

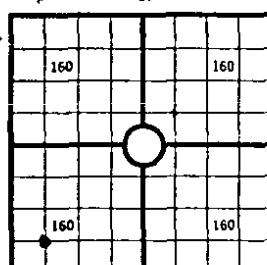
file to Corporation Commission, Oklahoma City, Oklahoma within 30 days after drilling is completed)

Form 1002A (1969) OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION

WELL RECORD

✓ Re Enter  
640 Acres  
N



COUNTY Canadian SEC 9 TWP 11N RGE 5W

COMPANY OPERATING L. O. Ward

OFFICE ADDRESS P. O. Box 1187

TOWN Enid STATE Okla. ZIP 73701

FARM NAME Verna WELL NO 1

Washdown

BIG ROCK STARTED 2-13-19 70 FINISHED 2-17-19 70

DATE OF FIRST PRODUCTION 7-8-70 COMPLETED 7-29-70

WELL LOCATED SW 1/4 SW 1/4 1/4 660 North of South Line and 660 It East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR GROUND 1300

CHARACTER OF WELL (Oil, gas or dryhole) Gas

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Prue Sand	7946	7959	4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot
Prue Sand	7950	7958	3				
Viola Lime	8872	8932	80				

CASING RECORD

Amount Set				Amount Pulled				Packer Record			
Size	Wt	Thds	Make	Ft	In	Ft	In	Size	Length	Depth Set	Make
10	3/4	17	14		501						
5	1/2	17	14		9234	43					
									7960	0 ft	Oris-
											Perma.

Liner Record Amount Kind Top Bottom

CEMENTING AND MUDDING

Size	Amount Set Ft	Sacks In	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
			Gal	Make				
3/4	501	400						
1/2	9234	43	700	50/50 Pozmix				

Note What method was used to protect sands if outer strings were pulled?

NOTE Were bottom hole plugs used? If so state kind depth set and results obtained

TOOLS USED

Roddy Tools were used from 0 feet to 9227 Cable tools were used from feet to feet and from feet to feet and from feet to feet

Type Rig

INITIAL PRODUCTION TEST

Describe initial test whether by flow through tubing or casing or by pumping flowing thru tbg.

Amount of Production 7 BCPD bbls Mch. Size of choke, if any 16/64 Length of Oil Test 24 hr water

Production - bbls Gravity of oil NA Type of Pump if pump is used describe

Gas Rate P/Day 411 MCFPD Choke Pressure 232# O.F. Potential

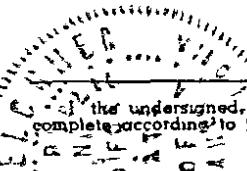
Stenett #1

FORMATION RECORD

Give detailed description and thickness of all formations drilled through contents of sand whether dry water oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
10 3/4 surf csg	0	512			
sh	5603	5636			
1m w/sh	5636	5702			
sh	5702	5820			
1m	5820	5840			
sh w/1m	5840	5888			
sh	5888	5908			
sh w/1m	5908	5990			
1m	5990	6340			
sh	6340	7146			
1m	7146	7149			
sh	7149	7340			
1m	7340	7386			
sh	7386	7496			
1m	7496	7507			
sh	7507	7842			
1m	7842	7946			
sdy 1m - Prue Sd	7946	7959			
sh	7959	8011			
1m	8011	8027			
sh	8027	8117			
sh w/1m strks	8117	8145			
1m	8145	8155			
sdy sh	8155	8211			
sh w/1m	8211	8278			
1m	8278	8297			
sh	8297	8428			
1m	8428	8700			
sh	8700	8814			
1m	8814	9200			
TD	9227	Drill Log			
	9201				

RECEIVED  
OIL & GAS CONSERVATION DIVISION  
OKLAHOMA CORPORATION COMMISSION  
JUL 31 1970



I, the undersigned, being first duly sworn upon oath state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief

Malene Kilechner Draftsman  
Name and title of representative of company

Subscribed and sworn to before me this 30<sup>th</sup> day of October, 1972  
My Commission expires Oct. 23, 1972

July 1970  
Malene Kilechner  
Notary Public