

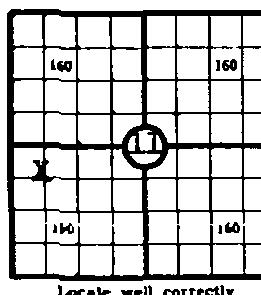
Form 1002A (1968) OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION

20320168

600 Acres

N



WELL RECORD

COUNTY Alfalfa SEC 11 TWP. 23 N. RGE 12W
 COMPANY OPERATING Harper Oil Company
 OFFICE ADDRESS 904 Hightower Bldg. OKC
 FARM NAME Cook WELL NO. 1
 DRILLING STARTED 5-30-72, DRILLING FINISHED 6-16-72
 DATE OF FIRST PRODUCTION 6-23-72 COMPLETED 7-7-72
 WELL LOCATED C. 1/4 NW 1/4 SW 1/4 1980' North of South
 Line and 660 ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 1290 GROUND 1285
 CHARACTER OF WELL (Oil, gas or dryhole) Oil

80 acre spacing

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2 Manning	6414	6506	5		
3 Oswego	6036	6116	6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot
Manning	6426	6490	90				
Oswego	6038	6105	80				

CASING RECORD

Amount Set						Amount Pulled		Packer Record			
Size	Wt.	Thds.	Make	Fl.	In.	Fl.	In.	Size	Length	Depth Set	Make
5 1/2				6798	-						
8 5/8				912	-						

Liner Record	Amount	Kind	Top	Bottom
O				

CEMENTING AND MUDGING

Size	Amount Set		Sacks Cement		Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Fl.	In.	Gal.	Make	Gal.	Make				
5 1/2	6798	-	250				Pump & plug			
8 5/8	912	-	400				Pump & plug			

Notes	What method was used to protect sands if outer strings were pulled?
O	

Notes	Were bottom hole plugs used?	If so, state kind, depth set and results obtained
O		

Tools Used	TD	Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet to _____ feet to _____ feet.
O		

Type Rig		
O		

INITIAL PRODUCTION TEST	
Describe initial test: whether by flow through tubing or casing or by pumping	

Flowed through tubing	
O	

Amount of Production	113 bbls.	35/64	24 hrs.

Production	bbls.	Gravity of oil	Type of Pump if pump is used, describe

Still making some treating water.	
O	

Gas Rate P/Day	Choke Pressure	O.F. Potential

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Surface	0	912			
Shale & Anhy.	912	2357			
Lime	2357	2447			
Lime & Shale	2447	2872			
Shale	2872	2941			
Lime & Shale	2941	3221			
Lime	3221	3328			
Lime & Shale	3328	3158			
Shale	3158	4289			
Shale & Lime	4289	4415			
Lime	4415	4684			
Shale & Sand	4684	4814			
Shale	4814	4945			
Shale & Sand	4945	5384			
Shale	5384	5495			
Shale & Sand	5495	5651			
Shale	5651	5935			
Lime & Shale	5935	6002			
Lime	6002	6150			
Lime & Shale	6150	6230			
Lime	6230	6800			
	TD	6800			

*By application
CD 35416 authority
has been requested to
commingle production
from the Manning and
Oswego formations and
this is pending.

RECEIVED
OIL & GAS CONSERVATION DIVISION

JUL 21 1972

OKLAHOMA CORPORATION
COMMISSION

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Randy Baker, Red Dept.
Name and title of representative of company

Subscribed and sworn to before me this 19 day of
My Commission expires 6-4-75

Judy
Randy Baker
Notary Public
1972