

(Mail to Corporation Commission, Oklahoma City, Oklahoma within 30 days after drilling is completed)

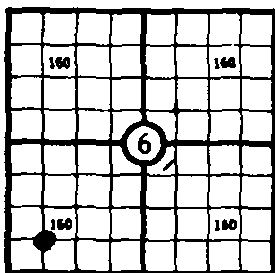
Form 1002A (1970) OKLAHOMA CORPORATION COMMISSION

00320119

OIL AND GAS CONSERVATION DIVISION

WELL RECORD

800 Acres
N



LOCATE WELL CORRECTLY
AND OUTLINE LEASE

82648 Range

COUNTY Alfalfa SEC 6 TWP 23N RGE 9W
COMPANY OPERATING Blak Oil Company
OFFICE ADDRESS 203 Park Avenue
TOWN Oklahoma City STATE Okla. ZIP 73102
FARM NAME Buller WELL NO. 1
DRILLING STARTED 6/17/70 DRILLING FINISHED 7/2/70
DATE OF FIRST PRODUCTION 7/17/70 COMPLETED 8/4/70
WELL LOCATED 1/4 SW 1/4 SW 1/4 660 North of South
Line and 660 ft. East of West Line of Quarter Section
Elevation (Relative to sea level) DERRICK FLOOR 1353 GROUND
CHARACTER OF WELL (Oil, gas or dryhole) Oil & Gas

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Oswego</u>	<u>5880</u>	<u>5900</u>	4		
2			5		
3			6		

Perforating Record If Any

Formation	From	To	No. of Shots	Formation	From	To	Size of shot
<u>Oswego</u>	<u>5892</u>	<u>96</u>	<u>8</u>				
<u>Manning</u>	<u>6352</u>	<u>62</u>	<u>20</u>				

Shot Record

CASING - PACKER RECORD

CASING SET					CSG. PULLED		PACKER	
Size	Wgt.	Thrds.	Grade	Ft.	In.	Size	Length	Depth Set
<u>8-5/8</u>	<u>28</u>	<u>8rd</u>	<u>used</u>	<u>491</u>				
<u>4-1/2</u>	<u>15.5</u>	<u>8rd</u>	<u>used</u>	<u>6438</u>				<u>5845</u>
<u>9-1/2</u>								<u>HM</u>

CEMENT AND MUDDING

Casing Set			Cement		Chemical		Method of		Casing Test (Rule 206)	
Size	Ft.	In.	Sacks	Fill-up	Top	Gals.	Make	Cementing	Pressure	Boiling
<u>8-5/8</u>	<u>491</u>	<u>350</u>	<u>Reg.</u>	<u>2%</u>	<u>cc</u>					
<u>4-1/2</u>	<u>6438</u>	<u>200</u>	<u>Poz</u>	<u>10%</u>	<u>salt</u>	<u>3/4</u>	<u>1%</u>	<u>GFR2</u>		

NOTE: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from 0 Feet to 6440 Cable tools were used from _____ feet to _____
Size of hole drilled: Rotary 7-7/8" Cable _____

INITIAL PRODUCTION TEST (Rule 301 - Oil, Rule 302 - Gas)

Date 6/17/70 Duration 24 hrs., Pumping ☐ Flowing ☒
Producing Thru: Casing ☐, Tubing ☒ Size of Choke 24/64"
Oil Production 23 Bbls. A.P.I. Gravity 40.5
Gas Production 520 MCF, Open Flow Potential _____ MCF
Water Production _____ Bbls. Gas-Oil Ratio 2261
Casing Pressure _____ P.S.I.A., Tubing Pressure 300# P.S.I.A.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Anhydrite	0	545	Shale	3711	4127
Red Bed	545	895	Lime & Shale	4127	4427
Red Bed & Anhyd.	895	1015	Shale	4427	4565
Shale	1015	1140	Lime & Shale	4565	4742
Shale & Sand	1140	1236	Shale	4742	4885
Sand & Lime	1236	1450	Shale	4885	5073
Shale	1450	1682	Lime & Shale	5073	5357
Shale	1682	1741	Lime	5357	5660
Shale	1741	1962	Lime	5660	5890
Lime & Shale	1962	2100	Shale & Lime	5890	6100
Shale & Sand	2100	2250	Lime	6100	6312
Lime streak	2250	2396	Lime	6312	6440
Shale	2396	2568			
Shale	2568	2744			
Shale	2744	3165			
Shale & Sand	3165	3248			
Lime & Shale	3248	3592			
Shale	3592	3711			
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RECEIVED
CONSERVATION DEPARTMENT

OKLAHOMA CORPORATION COMMISSION

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief.

Wilde Roberts Prod. Sec'y
Name and title of representative of company

Subscribed and sworn before me this 4 day of August, 1970

My Commission expires 2/17/74

Carolyn B. Chamberlain
Notary Public