

Form 1002A
1973 (Rev.)
API NO

(To be filed within 30 days after drilling completed)

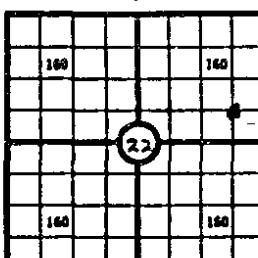
RGE 00320238

12W

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION

380 Jim Thorpe Building — Oklahoma City, Oklahoma 73105

OTC COUNTY
LEASE NO24N
640 Acres
N

COUNTY Alfalfa SEC 22 TWP 24N RGE 12W
COMPANY OPERATING The Rodman Corporation
OFFICE ADDRESS P. O. Box 3826
TOWN Odessa STATE Tex ZIP 79760
FARM NAME CURRY WELL NO. 1
DRILLING STARTED 5/17/73 DRILLING FINISHED 5/13/73
DATE OF FIRST PRODUCTION 5/26/73 COMPLETED 5/31/73
WELL LOCATED 1/4 SE 1/4 NE 1/4 660, North of South
Line and 1980 It East of West Line of Quarter Section
Elevation (Relative to sea level) DERRICK FLOOR GROUND
CHARACTER OF WELL (Oil, gas or dryhole) Gas

LOCATE WELL CORRECTLY
AND OUTLINE LEASE
ORDER NO 59196

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Mississippi	6324	6358	4		
2 Manning	6208	6216	5		
3 Oswego	5854	5862	6		

Perforating Record If Any

Shot Record

Formation	From	To	No of Shots	Formation	From	To	Size of shot
Miss.	6324	6358	20				
Mann.	6208	6216	9				
Oswego	5854	5862	8				

CASING - PACKER RECORD

CASING SET					CSG	PULLED	PACKER		
Size	Wgt	Thrd	Grade	Ft	In	Size	Length	Depth Set	Make
5/8	24	8RD	K-5	417				5915	Baker
4 1/2	11-6	8 RD	K-5	6554					

CEMENT AND MUDGING

Casing Set	Cement		Chemical		Method of Cementing	Casing Test (Rule 206)				
	Size	Ft	In	Secs	Fill-up	Top	Gals	Make	Pressure PSI	Boiling Fluid Build-up - Ft
8 5/8	417	325			Circ.					
4 1/2	6554	350								

NOTE What method was used to protect sands if outer strings were pulled?
none pulled

NOTE Were bottom hole plugs used? No If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from 0 Feet to 6586 Cable tools were used from feet to

Size of hole drilled Rotary 7 7/8 Cable

INITIAL PRODUCTION TEST (Rule 2-101)

Date 6-5-73 Duration 24 hrs, Pumping Flowing

Producing Thru Casing , Tubing Size of Choke 20/64

Oil Production 38 Bbls, A PI Gravity 39

Gas Production 1,900 MCF, Open Flow Potential MCF

Water Production Bbls, Gas-Oil Ratio

Casing Pressure 1375 PSIA, Tubing Pressure 1075 PSIA

(RULE 3-205) FORMATION RECORD

10

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Red sh & ss	0	1570			
sh & anhydrite	1570	2370			
Shale & LS	2370	2740			
Shale & LS	2740	3152			
Shale	3152	3262			
Shale & LS	3262	3730			
Sh, SS, LS	3730	4780			
Sh, SS, LS	4780	5165			
Shale & SS	5165	5536			
Sh, SS, LS	5536	5768			
LS & Shale	5768	5945			
Sh, SS, LS	5945	6086			
Sh, SS, Sh, LS	6086	6208			
Shale	6208	6309			
Oil stained LS	6309	6586			
total depth is in Mississippi	6586	Lime			

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief

B. Simmons Engineer
Name and title of representative of company

Subscribed and sworn before me this 31st day of

December 1973

My Commission expires 6-1-75

Myrtle Smith
Notary Public

CONTINENTAL
RESOURCES 3180-A: 045794 I 2/1/74

1016EZ

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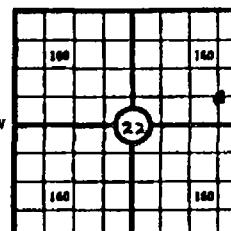
(V) Form 1002A
1973 (Rev.)

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OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION
380 Jim Thorpe Building — Oklahoma City, Oklahoma 73105
OTC COUNTY
LEASE NO

RGE 003-045794
12W
00320238
640 Acres



LOCATE WELL CORRECTLY
AND OUTLINE LEASE
ORDER NO 39196

OIL OR GAS SANDS OR ZONES

	Name	From	To	Name	From	To
1	MISSISSIPPI	6324	6358	4	9990	GNGM
2	Manning	6208	6216	5		
3	Oswego	5854	5862	6		

Perforating Record If Any

Formation	From	To	No of Shots	Formation	From	To	Size of shot
Miss.	6324	6358	20				
Mann.	6208	6216	9				
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CASING SET				CSG PULLED			PACKER		
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CEMENT AND MUDGING

Casing Set	Cement		Chemical	Method of Cementing	Casing Test (Rule 208)			Pressure	Boiling	Fluid Build-up - Ft
	Size	Fl			Secs	Fill-up	Top	Gals	Make	
5 1/2	417	325	Circ.							
4 1/2	6554	350	4680							

NOTE What method was used to protect sands if outer strings were pulled?
none pulled

NOTE Were bottom hole plugs used? No If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from 0 Feet to 6586 Cable tools were used from _____ feet to _____

Size of hole drilled Rotary 7 7/8 Cable _____

INITIAL PRODUCTION TEST (Rule 2-101)

Date 6-5-73	Duration 24 hrs	Pumping <input type="checkbox"/>	Flowing <input checked="" type="checkbox"/>
Producing Through Casing <input type="checkbox"/>	Tubing <input checked="" type="checkbox"/>	Size of Choke 20/64	
Oil Production 38	Bbls, API Gravity 39		
Gas Production 1,900	MCF, Open Flow Potential		MCF
Water Production	Bbls, Gas-Oil Ratio		
Casing Pressure	PSIA, Tubing Pressure	1075	PSIA

E2
1/10/74

(RULE E 3-205) FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas

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			Sh, SS, LS	5945	6086
			Sh, SS, Sh, LS	6086	6208
			Shale	6208	6309
			Oil stained LS	6309	6586
			total depth is	6586	
			in Mississippi	Lime	

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JR