

FARM NAME _____

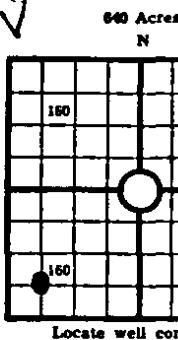
Form 1002A

REC'D. _____

RGE. _____

TWP. _____

SEC. _____



(Mail to Corporation Commission Oklahoma City, Oklahoma)
OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DEPARTMENT

WELL RECORD

COUNTY Kingfisher SEC 16 . TWP 12N . RGE 5W
COMPANY OPERATING Bilinda Petroleum Corp.
OFFICE ADDRESS 2807 First Nat'l Bldg. Okla. City
FARM NAME Shutler WELL NO 1
DRILLING STARTED 5-14 , 1959 DRILLING FINISHED 6-3 , 1959
DATE OF FIRST PRODUCTION 6-10-59 COMPLETED 6-11-59
WELL LOCATED C $\frac{1}{4}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$ 660 , North of South
Line and 660 it East of West Line of Quarter Section
Elevation (Relative to sea level) DERRICK FLOOR 1062 GROUND 1052
CHARACTER OF WELL (Oil, gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES					
Name	From	To	Name	From	To
1 Oswego	6245	6296	4		
2			5		
3			6		

Perforating Record If Any				Shot Record			
Formation	From	To	No of Shots	Formation	From	To	Size of Shot
Oswego	6257	6262					
Oswego	6279	6282					

CASING RECORD						Amount Pulled			Packer Record		
Size	Wt	Thds	Make	Ft	In	Ft	In	Size	Length	Depth Set	Make
10 3/4 -	8rd			270					6244		Howco
5 1/2 - 14-15	8rd	SS		6635							

Line Record	Amount	Kind	Top	Bottom

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft	In		Gal	Make				
10 3/4 270	-								
5 1/2 6635	500					Pump			

Note What method was used to protect sands if outer strings were pulled?	

NOTE Were bottom hole plugs used?	If so state kind depth set and results obtained

Clean out	TOOLS USED
Rotary Tools were used from 0 feet to 6873	Cable tools were used from feet to feet, and from feet to feet, and from feet to feet.

Type Rig	

INITIAL PRODUCTION TEST	
Describe initial test whether by flow through tubing or casing or by pumping.	

Flow through tubing	

Amount of Oil Production 130 bbls Size of choke, if any 20/64 Length of test 24 hrs Water Production 4 bbls Gravity of oil 45 Type of Pump if pump is used, describe	

