

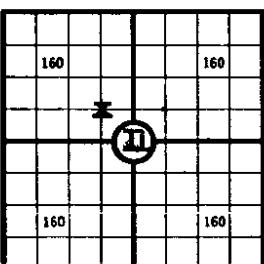
OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION

00320151

640 Acres

N



Locate well correctly

no young

WELL RECORD

COUNTY Alfalfa SEC 11 TWP 23N RGE 12W
 COMPANY OPERATING Harper Oil Company
 OFFICE ADDRESS 904 Hightower Bldg, Okla. City
 FARM NAME Elle WELL NO. 1
 DRILLING STARTED 11/15/71 DRILLING FINISHED 12/9/71
 DATE OF FIRST PRODUCTION 12/30/71 COMPLETED 1/6/72
 WELL LOCATED C NE 1/4 NW 1/4 660' North of South Line and 1980' ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 1279 GROUND 1271
 CHARACTER OF WELL (Oil, gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Mississippi	6550	7220	4		
2 Manning	6388	6466	5		
3 Oswego	6008	6074	6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot
Mississippi	6560	7146	230				
Manning	6398	6464	88				
Oswego	6010	6074	78				

CASING RECORD

Amount Set					Amount Pulled			Packer Record			
Size	Wt.	Thds.	Make	Fl.	In.	Fl.	In.	Size	Length	Depth Set	Make
8 5/8"				908	0"						
5 1/2"				7422	0"						

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING

Size	Amount Set	Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
			Ft.	In.				
8 5/8"	908	0"	600		pump&plug			
5 1/2"	7422	0"	475		pump&plug			

Note: What method was used to protect sands if outer strings were pulled?

Note: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED
 Rotary Tools were used from 0 feet to TD Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet Type Rig

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping

Flowed thru tubing

Amount of Production 108 bbls. Mcf. Size of choke, if any 26/64" Length of Oil Test 24 hr

Production 5 bbls. Gravity of oil _____ Type of Pump if pump is used, describe

Still producing free water

Gas Rate P/Day _____ Choke Pressure _____ O.F. Potential _____

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Surface	0	925			
Red Bed & Shale	925	1205			
Shale & Shells	1205	1887			
Anhy. & Shale	1887	2394			
Shale & Lime	2394	2553			
Lime	2553	2722			
Lime & Shale	2722	2840			
Shale & Shells	2840	2967			
Shale & Lime	2967	3270			
Lime	3270	3390			
Shale & Lime	3390	3505			
Shale, Lime & Sand	3505	3654			
Shale	3654	3888			
Shale & Lime	3888	4044			
Shale	4044	4419			
Lime & Shale	4419	4545			
Lime & Sand	4545	4689			
Lime, Shale & Sand	4689	5112			
Sand & Lime	5112	5312			
Sand & Shale	5312	5336			
Shale & Lime	5336	5480			
Shale, Lime & Sand	5480	5609			
Shale	5609	5645			
Shale & Lime	5645	5826			
Shale	5826	5906			
Shale & Lime	5906	6008			
Lime	6008	6135			
Lime & Shale	6135	6388			
Manning	6388	6466			
Shale	6466	6519			
Lime	6519	7220			
Shale & Lime	7220	7360			
Shale	7360	7423			
		TD			

Retrievable bridge plug set at 6497'

RECEIVED
OIL & GAS CONSERVATION DIVISION

FEB 2 1972

OKLAHOMA CORPORATION
COMMISSION

3/8/72

Commingling Order # 89721

3/27/72

Corrected Order # 89903

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company

Subscribed and sworn to before me this
day of Feb 1972
My Commission expires 6-4-75

Notary Public