

(Mail to Corporation Commission, Oklahoma City, Oklahoma within 30 days after drilling is completed)

Form 1002A (1968)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION

WELL RECORD

COUNTY **Alfalfa** SEC **30** TWP **24N** RGE **11W**
COMPANY OPERATING **Blaik Oil Company**
OFFICE ADDRESS **203 Park Avenue, Oklahoma City,**
FARM NAME **Solf** WELL NO **1**
DRILLING STARTED **12/26 1968** DRILLING FINISHED **1/18/ 1969**
DATE OF FIRST PRODUCTION **1/29/69** COMPLETED **2/5/69**
WELL LOCATED **1/4 SE 1/4 NW 1/4 660** North of South
Line and **1980** ft East of West Line of Quarter Section
Elevation (Relative to sea level) **DERRICK FLOOR 1347 GROUND 1341**
CHARACTER OF WELL (Oil gas or dryhole) **Oil**

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Oswego Lime	5878	6001	4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No of Shots	Formation	From	To	Size of Shot
Oswego Lime	5974	5984	24				

CASING RECORD

Amount Set							Amount Pulled		Packer Record	
Size	Wt	Thds	Make	Ft	In	Ft	In	Size	Length	Depth Set
8-5/8	28	8rd	used	416						
4-1/2	11.5	8rd	used	6548						

Liner Record Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft	In		Gal	Make				
8-5/8	416		200	Reg	8% gel				
4-1/2	6548		300	POZ	8% gel				

Note What method was used to protect sands if outer strings were pulled?

NOTE Were bottom hole plugs used? If so state kind depth set and results obtained

TOOLS USED

Rotary Tools were used from **0** feet to **6550** Cable tools were used from _____ feet to _____ feet and from _____ feet to _____ feet and from _____ feet to _____ feet
Type Rig **Rotary**

INITIAL PRODUCTION TEST

Describe initial test whether by flow through tubing or casing or by pumping
Pumping

Amount of Production **78** bbls. Size of choke, if any _____ Length of Oil Test **24** hrs
Production _____ bbls Gravity of oil **39** Type of Pump if pump is used describe _____

Gas Rate P/Day _____ Choke Pressure _____ O F. Potential _____

FORMATION RECORD

Give detailed description and thickness of all formations drilled through contents of sand whether dry water oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Red Bed	0	420	Shale	4838	4912
Shale & Anhydrite	420	980	Lime & Shale	4912	5142
Anhydrite & Shale	980	1145	Shale	5142	5517
Shale	1145	1468	Lime & Shale	5517	5605
Lime	1468	1935	Lime streaks	5605	5800
Lime & Shale	1935	2305	Sandy Lime Shale	5800	6038
Shale & Lime	2305	2512	sandy Lime	6038	6279
Lime	2512	2610	Lime	6279	6411
Shale & Lime	2610	2785	Shale & Lime	6411	6550
Lime & Shale	2785	2980			
Shale	2980	3004			
Shale	3004	3344			
Lime & Shale	3344	3565			
Lime & Shale	3565	3784			
Shale	3784	4066			
Lime & Shale	4066	4144			
Lime	4144	4395			
Shale	4395	4610			
Lime & Shale	4610	4838			

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Vice President
Name and title of representative of company

Subscribed and sworn to before me this **7** day of **February** 19 **69**
My Commission expires **8/17/71**
Notary Public