

API NO 003-00163 A
Rule 165:10-3-25
ORIGINAL <input type="checkbox"/>
AMENDED <input checked="" type="checkbox"/>
Reason Amended: Recomplete as Injection Well

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 ORIGINAL
 AMENDED
 Reason Amended: Recomplete as Injection Well

PLEASE TYPE OR USE BLACK INK ONLY

TYPE OF DRILLING OPERATION:

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 If directional or horizontal, see reverse for bottom hole location.

COUNTY: Alfalfa SEC 21 TWP 28N RANGE 9W

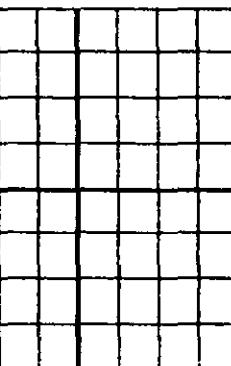
LEASE NAME: Christensen WELL NO: 1

SHL: C 1x4 NW 1/4 NW 1/4 1980 FSL 660 FWL OF 1/4 SEC

BHL: 1/4 1/4 1/4 FSL FWL OF 1/4 SEC

ELEVATION: Derrick Fl 1248 Ground 1232 SPUD DATE 10/23/55

DRILL FINISHED 11/08/55 WELL COMPLETION 12/07/55



LOCATE WELL

1ST PROD DATE 11/28/55 RECOMP DATE 08/20/97

OPERATOR NAME Champlin Exploration, Inc. OTC/OCC OPER NO 04030

ADDRESS P. O. Drawer 3488

CITY Enid, OK STATE OK ZIP 73702

COMPLETION TYPE

SINGLE ZONE

MULTIPLE ZONE ORDER NO.

COMMINGLED ORDER NO.

LOCATION EXCEPTION ORDER NO.

INCREASED DENSITY ORDER NO.

PENALTY

OIL OR GAS ZONES

FORMATION	TOP	BOTTOM
Basal Penn	4982	4994

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor								
Surface	10 3/4			245				
Intermediate								
Production	5 1/2			5060				
Liner								

Packer @ 4933.48' Brand & Type Baker Model "R" TOTAL DEPTH 5077

Plug? _____ Type _____

COMPLETION REPORT
 OKLAHOMA CORPORATION COMMISSION
 OIL AND GAS CONSERVATION DIVISION
 111 Thorpe Building
 Oklahoma City, Oklahoma 73105-4993

70825101

Form 1002A
 Rev. 1992

COMPLETION & TEST DATA BY PRODUCING FORMATION

450 1BLSD

2

3



FORMATION	Basal Penn		
SPACING & SPACING ORDER NUMBER			
CLASSIFICATION Oil, Gas, Dry, Inj.	Inj. Well		
	4982-94'		
PERFORATED INTERVALS			
ACID/VOLUME			
Fracture Treated?			
Fluids Amounts			

INITIAL TEST DATA

Initial Test Date	N/A		
Oil-bbl/day			
Oil-Gravity (API)			
Gas-MCF/day			
Gas-Oil Ratio Cu Ft/bbl			
Water-bbl/day			
Pumping or Flowing			
Initial Shut-In Pressure			
CHoke Size			
FLOW TUBING PRESSURE			

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief.

Clark L. Young

SIGNATURE

P. O. Drawer 3488

Clark L. Young

NAME (PRINT OR TYPE)

Enid OK 73702

ADDRESS

08/21/97

CITY

STATE

ZIP

DATE

(405) 233-1155

PHONE NUMBER

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstems tested.

NAME OF FORMATIONS	TOP	BOTTOM
Shale		1050
Shale & Anhy	1050	1410
Salt & Anhy	1410	1700
Broken Sand & Shale	1700	2900
Limey Sand	2900	3180
Sandy Shale	3180	3350
Limey Shale	3350	3450
Shale	3450	3600
Sandy Shale w/ lime	3600	3790
Shale	3790	4000
Limey Sand	4000	4250
Limey Shale	4250	4390
Lower Layton Sand	4390	4490
Big Lime	4490	4620
Limey Shale	4620	4687
Oswego Lime	4620	4850
Limey Shale	4850	4982
Basal Penn. Sand	4982	4993
Shale	4993	5024
Miss. Chat.	5024	5034
Miss. Lime	5034	5077
Total Depth		

LEASE NAME Christensen

WELL NO #1

FOR COMMISSION USE ONLY

APPROVED DISAPPROVED

- ll*
- 1) ITD Section
 - a) No Intent to Drill on file
 - (1) Send warning letter
 - (2) Recommend for contempt
 - b) No Surety filed
 - b) Expired Surety
 - 2) Authorized Surety
 - a) No Surety filed
 - b) Expired Surety

Financial Statement/Letter of Credit/Bond

- SS*
- 3) Reject Codes

Was an electrical survey run? Yes No

Date last log was run ~~11/55~~ 11/55

Was CO₂ encountered? Yes No at what depths?

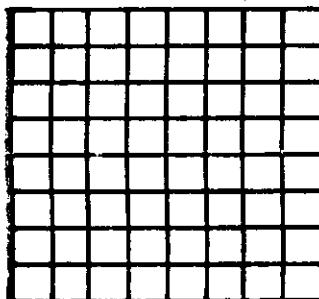
Was H₂S encountered? Yes No at what depths?

Were unusual drilling circumstances encountered? Yes No
If yes, briefly explain:

Other remarks:

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE:



SEC	TWP	RSE	COUNTY
Spot Location	1/4	1/4	Feet From Quarter Section Lines
	1/4	1/4	FSL _____ FWL of 1/4 SECTION
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)

DRAINHOLE #1: SEC	TWP	RSE	COUNTY
Spot Location	1/4	1/4	Feet From Quarter Section Lines
	1/4	1/4	FSL _____ FWL of 1/4 SECTION
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:

DRAINHOLE #2: SEC	TWP	RSE	COUNTY
Spot Location	1/4	1/4	Feet From Quarter Section Lines
	1/4	1/4	FSL _____ FWL of 1/4 SECTION
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit. Directional surveys are required for all drainholes and directional wells.