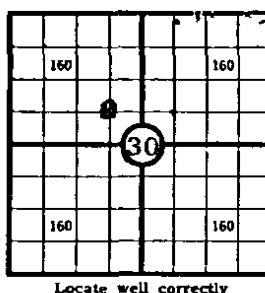


(Mail to Corporation Commission, Oklahoma City, Oklahoma within 30 days after drilling is completed)

Form 1002A (1968) OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION

WELL RECORD



COUNTY Alfalfa SEC 30 TWP 24N RGE 11W  
COMPANY OPERATING Blaik Oil Company  
OFFICE ADDRESS 203 Park Avenue, Oklahoma City,  
FARM NAME Solf WELL NO 1  
DRILLING STARTED 12/26 1968 DRILLING FINISHED 1/18/ 1969  
DATE OF FIRST PRODUCTION 1/29/69 COMPLETED 2/5/69  
WELL LOCATED  $\frac{1}{4}$  SE  $\frac{1}{4}$  NW  $\frac{1}{4}$  660 North of South  
Line and 1980 ft East of West Line of Quarter Section  
Elevation (Relative to sea level) DERRICK FLOOR 1347 GROUND 1341  
CHARACTER OF WELL (Oil gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Oswego Lime	5878	6001	4		
2			5		
3			6		

Percorating Record If Any

Shot Record

Formation	From	To	No of Shots	Formation	From	To	Size of Shot
Oswego Lime	5974	5984	24				
							-

CASING RECORD

Amount Set							Amount Pulled		Packer Record		
Size	Wt	Thds	Make	Ft	In	Ft	In	Size	Length	Depth Set	Make
8-5/8	28	8rd	used	416							
4-1/2	11.5	8rd	used	6548							

Liner Record Amount Kind Top Bottom

CEMENTING AND MUDGING

Size	Amount Set	Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
			Ft	In				
8-5/8	416	200	Reg	8% gel				
4-1/2	6548	300	Poz	8% gel				

Note What method was used to protect sands if outer strings were pulled?

NOTE Were bottom hole plugs used? If so state kind depth set and results obtained

TOOLS USED  
Rotary Tools were used from 0 feet to 6550 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet and from \_\_\_\_\_ feet to \_\_\_\_\_ feet Type Rig Rotary

INITIAL PRODUCTION TEST

Describe initial test whether by flow through tubing or casing or by pumping

Pumping

Amount of Production 78 bbls. Mcf Size of choke, if any 39 Length of Oil Test 24 hrs Water Production \_\_\_\_\_ bbls Gravity of oil \_\_\_\_\_ Type of Pump if pump is used describe \_\_\_\_\_

Gas Rate P/Day \_\_\_\_\_ Choke Pressure \_\_\_\_\_ O.F. Potential \_\_\_\_\_

FORMATION RECORD

Give detailed description and thickness of all formations drilled through contents of sand whether dry water oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Red Bed	0	420	Shale	4838	4912
Shale & Anhydrite	420	980	Lime & Shale	4912	5142
Anhydrite & Shale	980	1145	Shale	5142	5517
Shale	1145	1468	Lime & Shale	5517	5605
Lime	1468	1935	Lime streaks	5605	5800
Lime & Shale	1935	2305	Sandy Lime Shale	5800	6038
Shale & Lime	2305	2512	sandy Lime	6038	6279
Lime	2512	2610	Lime	6279	6411
Shale & Lime	2610	2785	Shale & Lime	6411	6550
Lime & Shale	2785	2980			
Shale	2980	3004	R E C E I V E D Total Depth 6550		
Shale	3004	3344	GAS CONSERVATION DIVISION		
Lime & Shale	3344	3565			
Lime & Shale	3565	3784	FLB 10 1969		
Shale	3784	4066	OKLAHOMA CORPORATION		
Lime & Shale	4066	4144	COMMISSION		
Lime	4144	4395			
Shale	4395	4610			
Lime & Shale	4610	4838			

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Vice President

Name and title of representative of company

Subscribed and sworn to before me this 7 day of February 1971

My Commission expires

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Jessie J. Calhoun Notary Public