

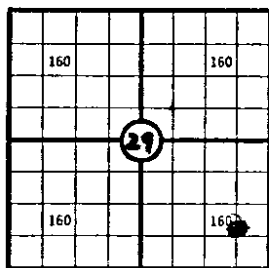
Form 1002A (1968)

## OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION

## WELL RECORD

COUNTY Alfalfa SEC 29 TWP 24N RGE 11W  
 COMPANY OPERATING Champlin Petroleum Company  
 OFFICE ADDRESS P.O. Box 1678, Okla. City, Okla. 73101  
 FARM NAME Lydia M. Davis WELL NO 1  
 DRILLING STARTED 1-26 1969 DRILLING FINISHED 2-14 1969  
 DATE OF FIRST PRODUCTION 3-7-69 COMPLETED 3-28-69  
 WELL LOCATED 150' N of C 1/4 SE 1/4 SE 1/4 660' North of South  
 Line and 1980 ft East of West Line of Quarter Section  
 Elevation (Relative to sea level) DERRICK FLOOR 1396 GROUND 1387  
 CHARACTER OF WELL (Oil gas or dryhole) Oil



Locate well correctly

## OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Mississippi	6477	6841	4		
2 Manning	6384	6408	5		
3 Oswego	5955	6115	6		

## Perforating Record If Any

## Shot Record

Formation	From	To	No of Shots	Formation	From	To	Size of Shot
Mississippi	6539	6804	58				
Manning	6386	6404	36				
Oswego	6061	6073	20				

## CASING RECORD

Amount Set							Amount Pulled		Packer Record	
Size	Wt	Thds	Make	Ft	In	Ft	In	Size	Length	Depth Set
16"	Conductor			64	Cemented	w/4 1/2 yds.	ready mix			
8-5/8	24#	8rd	J-55	533						
5-1/2	14#	8rd	K-55	6840						

Liner Record Amount Kind Top Bottom

## CEMENTING AND MUDDING

Size	Amount Set	Sacks	Chemical	Method of	Amount	Mudding	Results
Ft	In	Cement	Gal	Make	Cementing	Method	(See Note)
8-5/8	533	400	Reg 4	2% CaCl <sub>2</sub>	Circulate		
5-1/2	6840	425	Trinity Lite Water	Pump Plug			

Note: What method was used to protect sands if outer strings were pulled? None pulled

NOTE: Were bottom hole plugs used? If so state kind depth set and results obtained

## TOOLS USED

Rotary Tools were used from 0 feet to 6841 Cable tools were used from feet to feet and from feet to feet and from feet to feet  
 Type Rig Mechanical Powered Rotary

## INITIAL PRODUCTION TEST

Describe initial test whether by flow through tubing or casing or by pumping

Pump through tubingAmount of Production 108 bbls. Mcf. Size of choke, if any Length of Oil Test 24 WaterProduction 61 bbls Gravity of oil 40° Type of Pump if pump is used describe2" x 1-1/4 x 16'6" Larson pump

Gas Rate P/Day Choke Pressure O F. Potential

## FORMATION RECORD

Give detailed description and thickness of all formations drilled through contents of sand whether dry water oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Red bed w/strks of Gyp & Anhyd. Shale w/thin beds of sand & lime	0	2400			
Broken sand	2400	5090			
Shale	5090	5320			
Sand	5320	5540			
Shale	5540	5630			
Lime	5630	5680			
Shale w/few thin lm.strks.	5680	5710			
Broken lime	5710	5955			
Shale w/few thin lime strks.	5955	6115			
Sandy lime	6115	6384			
Shale	6384	6408			
Lime	6408	6477			
T.D.	6477	6841			
PBTD	6841	6806			
(Float Collar)	6806				

RECEIVED  
CONSERVATION DEPARTMENT

MAY 29 1969

OKLAHOMA CORPORATION  
COMMISSION

I the undersigned being first duly sworn upon oath state that this well record is true correct and complete according to the records of this office and to the best of my knowledge and belief

Harold E. Melvin District Clerk  
Name and title of representative of companySubscribed and sworn to before me this 29th day of May 1969  
My Commission expires July 15, 1971  
Notary Public

WELL NO 1 COUNTY Alfalfa

Lydia M. Davis

FARM NAME