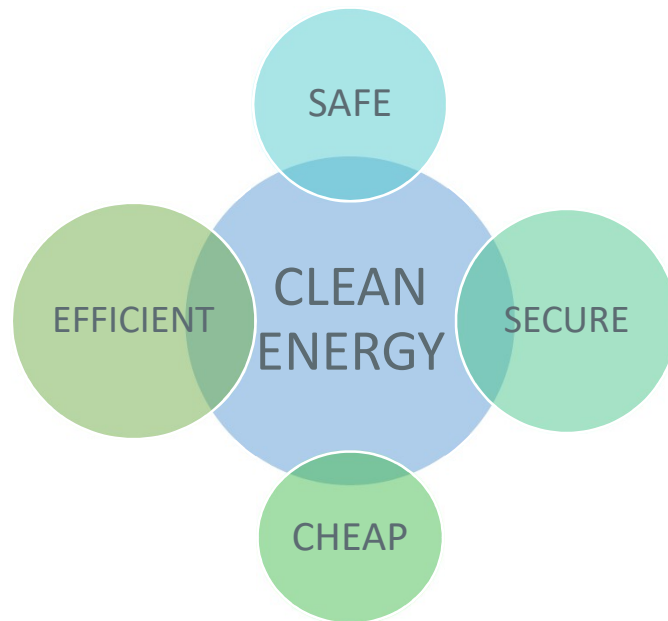
1. Project Description: ORE and ResIn
2. Floating Offshore Wind Turbines
3. Aims and Objectives of Work
4. Key Elements and Simulation Cases



1. Project Description: **ORE** and ResIn

Offshore Renewable Energy (ORE) programme:

- aims to develop the next ORE technologies



taken from [a],[b]

- funded by ORE UK-China Newton Fund



1. Project Description: **ORE** and ResIn

5 ORE projects:

FENGBO-WIND	Extreme wind and wave loads	INNO-MPP	MOD-CORE	ResIn
Farming the Environment into the Grid: Big data in Offshore Wind	... on the next generation of offshore wind turbines	Investigation of the novel challenges of an integrated offshore Multi-Purpose Platform	Modelling, Optimisation and Design of Conversion for Offshore Renewable Energy	Resilient Integrated -Coupled FOW platform design methodology
Led by: <ul style="list-style-type: none"> • Prof Mike Graham, Imperial College London • Prof Yonghua Song, Zhejiang Uni 	Led by: <ul style="list-style-type: none"> • Prof Thomas Adcock, Uni of Oxford • Prof Ye Li, Shanghai Jiao Tong Uni 	Led by: <ul style="list-style-type: none"> • Dr Maurizio Collu, Cranfield Uni • Liang Zhang, Harbin Engineering Uni 	Led by: <ul style="list-style-type: none"> • Dr Alasdair McDonald, Uni of Strathclyde • Prof Li Ran, Chongqing Uni 	Led by: <ul style="list-style-type: none"> • Prof Lars Johanning, Uni of Exeter • Prof Bing Chen, Dalian Uni of Technology

1. Project Description: ORE and ResIn

Resilient Integrated-Coupled FOW platform design methodology

- Stable platform / optimum motion response characteristics
- Load reduction through a **porous shroud**
- Operational and extreme conditions



System resilience | robustness



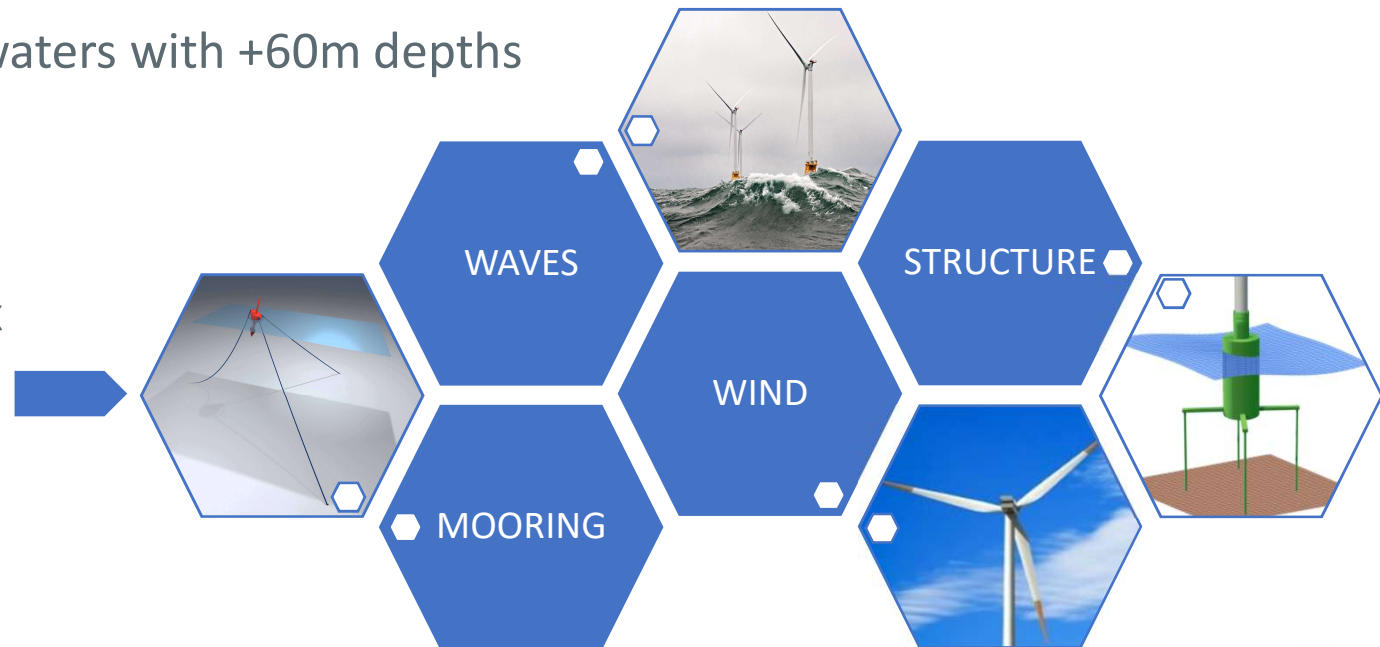
2. Floating Offshore Wind Turbines (FOWTs)

Advantages

- Renewable energy source
- Stronger and less intermittent winds
- Avoid NIMBY criticism
- Access waters with +60m depths

Challenges

- Complex coupled system



2. Floating Offshore Wind Turbines (FOWTs)

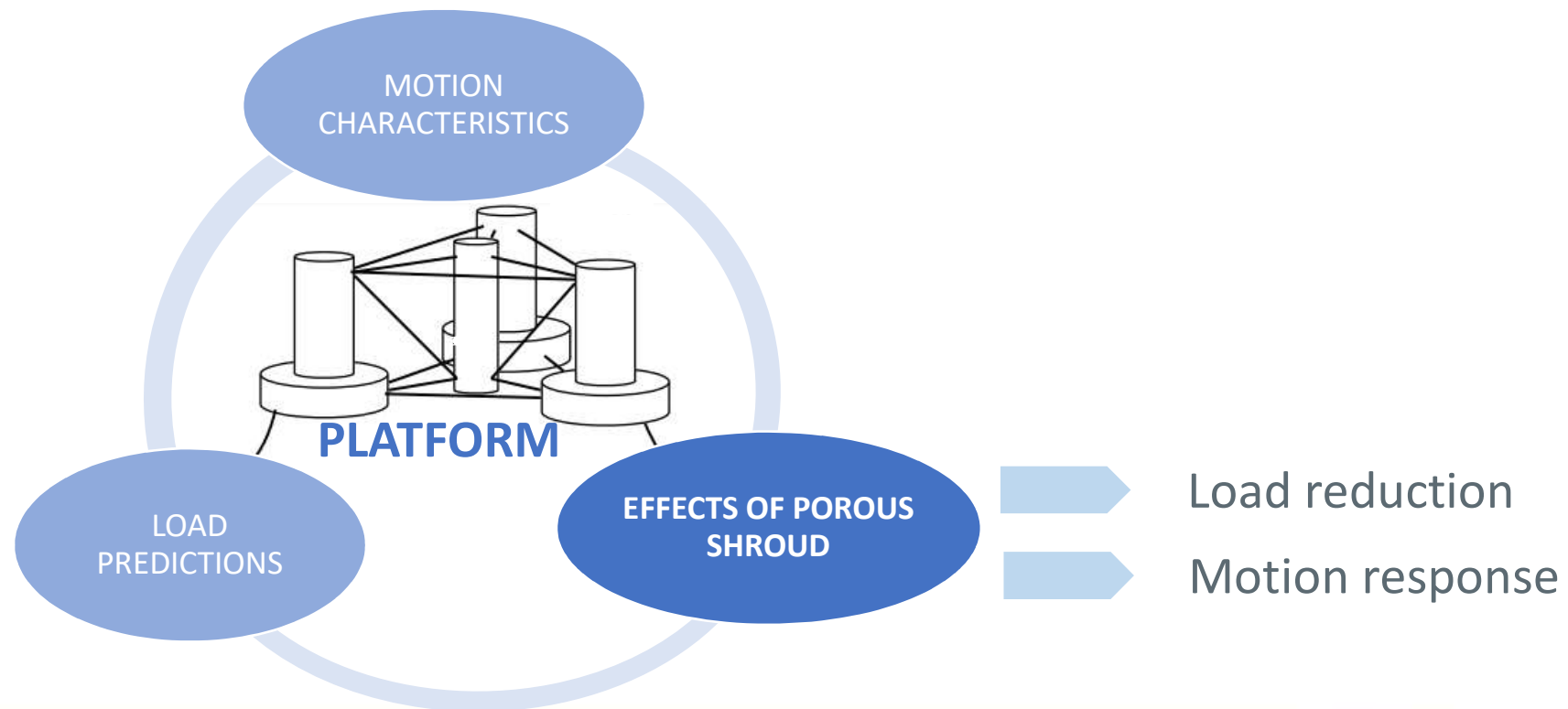
Coupled Computational Fluid Dynamics (CFD) Simulations of FOWTs:

- Prime focus
 - Platform
 - Turbine
- Wave modelling
 - Regular, irregular
 - Focused, extreme
 - Active/passive absorption
- Simplifications
 - Mooring lines
 - Rotor
 - Turbulence
 - Platform motion
 - Rigid structures
- Validation
 - Experiments
 - Potential-flow theory
 - Morison's equation



3. Aims and Objectives of the Work

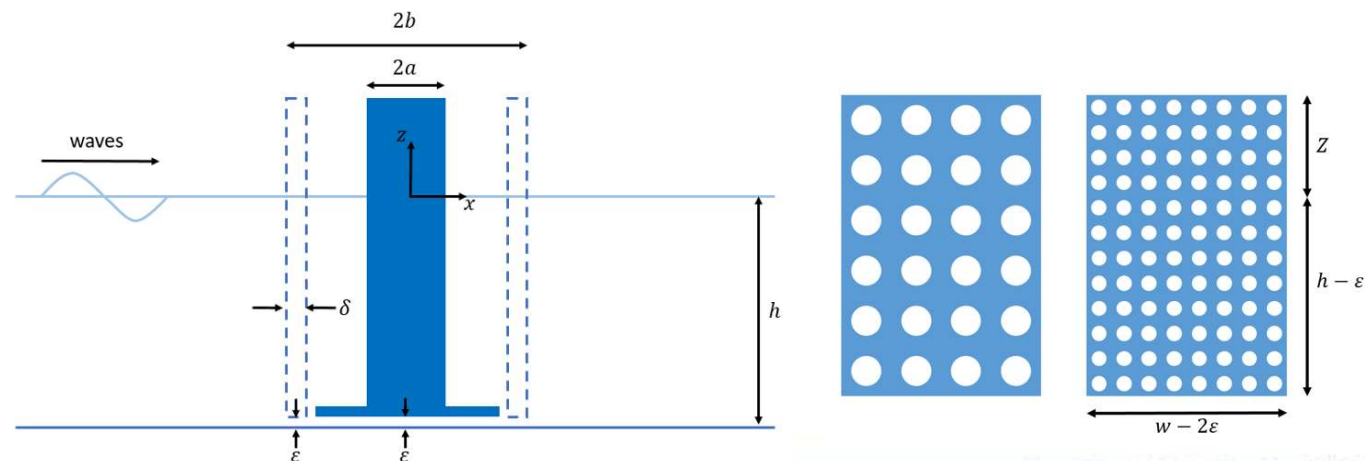
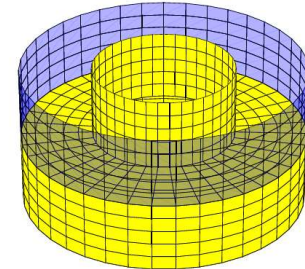
CFD simulations with Open ∇ FOAM :



3. Aims and Objectives of the Work

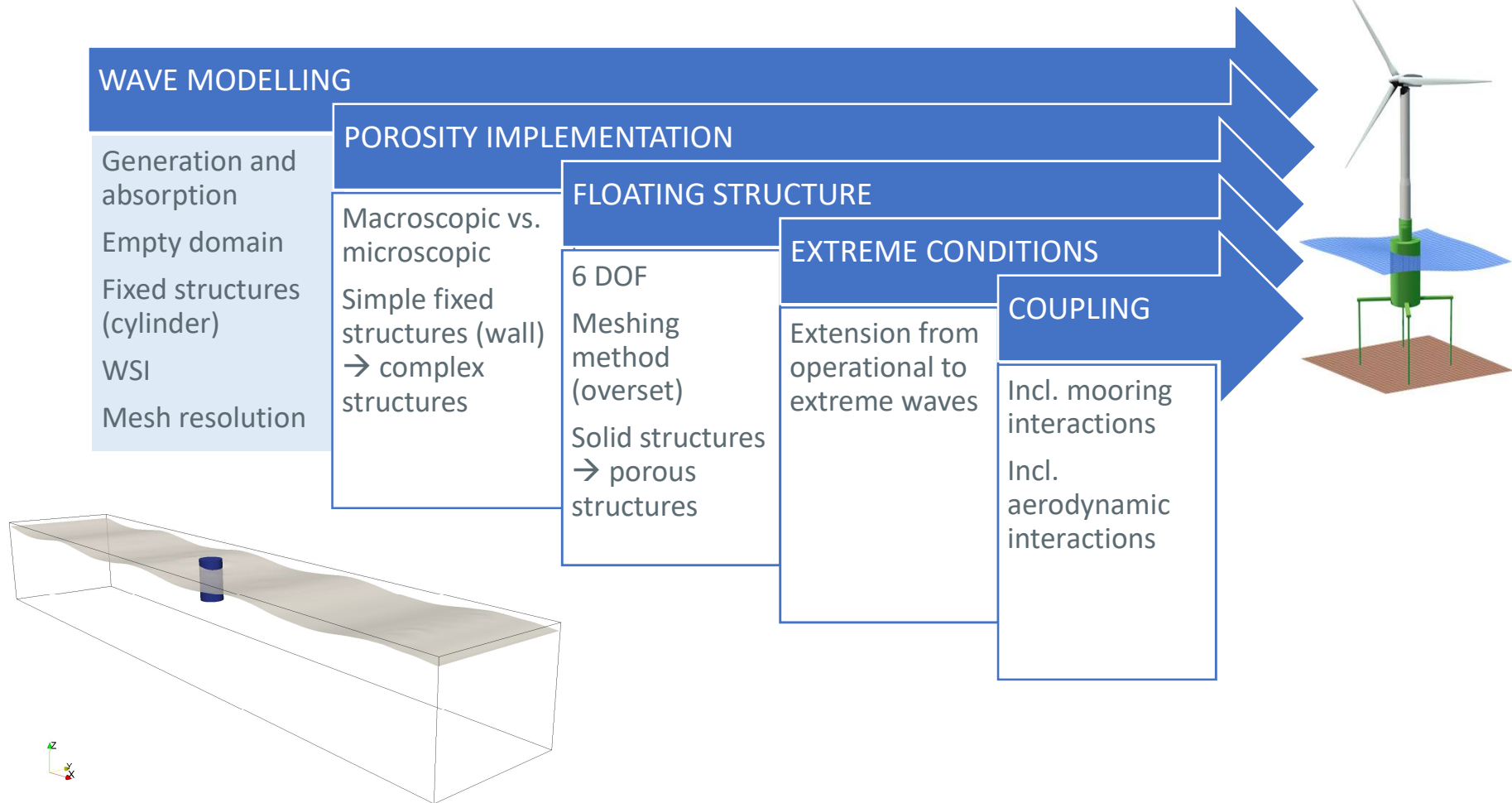
Validation and Verification:

- WAMIT and in-house BEM-code (by Dr Ed Mackay)
- Tank test results
 - State Key Laboratory of Coastal and Offshore Engineering, DUT, Dalian, China
 - FloWave, Edinburgh, UK



4. Key Elements and Simulation Cases

CFD simulations with Open ∇ FOAM :



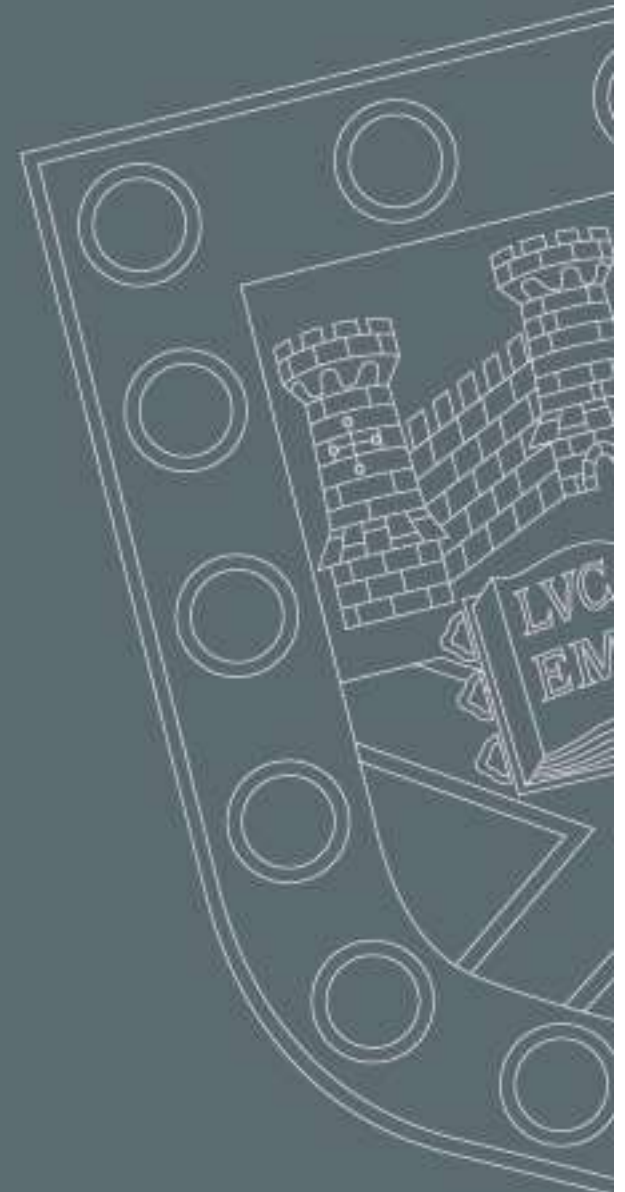


Thank you for your attention 😊

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Literature References:

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Nematbakhsh, A., Bachynski, E. E., Gao, Z., & Moan, T. (2015). Comparison of wave load effects on a TLP wind turbine by using computational fluid dynamics and potential flow theory approaches. *Applied Ocean Research*, 53, 142–154. <https://doi.org/10.1016/j.apor.2015.08.004>

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Rivera-Arreba, I. (2017). *Computation of Nonlinear Wave Loads on Floating Structures*. DelftUniversity of Technology.

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Picture References:

[a] https://en.wikipedia.org/wiki/United_Kingdom

[b] https://en.wikipedia.org/wiki/Flag_of_China

[c] <https://www.sciencefriday.com/segments/how-wind-farms-affect-the-world-beneath-the-waves/>

[d] https://www.youtube.com/watch?v=NfX6_Pbzv3I

[e] <http://www.shawnmakes.com/project/floatingturbine/>

[f] <https://sciencetrends.com/wind-energy-pros-cons-true-advantage-wind-power/>

[g] M. Hall, A. Goupee, and J. Jonkman, "Development of performance specifications for hybrid modeling of floating wind turbines in wave basin tests," *J. Ocean Eng. Mar. Energy*, vol. 4, no. 1, pp. 1–23, 2017.

[h] <https://www.esi-group.com/company/events/2016/openfoam-x-plexus-cae>

