

Network Telemetry and Incident Report

Incident ID: SE-2026-009

Status: RESOLVED

Severity: CRITICAL

Report Generated: January 22, 2026 11:45 UTC

Executive Summary

Major weather event caused cascading infrastructure failures across Southeast Regional Network (Zone SE-8A) on January 21, 2026. Hurricane-force winds (sustained 75 mph, gusts to 98 mph) from Winter Storm Evelyn caused catastrophic damage to above-ground network infrastructure in Charleston metro area. 52 cell tower sites offline due to combined power failures (87% of sites), structural damage (fiber service drops severed), and backup power exhaustion. 187,000 subscribers lost all wireless service for 8-36 hours; additional 94,000 subscribers experienced severe degradation. Emergency response teams deployed; service restoration prioritized by population density and critical infrastructure support. Full recovery required 4.5 days due to extent of storm damage, challenging weather conditions during repairs, and supply chain constraints for replacement equipment. Incident cost estimated at \$4.8-6.2 million (emergency repairs, equipment replacement, customer credits, lost revenue). Post-incident analysis identifies infrastructure hardening opportunities including weatherization improvements, underground fiber expansion, distributed backup power, and enhanced storm response capabilities.

Incident Timeline

Storm Approach - Pre-Event Preparation: January 20, 2026, 08:00-20:00 UTC

Storm Onset: January 21, 2026, 01:00 UTC (winds 45-55 mph)

Storm Intensification: January 21, 2026, 04:00 UTC (winds 65-75 mph, first tower failures)

Storm Peak: January 21, 2026, 06:00-10:00 UTC (sustained 75 mph, gusts 85-98 mph)

First Cell Tower Offline: January 21, 2026, 04:18 UTC (SE-8A-TOWER-042, power loss)

Cascading Tower Failures: January 21, 2026, 04:30-08:00 UTC (52 towers offline)

Emergency Operations Center Activated: January 21, 2026, 05:00 UTC

Storm Begins to Weaken: January 21, 2026, 10:00 UTC (winds decreasing to 50-60 mph)

Storm Passes: January 21, 2026, 14:00 UTC (winds <40 mph)

Damage Assessment Begins: January 21, 2026, 14:30 UTC (initial site surveys)

First Restoration (Quick Fixes): January 21, 2026, 18:00 UTC (8 sites restored via generator deployment)

Ongoing Restoration: January 21-25, 2026 (phased repairs, equipment replacement)

50% Service Restoration: January 22, 2026, 20:00 UTC (26 towers back online)

80% Service Restoration: January 23, 2026, 18:00 UTC (42 towers back online)

95% Service Restoration: January 24, 2026, 22:00 UTC (50 towers back online)

Full Service Restoration: January 25, 2026, 16:00 UTC (all 52 towers restored)

Post-Incident Validation: January 25-27, 2026

Incident Closed: January 27, 2026, 12:00 UTC

Total Duration: 6.5 days (storm onset to incident closure)

Active Outage Duration: 4.5 days (first tower failure to full restoration)

Affected Network Region

Primary Zone: Southeast Regional Network - Zone SE-8A
Geographic Coverage: Charleston metro - Downtown Charleston, North Charleston, Mount Pleasant, West Ashley, James Island, Johns Island, surrounding coastal communities
Network Tier: Tier-1 Critical Infrastructure
Total Subscriber Count: ~425,000 subscribers in zone
Affected Subscribers - No Service: ~187,000 subscribers (44% of zone) complete service loss
Affected Subscribers - Degraded Service: ~94,000 subscribers (22% of zone) severe degradation due to overloaded remaining towers
Unaffected Subscribers: ~144,000 subscribers (34% of zone)

Services Affected: - Mobile broadband (5G and LTE) - complete outage for 44% of zone, severe degradation for 22% - Voice services - complete outage for 44% of zone, severe congestion for 22% - Emergency services (E911) - impacted in affected areas (critical public safety concern) - Fixed wireless access - complete outage for affected subscribers

Service Impact Severity: - **Days 1-2 (January 21-22):** 187,000 subscribers no service, 94,000 degraded - **Day 3 (January 23):** 98,000 subscribers no service, 140,000 degraded (as towers restored, load shifted to restored sites) - **Day 4 (January 24):** 42,000 subscribers no service, 165,000 degraded - **Day 5 (January 25):** All subscribers restored to normal service

Affected Network Components

Cell Tower Infrastructure - Catastrophic Multi-Site Failure

Total Cell Towers in Zone SE-8A: 142 sites
Towers Offline Due to Storm: 52 sites (37% of zone)
Towers Operational: 90 sites (63% of zone)

Primary Failure Modes (52 offline towers): 1. **Power Failure:** 45 sites (87% of offline towers) - Commercial power outage (utility infrastructure damaged by storm) - Backup power failure (generators failed to start or exhausted fuel, batteries depleted) 2.

Structural/Physical Damage: 28 sites (54% of offline towers) - multiple failure modes per site - Fiber service drop severed by fallen trees/debris (18 sites) - Antenna mounting hardware damaged by high winds (8 sites) - Equipment shelter roof damage/water intrusion (6 sites) - Tower structural damage (guy wire failure, tower leaning) (3 sites) - Antenna feed line damaged (4 sites) 3. **Backhaul Failure:** 12 sites (23% of offline towers) - Fiber backhaul cut (trees/debris damaged fiber service drop) - Microwave backhaul link lost line-of-sight (antenna misalignment from winds)

Most Severely Affected Sites (Examples):

Site SE-8A-TOWER-042 (Downtown Charleston): - **Failure Mode:** Power + fiber backhaul failure - **Details:** Commercial power lost at 04:18 UTC; backup generator failed to start (frozen diesel fuel gelling in 28°F temperatures); fiber service drop severed by falling tree at 06:35 UTC - **Subscribers Affected:** 8,500 (high-density urban site) - **Restoration:** Generator fuel system repaired + fuel additive; fiber service drop replaced; restored January 22, 19:30 UTC (39 hours offline)

Site SE-8A-TOWER-078 (James Island): - **Failure Mode:** Structural damage + power failure - **Details:** Guy wire anchor failed at 06:52 UTC, tower leaning 12 degrees from vertical; high winds caused antenna mounting hardware failure; commercial power + backup battery depleted by 08:20 UTC - **Subscribers Affected:** 4,200 - **Restoration:** Tower emergency structural repair (temporary guy wire installed); antennas remounted; power restored; site returned to service January 24, 08:00 UTC (2.5 days offline)

Site SE-8A-TOWER-113 (Mount Pleasant): - **Failure Mode:** Equipment shelter flooding + power failure - **Details:** Equipment shelter roof damage at 07:15 UTC; water intrusion damaged baseband equipment and power distribution; commercial power outage; backup generator flooded and inoperable - **Subscribers Affected:** 6,800 (high-capacity suburban site) - **Restoration:** Required complete equipment replacement (baseband unit, power

distribution, generator); restored January 25, 14:00 UTC (4+ days offline)

Site SE-8A-TOWER-127 (Johns Island, coastal): - **Failure Mode:** Combined power, structural, and environmental damage - **Details:** Sustained 98 mph wind gusts; fiber service drop severed; equipment shelter roof partially torn off; saltwater intrusion damaged electronics; backup generator exhausted fuel by 12:30 UTC (no fuel delivery due to road closures) - **Subscribers Affected:** 3,100 - **Restoration:** Major repairs required (roof replacement, equipment replacement, fiber service drop rebuild); restored January 25, 11:00 UTC (4+ days offline)

Power Infrastructure - Widespread Grid Failure

Commercial Utility Power Outages: - **Peak Outages:** 78,000 customers (residential/commercial) without power in Charleston metro (utility company data) -

Impact on Cell Sites: 45 of 52 offline tower sites lost commercial power (87%) -

Restoration Timeline: Utility power restoration took 3-5 days for most sites (utility prioritized critical infrastructure, but storm damage was extensive)

Backup Power Failures (Of 45 Sites with Power Loss): - **Generator Failures:** 18 sites (40%) - Failed to start: 8 sites (fuel system issues, cold weather impact on diesel fuel) - Ran out of fuel: 10 sites (fuel deliveries impossible due to road closures, flooding) -

Battery Backup Exhausted: 27 sites (60%) - Batteries designed for 4-8 hours backup; commercial power out for 12-48+ hours - Batteries depleted before commercial power or generators restored

Generator Performance Issues: - **Cold Weather Impact:** Storm brought unseasonably cold temperatures (28-35°F) to coastal Charleston; diesel fuel gelling occurred at 8 sites, preventing generator startup - **Fuel Logistics:** Fuel delivery trucks unable to reach remote/coastal sites due to flooding, road closures, debris (trees, downed power lines) -

Maintenance Gaps: 3 generators failed to start due to deferred maintenance (battery dead, fuel system contamination)

Fiber Backhaul - Service Drop Damage

Fiber Service Drops Severed: 18 sites

Primary Cause: Fallen trees and debris (high winds knocked down trees, taking out overhead fiber service drops)

Secondary Cause: Utility pole failures (6 sites) - poles snapped or damaged by wind/falling trees, severing attached fiber

Repair Challenges: - Debris clearing required before fiber repairs (road access) - Utility coordination (fiber attached to utility poles; utility must stabilize/repair poles before fiber work) - Shortage of fiber splicing crews (extensive damage across region overwhelmed available crews) - Weather conditions (rain, wind during Days 2-3 complicated outdoor fiber work)

Microwave Backhaul Failures: 6 sites

Primary Cause: Antenna misalignment from high winds (point-to-point microwave links require precise alignment; 75 mph winds shifted antennas enough to lose link)

Restoration: Antenna realignment (required specialized crews with equipment to climb towers safely)

Network Capacity Degradation - Overload on Remaining Towers

Impact on Operational Towers: With 52 towers offline (37% of zone capacity), traffic shifted to remaining 90 operational towers: - **Traffic Overload:** Operational towers experienced 40-60% traffic increase (subscribers from offline towers connected to nearest operational tower) - **Congestion:** Severe congestion on operational towers near offline sites - **Performance Degradation:** 94,000 subscribers experienced degraded service (slow data speeds, dropped calls, connection failures)

Specific Congestion Examples: - **Site SE-8A-TOWER-051** (near offline downtown sites): Traffic increased from 32 Gbps average to 54 Gbps; congestion caused 35-40%

connection failures, data speeds reduced to 2-5 Mbps (vs. normal 50-120 Mbps 5G speeds) - **Site SE-8A-TOWER-089** (Mount Pleasant, covering for 3 nearby offline sites): Call blocking rate increased to 28% (vs. normal 1-2%); customer complaints of inability to make calls

Core Network - Stable (No Core Failures)

Core Routers and Backbone: Remained operational throughout storm

Data Centers: Protected infrastructure; no failures

Impact: All service disruption was at cell tower access layer; core network handled traffic from operational towers without issue

Network Telemetry Summary

Pre-Storm Baseline (January 20, 2026 - Normal Operations)

Network Performance (Zone SE-8A): - **Coverage:** 142 cell towers operational (100%) -

Average Cell Site Load: 18-25 Gbps per high-capacity site, 8-12 Gbps per standard site -

Subscriber Experience: - 5G data speeds: 80-150 Mbps average, 250-400 Mbps peak -

LTE data speeds: 25-45 Mbps average - Call success rate: 98.5% - Latency: 18-25ms -

Packet loss: 0.08%

Storm Impact (January 21, 2026, 04:00-14:00 UTC)

04:18 UTC - First Tower Failure: - SE-8A-TOWER-042 offline (power failure) -

Immediate impact: 8,500 subscribers lost service - Adjacent towers picked up traffic, performance degraded slightly

04:30-08:00 UTC - Cascading Failures: - 52 towers went offline progressively as storm intensified - Peak failure rate: 08 towers offline between 06:00-08:00 UTC (storm peak) -

Monitoring systems flooded with alerts (>500 critical alerts in 4-hour period)

08:00 UTC - Peak Impact: - 52 of 142 towers offline (37% of zone) - 187,000 subscribers with no service (44% of zone) - 94,000 subscribers with degraded service (22% of zone) - Operational towers experiencing 40-60% traffic overload

Performance Degradation on Operational Towers: - **Connection Success Rate:**

Dropped to 62-75% on overloaded towers (vs. normal 98.5%) - **Data Speeds:** Reduced to 2-10 Mbps on congested 5G sites (vs. normal 80-150 Mbps) - **Call Blocking Rate:** 18-35% on severely congested sites (vs. normal 1-2%) - **Latency:** Increased to 85-140ms on congested sites (vs. normal 18-25ms)

Restoration Progress (January 21-25, 2026)

January 21, 18:00 UTC - First Restorations (8 sites): - 8 sites restored via portable generator deployment (priority sites with power-only failures) - Subscribers restored:

42,000 (23% of affected subscribers) - Remaining impact: 145,000 no service, 94,000 degraded

January 22, 20:00 UTC - 50% Restoration (26 sites total online): - Additional 18 sites restored (power restored, quick fiber repairs, generator fuel deliveries) - Subscribers restored: 103,000 cumulative (55% of affected subscribers) - Remaining impact: 84,000 no service, 94,000 degraded - Congestion beginning to ease as capacity returns

January 23, 18:00 UTC - 80% Restoration (42 sites total online): - Additional 16 sites restored (fiber backhaul repairs, antenna realignments, equipment replacements beginning) - Subscribers restored: 153,000 cumulative (82% of affected subscribers) - Remaining impact: 34,000 no service, 48,000 degraded - Network performance approaching normal on most sites

January 24, 22:00 UTC - 95% Restoration (50 sites total online): - Additional 8 sites

restored (complex repairs: structural fixes, major equipment replacements) - Subscribers restored: 171,000 cumulative (91% of affected subscribers) - Remaining impact: 16,000 no service, 10,000 degraded - Two remaining sites require extensive repairs (SE-8A-TOWER-113, SE-8A-TOWER-127)

January 25, 16:00 UTC - 100% Restoration (All 52 sites online): - Final 2 sites restored (complete equipment replacements completed) - All 187,000 affected subscribers restored to service - Network performance returned to pre-storm baseline - Extended monitoring for 48 hours to confirm stability

Post-Restoration Performance (January 27, 2026 - Validated)

Network Performance (Zone SE-8A): - **Coverage:** 142 cell towers operational (100%) - **Average Cell Site Load:** Returned to normal (18-25 Gbps high-capacity, 8-12 Gbps standard) - **Subscriber Experience:** - 5G data speeds: 82-148 Mbps average (matches pre-storm baseline) - Call success rate: 98.7% (normal) - Latency: 19-24ms (normal) - Packet loss: 0.09% (normal) - **Validation:** Full network capacity and performance restored

Detected Issue: Weather-Induced Catastrophic Infrastructure Failure

Issue Classification

Primary Issue: Environmental/weather event - Hurricane-force winds causing cascading infrastructure failures

Secondary Issue: Power infrastructure vulnerability - Backup power systems insufficient for extended commercial power outages

Tertiary Issue: Above-ground fiber vulnerability - Overhead fiber service drops susceptible to storm damage (falling trees, utility pole failures)

Root Cause: Winter Storm Evelyn - Unprecedented Wind Event

Storm Characteristics: - **Storm Type:** Extratropical cyclone (Nor'easter) with hurricane-force winds - **Wind Speeds:** Sustained 75 mph, gusts to 98 mph (hurricane-category 1 equivalent) - **Duration:** 10 hours of damaging winds (60+ mph) - **Geographic Impact:** Coastal South Carolina, particularly Charleston metro - **Rarity:** 50-100 year wind event for Charleston area (last comparable storm: Hurricane Hugo, 1989)

Why This Storm Was Particularly Damaging: 1. **Wind Speed:** Hurricane-force winds are rare for winter storms in Charleston; infrastructure designed for typical storm winds (40-60 mph gusts) 2. **Duration:** 10 hours of sustained high winds gave more opportunity for cumulative damage (vs. typical thunderstorm with brief high wind bursts) 3. **Cold Temperatures:** 28-35°F temperatures caused diesel fuel gelling, impacting generator performance 4. **Widespread Utility Damage:** 78,000 utility customers lost power; damage so extensive that utility restoration took 3-5 days

Infrastructure Vulnerabilities Exposed:

1. Backup Power Inadequacy

Design Assumption: Backup power (batteries + generators) sized for "typical" commercial power outages (4-8 hours for batteries, 24-48 hours for generators with on-site fuel)

Reality of Storm Impact: - **Commercial Power Outage Duration:** 12-72 hours (far exceeding design assumption) - **Battery Depletion:** All 45 sites with power loss depleted batteries within 8 hours - **Generator Fuel Exhaustion:** 10 sites exhausted on-site fuel (48-72 hour supply) before refueling possible due to road access issues - **Generator Failures:** 8 sites had generator startup failures (cold weather fuel gelling, maintenance issues)

Why Backup Power Was Insufficient: - **Duration Underestimated:** Design assumed 24-48 hour maximum outage; actual outages lasted 72+ hours at some sites - **Fuel Logistics Not Considered:** Design assumed fuel delivery would be possible; storm made deliveries impossible (road closures, flooding, debris) - **Cold Weather Not Considered:** Charleston's mild climate meant cold-weather fuel additives and winterization not standard practice; 28°F temperatures caused fuel gelling issues

2. Above-Ground Fiber Vulnerability

Design Reality: 35% of cell sites (50 of 142) served by overhead fiber (attached to utility poles)

Storm Impact: 18 sites lost fiber service drops due to fallen trees and utility pole failures

Why Overhead Fiber Is Vulnerable: - **Utility Pole Dependency:** Fiber attached to utility poles; when poles damaged or fail, fiber is severed - **Tree Hazards:** Trees near overhead fiber pose risk during high winds; falling trees can take out fiber runs - **Repair Complexity:** Overhead fiber repairs require utility coordination (pole stabilization first), clear weather, specialized crews

Design Trade-Off: - **Cost:** Underground fiber costs 3-5x more than overhead (trenching, conduit, permitting) - **Charleston Geology:** Coastal area with high water table and sandy soil; underground construction challenging - **Historical Decision:** Overhead fiber acceptable based on historical storm patterns; Winter Storm Evelyn exceeded historical norms

3. Single-Point-of-Failure Architecture

Design Reality: Each cell tower is independent infrastructure with single power source and single fiber backhaul link

Storm Impact: When one component fails (power or fiber), entire site goes offline; no redundancy to maintain service

Why Sites Lack Redundancy: - **Cost:** Redundant power (dual utility feeds, dual generators) and redundant fiber (diverse routing) costs \$150,000-300,000 per site - **ROI Challenge:** Redundancy investment only valuable during rare catastrophic events; difficult to justify cost for infrequent events - **Industry Standard:** Single-path infrastructure standard for cell sites in low/moderate-risk areas

4. Geographic Concentration Risk

Design Reality: Zone SE-8A concentrated in Charleston metro; 142 cell towers in ~500 square mile area

Storm Impact: Single weather event affected entire zone simultaneously; no geographic diversity to maintain service

Why Geographic Concentration Is Risky: - **Weather Events Are Regional:** Storms, hurricanes, flooding affect wide areas; can take out many sites simultaneously - **No Diversity Benefit:** Unlike distributed failures (individual equipment faults), weather events create correlated failures across large areas - **Limited Resilience:** When entire zone affected, no "healthy" sites nearby to absorb traffic

Predicted Risk Level: MEDIUM (Post-Resolution, Infrastructure Restored)

Risk Score: 4.8 / 10

Risk Assessment Factors: - **Severity:** CRITICAL during incident - 44% of zone with no service, 22% with severe degradation - **Duration:** EXTENDED - 4.5 days to full restoration - **Customer Impact:** HIGH - 187,000 subscribers no service, 94,000 degraded; emergency services (E911) impacted - **Business Impact:** SEVERE - \$4.8-6.2M cost, reputation damage, regulatory scrutiny - **Recurrence Risk:** MODERATE - Infrastructure vulnerabilities remain; similar storm could cause similar impact - **Resolution:** SUCCESSFUL - All sites restored, network returned to normal

Future Risk Assessment

Risk of Recurrence: MODERATE

Why Risk Remains: - Infrastructure vulnerabilities not yet addressed (backup power, overhead fiber, single-path architecture) - Climate trends suggest increasing frequency/intensity of severe weather events - Charleston's coastal location means continued exposure to hurricanes, nor'easters, flooding

Risk Mitigation Underway: - Infrastructure hardening projects planned (see Remediation Actions) - Enhanced storm preparation procedures implemented - Backup power improvements prioritized

Time to Risk Reduction: - Short-term improvements (6-12 months): Enhanced storm prep, fuel logistics, generator maintenance - Medium-term improvements (1-2 years): Underground fiber expansion, distributed backup power - Long-term improvements (3-5 years): Redundant architecture for high-criticality sites

Business Impact Assessment

Customer Dissatisfaction: - 8,200 trouble tickets opened during incident (very high volume) - 42,000+ calls to customer support (overwhelmed support centers) - Social media firestorm: #PacificWirelessOutage trended locally, hundreds of complaints - Customer sentiment: "Total network failure when we needed it most" (emergency situations during storm) - Churn risk: 3-5% of affected subscribers expected to switch to competitors (industry typical post-major outage)

Revenue Impact: - **Direct Revenue Loss:** \$2.8M (4.5 days of lost service for 187,000 subscribers) - **Customer Credits:** \$1.8M (automatic credits for affected subscribers, goodwill credits to reduce churn) - **Churn-Related Revenue Loss:** \$1.2M/year (estimated 5,000 subscribers switching to competitors)

Operational Costs: - **Emergency Response:** \$720,000 (emergency crews, 24/7 operations, temporary generators/equipment) - **Equipment Replacement:** \$1.4M (damaged equipment, antennas, baseband units, power systems) - **Infrastructure Repairs:** \$890,000 (fiber repairs, structural repairs, equipment shelter repairs) - **Fuel and Logistics:** \$180,000 (generator fuel, emergency fuel deliveries, equipment transportation)

Total Incident Cost: \$4.8-6.2M (depending on churn impact)

Regulatory Impact: - **FCC Reporting Required:** Major outage affecting >50,000 subscribers; formal FCC report filed - **State Regulatory Scrutiny:** State Public Service Commission opened inquiry into outage, network resilience - **Potential Fines:** Low probability (natural disaster exemption), but regulators demanding infrastructure improvement plans

Reputation Impact: - **Media Coverage:** Regional news coverage, national mention (CNN, Fox News showed Charleston outage as example of storm impact) - **Brand Damage:** Moderate, mitigated by acknowledgment that all carriers in area similarly affected (this was not a Pacific Wireless-specific failure; all carriers experienced outages) - **Recovery Actions:** CEO statement, customer communications, proactive credits, infrastructure investment announcement

Root Cause Explanation: Summary

Primary Root Cause:

Winter Storm Evelyn - Unprecedented wind event (sustained 75 mph, gusts 98 mph) exceeded infrastructure design tolerances, causing cascading failures across power, fiber, and structural systems.

Contributing Factors: 1. **Infrastructure Design Limitations:** Cell towers designed for typical storm conditions (40-60 mph winds); hurricane-force winds exceeded design tolerances

2. **Backup Power Inadequacy:** Battery and generator backup systems sized for typical outages (4-48 hours); actual outages lasted 72+ hours, exceeding backup capacity

3. **Overhead Fiber Vulnerability:** 35% of sites served by overhead fiber susceptible to fallen trees and utility pole failures

4. **Cold Weather Impact:** Unseasonably cold temperatures (28-35°F) caused diesel fuel gelling, generator startup failures

5. **Fuel Logistics Breakdown:** Extensive road closures and flooding prevented fuel deliveries to remote sites

6. **Single-Path Architecture:** Each site has single power source and single fiber backhaul; component failure causes complete site outage

Natural Disaster: YES - Hurricane-force winter storm, 50-100 year event

Preventable: PARTIALLY - Storm itself not preventable, but infrastructure hardening could have reduced impact (underground fiber, enhanced backup power, redundant architecture)

Infrastructure Resilience Gap: YES - Infrastructure demonstrated inadequate resilience for severe weather events; improvements needed

Remediation Actions

Immediate Response (Completed - January 21-27)

1. Emergency Operations Center Activation (January 21, 05:00 UTC) - Activated Emergency Operations Center to coordinate response - Deployed emergency response teams (200+ field technicians, fiber crews, emergency power teams) - Coordinated with utility company for power restoration prioritization - Implemented customer communications (text alerts, website updates, social media)

2. Portable Generator Deployment (January 21-22) - Deployed 15 portable generators to priority sites (high subscriber counts, E911 call centers, hospitals) - Restored 8 sites within 12 hours, 18 sites within 36 hours - Priority: Public safety sites first, high-density sites second

3. Fiber Emergency Repairs (January 21-24) - Coordinated with utility company for pole stabilization - Deployed fiber splicing crews (internal + contracted crews from adjacent regions) - Repaired 18 severed fiber service drops over 3 days

4. Equipment Replacement (January 22-25) - Emergency procurement of replacement equipment (baseband units, power systems, antennas) - Expedited shipping from vendors (next-day air freight) - Replaced damaged equipment at 12 sites

5. Structural Repairs (January 23-25) - Emergency structural assessments at 8 sites with tower/antenna damage - Temporary repairs (guy wire installations, antenna remounts) to restore service - Permanent structural repairs scheduled for later (non-critical for service restoration)

Short-Term Actions (1-3 Months)

6. Generator Winterization Program (February 2026) Priority: HIGH

Action: Winterize all generators across Southeast region: - Fuel additives (anti-gel) for cold weather operation (effective to -10°F) - Block heaters for engine warming in cold weather - Cold-weather battery maintenance

Cost: \$280,000 (all Southeast sites)

Timeline: Complete by February 28, 2026 (before next winter season)

7. Enhanced Backup Power Capacity (February-April 2026) Priority: HIGH
Action: Increase backup power duration for high-priority sites: - Battery capacity doubled (8-16 hours runtime instead of 4-8 hours) - On-site fuel storage increased (72-96 hours runtime instead of 48-72 hours) - Distributed fuel caches (pre-positioned fuel at regional depots for faster emergency resupply)
Scope: 35 high-priority sites in Zone SE-8A (25% of zone)
Cost: \$1.8M
Timeline: Complete by April 30, 2026

8. Emergency Fuel Logistics Plan (February 2026) Priority: MEDIUM
Action: Develop and implement emergency fuel delivery procedures: - Pre-qualified emergency fuel delivery contractors (with off-road capable trucks) - Fuel cache locations identified (accessible even during road closures) - Helicopter fuel delivery procedures for isolated sites (last resort) - Fuel priority matrix (which sites get fuel deliveries first during emergencies)
Cost: \$50,000 (planning + contractor agreements)
Timeline: Plan complete by March 15, 2026

9. Generator Maintenance Program Enhancement (February 2026) Priority: MEDIUM
Action: Increase generator maintenance frequency and rigor: - Monthly load testing (vs. previous quarterly) to identify issues before emergencies - Annual comprehensive servicing (fuel system cleaning, battery replacement, etc.) - Real-time generator monitoring (remote fuel level monitoring, automatic alerts for issues)
Cost: \$420,000/year (ongoing operational cost)
Timeline: New program begins February 1, 2026

Medium-Term Actions (6-12 Months)

10. Underground Fiber Expansion (Q2-Q4 2026) Priority: HIGH
Action: Convert overhead fiber to underground for high-priority sites: - Identify highest-risk overhead fiber routes (tree hazards, unstable utility poles) - Design and construct underground fiber paths - Convert 25 sites from overhead to underground fiber (50% of current overhead sites in SE-8A)
Cost: \$4.2M
Timeline: Design Q2 2026, construction Q3-Q4 2026

11. Cell Site Hardening Program (Q2-Q4 2026) Priority: MEDIUM
Action: Physical infrastructure hardening for high-wind resilience: - Antenna mounting hardware upgrades (higher wind ratings) - Equipment shelter weatherization (reinforced roofs, water intrusion protection) - Tower structural assessments and reinforcement where needed
Scope: 52 sites (all sites affected by storm + highest-risk sites)
Cost: \$2.8M
Timeline: Q2-Q4 2026

12. Enhanced Storm Preparation Procedures (Q1 2026) Priority: MEDIUM
Action: Formalize and enhance pre-storm preparation procedures: - 72-hour pre-storm activation (fuel deliveries, generator testing, equipment inspections) - Crew pre-positioning (response teams staged near expected impact areas) - Equipment pre-staging (portable generators, temporary fiber links, emergency repair materials) - Customer communications (proactive alerts about potential service impacts)
Cost: \$80,000 (procedure development + training)
Timeline: Procedures complete by March 31, 2026; training complete Q2 2026

Long-Term Actions (1-3 Years)

13. Redundant Architecture for Critical Sites (2026-2028) Priority: STRATEGIC
Action: Implement redundant power and fiber for highest-criticality sites: - Dual utility power feeds (diverse routing from different substations) - Dual generators (N+1 redundancy) - Dual fiber backhaul paths (diverse routing)
Scope: 20 highest-criticality sites (downtown, hospitals, E911, high-subscriber-density)
Cost: \$6.5M (\$325K per site)

Timeline: 2026-2028 (phased deployment, 6-8 sites per year)

14. Microwave Backhaul Hardening (2027) Priority: MEDIUM

Action: Improve microwave backhaul resilience: - Antenna mounting upgrades (higher wind ratings, better vibration isolation) - Automatic realignment systems (self-correcting antenna alignment after wind events) - Backup microwave links for fiber-primary sites

Scope: 28 microwave sites in Southeast region

Cost: \$1.2M

Timeline: 2027

15. Distributed Power Strategy (2027-2028) Priority: STRATEGIC

Action: Explore alternative backup power architectures: - Solar + battery systems (renewable on-site power, reduces fuel dependency) - Grid-scale battery storage (24-hour+ runtime without generators) - Mobile power units (trailer-mounted generators/batteries that can be deployed to any site)

Scope: Pilot program at 5 sites in SE-8A, expand if successful

Cost: \$2.4M (pilot)

Timeline: 2027 design/pilot, 2028 expansion decision

16. Infrastructure Resilience Standards (2026-2027) Priority: STRATEGIC

Action: Develop comprehensive infrastructure resilience standards for all network infrastructure: - Define resilience requirements by site criticality (Tier 1 sites: 72+ hour backup power, redundant fiber; Tier 2: 48-hour backup, etc.) - Update design standards for new sites (all new construction meets higher resilience standards) - Retrofit plan for existing sites (prioritized by criticality and risk)

Cost: \$180,000 (standards development)

Timeline: Standards complete Q4 2026; implementation 2027-2030

Best Practices and Lessons Learned

What Worked Well

1. **Emergency Response:** EOC activation within 1 hour of major impact; 200+ person response team deployed rapidly
2. **Prioritization:** Restored sites strategically (public safety first, high-density second), maximizing impact
3. **Portable Generators:** Rapid deployment of portable generators restored 8 sites within 12 hours (quick wins)
4. **Customer Communications:** Proactive communications (text alerts, website, social media) kept customers informed
5. **Collaboration:** Strong coordination with utility company, emergency management agencies, government officials

What Needs Improvement

1. **Infrastructure Resilience:** Storm exposed significant vulnerabilities (backup power, overhead fiber, single-path architecture)
2. **Cold Weather Preparedness:** Fuel gelling issues preventable with proper winterization (not standard in Charleston's mild climate)
3. **Fuel Logistics:** Pre-planning needed for emergency fuel delivery during road closures
4. **Maintenance:** 3 generator startup failures due to deferred maintenance (unacceptable)
5. **Design Standards:** Current infrastructure design standards inadequate for severe weather events

Infrastructure Design Lessons

1. **Backup Power Duration:** Historic storm patterns are not predictive of future events. Backup power systems must be sized for worst-case scenarios (72+ hours), not typical scenarios (24-48 hours).

2. Fuel Logistics: On-site fuel storage alone is insufficient. Emergency fuel delivery plans must account for road closures and extreme weather conditions (off-road capable vehicles, helicopter delivery).

3. Overhead vs. Underground Fiber: Overhead fiber is cost-effective in normal conditions but creates catastrophic vulnerability during storms. High-criticality sites must have underground fiber (or redundant paths) regardless of cost.

4. Climate Change Adaptation: Historical weather patterns may not be reliable for future planning. Infrastructure must be designed for increasing frequency and intensity of extreme weather events.

5. Single-Point-of-Failure: Single-path architecture (one power source, one fiber link) creates total site failure when one component fails. High-criticality sites must have redundancy even if cost is significant.

Storm Preparation Best Practices

Pre-Storm Actions (72 Hours Before Impact): 1. **Generator Testing:** Test all generators, refuel to full capacity 2. **Fuel Deliveries:** Pre-deliver fuel to all sites (full tanks even if not normally needed) 3. **Equipment Inspections:** Inspect antennas, feed lines, structural components for pre-existing damage 4. **Crew Staging:** Pre-position response crews near expected impact areas (avoid being cut off by storm) 5. **Equipment Pre-Staging:** Stage portable generators, temporary fiber links, repair equipment at regional depots 6. **Customer Communications:** Proactive alerts about potential service impacts, what to expect, how to stay informed

During Storm Actions: 1. **Monitoring:** Real-time monitoring of all sites, rapid identification of failures 2. **Safe Response:** Do not deploy crews during dangerous conditions; wait for safe conditions 3. **Coordination:** Constant coordination with utility company, emergency management, government officials 4. **Communications:** Regular customer updates (even if no new information; “we’re working on it” updates keep customers informed)

Post-Storm Actions: 1. **Damage Assessment:** Comprehensive surveys of all sites (even sites that appear operational; identify hidden damage) 2. **Prioritization:** Restore sites by priority (public safety first, high-density second, complete coverage last) 3. **Lessons Learned:** Formal after-action review identifying what worked, what didn’t, improvements needed

Technical Metadata

Report Classification: Internal Operations - Major Incident Review

Data Sources: Cell tower monitoring, power systems telemetry, fiber backhaul monitoring, customer trouble tickets, utility company outage data, National Weather Service storm reports, field crew reports

Analysis Period: January 20-27, 2026

Contributors: Network Engineering (cellular infrastructure, fiber, power systems), Emergency Response teams, Field Operations, Customer Support, Executive Leadership

Review Status: Reviewed by VP of Network Engineering, VP of Operations, Chief Technology Officer

Distribution: All engineering teams, operations teams, executive leadership, regulatory affairs (FCC report filing)

Related Incidents: Last major weather-related outage: Hurricane Florence (September 2018), Zone SE-6C (similar impact scale)

Follow-Up Actions: 16 action items assigned (infrastructure improvements, operational procedures, design standards)

Next Review Date: Quarterly reviews Q2-Q4 2026 (track infrastructure hardening progress)

End of Report

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External Reporting:
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