

(Mail to Corporation Commission, Oklahoma City, Oklahoma within 30 days after drilling is completed)

Form 1002A (1970) OKLAHOMA CORPORATION COMMISSION

✓ 06320119

OIL AND GAS CONSERVATION DIVISION

FARM NAME BULLER	WELL NO. 1	COUNTY Alfalfa	SEC 6	TWP 6	RGE 9W	WELL RECORD							
						COUNTY.....	SEC.....	TWP.....	RGE.....	6	23N	9W	
COMPANY OPERATING Blaik Oil Company						DRILLING STARTED 6/17/70 DRILLING FINISHED 7/2/70							
OFFICE ADDRESS 203 Park Avenue						DATE OF FIRST PRODUCTION 7/17/70 COMPLETED 8/4/70							
TOWN Oklahoma City STATE Okla. ZIP 73102						WELL LOCATED 1/4 SW 1/4 SW 1/4 660, North of South Line and 660 ft. East of West Line of Quarter Section							
FARM NAME Buller WELL NO. 1						Elevation (Relative to sea level) DERRICK FLOOR 1353 GROUND							
DRILLING STARTED 6/17/70 DRILLING FINISHED 7/2/70						CHARACTER OF WELL (Oil, gas or dryhole) Oil & Gas							
LOCATE WELL CORRECTLY AND OUTLINE LEASE <i>\$2,640 Damage</i>						OIL OR GAS SANDS OR ZONES							
Name			From	To	Name			From	To				
1 Oswego			5880	5900	4								
2					5								
3					6								
Perforating Record If Any						Shot Record							
Formation	From	To	No. of Shots	Formation	From	To	Size of shot						
Oswego	5892	96	8										
Manning	6352	62	20										
CASING - PACKER RECORD													
CASING SET						CSG. PULLED		PACKER					
Size	Wgt.	Thrd.	Grade	Ft.	In.	Size	Length	Depth	Set	Make			
8-5/8	28	8rd	used	491									
4-1/2	15.5	8rd	used	6438				5845	HM				
	9-1/2												
CEMENT AND MUDDING													
Casing Set			Cement		Chemical		Method of Cementing		Casing Test (Rule 206)				
Size	Ft.	In.	Sacks	Fill-up	Top	Gals.	Make	Pressure P.S.I.	Boiling	Fluid Build-up Ft.			
8-5/8	491	350	Reg.	2% cc									
4-1/2	6438	200	Peg	10% salt	3/4	1%	QFR2						
NOTE: What method was used to protect sands if outer strings were pulled?													
NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained													
TOOLS USED													
Rotary tools were used from 0 Feet to 6440 Cable tools were used from _____ feet to _____													
Size of hole drilled: Rotary 7-7/8" Cable _____													
INITIAL PRODUCTION TEST (Rule 301 - Oil, Rule 302 - Gas)													
Date 6/17/70	Duration 24	hrs., Pumping <input type="checkbox"/> Flowing <input checked="" type="checkbox"/>	24/64										
Producing Thru: Casing <input type="checkbox"/>	Tubing <input checked="" type="checkbox"/>	Size of Choke	40.5										
Oil Production 23	Bbls. A.P.I. Gravity	40.5											
Gas Production 520	MCF, Open Flow Potential	MCF											
Water Production	Bbls. Gas-Oil Ratio	2261											
Casing Pressure	P.S.I.A., Tubing Pressure	300# P.S.I.A.											

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Anhydrite	0	545	Shale	3711	4127
Red Bed	545	895	Lime & Shale	4127	4427
Red Bed & Anhyd.	895	1015	Shale	4427	4565
Shale	1015	1140	Lime & Shale	4565	4742
Shale & Sand	1140	1236	Shale	4742	4885
Sand & Lime	1236	1450	Shale	4885	5073
Shale	1450	1682	Lime & Shale	5073	5357
Shale	1682	1741	Lime	5357	5660
Shale	1741	1962	Lime	5660	5890
Lime & Shale	1962	2100	Shale & Lime	5890	6100
Shale & Sand	2100	2250	Lime	6100	6312
Lime streak	2250	2396	Lime	6312	6440
Shale	2396	2568			
Shale	2568	2744	Total Depth	6440	
Shale	2744	3165			
Shale & Sand	3165	3248			
Lime & Shale	3248	3592			
Shale	3592	3711			

RECEIVED
CONSERVATION DEPARTMENT

OKLAHOMA CORPORATION

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief.

Hilda Roberts Prod. Sec'y
Name and title of representative of company

August 1970

Subscribed and sworn before me this 4 day of

August 1970

My Commission expires 2/17/74

Carolyn B. Chamberlain
Notary Public