

Microgrid Design and Simulation: Solar Pumping

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Project Type: **Solar Pumping**

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Solar Pumping Microgrid - Description and Overview

This microgrid project includes non-grid supplied power systems for domestic water supply and electrical lighting serving a small community in Uganda.

In Uganda clean, potable water is often attained from vertical boreholes where aquifers are available. Hand pump kiosks allow for manual extraction of water but this is not effective for larger communities where community members face long wait times (figure 1.1).



Figure 1.1: People waiting to pump water.

This microgrid project develops electric power to pump domestic water from a borehole to a water storage tank. The system is designed to serve a community of 1800 persons. Figure 1.2 shows a general solar pumping diagram.

(Electric Water Pump)

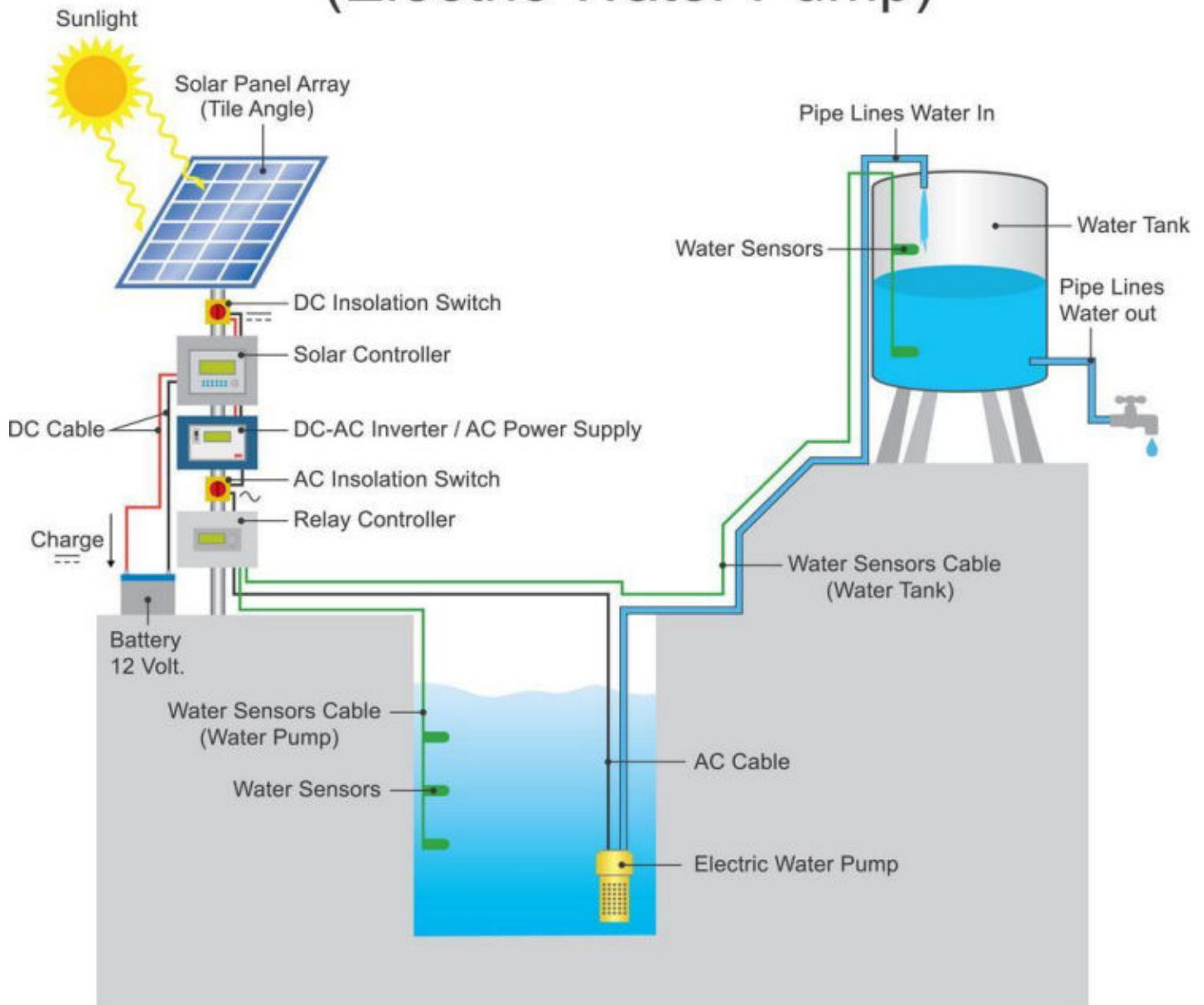


Figure 1.2: General components for solar water pumping.

Microgrid design parameters for our community are based on an Engineers Without Borders 2020 implementation report by the Penn State University chapter of Engineers Without Borders. The chapter worked with the community of Namutamba for several years to understand design requirements such as daily water volume requirements and water storage.

Water storage is required for buffering against cloudy days when the microgrid power source for water pumping is not available.

This microgrid project includes electrical power and electrical storage requirements to serve a small school house. Electrical storage is required for inclement weather where daily power resources fall below average.

Microgrid projects (non-grid tied) with similar designs are implemented by Engineers Without Borders chapters in a number of African countries. Figure 1.3 shows solar projects in Uganda and Kenya where each colored circle indicates a solar installation. Reasons for solar adoption are solar can be more reliable than grid power, less expensive than grid power, and solar can be erected where needed.

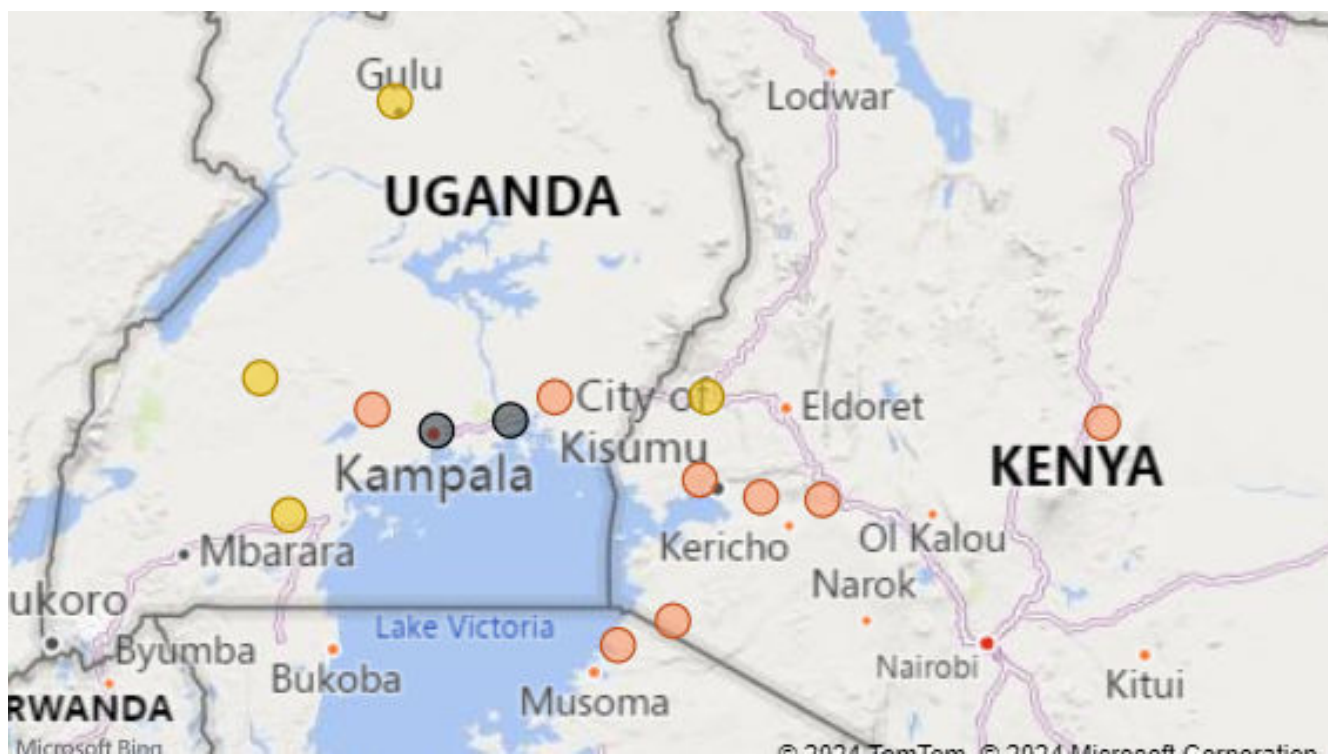


Figure 1.3: EWB Solar Installation Projects.

Satellite images (figure 1.4) show large open areas that favor solar installation sites. The community is low density with few structures and land use includes agriculture. The Pen State University chapter has completed reports describing the demographic and socioeconomic profiles for the community.



Figure 1.4: Satellite image of Uganda community.

The community is located at:

- latitude: 0.5345
- longitude: 32.0877

Load Calculations

This project is designed to power both a water pump and electrical loads for a small school house.

- Electrical Lighting

The school house floor plan is shown 2.1 with a floor area of 77 sqm (UNICEF architectural designs for schools in Rwanda).

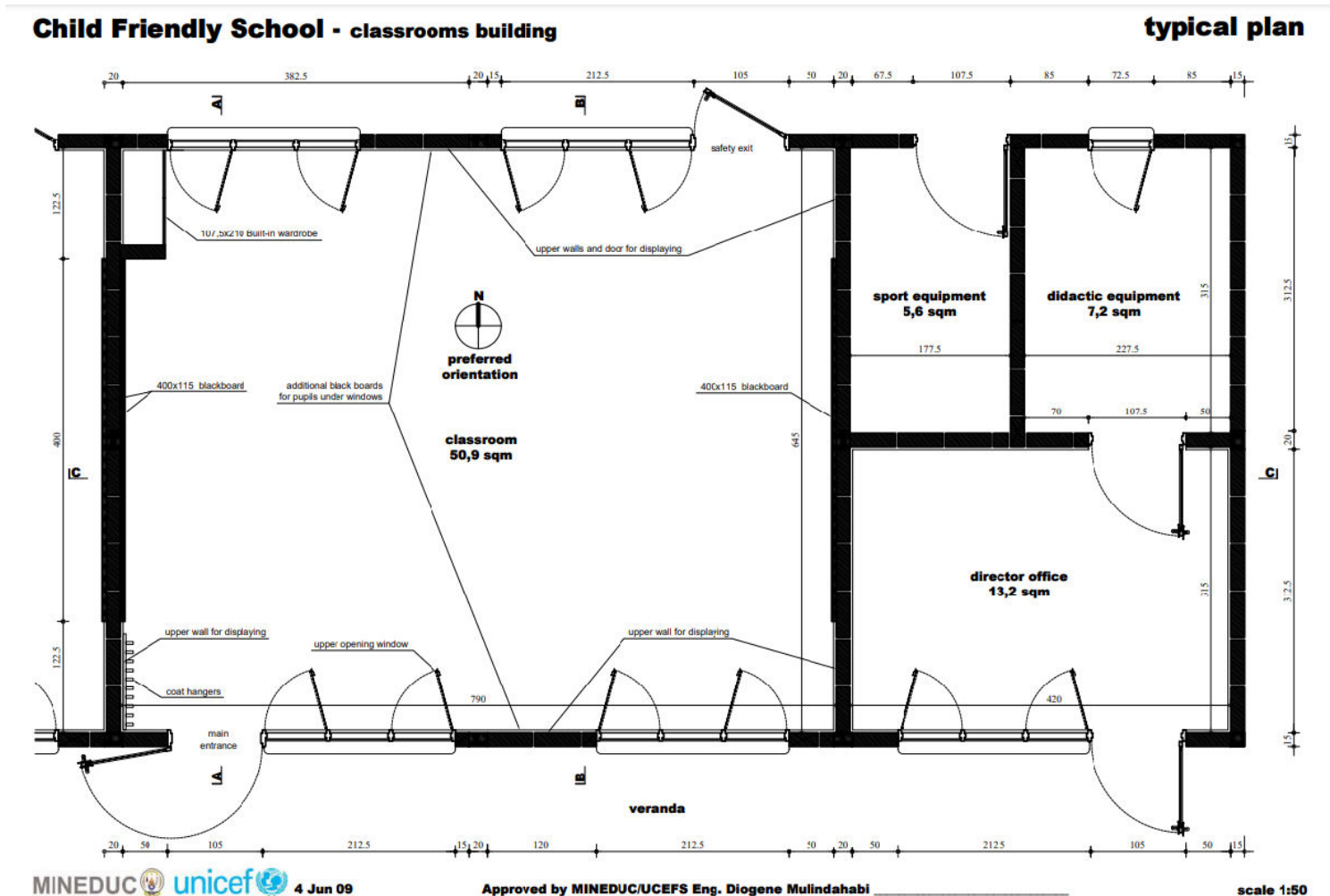


Figure 2.1: School house drawing.

The project scope for the school house includes power for lighting and a few small plug loads for computers and a printer.

Electrical lighting power continues to fall with the adoption of LEDs. Several US states have adopted the 2021 International Energy Conservation Code (IECC) standards, including its lighting power density (LPD). The 2021 IECC standards (LPD) is 0.71 watts per square foot(w/sqft) or 7.64 w/sqm. These standards are appropriate for this project as LED lighting is available in Uganda.

Plug Load estimates include 4 laptops and a small printer. Laptops are estimated to run 30 watts per device and operational 24 hrs/day. A small printer is estimated to draw 50watts and is operational 24 hrs/day.

School Electrical Lighting and Power

```
Electrical_Power_Use = 7.64 * 77; % 77sqm = 588 watts  
Laptops = 4 * 30; % watts/each = 120 watts  
Printer = 50; % watts  
Total_Plug_Power = 120 + 50; % total power plug loads: 170 watts  
Total_Power_School = Electrical_Power_Use + Total_Plug_Power; % total power  
all loads 758 watts
```

```
fprintf('Electrical_Power_Use: %0.1f watts \n',Electrical_Power_Use);
```

Electrical_Power_Use: 588.3 watts

```
fprintf('Total_Plug_Power: %0.1f watts \n',Total_Plug_Power);
```

Total_Plug_Power: 170.0 watts

```
fprintf('Total_Power_School: %0.1f watts \n',Total_Power_School);
```

Total_Power_School: 758.3 watts

Daily Use Assumptions

School Operational Hours: 6 days/week 8am - 5pm with 2 hours evening classes 3 times per week.

Total Operational Hours per week = 6 days * 9 hrs + 3 days * 2 hrs = 60 hrs

Energy Use School per year

```
Energy_Lighting = 60 * 52 * Electrical_Power_Use/1000; % = 1,834 kWh  
Energy_Plug_Loads = 24 * 365 * Total_Plug_Power/1000; % 1,489 kWh  
Total_Energy_School = Energy_Lighting + Energy_Plug_Loads; %kWh
```

```
fprintf('Energy_Lighting: %3.f kWh \n',Energy_Lighting);
```

Energy_Lighting: 1835 kWh

```
fprintf('Energy_Plug_Loads: %3.f kWh \n',Energy_Plug_Loads);
```

Energy_Plug_Loads: 1489 kWh

```
fprintf('Total_Energy_School: %3.f kWh \n',Total_Energy_School);
```

Total_Energy_School: 3325 kWh

This estimate includes no safety margins for estimated electrical lighting power or lighting schedules at this time.

- Domestic Water Pumping

Uganda has a national water standard of 20 liters per day per person. Our community of 1,800 persons requires 36,000 liters per day. The average water flow is calculated to be 1,500 liters/hr to deliver the required volume in a 24 hour period. This initial operational assumption is that electrical power is available 24 hours a day.

The total static head pressure required includes the depth of the well and head pressure to move the water from the well to a reservoir. The total dynamic head pressure is estimated at 154 to 170 meters.

Figure 2.2 is a data of available pumps to meet various pressures and flows. All these pumps can deliver 1,500 liters/hr (x-axis) and the red lines indicate the required band of 154 to 170 meters for this project. SP 2A-48 can deliver the flow and pressure required. Another pump not shown on this data sheet is SP 2A-40 that lies just under SP 2A-48 and can deliver the flow at that specified pressure. This pump has a 2.2 kw (3hp) motor. The datasheet shows 0.04 kW power per stage and the SP 2A-40 has '40 stages.' The pump power is then given as 0.04 kw x 40 stages for 1.6 kW. Pump selection is well within the estimated requirements but no pumping power safety margins are included in these calculations at this time.

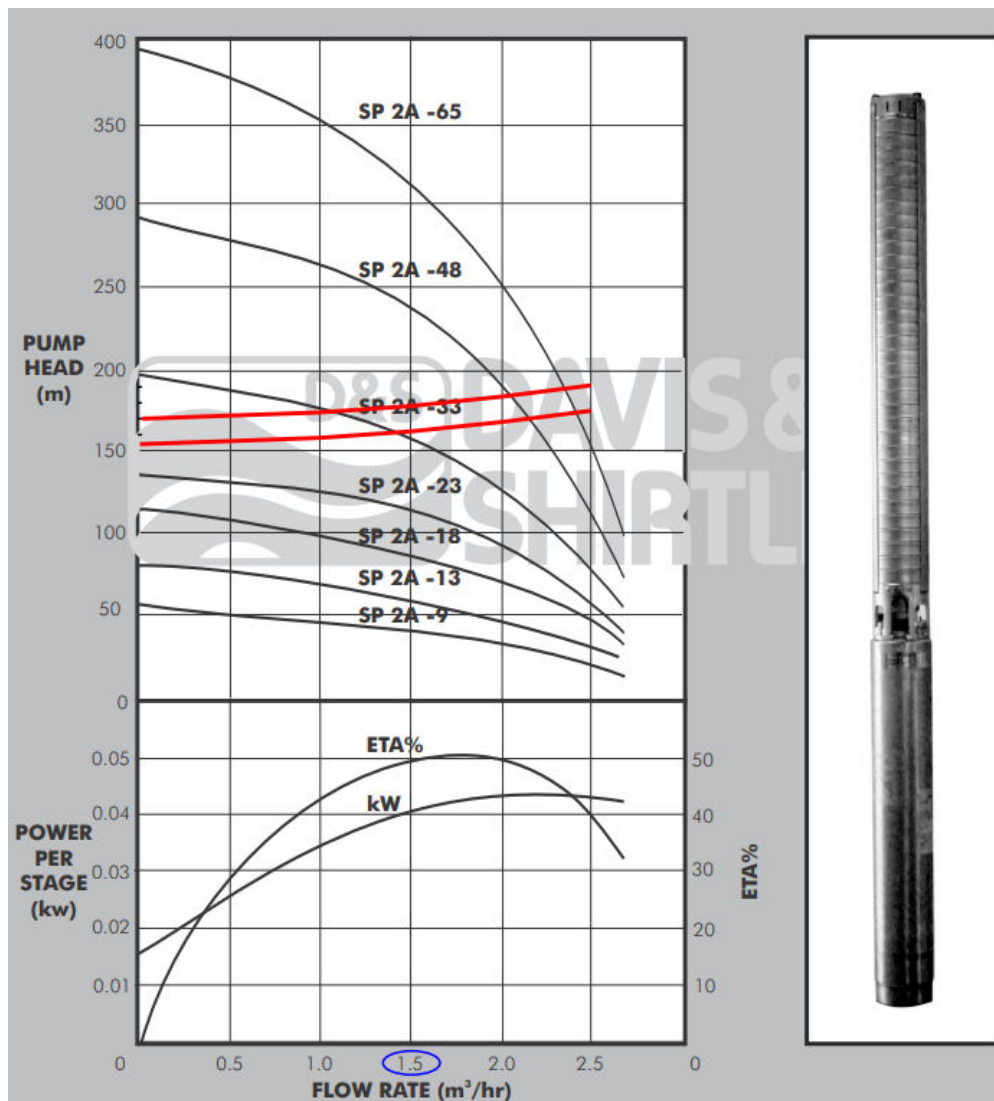


Figure 2.2: Grundfos pump data sheet. The red lines indicate the operational band.


```
Pump_power = 0.040 * 40; % 1.6 kWh/hr  
fprintf('Pump_power: %0.1f kWh/hr \n', Pump_power)
```

Pump_power: 1.6 kWh/hr

Energy pumping power

As with the electrical lighting, this assessment assumes power is available 24 hours a day for pumping. The pumping energy estimate is therefore given as:

```
Annual_Pumping_energy = Pump_power * 365 * 24; % 14,016 kWh  
fprintf('Annual_Pumping_energy: %3.0f kWh \n', Annual_Pumping_energy);
```

Annual_Pumping_energy: 14016 kWh

Under this assessment the reservoir will be sized to hold sufficient water for daily use fluctuations but the pump will continuously fill the reservoir and the peak power will match the pump power: 1.6kW.

- MicroGrid Peak Power

The current estimated loads assume power is always available.

The total electrical lighting loads and pumping loads are given as:

```
Peak_Power = Total_Power_School/1000 + Pump_power; % 2.36 kW  
fprintf('Peak_Power: %2.2f kW \n', Peak_Power);
```

Peak_Power: 2.36 kW

- MicroGrid Annual Energy Use

The annual energy usage includes electrical lighting and pumping energy and is given as:

```
Annual_Energy_Use = Total_Energy_School + Annual_Pumping_energy; %3,323 kWh  
+ 14,016 kWh = 17,339 kWh  
fprintf('Annual_Energy_Use: %3.0f kWh \n', Annual_Energy_Use);
```

Annual_Energy_Use: 17341 kWh

- MicroGrid Load Factor

This initial design reflects the 'grid like' access to electrical power; that is, electrical power is assumed to be available when needed from microgrid resources. The 1.6 kW pumping power will likely be constant as it has been sized for 24 hour operation. If the pump does turn off it will occur when little water is being used (at night) and once the reservoir has been filled. Electrical lighting power usage is shown here to operate during a Monday through Saturday and 8am - 5pm schedule and contributes to the lower load factor.

The load factor is given as $\text{Total Annual Energy Use} / (\text{Peak Demand} * 365 \text{ days})$

```
Load_factor = Annual_Energy_Use/(Peak_Power * 24 * 365);  
fprintf('Load Factor: %0.2f \n\n\n',Load_factor);
```

Load Factor: 0.84

Summary of Homer Output

To utilize Homer, we need to know several key factors for our design: daily average load, solar cost, wind turbine cost, battery cost, and deisel price in Uganda.

- Daily Average Load & Daily Peak Load

We simply take the annual energy use (Annual_Energy_Use) divided by 365, and hourly peak load (Peak_Power) times 24, then we can get:

```
fprintf('Average Load: %0.2f kWh/day\n', Annual_Energy_Use/365);
```

Average Load: 47.51 kWh/day

Thus, we set Average Load to 47.51kWh/day, The variability set as default value, hourly 20%, and daily 10%.

Load Information

CancelSave

Load Data

Average Load kWh/day

Load Type: ☒ AC ☐ DC

Variability:

Hourly: 20% Daily: 10%

Peak Load: 5.89 kW

Load Factor: 0.34

Load Profile

Commercial

Community

Industrial

Residential

weekday

weekend

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Figure 3.1 The Load Information setting for Homer Calculation.

- Solar Cost

Since Uganda is spacious and the cost is relatively lower, we selected utility ground mount solar system for our design. According to the data from National Renewable Energy Laboratory [4], the solar cost is 1.2 \$/W, shown in Figure 3.2.

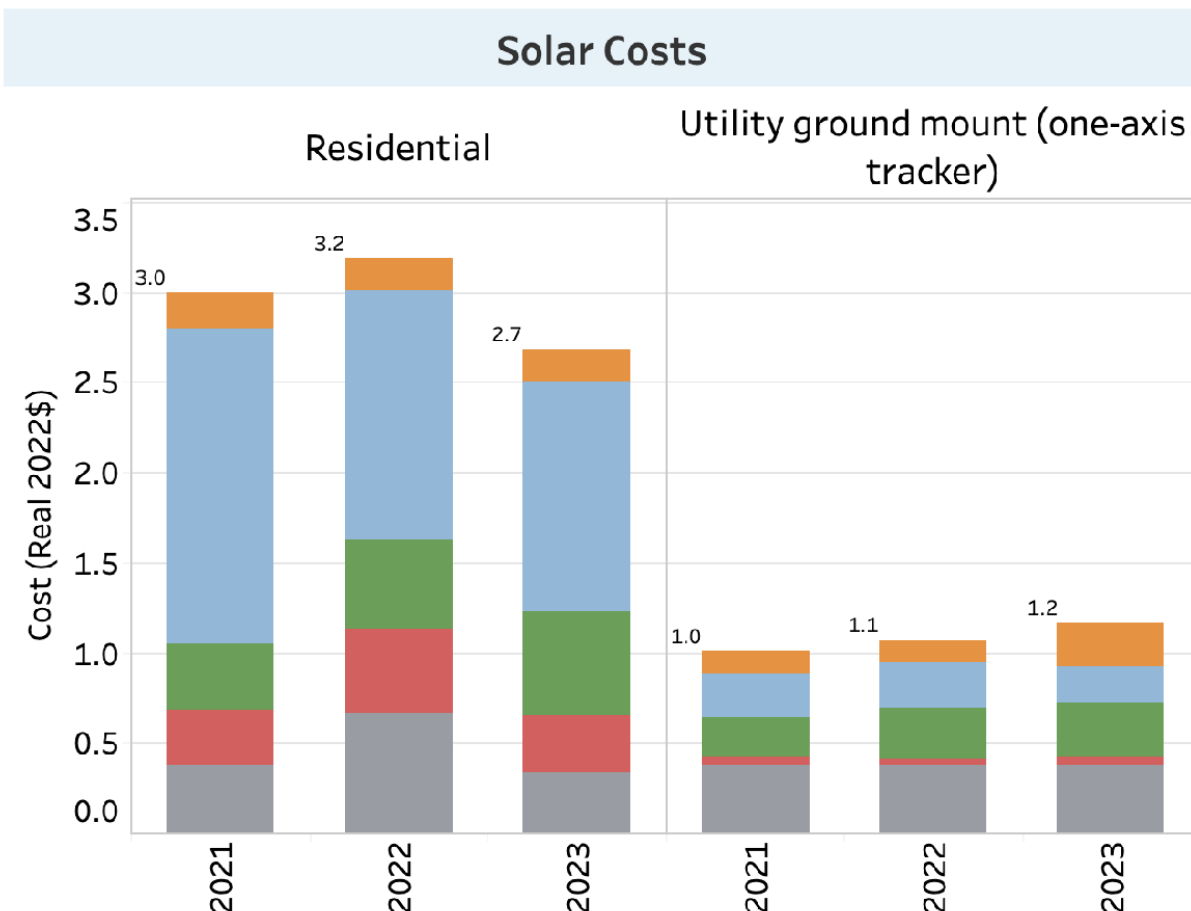


Figure 3.2 Solar Costs in 2023 for NREL (National Renewable Energy Laboratory).

- Wind Turbine Cost

In our micro-grid design, we decided not to include wind power due to several important limitations [5]. First, Uganda lacks adequate and high quality wind data collected at the heights needed for energy assessments. Most wind data was gathered at lower altitudes for weather forecasting, making it less reliable for planning wind turbine installations. In addition, the high initial costs of installing wind energy infrastructure pose a huge challenge, especially in areas with limited funding for renewable energy projects. Lastly, Uganda's current energy policies offer very little support or specific incentives for wind power. This reduces the likelihood of investment in this area. Overall, these factors make wind power less practical for our project. Unsurprisingly, the result of the Homer calculation also excludes wind power, as shown in Figure. 3.3.

- Battery Cost

- Use generic 1 kWh lithium ion batteries.
- Use \$140 per battery.

- Diesel Price

According to the Gload Petrol Prices website [6], the current deisel price in Uganda is 1.278 USD/Liter (11-Nov-2024).

Uganda Diesel prices, liter, 11-Nov-2024

Uganda Diesel prices	Liter	Gallon
UGX	4,700.000	17,791.427
USD	1.278	4.838
EUR	1.203	4.554

- Homer Calculation

All things considered, the simulation output form Homer is shown in Figure 3.3. We chose the micro-grid configuration with the lowest NPC, \$101,195, since it is the most cost effective. This system includes a diesel generator with a capacity of 7 kW, complemented by solar PV with a capacity of 11.5 kW, and supported by 7 Li-Ion batteries with a capacity of 1 kWh. This configuration requires an initial capital investment of \$19,422, with an annual operating cost of \$5,191, achieving a COE of \$0.37 per kWh. The diesel generator consumes 2,989 liters of fuel per year to ensure energy availability when solar output is insufficient. For more detailed information, please refer to the system report ([link](#)).







							Initial Capital...	Operating Cos...	COE	NPC (\$) ▲	Fuel	
	7		11.5	4.5	7	CC	\$19,422	\$5,191	\$0.37	\$101,195	2,989	Details
	7			5.3	7	CC	\$5,805	\$9,378	\$0.56	\$153,530	5,757	Details
	7		31.5			CC	\$41,050	\$10,156	\$0.74	\$201,032	5,788	Details
	7	1	10.1	5.3	8	CC	\$118,103	\$5,451	\$0.75	\$203,967	1,017	Details

Figure 3.3 The Homer ouput.

References

1. Reference for IECC Lighting Power Density: <https://www.archtoolbox.com/recommended-lighting-levels>
2. 2019 Solar Prices for Kenya: https://energypedia.info/wiki/File:Solar_Prices_KE_Matrix.xlsx

3. Solar Powered Water Guidelines Rwanda: https://drive.google.com/file/d/1lrX7iS9qK3hgrlIGmuUqderht0T_6Wgs/view?usp=sharing
4. National Renewable Energy Laboratory - Solar Installed System Cost Analysis: <https://www.nrel.gov/solar/market-research-analysis/solar-installed-system-cost.html>
5. Wabukala, Benard M., et al. "Assessing wind energy development in Uganda: Opportunities and challenges." *Wind Engineering* 45.6 (2021): 1714-1732. <https://journals.sagepub.com/doi/full/10.1177/0309524X20985768>
6. Global Petrol Prices Website in Uganda: https://www.globalpetrolprices.com/Uganda/diesel_prices/

% Provide a short summary of the design from Homer you are choosing to
% simulate in MATLAB/Simulink. (Choose a design with solar and wind, if
% possible.)
% Include a screenshot of the Homer output in your shared
% presentation.