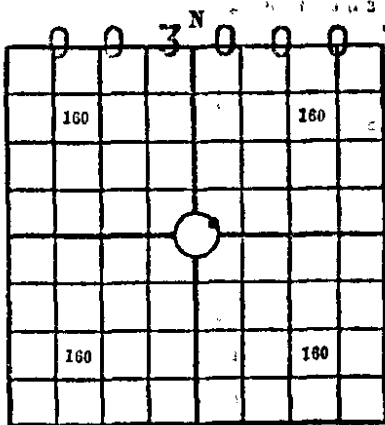


OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DEPARTMENT

640 Acres



Locate well correctly

WELL RECORD

COUNTY Alfalfa SEC 14 TWP 24-N RGE 11-W
COMPANY OPERATING Smiley & Little Drilling Co.
OFFICE ADDRESS 1522 Petroleum Bldg., Oklahoma City, Okla.
FARM NAME Glidewell WELL NO 1
DRILLING STARTED 7/12, 1951 DRILLING FINISHED 9/7, 1951
DATE OF FIRST PRODUCTION 9/7/51 COMPLETED 9/7/51
WELL LOCATED S.W. 1/4 S.W. 1/4 N.E. 1/4 390' North of South
Line and 517' ft East of West Line of Quarter Section
Elevation (Relative to sea level) DERRICK FLOOR. GROUND
CHARACTER OF WELL (Oil, gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Oswego Line</u>	<u>5863</u>	<u>5935</u>	4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled		Packer Record			
Size	Wt	Thds	Make	Ft	In	Ft	In	Size	Length	Depth Set	Make
<u>10-3/4"</u>				<u>306</u>							
<u>7"</u>	<u>23#</u>	<u>8-Rd</u>		<u>5857</u>							

Liner Record Amount 90' Kind 5-1/2" Top 5845 Bottom 5935

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft	In		Gal	Make				
<u>10-3/4"</u>	<u>306</u>		<u>190</u>						
<u>7"</u>	<u>5857</u>		<u>300</u>						

Note What method was used to protect sands if outer strings were pulled? None pulledNOTE Were bottom hole plugs used? No If so, state kind, depth set and results obtained Flowed through tubing by heads

TOOLS USED

Rotary Tools were used from _____ feet to _____ Cable tools were used from _____ feet to _____
feet, and from _____ feet to _____ feet, and from _____ feet to _____
Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test whether by flow through tubing or casing or by pumping Flowed through tubing by headsAmount of Oil Production Estimated 35 to 50 barrels when it cleaned of acid water 15 to 20 bbls Size of choke, if any None Length of test 5 days Water Production _____ bblsGravity of oil 38 degree Type of Pump if pump is used, describe None

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Red Bed	0	790			
Shale and sand	790	1404			
Lime and shale	1404	2668			
Shale	2668	2710			
Shale and lime	2710	3040			
Shale, lime and shells	3040	3137			
Shale	3137	3240			
Shells and shale	3240	3338			
Shale	3338	3585			
Lime and shale	3585	3872			
Shale	3872	4195			
Shale and lime	4195	4253			
Anhydrite Lime	4253	4293			
Lime	4293	4408			
Shale	4408	4452			
Andydrite and shale	4452	4484			
Shale	4484	4617			
Sand	4617	4632			
Shale and sand	4632	4646			
Sandy shale	4646	4770			
Lime, sand and shale	4770	4822			
Shale	4822	4905			
Sandy shale	4905	5004			
Sand and shale	5004	5078			
Shale and lime	5078	5287			
Sand	5287	5350			
Lime	5350	5369			
Lime and shale	5369	5392			
Sandy lime and Layton sand	5392	5312			
Lime, shale and sand	5312	5468			
Sand	5468	5487			
Lime	5487	5535			
Lime, shale and sand	5535	5682			
Sandy shale	5682	5722			
Shale and lime	5722	5774			
Sandy shale	5774	5800			
Lime and shale	5800	5857			
Lime	5857	5875			
Sandy lime	5875	5879			
Lime	5879	5890			
Shale	5890	5896			
Lime	5896	5919			
Lime and shale	5919	5922			
Hard lime	5922	5925			
Lime shale	5925	5935-TD			

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief

Name and title of representative of company

Subscribed and sworn to before me this 25 day of January, 1952

My Commission expires

Oct 7 1955

Notary Public