



Kentucky Power Solar RFP Q&A #6

3/29/2019

Q. Would the Company consider other options for interconnection versus the Distribution only and PJM (Capacity Resource) as described in Section 3.7 of the RFP?

A. Yes. Due to the results of the recent Distribution interconnection studies' indicating that in many cases there would be project size limitations due energy flowing back into the PJM system, the Company will consider a third option for interconnection.

A third interconnection option would be for the Bidder to pursue a Wholesale Market Participation Agreement with PJM. The Proposal Due Date will be adjusted Wednesday, May 15, 2019, to provide Bidders time to evaluate this option.

Due to the timing of the PJM queue closing date, only the successful Bidder(s) will be required to submit an interconnection application to PJM by September 30, 2019.

Note that the Bidder's proposal shall include all costs for interconnecting to the Company's distribution system and any identified upgrades. PJM costs, if any, identified during the PJM study process for a WMPA would be the responsibility of the Company.

RFP Issued	Wednesday, October 17, 2018
KPCo Distribution Interconnection Application Due	Thursday, November 15, 2018
Proposal Due Date	Wednesday, May 15, 2019
Bidder(s) Selected for Final Contract Negotiations	Monday, July 1, 2019
PJM Interconnection Applications Due	Monday, September 30, 2019
Submit [Petition] before the KPSC for approval	Tuesday, October 1, 2019
Receipt of Satisfactory Approval Order from KPSC	Monday, June 1, 2020
Commercial Operation	By December 31, 2021