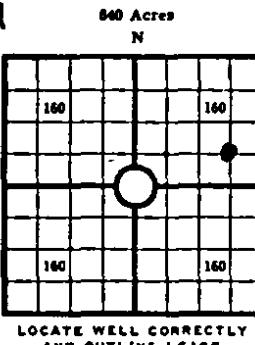


(Mail to Corporation Commission, Oklahoma City, Oklahoma within 30 days after drilling is completed)

Form 1002A (1969) **OKLAHOMA CORPORATION COMMISSION**

OIL AND GAS CONSERVATION DIVISION  
WELL RECORD



COUNTY Alfalfa, SEC 15, TWP 23N, RGE 10W  
COMPANY OPERATING Champlin Petroleum Company  
OFFICE ADDRESS P. O. Box 1678  
TOWN Okla. City STATE Okla. ZIP 73101  
FARM NAME Voorhees-Wright WELL NO 1  
DRILLING STARTED 12-8 1963 DRILLING FINISHED 1-13-1964  
DATE OF FIRST PRODUCTION \*1-20-64 COMPLETED 2-1-64  
WELL LOCATED C 1/4 SE 1/4 NE 1/4 660 North of South  
Line and 1980 It East of West Line of Quarter Section  
Elevation (Relative to sea level) DERRICK FLOOR 1394 GROUND 1385  
CHARACTER OF WELL (Oil, gas or dryhole) Single Gas

OIL OR GAS SANDS OR ZONES Commingling O #74237					
Name	From	To	Name	From	To
1 Mississippi	6642	7208	4		
2 Oswego	5982	6180	5		
3			6		

Perforating Record If Any				Shot Record			
Formation	From	To	No. of Shots	Formation	From	To	Size of Shot
Mississippi	16659	6988	81				
Oswego	6064	6117	19				

CASING RECORD								Amount Pulled			
Amount Set				Amount Pulled				Packer Record			
Size	Wt	Thds	Make	Ft	In	Ft	In	Size	Length	Depth Set	Make
8-5/8 24	8Rd			528							
5-1/2 15 1/2	8Rd			7389							

Outer Record	Amount	Kind	Top	Bottom

CEMENTING AND MUDGING								
Size	Amount Set Ft	Sacks In	Chemical Gal	Method of Cementing	Amount	Mudding Method	Results (See Note)	Packer Record
8-5/8 24	528	400	22 Gal.	Cement	Circ.			
5-1/2 15 1/2	7389	300	Lime Water Pump & Plug					

Note What method was used to protect sands if outer strings were pulled?

NOTE Were bottom hole plugs used? \* If so state kind depth set and results obtained

TOOLS USED  
Rotary Tools were used from 0 feet to 7391 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet and from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Type Rig Mechanical Powered Rotary

INITIAL PRODUCTION TEST  
Describe initial test whether by flow through tubing or casing or by pumping

\*  
Amount of Production \_\_\_\_\_ bbls. Max Size of choke, if any \_\_\_\_\_ Length of Oil Test \_\_\_\_\_ Water Production \_\_\_\_\_ bbls Gravity of oil \_\_\_\_\_ Type of Pump if pump is used describe \_\_\_\_\_

Gas Rate P/Day \_\_\_\_\_ Choke Pressure \_\_\_\_\_ O.F. Potential \_\_\_\_\_

My Commission expires 7-15-71

FORMATION RECORD

Give detailed description and thickness of all formations drilled through contents of sand whether dry water oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
For formation record see original 1002A					
* Baker retrievable bridge plug set @ 6312. Perf Oswego formation & tested. Pushed Baker retrievable bridge plug to 7097' & commingled Oswego and Mississippi in annulus.					
1st prod from Miss. 1-20-64					
1st prod from Miss and Oswego commingled 9-6-69					
9 BOPD					
520 MCF gas/day					
pumping 1 1/2" - 1 1/2X54" SPM					
RECEIVED			OKLAHOMA CORPORATION		
OIL & GAS CONSERVATION DIVISION			COMMISSION		
SEP 29 1969					

I, the undersigned being first duly sworn do state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief

Name and title of representative of company  
Harold E. Melton

Subscribed and sworn to before me this 26th day of September 1969  
My Commission expires 7-15-71

M. J. Garrett, Notary Public