

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DEPARTMENT

WILL RECORD

COUNTY Alfalfa, SEC. 19, TWP. 25N, RGE. 12W

COMPANY OPERATING CALVERT DRILLING, INC.

OFFICE ADDRESS 407 City National Bldg.,

FARM NAME **NEWLIN** WELL NO. **1**

DRILLING STARTED 6/7, 56, DRILLING FINISHED 6/11, 56

DATE OF FIRST PRODUCTION 6/28 COMPLETED 7/1/56

WELL LOCATED C $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$ 660 North of South

Line and **3300** ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR 1260 AROUND 1350

CHARACTER OF WELL (Oil, gas or dryhole).... Gas

(OLD WELL WORKOVER)

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot
Cartlesville	4838-48	48	4 per	Ft.			

CASING RECORD

[illegible]

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Sta.	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Fl.	la.		Gal.	Make				
51.11	5910		250	Pozmix					

Note: What method was used to protect sounds if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? If so, state kind, depth set, and results of test.

Tools used from 0 feet to 6050 Cable tools were used from 0 feet to 0 feet and from 0 feet to 0 feet and from 0 feet to 0 feet

Type Big Rotary

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping_____

Flowing thru casing

Amount of Oil Production 3 bbls. Size of choke, if any 2" Length of : 6 Water

Production 0 bbls. Gravity of oil _____ Type of Pump beam is used, describe _____

Flowed 10,600 MCF Gas

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
<p>NO NEW HOLE DRILLED - WELL FORMERLY SMITH BROS. #1 NEWLIN - COMPLETED 12/17/49</p>					
<p style="text-align: center;"> RECEIVED CONSERVATION DEPARTMENT AUG 2 1953 OKLAHOMA CORPORATION COMMISSION </p>					
<p style="text-align: center;"> RECEIVED CONSERVATION DEPARTMENT JUL 26 1953 OKLAHOMA CORPORATION COMMISSION </p>					

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and accurate according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company
Vice President

Subscribed and sworn to before me this 25 day of July, 19 56

My Commission expires... ~~XXXXXX~~
6/6/60

Notary Public