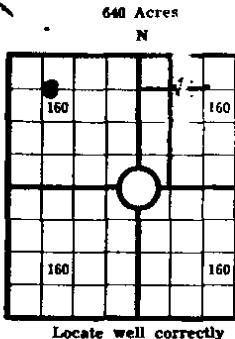


OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DEPARTMENT

FARM NAME: **Augusta Meyer**WELL NO.: **2** COUNTY: **Cleveland**TWP.: **22** SEC.: **2** RUE.: **9N**

WELL RECORD
COUNTY: Cleveland **SEC.:** 22 **TWP.:** 9N **RGE.:** 3W
COMPANY OPERATING: Continental Oil Co.
OFFICE ADDRESS: Box 10037, Okla. City, Okla.
FARM NAME: Augusta Meyer **WELL NO.:** 1
DRILLING STARTED: 5-18-58 **DRILLING FINISHED:** 8-3-58
DATE OF FIRST PRODUCTION: 9-3-58 **COMPLETED:** 9-8-58
WELL LOCATED: E/2 NW 1/4 NW 1/4 660 ft. of depth
Line and: 760 ft. East of West Line of Quarter Section
Elevation (Relative to sea level): 1139.5 RKB GROUND
CHARACTER OF WELL (Oil, gas or dryhole): Oil

OIL OR GAS SANDS OR ZONES					
Name	From	To	Name	From	To
1 2nd Wilcox	9561	9714	4		
2 ZONE			5		
3			6		

Perforating Record If Any								Shot Record			
Formation	From	To	No. of Shots	Formation	From	To	Size of Shot				
2nd Wilcox zone	9561	9588	4/ft.	Acidized	2nd Wilcox w/						
	9588	9592	"	500 M.A.	25,000 gals.						
	9592	9607	"	oil,	25,000# sand.	2,500#					

CASING RECORD**Adomite**

Amount Set								Amount Pulled	Packer Record		
Size	Wt.	Thds.	Make	Ft.	In.	Fl.	In.	Size	Length	Depth Set	Make
10 3/4	32.75	8r	H-40	844				None	9553	Gib-	
5 1/2	17	8r	H-80	5460						erson	KYS
			J-55	5034							

Liner Record: Amount: **None** Kind: **Top** Top: **Bottom** Bottom: **CEMENTING AND MUDDING**

Size	Amount Set Ft.	Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results [See Table]
			Gal.	Make				
10 3/4	844	700	-	-	Halliburton			
5 1/2	10494	850	-	-	"			

Note: What method was used to protect sands if outer strings were pulled? **None** Date: **10-13-58**

NOTE: Were bottom hole plugs used? - If so, state kind, depth set and results obtained -

Rotary Tools were used from **0** feet to **10,500** feet. Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet.

Type Rig: **N-58 rotary**

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping. **IPF 80.2 bbls**
oil 50 bbls. saltwater 170 MCF, 24 hrs.

Amount of Oil Production **80.2** bbls. Size of choke, if any **24/64**. Length of test **24** Water

Production **50** bbls. Gravity of oil **36.8**. Type of Pump if pump is used, describe: **-**

General rules apply to all wells. No. of oil formations and their thickness, content of sand, whether dry, wet or gassy.

Formation	Top	Bottom	Formation	Top	Bottom
Gravel & sand	0	100	Lime, S.W.	6440	6485
Red bed	100	182	Shale	6485	6760
Red bed & sand	182	552	Sand, S.W.	6760	6805
Sand	552	860	Shale	6805	7000
Red beds, shale w/sd strks, S.W.	860	2695	Limey sd, S.W.	7000	7030
Penn. sh w/sd strks, S.W.	2695	4020	Shale	7030	7647
Sd, w/sh strks, S.W.	4020	4190	Oswego lm-dry	7647	7677
Shale	4190	4310	Shale	7677	7702
Sand, S.W.	4310	4375	Prue sd, S.W.	7702	7737
Shale	4375	4643	Verdigris Lime	7737	7839
Sand, S.W.	4643	4695	Lower Penn sh w/sh & lm strks	7839	7845
Shale	4695	4910	S.W.-dry	7845	8382
Sand, S.W.	4910	4945	Caney shale	8382	8442
Shale	4945	4970	Mayes lime-dry	8442	8550
Sd w/sh strks, S.W.	4970	5063	Woodford shale	8550	8705
Shale	5063	5168	Hunton lm, dry	8705	9103
Lime	5168	5185	Sylvan shale	9103	9208
Sand, S.W.	5185	5245	Viola lm, S.W.	9208	9460
Shale	5245	5297	Shale	9460	9479
Sand	5297	5320	Limey sd	9479	9532
Lime	5320	5338	Limey shale	9532	9560
Shale	5338	5400	Simpson dele-	9560	9586
Lime	5400	5448	O&G	9586	9790
Sand	5448	5490	2nd Wilcox sd-	9586	9790
Shale	5490	5545	O&G&W	9586	9790
Sd w/sh strks, S.W.	5545	5695	Tulip Creek- limey sh	9790	9860
Shale	5695	5940	Tulip Creek-	9790	9860
Lime	5940	5975	sd, S.W.	9860	9916
Shale	5975	6040	McLish shale	9916	9970
Sd, S.W.	6040	6075	Sand, S.W.	9970	10000
Shale	6075	6225	Lime, S.W.	10000	10013
Sand, S.W.	6225	6245	Shale	10013	10061
Shale	6245	6440	Sdy shale	10061	10076

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Sep. 11 1958

Subscribed and sworn to before me this

10th day of September, 1958

My Commission Expires

OKLAHOMA CORPORATION

COMMISSION

FORMATION RECORD

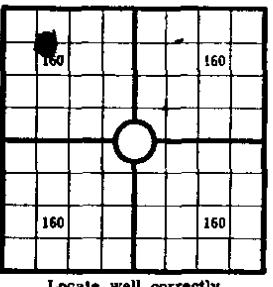
Notary Public

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSOLIDATION DEPARTMENT

Sheet #2

FORMATION RECORD

On or before _____, 19_____, calculate or estimate thicknesses of oil formations and their porosity, contents of sand, whether dry, wet, or gassy.

640 Acres
N

WELL RECORD

COUNTY **Cleveland**, SEC. 22, TWP. 9N, RGE. 3W
COMPANY OPERATING **Continental Oil Co.**
OFFICE ADDRESS **Box 10037, Okla. City, Okla.**
FARM NAME **Augusta Meyer**, WELL NO. **1**
DRILLING STARTED 19 . . . DRILLING FINISHED 19 . . .
DATE OF FIRST PRODUCTION COMPLETED
WELL LOCATED $\frac{1}{4}$ $\frac{1}{4}$ $\frac{1}{4}$ North of South
Line and ft. East of West Line of Quarter Section
Elevation (Relative to sea level) DERRICK FLOOR . . . GROUND . . .
CHARACTER OF WELL (Oil, gas or dryhole)

Formation	Top	Bottom	Formation	Top	Bottom
Oil Creek sd, S.W.	10279	10315			
Joins shale	10315	10388			
Arbuckle lm, S.W.	10388	10500			
		TB			

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled			Packer Record		
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
2											
2											
2											

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING

Size	Amount Set		Socks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
0									
0									
4									
4									

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained _____

TOOLS USED
Rotary Tools were used from feet to Cable tools were used from feet to
feet, and from feet to feet, and from feet to
Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping. _____

Amount of Oil Production bbls. Size of choke, if any Length of test Water
Production bbls. Gravity of oil Type of Pump it pump is used, describe _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company _____

Subscribed and sworn to before me this day of , 19

My Commission expires

Notary Public.

