

American Electric Power Service Corporation

as agent for

Kentucky Power Company

Request for Proposals

from Qualified Bidders

Totaling up to 20 MWac of nameplate rated

Solar Energy Resources

(5 MWac minimum bid size)

RFP Issued: October 17, 2018

Proposals Due: February 1, 2019

Web Address: <http://www.kentuckypower.com/rfp>

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## **1. Introduction**

American Electric Power Service Corporation (AEPSC) and Kentucky Power Company are subsidiaries of American Electric Power Company, Inc. (AEP). AEPSC is administering this Request for Proposals (RFP) on behalf of Kentucky Power Company (APCo).

Kentucky Power provides service to approximately 175,000 customers in all or part of 20 Eastern Kentucky counties. Its headquarters is in Ashland, Ky.

Kentucky Power is part of the American Electric Power system, one of the largest electric utilities in the United States, delivering electricity to more than 5 million customers in 11 states. AEP ranks among the nation's largest generators of electricity, owning nearly 32,000 megawatts of generating capacity in the U.S. AEP also owns the nation's largest electricity transmission system, a nearly 39,000-mile network that includes more 765-kilovolt extra-high voltage transmission lines than all other U.S. transmission systems combined. AEP's transmission system directly or indirectly serves about 10 percent of the electricity demand in the Eastern Interconnection, the interconnected transmission system that covers 38 eastern and central U.S. states and eastern Canada, and approximately 11 percent of the electricity demand in ERCOT, the transmission system that covers much of Texas. AEP's utility units operate as AEP Ohio, AEP Texas, Appalachian Power (in Virginia and West Virginia), AEP Appalachian Power (in Tennessee), Indiana Michigan Power, Kentucky Power, Public Service Company of Oklahoma, and Southwestern Electric Power Company (in Arkansas, Louisiana and east Texas). AEP's headquarters are in Columbus, Ohio. For more information, see our corporate web site, [www.aep.com](http://www.aep.com).

## **2. Purpose and Scope**

- 2.1. American Electric Power Service Corporation (AEPSC) and Kentucky Power Company (Company, KPCo) are subsidiaries of American Electric Power Company, Inc. (AEP). AEPSC is administering this Request for Proposals (RFP) on behalf of KPCo. Affiliates of AEP and KPCo (Affiliate) will be permitted to participate in this RFP, and the Company reserves the right to offer one or more self-build projects.
- 2.2. This inquiry is not a commitment to purchase and shall not bind the Company or any Affiliates in any manner. The Company in its sole discretion will determine with which Bidder(s), if any, it wishes to engage in negotiations that may lead to a binding contract.
- 2.3. KPCo is requesting bids which will result in obtaining up to approximately 20 MWac of nameplate rated Solar Energy Resources (Solar Project, Project) via a Purchase and Sale Agreement (PSA) for purchase of 100% of the equity interest of the Project's limited liability company (Project LLC) at the completion of the Project's construction and commissioning.

- 2.4. The Company may execute one or more agreements as a result of this RFP. The minimum nameplate rated bid size for this RFP is 5 MWac.
- 2.5. Appropriate RFP procedures and a Code of Conduct Policy are in place to safeguard against AEPSC, Company and Affiliates from receiving preferential or discriminatory treatment or preferential access to information.
- 2.6. If Affiliate proposals are offered, they will (i) be submitted in the same format and under the same rules, (ii) be evaluated in the same manner, and (iii) use the same Form PSA Term Sheet as a basis for contract negotiations as all other Proposals submitted into this RFP.
- 2.7. Any Project which the Company moves forward with as a result of this RFP will be subject to appropriate regulatory approvals, including the Kentucky Public Service Commission (KPSC) and such approval will be a condition precedent to the effectiveness of any agreement.
- 2.8. All questions regarding this RFP should be emailed to:

[KentuckypowerRFP@aep.com](mailto:KentuckypowerRFP@aep.com)

The Company will post a list of the non-confidential “Questions and Answers” at its website on a weekly basis following the issuance of the RFP until the Proposal Due Date.

### **3. Product Description**

- 3.1. Product: The Company is seeking a competitive Product from ground mounted Solar Energy Resources via a Purchase and Sale Agreement (PSA) for purchase of 100% of the equity interest of the Project LLC at the completion of the Project’s construction and commissioning.
- 3.2. Size: The KPCo RFP is seeking a total of ~20 MWac nameplate rated solar generation resources. The minimum acceptable Project size is 5 MWac.
- 3.3. Location: Project must be located in KPCo’s service territory.
- 3.4. Local Content: KPCo requires the use of local goods or services sourced, in whole or in part, from one or more Kentucky businesses. The bidder should identify these Kentucky resources in their proposal.
- 3.5. Battery Storage (Option): Prospective bidders are invited to consider proposing an alternative bid that combines the Solar Project with up to 1 MW of Battery Storage if sourced from a Kentucky battery manufacturer (e.g. EnerBlu).

3.6. Project Development:

- 3.6.1. Bidder must have established site control of the proposed Project. Site Control must be in the form of direct ownership, land lease, land lease option or easement. A letter of intent will not be an acceptable form of site control.
- 3.6.2. Project must meet the AEP Solar Generation Facility Standard. See Appendix F.
- 3.6.3. Project must have a minimum design life of 30 years.
- 3.6.4. A project labor agreement must be utilized for the construction of the Project (see Exhibit F of the Form REPA – “National Maintenance Agreement”).

3.7. Interconnection:

- 3.7.1. Solar Projects must be interconnected to the distribution or transmission electrical system of KPCo via one of the options described in Section 3.7.2 and 3.7.3 below. Solar Projects interconnected behind a customer’s meter will not qualify to participate in this RFP.
- 3.7.2. KPCo Distribution System Only: Projects may interconnect to the KPCo distribution system and not go through the PJM Interconnection L.L.C. (PJM) RTO interconnection study process if certain requirements are satisfied. If this KPCo distribution system option is selected, Bidder must provide the appropriate studies and documentation to confirm that the Project qualifies as Behind-the-Meter<sup>1</sup> Generation (BTMG) as defined in the PJM Manuals – including studies that confirm that no generation (MWh) is delivered into the KPCo (PJM administered) transmission system at any time.
- 3.7.3. PJM Transmission and/or Distribution: Distribution interconnected Projects that do not qualify the Project as a BTMG as described in Section 3.7.2 or Projects interconnecting to the KPCo transmission system must interconnect to the PJM Interconnection L.L.C. (PJM) RTO; register as a PJM Capacity Resource and follow the PJM generation interconnection process.
- 3.7.4. Bidder must have an existing interconnection application with KPCo or PJM. A copy of the application and any completed studies received to date shall be included with Bidder’s Proposal.
- 3.7.5. The interconnection point with KPCo or PJM will be the Point of Delivery.

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<sup>1</sup> Note the BTMG arrangement described in Section 3.7.2 is in reference to behind the Company’s PJM meter. Solar Projects that are behind a customer’s meter as noted in Section 3.7.1 will not qualify to participate in this RFP.

3.7.6. Bidders are responsible for following the established policies and procedures that are in effect regarding facility interconnection and operation with KPCo and PJM, as applicable.

3.7.7. The Bidder is responsible for all costs associated with transmission or distribution interconnections and system upgrades as required by KPCo or PJM, as applicable.

3.8. Expected Commercial Operation Date: Project should achieve its commercial operation date (COD) in 2021.

#### **4. Bid Price Structure:**

4.1. The PSA will be for the purchase of 100% of the equity interest of the Project LLC at the completion and commissioning of the Project.

4.2. Payment by the Company to the Bidder will be at or near the COD. The Company will not make any progress payments.

4.3. Pricing shall include ALL costs associated with the development, engineering, procurement, construction, commissioning and applicable testing of the facility.

4.4. Project must meet the AEP Solar Generation Facility Standard (See Appendix F).

4.5. Pricing shall include transfer of all property rights and/or any land lease(s) / easements, if any.

4.6. All costs associated with interconnections, including any system upgrades, as required by PJM or KPCo, up to the Point of Delivery shall be included in the Bidder's pricing where appropriate under current FERC orders and rulings.

4.7. Prices must be firm, representing best and final bid.

#### **5. RFP Schedule and Procedure**

5.1. The following schedule and deadlines apply to this RFP. KPCo reserves the right to revise this schedule at any time and at its sole discretion.

5.2. Information Policy: Any revisions to the schedule or RFP will be posted at the Company's website (<http://www.kentuckypower.com/rfp>).

5.3. All proposals must be complete in all material respects and be received no later than 3 p.m. EST on Friday, February 1, 2019 at the AEPSC Columbus, OH location as defined in Section 6 of this RFP.

RFP Issued	Wednesday, October 17, 2018
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KPCo Distribution Interconnection Application Due	Thursday, November 15, 2018
Proposal Due Date	Friday, February 1, 2019
RFP Short-List Identified	Thursday, February 28, 2019
Bidder(s) Selected for Final Contract Negotiations	Friday, March 29, 2019
Submit [Petition] before the KPSC for approval	TBD
Receipt of Satisfactory Approval Order from KPSC	TBD
Commercial Operation	By December 31, 2021

5.4. Bidders desiring to submit an interconnection request to KPCo for a distribution interconnection only Project must have their application submitted to KPCo no later than Thursday, November 15, 2018 (04:00 p.m.).

5.5. Confidentiality Agreements: Bidders will be required to sign a Confidentiality Agreement prior to the Company forwarding the Form PSA Term Sheet, the Project Labor Agreement or the AEP Solar Generation Facility Standard to the Bidder. Bidder should request the Company's Form CA by emailing ([KentuckypowerRFP@aep.com](mailto:KentuckypowerRFP@aep.com)) and including the following documentation:

- Supporting documentation of Bidder's experience in developing, engineering, procuring equipment, constructing and commissioning solar powered electric generation facilities (> Project bid size) in the United States or any portion of Canada within the jurisdiction of NERC.
- Confirmation that the Project is located in the KPCo service territory.

5.6. Solicitation of Additional Information: KPCo reserves the right to solicit additional proposals, if it deems necessary to do so, and the right to submit additional information requests to Bidders during the evaluation process.

## 6. Proposal Submittal

Two hard copies and two electronic copies on a thumb drive of the Bidder's Proposal shall be submitted by the Proposal Due Date as outlined in Section 5.3 to:

American Electric Power Service Corporation  
Attn: 2018 KPCo Renewable RFP Manager  
1 Riverside Plaza – 14<sup>th</sup> Floor  
Columbus, OH 43215

## 7. Proposal Content

7.1. The Bidder is encouraged to provide as much information as possible to aid in the evaluation of the offer. The Bidder should also provide any additional information the Bidder deems necessary or useful to the Company in making a definitive and

final evaluation of the benefits of the Bidder's proposal without further interaction between the Company and the Bidder.

- 7.2. Appendix H has been provided as a check sheet for all of the information required to be included in the Bidder's proposal package. A completed Appendix H shall be included in the proposal package.
- 7.3. Bidder shall provide an executive summary of the bid's characteristics and timeline, including any unique aspects and benefits.
- 7.4. Bidder shall complete all of Appendix A (Solar Project Summary). Please provide any KPCo or PJM interconnection applications or studies, Permits or any solar resource data in electronic format only.
- 7.5. Bidder shall complete Appendix B (Bidder's Credit-Related Information) as applicable.
- 7.6. Bidder shall complete Appendix C (Bidder Profile) as applicable. Bidder shall provide a general description of the Bidder's background and experience in utility scale renewable energy power projects similar to its proposal, including any affiliated companies, holding companies, subsidiaries, or predecessor companies presently or in the past engaged in developing solar energy power projects. In addition, provide three (3) or more references from projects where the Bidder, or any of its affiliates, has completed the development and construction similar to the one proposed to KPCo. If the Bidder has fewer than three projects, it shall provide as many references as possible.
- 7.7. Bidder shall provide a detailed Proposal including proposed equipment, EPC contractor selected and equipment warranty documentation.
- 7.8. Bidder shall provide information showing that it has substantial experience in developing, engineering, procuring equipment, constructing and commissioning solar powered electric generation facilities (> Project bid size) in the United States or any portion of Canada within the jurisdiction of NERC.
- 7.9. Bidder shall provide a detailed draft asset purchase term sheet using Appendix D (Form PSA Term Sheet).
- 7.10. Bidder shall provide a list of any exceptions it takes to the AEP Solar Generation Facility Standard (Appendix F).
- 7.11. Bidder's Proposal shall include expected routine and non-routine operations and maintenance (O&M) costs by year for a 30-year operating period, including, but not limited to, land lease, property tax, operations and maintenance costs (See



Appendix G for “Projected O&M Costs”). The Projected O&M Costs is for informational purposes only.

## **8. Treatment of Proposals**

- 8.1. The Company reserves the right, without qualification, to select or reject any or all proposals and to waive any formality, technicality, requirement, or irregularity in the proposals received.
- 8.2. The completed Appendices and any supplemental information submitted by the Bidder may be utilized in any filings with regulatory agencies (See Section 10 regarding Confidentiality).
- 8.3. Bidders that submit proposals do so without recourse against the Company for either rejection by the Company or failure to execute an agreement for purchase of capacity and/or energy for any reason.

## **9. RFP Proposal Evaluation**

Proposals must include ALL applicable content requirements as described in Section 7 – Proposal Content. The Company will consider bids that are reliable, feasible and represent the reasonable cost means of satisfying the requirements of this RFP. The Evaluation Process, which includes four main steps, is central to the success of the Company’s RFP process.

Section 9.1: Eligibility and Threshold Requirements

Section 9.2: Economic Analysis

Section 9.3: Short List

Section 9.4: Award Group

- 9.1. Eligibility and Threshold Requirements: If the Bidder does not qualify under any one of the Sections 9.1.1 – 9.1.11, the Bidder will not qualify for this RFP and will be notified accordingly.
  - 9.1.1. Proposal must be for a Purchase and Sale Agreement.
  - 9.1.2. Project must have a minimum nameplate rating of 5 MWac.
  - 9.1.3. Project life must be designed for a minimum of 30 years.
  - 9.1.4. Bidder must commit to using the National Maintenance Agreement. (Appendix E)
  - 9.1.5. Project must be located in KPCo’s service territory.
  - 9.1.6. Bidder must have established site control (Section 3.6.1) of the proposed Project.

- 9.1.7. Project must have an estimated COD in 2021.
- 9.1.8. Bidder must have an existing interconnection application with PJM or KPCo.
- 9.1.9. Project must be interconnected to the distribution or transmission electrical system of KPCo.
- 9.1.10. Project must qualify for 100% of the Federal Investment Tax Credit.
- 9.1.11. Bidder or its affiliates shall have completed the development, engineering, equipment procurement and construction of a solar project within the United States or Canada of size equal to or greater than the Bidder's proposed Project.
- 9.2. Economic Analysis: During the Economic Analysis phase, the Company will determine (i) the Levelized Cost of Electricity (LCOE) and (ii) the Levelized Impact on KPCo Net Revenue Requirement (Net Revenue Requirement) associated with each Proposal.
- 9.3. Short-List: The Company will identify one or more Short-Listed Bidders for further discussions. Bidders not selected to the Short-List will be notified promptly. During the Short-List evaluation process, the Company will consider all applicable factors including, but not limited to, the following to determine the viability of the Proposal:
  - 9.3.1. Levelized Impact on KPCo Net Revenue Requirement.
  - 9.3.2. The terms of the Proposal.
  - 9.3.3. Environmental / Wildlife impact.
  - 9.3.4. Bidder's financial wherewithal.
  - 9.3.5. Bidder's experience.
  - 9.3.6. Bidder's plan to utilize goods or services sourced, in whole or in part, from one or more Kentucky businesses.
  - 9.3.7. Proposed date of commercial operation (on-line).
  - 9.3.8. Status of interconnection process with PJM or KPCo, as applicable.
  - 9.3.9. Project nameplate capacity.

9.3.10. Regulatory, community relations, and economic development considerations.

9.3.11. The development status of Bidder's generation facility including, but not limited to permitting status.

9.3.12. The operating history of Bidder's other similar generation facilities.

9.3.13. The degree of risk as to the availability of the power or the resources in the timeframe proposed.

9.3.14. Bidder's exceptions to the AEP Solar Generation Facility Standard.

9.4. Award Group: The Company will consider bids that are reliable, feasible and represent a reasonable cost means of satisfying the requirements of this RFP. The Company will identify one or more Short-Listed Bidders for further discussions and negotiations of one or more executable agreements. Bidders not selected to the Award Group will be notified promptly.

## **10. Confidentiality**

KPCo will take reasonable precautions and use reasonable efforts to maintain the confidentiality of all bids submitted. Bidders should clearly identify each page of information considered to be confidential or proprietary. KPCo reserves the right to release any proposals to agents or consultants for purposes of proposal evaluation. KPCo's disclosure policies and standards will automatically bind such agents or consultants. Regardless of the confidentiality, all such information may be subject to review by or in proceedings before the appropriate state authority, or any other governmental authority or judicial body with jurisdiction relating to these matters and may be subject to legal discovery. Under such circumstances, KPCo and AEPSC will make reasonable efforts to protect Bidder's confidential information.

## **11. Bidder's Responsibilities**

11.1. Proposals and bid pricing must be valid for at least (90) days after the Proposal Due Date, upon which time proposals shall expire unless the Bidder has been notified and selected as a Short-Listed Bidder or as a final award recipient.

11.2. It is the Bidder's responsibility to submit all requested material by the deadlines specified in this RFP.

- 11.3. The Bidder should make its proposal as comprehensive as possible so that the Company may make a definitive and final evaluation of the proposal's benefits to its customers without further contact with the Bidder.
- 11.4. Bidders are responsible for the timely completion of the project and are required to submit proof of their financial and technical wherewithal to ensure the successful completion of the project.
- 11.5. The Bidder will be responsible for any expenses Bidder incurs in connection with the preparation and submission of a Proposal and/or any subsequent negotiations regarding a Proposal in response this RFP. The Company will not reimburse Bidders for their expenses under any circumstances, regardless of whether the RFP process proceeds to a successful conclusion or is abandoned by the Company at its sole discretion.

## **12. Contacts**

- 12.1. General RFP Questions: All correspondence and questions, with the exception of interconnection related questions, regarding this RFP should be directed to:  
[KentuckypowerRFP@aep.com](mailto:KentuckypowerRFP@aep.com)
- 12.2. PJM Interconnection: All correspondence and questions regarding the PJM Interconnection process can be found at:  
[PJM Interconnection](#)
- 12.3. KPCo Distribution Interconnection: All correspondence and questions regarding Kentucky Power Distribution Interconnection process should be directed to:

D.G. Coordinator  
American Electric Power  
1 Riverside Plaza  
Columbus, Ohio 43215  
614-716-1382  
[dgcoordinator@aep.com](mailto:dgcoordinator@aep.com)

## Appendix A

### Solar Project Summary

#### *Company Information*

Bidder (Company):		
Contact Name:		
Contact Title:		
Address:		
City:	State:	Zip Code:
Work Phone:	Cell Phone:	
Email Address:		

#### *General Project Information*

Project Name:		
Project site located (KY):		County:
Interconnection Path (select all that apply)	KPCo (Y/N):	PJM (Y/N):
PJM Queue # (if applicable):		
Expected Commercial Operation Date:		
Panel Manufacturer / Model:		Annual Degradation (%):
Inverter Manufacturer / Model:		
Nameplate (MWac):	Expected Annual Availability (%):	
Nameplate (MWdc):		
Expected Capacity Factor (%):	Expected Annual Energy (MWh):	
Fixed Tilt (Y/N):	Single Axis Tracking (Y/N):	

#### *Bid Pricing "PSA"*

Commercial Operation	Panel Manufacturer	Bid Price, \$
[12/31/2021]		\$
Other		\$

#### *Battery Storage Option*

Bidder may provide on a separate attachment an option for up to 1 MW of battery storage including pricing, performance, layout, one-line diagram, etc.

## ***Interconnection and Point of Delivery***

### ***PJM***

PJM Queue #:	Substation Name / Voltage:
Feasibility Study Complete (Y/N):	Feasibility Study Report Date:
System Impact Study Complete (Y/N):	System Impact Study Report Date:
Point of Interconnection with :	
PJM Interconnection Status (describe):	
<i>Please attach a copy of all interconnection studies and/or the expected completion date(s).</i>	

### ***KPCo Distribution***

Application #:	Substation Name / Voltage:
Status (describe):	
<i>Please attach a copy of all interconnection studies and/or the expected completion date(s).</i>	

### ***Site Information***

Site Legal Description:		
Address:		
City:	State:	Zip Code:
County	Longitude:	Latitude:
Site Control (lease, own, site purchase pending, etc.):		
Please attach a copy of all leases, easements or other ownership documentation.		
Site Acres:		
Is there potential for expansion (Y / N):		If Yes; acres available:
Please attach a copy of all leases, easements or other ownership documentation.		
Has the site been assessed for any environmental contamination (Y / N):		
<ol style="list-style-type: none"> <li>1. Attach a copy of all leases, easements or other ownership documentation.</li> <li>2. Attach a diagram identifying anticipated placement of major equipment and other project facilities, including interconnection to APCo electrical distribution system.</li> <li>3. Describe any known environmental issues. If necessary, please describe on a separate attachments:</li> </ol>		

### ***Permits***

Have you contacted all required permitting agencies regarding this project and identified all necessary permits?

City (Y / N):

County (Y / N):

State (Y / N):

Federal (Y / N):

- USF&W (Y/N):

- Other (Y / N):

On an additional sheet, list and describe all city, county, state and federal permits required for this project. Include: status, duration, planned steps, critical milestones and timeline.

### ***Solar Resource Data***

1. Proposal must provide the source and basis of the solar irradiance data used in the development of energy projections for the Project. Explain all assumptions used in forecasted generation calculations.
2. Attach an 8760 calendar year hourly energy forecast, net of all losses (See ***Energy Input Sheet*** below).

Consulting Meteorologist Information:

Name:

Address:

Email:

Contact Number:

Please attach the resume of this consulting meteorologist.

### ***Energy Input Sheet***

(See attached Excel spreadsheet)

### ***Kentucky “Goods & Services”***

Describe how the Bidder will be using local goods or services sourced whole or in part from one or more Kentucky businesses, as applicable, to the extent practical in the purchase of equipment and material, or services for the Project.

### ***Solar Projects Completed***

Provide a summary of all solar projects ( $\geq 5$  MWac) that Bidder has successfully developed and completed in the United States or Canada. For each project, describe the Bidder's specific role in the project.

<b>Project</b>	<b>Location</b>	<b>MW</b>	<b>Bidder's Role</b>
Total MW =			

Please provide a summary of the operating history of previously built solar projects ( $\geq 5$  MW), if necessary, provide in a separate attachment:



## Appendix B

### Bidder's Credit-Related Information

Full Legal Name of the Bidder:
Type of Organization (Corporation, Partnership, etc.):
Bidder's % Ownership in Proposed Project:
Full Legal Name(s) of Parent Corporation: 1. 2. 3.
Entity Providing Credit Support on Behalf of Bidder (if applicable): Name: Address: City: Zip Code:
Type of Relationship:
Current Senior Unsecured Debt Rating: 1. S&P: 2. Moodys:
Bank References & Name of Institution:
Bank Contact: Name: Title: Address: City: Zip Code: Phone Number:
Legal Proceedings: As a separate attachment, please list all lawsuits, regulatory proceedings, or arbitration in which the Bidder or its affiliates or predecessors have been or are engaged that could affect the Bidder's performance of its bid. Identify the parties involved in such lawsuits, proceedings, or arbitration, and the final resolution or present status of such matters.
Financial Statements: Please provide copies of the Annual Reports for the three most recent fiscal years and quarterly reports for the most recent quarter ended, if available. If available electronically, please provide link:

## Appendix C

### Bidder Profile

Please list Bidder's Affiliate companies:

- 1.
- 2.
- 3.
- 4.

*Please attach a summary of Bidder's background and experience in Solar Energy projects.*

#### **References**

1. Company
  - a. Contact Name:
  - b. Contact Number:
  - c. Project:
2. Company
  - a. Contact Name:
  - b. Contact Number:
  - c. Project:
3. Company
  - a. Contact Name:
  - b. Contact Number:
  - c. Project:
4. Company
  - a. Contact Name:
  - b. Contact Number:
  - c. Project:

## **Appendix D**

### **Form Purchase and Sale Term Sheet**

*See Section 5.5 for instructions to obtain the Form Purchase and Sale Term Sheet.*

## **Appendix E**

### **Project Labor Agreement**

*See Section 5.5 for instructions to obtain the Form Project Labor Agreement.*

## **Appendix F**

### **AEP Solar Generation Facility Standard**

*See Section 5.5 for instructions to obtain the AEP Solar Generation Facility Standard.*

## **Appendix G**

### **Projected O&M Costs**

*See Section 5.5 for instructions to obtain the Projected O&M Costs spreadsheet.*

## Appendix H

### Proposal Content Check Sheet

Section	Item	Completed
7.3	Executive Summary	
7.4	Appendix A (Solar Project Summary)	
	- Company Information	
	- General Project Information	
	- Bid Pricing “PSA”	
	- Battery Storage Option	
	- Interconnecting Utility (KPCo distribution or transmission system)	
	-	
	- Equipment Manufacturer Selection	
	- Warranty documentation	
	- Site map	
	o Site Information	
	o Attach copies of site leases	
	o Describe any known environmental issues.	
	o Permits	
	- List / Describe all permits required, status, etc.	
	o Attach copies of all interconnection studies / completion dates	
	- Solar Data	
	o Energy Input sheet (electronic only)	
	- Kentucky “Goods and Services” (if applicable)	
	- Solar Projects Completed	
7.5	Appendix B (Bidder’s Credit Related Information)	
7.6	Appendix C (Bidder Profile)	
7.7	Proposal Details (equipment, contractors, etc.)	
7.8	Experience	
7.9	Draft Purchase and Sale Term Sheet	
7.10	Exceptions to AEP Solar Generation Standard	
7.11	Appendix G (Projected O&M Costs)	