(Mail to Corporation Commission, Oklahoma City, Oklahoma)

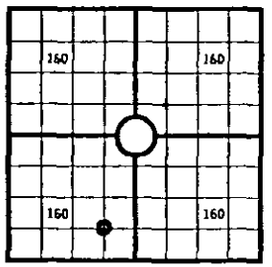
Form 1002A

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DEPARTMENT

WELL RECORD

640 Acres N



Locate well correctly

COUNTY Alfalfa SEC 32 TWP 24N RGE 11W

COMPANY OPERATING Champlin Oil & Ref. Co.

OFFICE ADDRESS Box 1901 - Enid, Oklahoma

FARM NAME L. L. Prentice WELL NO 1

DRILLING STARTED 7-7 1964 DRILLING FINISHED 8-5 1964

DATE OF FIRST PRODUCTION 8-12-64 COMPLETED 8-16-64

WELL LOCATED C ¼ SE ¼ SW ¼ 660 North of South Line and 1980 ft East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR 1368 GROUND 1360

CHARACTER OF WELL (Oil gas or dryhole) Oil

FARM NAME L. L. Prentice, WELL NO. 1, COUNTY Alfalfa, SEC. 32, TWP 24N, ROE 11W

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Mississippi	6553	7205	4		
2			5		
3			6		

Perforating Record If Any / Shot Record

Formation	From	To	No of Shots	Formation	From	To	Size of Shot
Mississippi	7060	7184	80*				

CASING RECORD

Amount Set Size	Wt	Thds	Make	Ft	In	Ft	In	Amount Pulled Size	Length	Packer Record Depth Set	Make
10-3/4	32.75	8rd		693				None		7014	Camco
5-1/2	14 & 15.50	8rd		7421				None			"C-1"

Liner Record Amount None Kind Top Bottom

CEMENTING AND MUDDING

Size	Amount Set Ft	In	Sacks Cement	Chemical Gal	Make	Method of Cementing	Amount	Mudding Method	Results (See Note)
10-3/4	693		450	2% Gel		Circ. Cement			
5-1/2	7422		300	Lite	Wate	Pump & Plug			

Note What method was used to protect sands if outer strings were pulled? None Pulled

NOTE Were bottom hole plugs used? No If so state kind depth set and results obtained

TOOLS USED

Rotary Tools were used from 0 feet to 7422 Cable tools were used from feet to feet and from feet to feet and from feet to

Type Rig Mechanical powered rotary

INITIAL PRODUCTION TEST

Describe initial test whether by flow through tubing or casing or by pumping

Flow thru 2" Tubing

Amount of Oil Production 75 bbls Size of choke if any 10/64 Length of test 24 Water Production 0 bbls Gravity of oil 34 Type of Pump if pump is used describe

FORMATION RECORD

Give detailed description and thickness of all formations drilled through contents of sand whether dr water oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Red Bed & Sand Strg.	695	1610	Lime w/thin Shale	5968	6146
Red Bed & Anhy.	1610	2405	Shale w/thin Lime	6146	6405
Shale & Lime	2405	3103	Lime and Some Shale	6405	6491
Lime & Shale	3103	3506	Shale	6491	6553
Shale w/thin Lime	3506	3890	Lime w/some Chert		
Sands, Shale & Lime	3890	4660	Top Meramec 6553	6553	7205
Shale	4660	4770	Shale w/some lime	7205	7271
Lime & Shale	4770	4908	Shale	7271	7380
Shale broken Sand	4908	5550	Lime	7380	7422
Sand	5550	5640	Total Depth	7422	
Shale w/Sand & Lime Sandy	5640	5968			

MISSISSIPPI PERFORATIONS

7060-63	6 Holes	7124-26	4 Holes
7066-69	6 Holes	7129-31	4 Holes
7074-76	4 Holes	7138-40	4 Holes
7083-85	4 Holes	7148-50	4 Holes
7092-94	4 Holes	7157-61	8 Holes
7097-99	4 Holes	7166-68	4 Holes
7105-07	4 Holes	7172-74	4 Holes
7111-17	12 Holes	7182-84	4 Holes

RECEIVED
CONSERVATION DEPARTMENT
SEP 14 1964
OKLAHOMA CORPORATION COMMISSION

I the undersigned being first duly sworn upon oath state that this well record is true correct c complete according to the records of this office and to the best of my knowledge and belief

W. C. Smith District Clerk
Name and title of representative of company

Subscribed and sworn to before me this 10th day of September, 19 64

My Commission expires May 3, 1967 Charlene Graham
Notary Public