

	H1	H2	H3		C1	C2	C3
Fcp[kW/C]	2.29	0.42	0.54	Fcp[kW/C]	0.93	1.56	0.45
Tin[C]	159	267	340	Tin[C]	26	100	60
Tout[C]	25	79	90	Tout[C]	148	260	178

1. Build the grand composite curve, and

Use HRAT = 10 C

The prime of hot and cold lines:

	H1	H2	H3	C1	C2	C3
Fcp[kW/C]	2.29	0.42	0.54	0.93	1.56	0.45
340						
267						
260						
178						
159						
148						
100						
90						
79						
60						
26						
25						

Move the cold lines up 10 C without moving the hot lines :

	H1	H2	H3	C1	C2	C3
Fcp[kW/C]	2.29	0.42	0.54	0.93	1.56	0.45
340						
270						
267						
188						
159						
158						
110						
90						
79						
70						
36						
25						

Build a Pinch Tableau below with cold lines plus 5 C and hot lines minus 5 C:

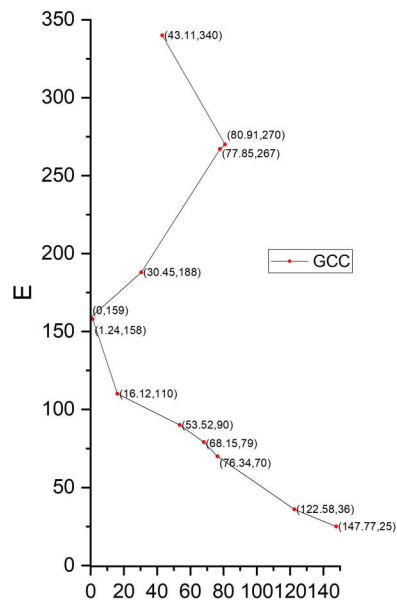
Tcut	Tstart	Tend	Fcp		dH		cascade	cascade updated
340	340	270	0.54	H3	37.8	s	37.8	80.91
270	270	267	-1.02	H3-C2	-3.06	d	34.74	77.85
267	267	188	-0.6	H2+H3-C2	-47.4	d	-12.66	30.45
188	188	159	-1.05	H2+H3-C2-C3	-30.45	d	-43.11	0

159	159	158	1.24	H1+H2+H3-C2 -C3	1.24	s	-41.87	1.24
158	158	110	0.31	H1+H2+H3-C1 -C2-C3	14.88	s	-26.99	16.12
110	110	90	1.87	H1+H2+H3-C1 -C3	37.4	s	10.41	53.52
90	90	79	1.33	H1+H2-C1-C3	14.63	s	25.04	68.15
79	79	70	0.91	H1-C1-C3	8.19	s	33.23	76.34
70	70	36	1.36	H1-C1	46.24	s	79.47	122.58
36	36	25	2.29	H1	25.19	s	104.66	147.77
25								

d: deficit ; s: surplus

Then we use the last line and the first line to build the grand composite curve, mind that the data in the two lines are mismatched, with the first temperature ($T = 340\text{ C}$) matched the $\Delta H = (-43.11)*(-1)=43.11\text{ kW}$

T	ΔH
340	43.11
270	80.91
267	77.85
188	30.45
159	0
158	1.24
110	16.12
90	53.52
79	68.15
70	76.34
36	122.58
25	147.77



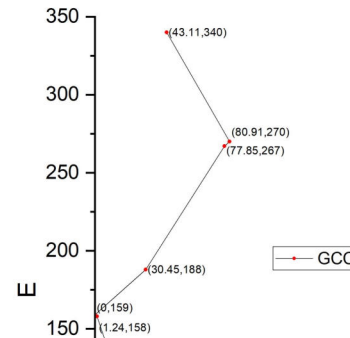
a) Maximize low price steam usage. Consider steam at 3 pressures (20, 250 and 600 psia or higher if needed).

For the GCC line above the pinch temperature (average pinch $T = 154\text{ C}$), the total heating utility can be got from the curve on the right. $Q_H = 43.11 - 0\text{ kW} = 43.11\text{ kW}$. $T_{Hmax} = 209.1\text{ C}$. $T_{hot\ pinch} = 154\text{ C}$.

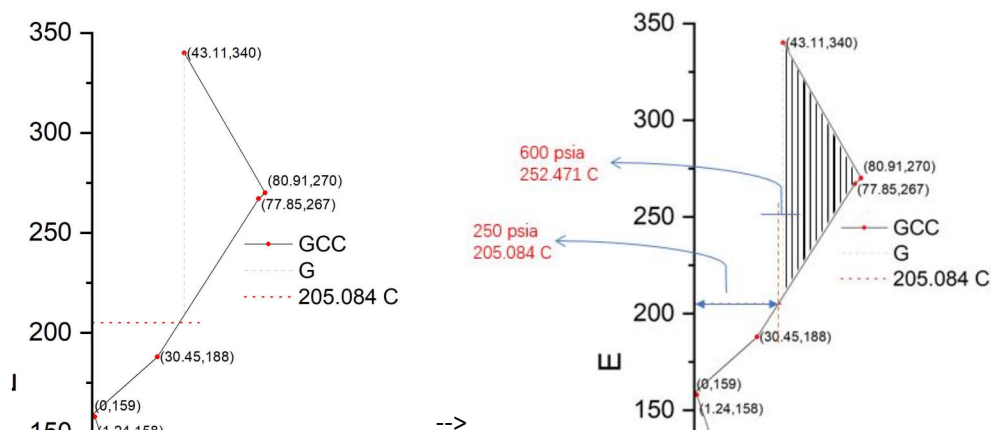
T_{Hmax} : The highest temperature of the heat flux that has to participate in external heat transfer.

For steams at 3 pressures at 20, 250 and 600 psia, we can easily get the corresponding temperature from Aspen Plus:

psia	kPa	C
20	137.8952	108.895
250	1723.69	205.084
600	4136.856	252.471



It can be easily found that the steam of 20 psia cannot be used for the heating because its temperature is lower than $T_{hot\ pinch}$. As to the steams of 250 psia and 600 psia, both of the corresponding temperature is higher than the $T_{hot\ pinch}$, but T_{Hmax} is higher than 205.084 C, the temperature of 250 psia steam, but lower than 252.471 C, the temperature of 600 psia steam. So for the task to "maximize low price steam usage", we have to use both the steams of 250 psia and 600 psia by dividing the heating line into 2 parts at the $T = 205.084$ C, because the lower the steam pressure is, the cheaper it is.



b) Minimum Water usage (Water provided at 15 °C)

For the GCC line below the pinch temperature (hot pinch $T = 159$ C), the total cooling utility can be got from the curve on the right. $Q_c = 147.77 - 0 \text{ kW} = 147.77 \text{ kW}$. $T_{Cmin} = 25$ C. $T_{hot\ pinch} = 154$ C.

T_{Cmin} : The lowest temperature of the cooling flux that has to participate in external heat transfer, which must be higher than or equal to the temperature of cooling water.

The cooling water has a lower temperature ($T = 15$ C) than T_{Cmin} , meet the requirement.

So we can get three highest ending temperature of CW respectively from GCC, CC and experience.

From GCC, we try to draw a line that is exactly tangent to the cold flow line with a start $T = 15$ C.

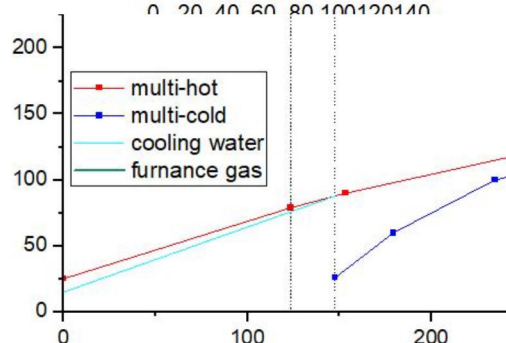
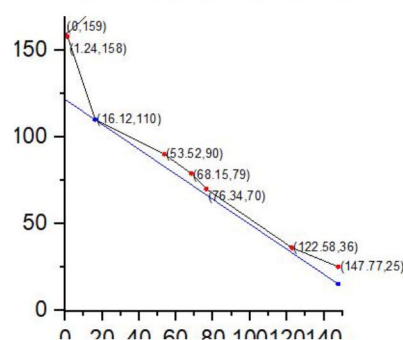
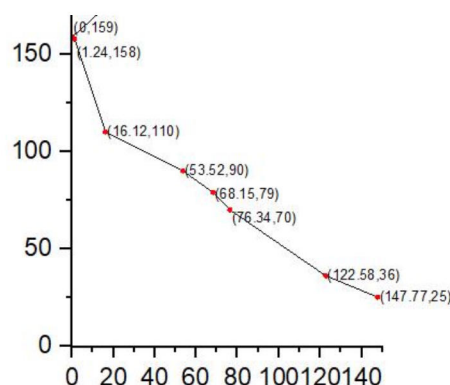
We can get the absolute value of slope $k1 = \frac{110-15}{147.77-16.12} =$

$0.722 \frac{\text{K}}{\text{kW}}$, and the CW highest T is $T1 = 121.6$ C.

From CC, we try to draw a line that intersects exactly the point at the multi-hot line's highest T which has an external heat exchanging. Then there is another l

argest absolute value of slope $k2 = \frac{87.9-15}{147.77-0} =$

$0.493 \frac{\text{K}}{\text{kW}}$, and the CW highest T is $T2 = 87.9$ C.



From experience, the cooling water has to be below 45 C, which is a extra limitation of the CW highest T. Then we get **T3 = 45 C**.

As to meet all requirement from the three situations, we final choose the **T3 = 45 C**.

So the final slope used to get minimum CW flowrate is $k3 = \frac{45-15}{147.77-0} = 0.203 \frac{K}{kW}$.

Then we get the minimum CW flowrate $F = \frac{1}{k3 \times cp} = \frac{1}{0.203 \times 4.187} \frac{kW}{K \times kJ/(kg \times K)} = 1.176 \text{ kg/s}$

c) Fired Heater energy consumption and maximum efficiency.

As we are not given the detail information of the furnace gas, which means we can never get the accurate data of T_{FZ} without assuming something, so let's just choose a suitable entrance temperature of furnace gas.

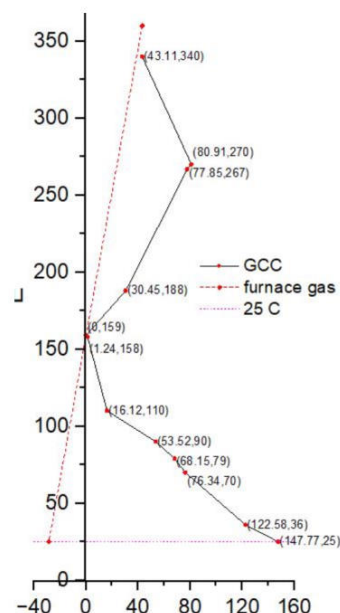
From GCC, we get the lowest entrance temperature of furnace gas is $T = 340 \text{ C}$. Let us pick an entrance $T = 360 \text{ C}$.

So heat transferred to fluid is **$Q_T = Q_H = 43.11 - 0 \text{ kW} = 43.11 \text{ kW}$** .

With the ambient $T = 25 \text{ C}$, we get the smallest stack loss at picke

d T_{FZ} , **$Q_L = \frac{43.11-0}{340-159} \times (159 - 25) \text{ kW} = 28.74 \text{ kW}$** .

So the total consumption of fired heater energy is **$Q_{Total} = Q_T + Q_L = 43.11 + 28.74 \text{ kW} = 71.85 \text{ kW}$** , and maximum efficiency **$E\% = Q_T / Q_{Total} \times 100\% = 60\%$**



2. Perform Supertargeting

Use $U=0.1 \text{ kW}/(\text{m}^2 \times \text{C})$

Cost of Energy : $C_E = C_Q Q_{Hmin}$ $C_Q = 30 \text{ RMB/MMBTU}$

Cost of cooling Water : $C_{CW} = C_W Q_{Cmin}$ $C_W = 20 \text{ RMB/1000 Gallons}$

Cost of Capital: $C_{ca} = N_{min} [C_f + d(A_{min})^e]$ $C_f = 120000 \text{ RMB}$ $d = 3500 \text{ RMB}$ $e = 0.5$

Total Annualized Cost: $TAC = C_{ca}/n + C_E + C_{CW}$ $n = 10 \text{ years}$

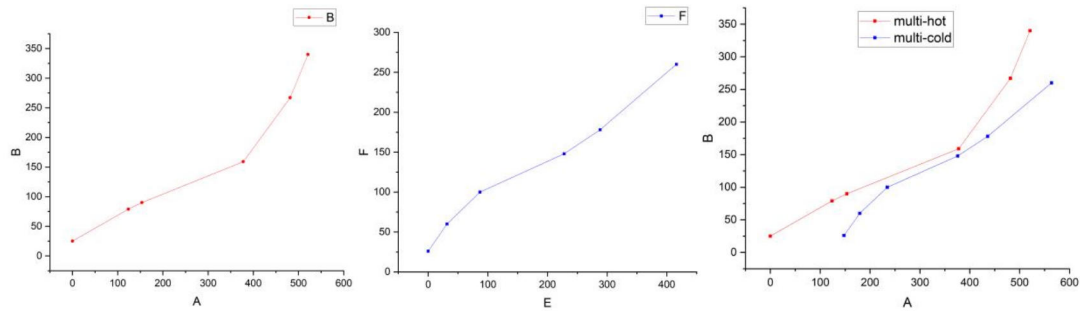
Use HRAT from 10 C to 45 C.

0) build the hot and cold composite curves

	Tcut	Tstart	Tend	Fcp	dH	cascade		X	Y
hot	340	340	267	0.54	39.42	520.82	->	520.82	340
	267	267	159	0.96	103.68	481.4		481.4	267
	159	159	90	3.25	224.25	377.72		377.72	159
	90	90	79	2.71	29.81	153.47		153.47	90
	79	79	25	2.29	123.66	123.66		123.66	79
	25							0	25
cold	260	260	178	1.56	127.92	416.16	->	416.16	260
	178	178	148	2.01	60.3	288.24		288.24	178
	148	148	100	2.94	141.12	227.94		227.94	148
	100	100	60	1.38	55.2	86.82		86.82	100
	60	60	26	0.93	31.62	31.62		31.62	60

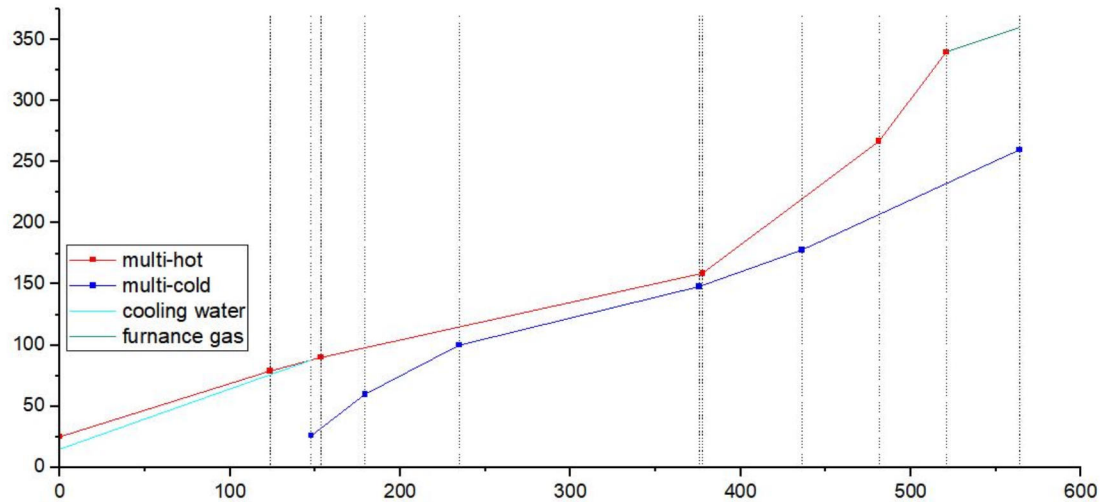
	26							0	26
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As to $HRAT = 10\text{ C}$, we already get the value $=147.77\text{ kW}$ which is added to the multi-cold line from 1.a.



a) Taking the case of $HRAT=10\text{ C}$ as an example to carry out specific calculations.

Let us assume that the CW line has a ending temperature of 45 C (the ending T is obtained by 1.b.) and the furnace gas line has a ending temperature of 340 C . (We have already assumed the furnace gas T at entrance is 360 C in 1.c.)



interval	0	1	2	3	4	5	6	7	8	9	10	11
Q point	0	123.7	147.8	153.5	179.4	234.6	375.7	377.7	436.0	481.4	520.8	563.9
dQ		123.7	24.1	5.7	25.9	55.2	141.1	2.0	58.3	45.4	39.4	43.1
T of H	25.0	79.0	87.9	90.0	98.0	115.0	158.4	159.0	219.7	267.0	340.0	
T of C			26.0	32.1	60.0	100.0	148.0	149.0	178.0	207.1	232.4	260.0

interval	Q	T_{H1}	T_{H2}	T_{C1}	T_{C2}	dT_{min}	A
1	123.66	79.00	25.00	15.00	40.10	21.27	58.13
2	24.11	87.90	79.00	40.10	45.00	40.86	5.90
3	5.7	90.00	87.90	26.00	32.13	59.86	0.95
4	25.92	97.98	90.00	32.13	60.00	47.23	5.49
5	55.2	114.96	97.98	60.00	100.00	24.71	22.34
6	141.12	158.38	114.96	100.00	148.00	12.53	112.61
7	2.01	159.00	158.38	148.00	149.00	10.19	1.97
8	58.29	219.72	159.00	149.00	178.00	22.21	26.25
9	45.39	267.00	219.72	178.00	207.10	50.26	9.03

10	39.42	340.00	267.00	207.10	232.37	81.45	4.84
11	43.11	360.00	340.00	232.37	260.00	103.77	4.15

Total Area = 251.67 m²

from the figure on the right, we can get N_{\min} :

(S-P)_{above pinch}:

S=5(4 streams + 1 utility), P=1

(S-P)_{below pinch}:

S=7(6 streams + 1 utility), P=1

$N_{\min} = (S-P)_{\text{above pinch}} + (S-P)_{\text{below pinch}} = (5-1) + (7-1) = 10$

Cost of Utility :

$Q_{h\min} = 43.11 \text{ kW} = 4.09\text{e-}5 \text{ MMBTU/s}$ 1

MMBTU=1054 MJ

$C_E = c_Q Q_{h\min} = 30 * 4.09\text{e-}5 \text{ RMB/s} = 1.23\text{e-}3 \text{ RMB/s}$ $c_Q = 30 \text{ RMB/MMBTU}$

$F = \frac{Q}{c_p \Delta T} = \frac{147.77}{4.187 \times (45-15)} \text{ kg/s} = 1.176 \text{ kg/s}$

$Q_{C\min} = \frac{F}{\rho} = \frac{1.176}{998.95} \text{ m}^3/\text{s} = 1.178\text{e-}3 \text{ m}^3/\text{s} = 0.259 \text{ Gallon/s}$ 1 Gallon = 4.546 L

$C_{CW} = c_w Q_{C\min} = 20 * 0.259\text{e-}3 \text{ RMB/s} = 5.18\text{e-}3 \text{ RMB/s}$ $c_w = 20 \text{ RMB/1000 Gallons}$

$C_u = C_E + C_{CW} = 6.41\text{e-}3 \text{ RMB/s}$

Cost of Capital: $C_{ca} = N_{\min} [c_f + d(A_{\min})^e] = 10 * (120000 + 3500 * 251.67^{0.5}) \text{ RMB} = 1755243.51 \text{ RMB}$

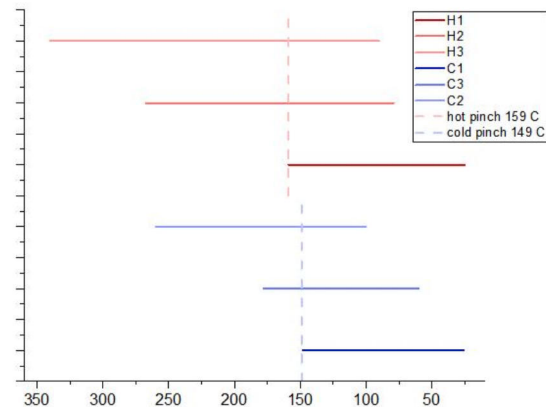
$c_f = 120000 \text{ RMB}$ $d = 3500 \text{ RMB}$ $e = 0.5$

Total Annualized Cost :

Assume annualized working time is 310 days with 24 hr/day.

$TAC = C_{ca}/n + C_E + C_{CW} = 1755243.51/10 + 6.41\text{e-}3 * 310 * 24 * 3600 \text{ RMB} = 347163 \text{ RMB/year}$

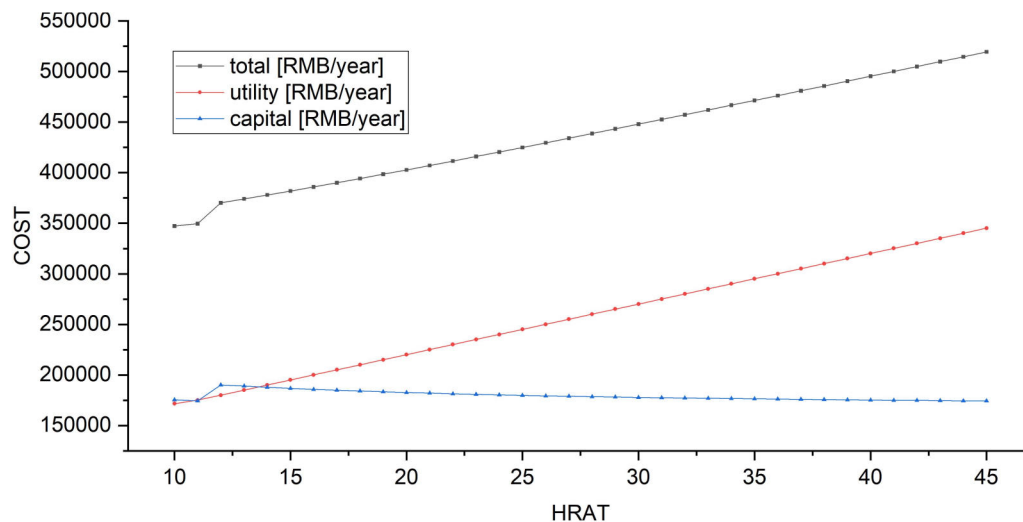
n=10 years



b) calculate the C_u , C_{ca} , TAC at different HRAT and list the results in the table in the attached list of

2.c. Draw three lines of the C_u , C_{ca} , TAC with changing HRAT as the horizontal coordinate.

With HRAT changing continuously by 1 C, we will find at HRAT = 11 C and 12 C there is a change in the number of exchangers.



In conclusion, finally we pick **HRAT = 10 C** as the result for supertargeting.

c)the table metioned in 2.b.

And for convenience, I made an excel sheet to depart HRAT into different segments. I cut the HRAT into different intervals when the temperature turning points of the hot and cold fluid arrangement sequence changes.

HRAT	TAC [*e+5 ¥ /year]	capital [*e+6 ¥/10 years]	utility [*e+5 ¥ /year]	A[m ²]	heating utility[kW]	cooling utility[kW]	Nmin	C _{cw} [¥ /s]	C _E [¥ /s]
10	3.47	1.76	1.72	251.67	43.11	147.77	10	5.18	1.23
11	3.50	1.74	1.75	242.33	45.12	149.78	10	5.25	1.28
12	3.70	1.90	1.80	227.33	48.06	152.72	11	5.35	1.37
13	3.74	1.89	1.85	219.95	51.0	155.66	11	5.46	1.45
14	3.78	1.88	1.90	210.84	53.94	158.6	11	5.56	1.54
15	3.82	1.87	1.95	202.78	56.88	161.54	11	5.66	1.62
16	3.86	1.86	2.00	195.59	59.82	164.48	11	5.77	1.70
17	3.90	1.85	2.05	189.14	62.76	167.42	11	5.87	1.79
18	3.94	1.84	2.10	183.32	65.7	170.36	11	5.97	1.87
19	3.98	1.83	2.15	178.05	68.64	173.3	11	6.08	1.95
20	4.03	1.83	2.20	173.25	71.58	176.24	11	6.18	2.04
21	4.07	1.82	2.25	168.86	74.52	179.18	11	6.28	2.12
22	4.12	1.81	2.30	164.84	77.46	182.12	11	6.39	2.21
23	4.16	1.81	2.35	161.13	80.4	185.06	11	6.49	2.29
24	4.20	1.80	2.40	157.72	83.34	188.0	11	6.59	2.37
25	4.25	1.80	2.45	154.56	86.28	190.94	11	6.69	2.46
26	4.30	1.79	2.50	151.63	89.22	193.88	11	6.80	2.54
27	4.34	1.79	2.55	148.91	92.16	196.82	11	6.90	2.62
28	4.39	1.79	2.60	146.37	95.1	199.76	11	7.00	2.71
29	4.43	1.78	2.65	144.01	98.04	202.7	11	7.11	2.79
30	4.48	1.78	2.70	141.80	100.98	205.64	11	7.21	2.87
31	4.53	1.78	2.75	139.73	103.92	208.58	11	7.31	2.96
32	4.57	1.77	2.80	137.79	106.86	211.52	11	7.42	3.04
33	4.62	1.77	2.85	135.96	109.8	214.46	11	7.52	3.13
34	4.67	1.77	2.90	134.25	112.74	217.4	11	7.62	3.21
35	4.71	1.76	2.95	132.64	115.68	220.34	11	7.73	3.29
36	4.76	1.76	3.00	131.12	118.62	223.28	11	7.83	3.38
37	4.81	1.76	3.05	129.69	121.56	226.22	11	7.93	3.46
38	4.86	1.76	3.10	128.34	124.5	229.16	11	8.03	3.54
39	4.91	1.75	3.15	127.06	127.44	232.1	11	8.14	3.63
40	4.95	1.75	3.20	125.85	130.38	235.04	11	8.24	3.71
41	5.00	1.75	3.25	124.71	133.32	237.98	11	8.34	3.80
42	5.05	1.75	3.30	123.62	136.26	240.92	11	8.45	3.88
43	5.10	1.75	3.35	122.60	139.2	243.86	11	8.55	3.96
44	5.15	1.74	3.40	121.62	142.14	246.8	11	8.65	4.05

45	5.19	1.74	3.45	120.70	145.08	249.74	11	8.76	4.13
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