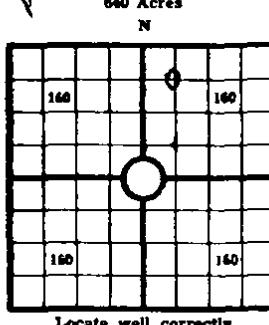


(Mail to Corporation Commission, Oklahoma City, Oklahoma)
OKLAHOMA CORPORATION COMMISSION
 OIL AND GAS CONSERVATION DEPARTMENT

Form 1002A



WELL RECORD
 COUNTY **Alfalfa**, SEC. **25**, TWP. **24N**, RGE. **9W**
 COMPANY OPERATING **Apache Oil Corporation**
 OFFICE ADDRESS **823 So. Detroit, Tulsa, Okla.**
 FARM NAME **Voss**, WELL NO. **1**
 DRILLING STARTED **1/16, 1958**, DRILLING FINISHED **2/27, 1958**
 DATE OF FIRST PRODUCTION **COMPLETED**
 WELL LOCATED **C $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$** , **1980**, North of South
 Line and **660**, N. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR **1364**, GROUND **1357**
 CHARACTER OF WELL (Oil, gas or dryhole) **dryhole**

OIL OR GAS SANDS OR ZONES

| Name | From | To | Name | From | To |
|------|------|----|------|------|----|
| 1 | | | 4 | | |
| 2 | | | 5 | | |
| 3 | | | 6 | | |

Perforating Record If Any

Shot Record

| Formation | From | To | No. of Shots | Formation | From | To | Size of Shot |
|-----------|------|----|--------------|-----------|------|----|--------------|
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

CASING RECORD

| Amount Set | | | | | | Amount Pulled | | | Packer Record | | |
|------------|-----|-------|------|-----|-----|---------------|-----|------|---------------|-----------|------|
| Size | Wt. | Thds. | Make | Ft. | In. | Ft. | In. | Size | Length | Depth Set | Make |
| 9 5/8 | 32 | 8rd | H-40 | 352 | | | | MONE | | | |
| | | | | | | | | | | | |

| Liner Record: Amount | Kind | Top | Bottom |
|----------------------|------|-----|--------|
| | | | |

CEMENTING AND MUDDING

| Size | Amount Set | Sacks Cement | Chemical | | Method of Cementing | Amount | Mudding Method | Results (See Note) |
|-------|------------|--------------|----------|------|---------------------|--------|----------------|--------------------|
| | | | Ft. | In. | | | | |
| 9 5/8 | 352 | 300 | 2% | CaCl | | | | |

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results of test.

Rotary Tools were used from **0** feet to **710** feet. Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet.

Type Rig: _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping.

Amount of Oil Production _____ bbls. Size of ch. if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump as pump is used, describe _____

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

| Formation | Top | Bottom | Formation | Top | Bottom |
|-------------------|------|--------|--------------------|------|--------|
| surface soil | 0 | 380 | lime | 6214 | 6219 |
| Red beds | 380 | 1170 | lime-chert | 6219 | 6246 |
| shale-sand-lime | 1170 | 1915 | lime | 6246 | 6369 |
| shale-lime | 1915 | 2105 | chert-lime | 6369 | 6399 |
| lime-sandy lime | 2105 | 2159 | lime | 6399 | 6558 |
| shale-sandy lime | 2159 | 2232 | lime-chert | 6558 | 6617 |
| shale-lime | 2232 | 2555 | lime | 6617 | 6757 |
| shale-sandy lime | 2555 | 2615 | lime-shale | 6757 | 6778 |
| lime-shale | 2615 | 2670 | lime | 6778 | 6811 |
| lime-shale-sdy sh | 2670 | 2780 | shale-lime | 6811 | 6866 |
| shale-sdy lime | 2780 | 2875 | lime | 6866 | 6875 |
| shale-lime | 2875 | 3220 | shale-lime | 6875 | 6897 |
| shale-sand | 3220 | 3450 | shale | 6897 | 6945 |
| shale-limy shale | 3450 | 3565 | shale-lime | 6945 | 6988 |
| shale-sandy lime | 3565 | 3632 | shale-sdy dolomite | 6988 | 7046 |
| shale-lime | 3632 | 4405 | shale-sand | 7046 | 7061 |
| lime-shale | 4405 | 4454 | sand | 7061 | 7076 |
| shale-lime | 4454 | 4725 | shale | 7076 | 7086 |
| shale-limy shale | 4725 | 4815 | sand-shale | 7086 | 7105 |
| shale-sand | 4815 | 4925 | sand | 7105 | 7110 |
| shale | 4925 | 4950 | | | |
| shale-slimy shale | 4950 | 5020 | | | |
| shale-sdy lime | 5020 | 5100 | | | |
| shale | 5100 | 5224 | | | |
| shale-sand | 5224 | 5315 | | | |
| sand | 5315 | 5350 | | | |
| shale-lime | 5350 | 5395 | | | |
| shale | 5395 | 5460 | | | |
| shale-sandy shale | 5460 | 5502 | | | |
| shale-sdy shale | 5502 | 5565 | | | |
| shale-limy shale | 5565 | 5645 | | | |
| shale-lime | 5645 | 5720 | | | |
| lime | 5720 | 5855 | | | |
| shale-lime | 5855 | 5890 | | | |
| lime | 5890 | 5922 | | | |
| lime-sdy shale | 5922 | 5962 | | | |
| shale | 5962 | 6015 | | | |
| shale-sandy lime | 6015 | 6046 | | | |
| lime-shale | 6046 | 6214 | | | |

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Geo. J. McLernon, Jr.

Vice President

Subscribed and sworn to before me this

21st day of March

8/25/58

My Commission expires

Name and title of representative of company

Marcella Mae Danner
Notary Public

RECEIVED

CONSERVATION DEPARTMENT

MAR 22 1958

OKLAHOMA CORPORATION

COMMISSION

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