

# **Spatiotemporal characteristics of solar resource and photovoltaic productivity over the Euro-Mediterranean area**

A climate perspective

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Context and introduction

Energy transition

VRE

Objectives and methodology

Results

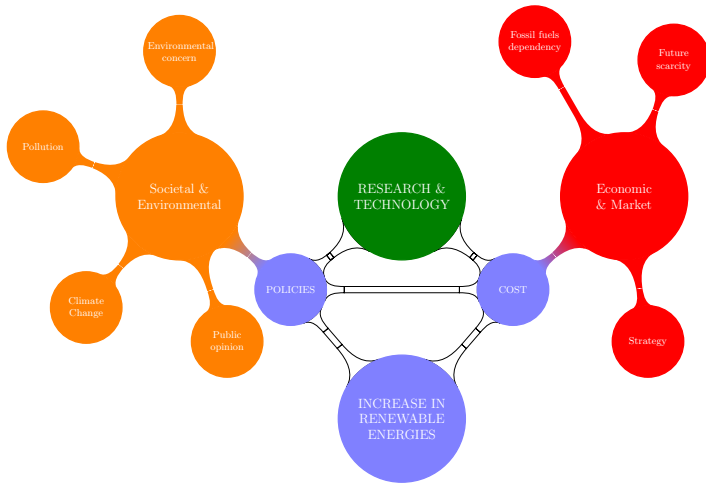
$\Delta PV$  by country

Conclusions

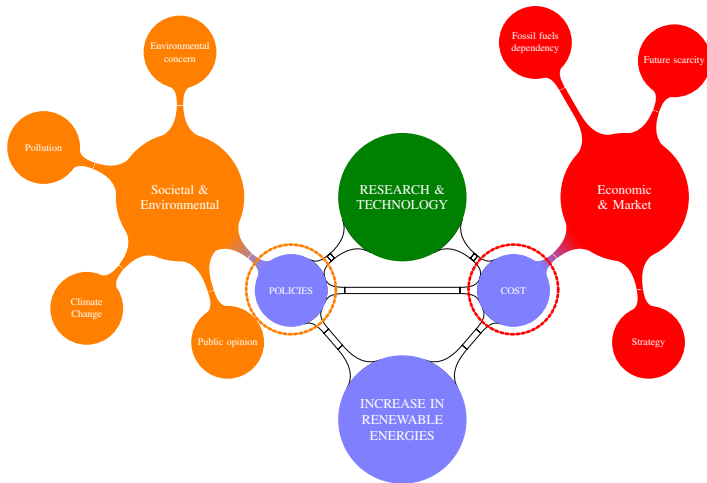
# **Context and introduction**

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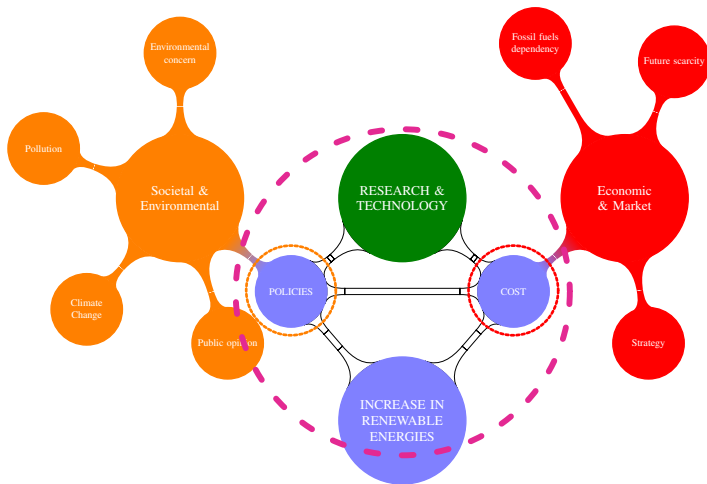
# Energy transition



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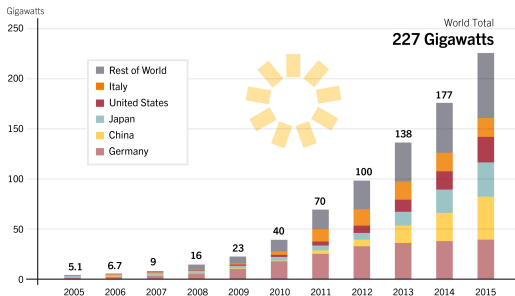
# Energy transition



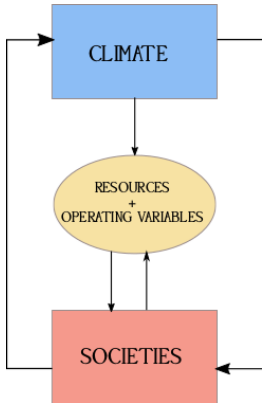
# Photovoltaic

- Increase in **photovoltaic (PV) capacity**
- Continuous growth in projected **trends**.
- Global increase led by China

Solar PV Global Capacity, by Country/Region, 2005–2015



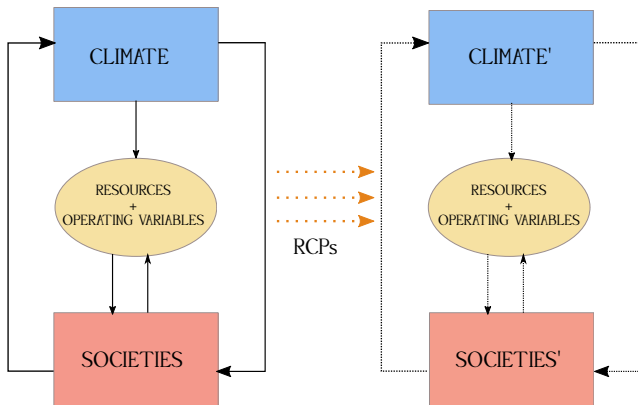
# Links between climate/weather and the power sector



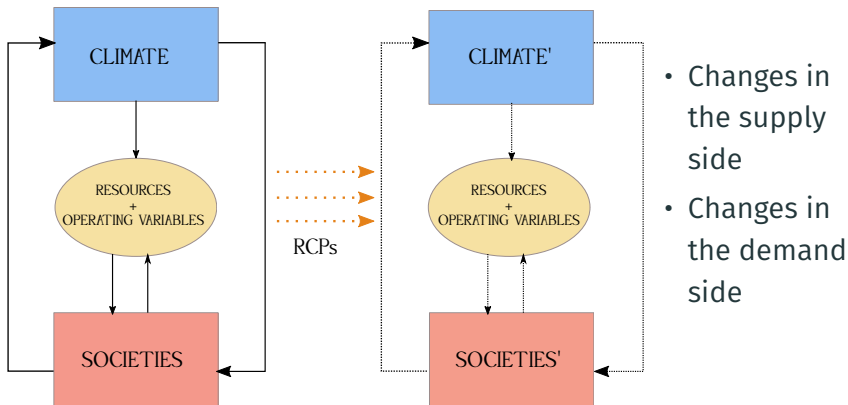
- Highly dependent on the state of the atmosphere.
  - Potential energy produced/ mean resource (**supply side**)
- Modulate the electricity demand (**demand side**)
- Operation atmospheric variables like temperature



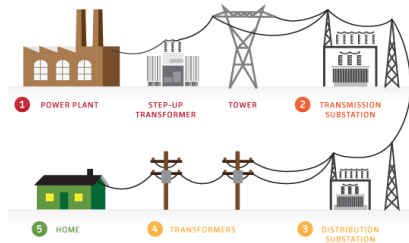
# Links between climate/weather and renewables



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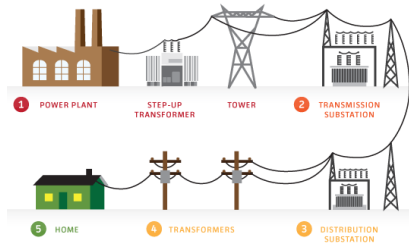


## Electricity systems features:



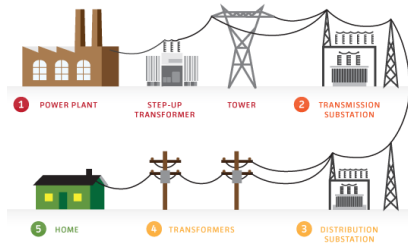
## Electricity systems features:

- Demand and supply need to be **balanced**.



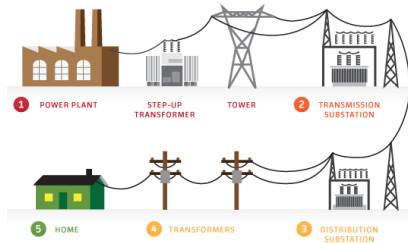
## Electricity systems features:

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- Electricity systems are designed for centralized **conventional power plants**.



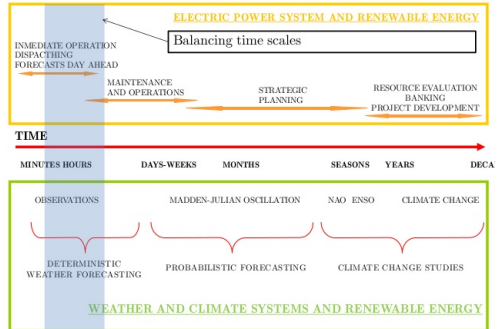
## Electricity systems features:

- Demand and supply need to be **balanced**.
- Electricity systems are designed for centralized **conventional power plants**.
- **VRE**: variable renewable energy.



# VRE: variable renewable energy

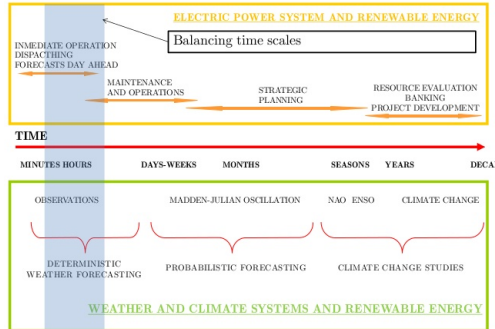
Balancing may occur at different time scales



# VRE: variable renewable energy

- **Intermittency:** not synchronized with the demand

Balancing may occur at different time scales

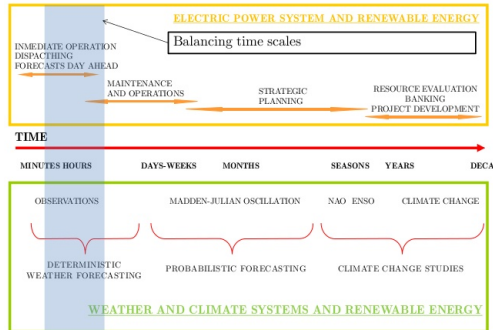




# VRE: variable renewable energy

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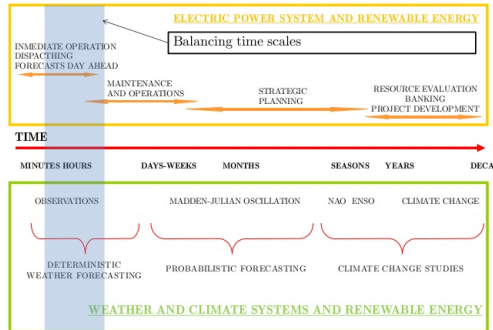
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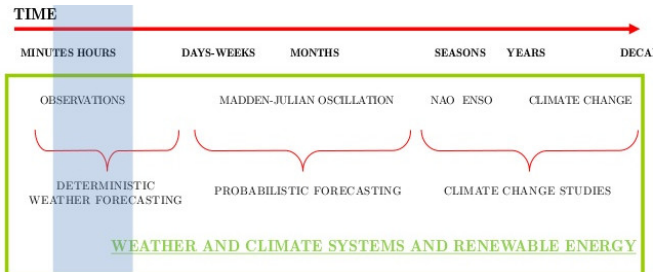
# VRE: variable renewable energy

- **Intermittency**: not synchronized with the demand
- Need of forecasting, planning and/or storage
- Variations **from short to long scales** (weather to climate)
  - **short**: operation
  - **medium**: planning, maintenance
  - **long**: resource assessment, financing, planning

Balancing may occur at different time scales



# Long scales: links between climate and renewables



# Variability sources on PV

1. Astronomical factors
2. Atmospheric factors
  - clouds
  - aerosols
3. PV system factors
4. power plant size
5. distance between plants
6. Other factors
  - temperature
  - soiling

## Need for long-term projections of **resource** **and PV potential**

Previous studies show a **discrepancy** between **GCMs** and **RCMs** surface solar radiation (SSR) over Europe:

- **Increase** projected by GCMs (*Wild et al. 2015, Solar Energy*).
- **Decrease** projected by RCMs (*Jerez et al. 2015, Nature Communications*).

## **Objectives and methodology**

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- **1** To illustrate the **inconsistency** between **GCM** and **RCM** projections and to attribute it to missing aerosols forcing.
- **2** To **deliver future projections of PV** potential production over Europe.

# METHODS

- **1** To illustrate the **inconsistency** between **GCM** and **RCM** projections and to attribute it to missing aerosols forcing.
  - Use of well-chosen groups of GCM-RCM within the **Euro-CORDEX** ensemble.
  - **2021-2050** summer change in surface solar radiation, **SSR**, with respect of a reference period: **1971-2000**. Use of **RCP8.5** scenario.

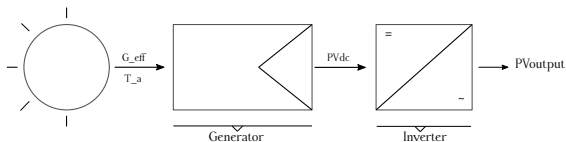
GCM	RCM	Aerosols
CNRM-CM5	CCLM4-8-17	-
	<b>ALADIN53</b>	Szopa et al.
	RCA4	-
	CCLM4-8-17	-



- **2** To **deliver future projections of PV** potential production over Europe.

## solaR

Parametric PV model. **SSR** from **RCM** as input -> POA and electrical performance. Implemented in R (O. Perpiñán, 2013).



**Figure 1:** Sscheme of a PV generator.

# Results

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**GCM**

**RCM**

ssr\_gimp4.png

**Figure 2:** SSR change (1971/2000)-(2021/2050) ( $W/m^2$ )

**GCM**

**RCM**

ssr\_gimp3.png

**Figure 3:** SSR change (1971/2000)-(2021/2050) ( $W/m^2$ )

- Only RCMs with evolving aerosols show the increase in SSR as GCMs.

**GCM**

**RCM**

clt\_gimp3.png

**Figure 4:** CLT change (1971/2000)-(2021/2050) (%)

**GCM**

**RCM**

clt\_gimp3.png

**Figure 5:** CLT change (1971/2000)-(2021/2050) (%)

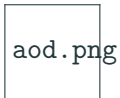
- RCMs without evolving aerosols: CLT spatial pattern can explain SSR spatial pattern.
- CLT spatial pattern cannot explain SSR spatial pattern in models with evolving aerosols.

## Mean changes 2021-2050

GCM	RCM	$\Delta SSR [W/m^2]$	$\Delta CLT [\%]$
CNRM-CM5		<b>9.9</b>	0.5
	CCLM4-8-17	-2.4	-0.8
	ALADIN53	<b>12.6</b>	0.3
	RCA4	-2.6	0.2
EC-EARTH		<b>5.6</b>	-0.3
	CCLM4-8-17	-2.7	-0.9
	RACMO22E	<b>4.8</b>	0.5
	RCA4	-2.1	0.1

**Table 2:** Spatial changes in SSR and CLT

# AOD mean changes 2021-2050



**Figure 6:** AOD change (1971/2000)-(2021/2050)

- Spatial pattern of  $\Delta AOD$  similar to  $\Delta SSR$  when evolving aerosols considered.
- Higher correlation of SSR with AOD than with CLT.

GCM	RCM	$\Delta AOD$	$P_{SSR,CLT}$	$P_{SSR,AOD}$
CNRM-CM5	CCLM4-8-17	-	-0.7	-
	ALADIN53	-0.2	-0.2	-0.9
	RCA4	-	-0.8	-
EC-EARTH	CCLM4-8-17	-	-0.8	-
	RACMO22E	-0.1	-0.3	-0.6
	RCA4	-	-0.8	-



**Figure 7:** Relative change in PV potential [%]

**Figure 8:** Relative change in PV potential [%]

- Decrease for models with no-evolving aerosols.

**Figure 9:** Relative change in PV potential [%]

- Decrease for models with no-evolving aerosols.
- Increase for models with evolving aerosols.
- Central-Europe is the most impacted area.

# Conclusions

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# Conclusions

- For the mid century, an **increase** in **photovoltaic potential** is projected over Europe when the **evolution** of **aerosols** over the area is considered.
- The **magnitude** depends on the country and the models.
- The most impacted areas are in Central-Europe, with an important potential increase of more than **10%** but large uncertainty between models.

## Perspectives

- A **robust answer** is needed in order to deliver key messages for the solar industry.
- The FPS-aerosols could help to understand uncertainties and develop better projections for energy purposes.

**Thank you for your attention.**

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