

10A. Oil/OCC Oper No.

This form is an Original ☐ Amended ☒

Why? Re-entry dates

1. API Number

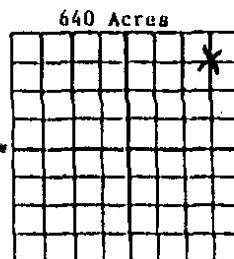
Re 003-20699

2. OTC Prod. Unit No.

003-21624

To be filed within 30 days after drilling is completed
OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION
Jim Thorpe Building / Oklahoma City, Oklahoma 73105

PLEASE TYPE OR USE BLACK INK ONLY

3. County Alfalfa Sect. 15 Twp 23N Range 9W4. Lease Name RUTH B. DAVIS 5. Well No. 27. Well Located 1/4 C NE 1/4 NE 1/48. 1980 Ft From S.L. of 1/4 Sect. and 1980 Ft. From W.L. of 1/4 Sect.9. Elevation: Derrick Floor 1326 Ground 131310. COMPANY OPERATING Champlin Petroleum CompanyAddress 6441 N. W. GrandCity Okla City State OK Zip 7311611. Drilling Started 3-26, 1985 Drilling Finished 4-8, 198512. Well Completed 4-8, 1985 Date-First Prod. 4-9, 19856. Locate Well
And Outline Lease

13. TYPE COMPLETION

Single Zone X

Multiple Zone _____ Order No. _____

Commingled _____ Order No. _____

LOCATION EXCEPTION _____ Order No. _____ Penalty 14.

INCREASED DENSITY _____ Order No. _____

15. OIL OR GAS ZONES

Name	From	To	Name	From	To
Mississippi	6446	7015			
Hunton	7100	7110			

16. CASING & CEMENT

Surf. & Prod. Casing Set					Cas Test	Cement		
Type	Size	Weight	Grade	Feet	PSI	Sax	Fillup	Top
Conductor								
Surface	8-5/8"	24#	K-55	511	1500	375	511	0
Intermediate								
Product	5-1/2"	14-15.5#		7187	3000	375	1887	5330
Liner								

18. PACKERS SET

Depth 7050'Type Baker R-317. TOTAL DEPTH 7250'

(Over)

19. COMPLETION & TEST DATA BY PRODUCING FORMATION

* INITIAL COMPLETION	1	2	3
FORMATION	*Mississippi	Hunton	
SPACING & SPACING ORDER NUMBER	80 ac 155434	640 ac 60088	
CLASSIFICATION (Oil, Gas, Dry, Inj. Well)	Gas	Dry	
PERFORATED INTERVALS	6446-6570	7101-04	
	6588-6770		
	6789-7013		
ACID/VOLUME	3000 gal	1000 gal	
RACTURE TREATED?	Yes	No	
Fluids Amounts			

INITIAL TEST DATA:

Date	4-26-85		
Oil-bbl/day	0		
Oil-Gravity (*API)	--		
Gas-Cu Ft/day	203,000		0493
Gas-Oil Ratio Cu. Ft/bbl	--		
Water-bbl/day	8		
Pumping or Flowing	Pumping		
Initial Shut-In Pressure			
CHOKE SIZE			
Pump FROM TUBING PRESSURE	45#		

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief.

Marilyn Day Engineering Aide
Signature Title6441 N. W. Grand Blvd. Okla City Okla 73116
Address City State ZipJune 12, 1985
Date405/840-5521
Phone

PLEASE TYPE OR USE BLACK INK ONLY

(RULE 3-205) FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

24. NAMES OF FORMATIONS	TOP	BOTTOM
Red Beds	0	1580
Dolomite	1580	2325
Sahle	2325	3107
Shale & Lime	3107	3820
Shale	3820	6000
Lime	6000	7250
TOTAL DEPTH		7250'

RECEIVED
OIL & GAS CONSERVATION DIVISION
JUN 17 1985
OKLAHOMA CORPORATION
COMMISSION

04931

Well Completion Report Checklist

- WJ WJ WJ
- 1.) TDS Section
No intent to drill on file
- 2.) Directional Survey
a.) No survey filed
b.) Expired Survey
- Financial Statement/Letter of Credit/Good
- 3.) Spacing and Pacing
- 4.) Well spaced prior to approval
- 5.) Insufficient surface casing
required not
- 6.) No test data
- 7.) Change of location
- 8.) Well location "off pattern"
Spacing Order No. _____
Btm unit/pattern _____
Function(s) _____
- 9.) No Record Found
- 10.) Others: _____
- (Please specify appropriate reason from initial rejection letter or other problem found)
- 11.) Remarks: _____

Was an electrical survey run? X YES NO. Date last log was run 8-19-79Was CO₂ encountered? X YES NO. If so, at what depth(s) _____Was H₂S encountered? X YES NO. If so, at what depth(s) _____

25. Directional Survey: Type _____ 26. Projections: _____

27. Were unusual drilling circumstances encountered? Yes _____ No _____ If yes, briefly explain: _____

OTHER REMARKS: The Hunton formation was perforated, treated and tested dry, at which time a CIBP was set at 7065' and well was returned to Mississippi production only.