

10A. OTC/OCC Oper No.

1. API Number

Re 003-20699

2. OTC Prod. Unit No.

003-21624

PLEASE TYPE OR USE BLACK INK ONLY

3. County Alfalfa Sect. 15 Twp 23N Range 9W

4. Lease Name RUTH B. DAVIS 5. Well No. 2

7. Well Located 1/4 C NE 1/4 NE 1/4

8. 1980 Ft From S.L. of 1/4 Sect. and 1980 Ft. From W.L. of 1/4 Sect. w

9. Elevation: Derrick Floor 1326 Ground 1313

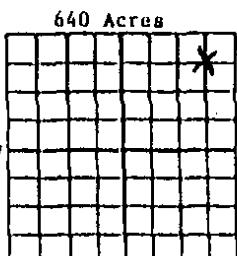
10. COMPANY OPERATING Champlin Petroleum Company

Address 6441 N. W. Grand

City Okla City State OK Zip 73116

11. Drilling Started 3-26, 1985 Drilling Finished 4-8, 1985

12. Well Completed 4-8, 1985 Date-First Prod. 4-9, 1985

6. Locate Well  
And Outline Lease

## 13. TYPE COMPLETION

Single Zone 

Multiple Zone \_\_\_\_\_

Order No. \_\_\_\_\_

Casingaded \_\_\_\_\_

Order No. \_\_\_\_\_

LOCATION EXCEPTION \_\_\_\_\_

Order No. \_\_\_\_\_

Penalty 14.

INCREASED DENSITY \_\_\_\_\_

Order No. \_\_\_\_\_

## 15. OIL OR GAS ZONES

Name	From	To	Name	From	To
Mississippi	6446	7015			
Hunton	7100	7110			

Q

## 16. CASING &amp; CEMENT

Type	Surf. & Prod. Casing Set				Ceg Test		Cement	
	Size	Weight	Grade	Feet	PSI	Sax	Fillup	Top
Conductor								
Surface	8-5/8"	24#	K-55	511	1500	375	511	0
Intermediate								
Product	5-1/2"	14-15.5#		7187	3000	375	1887	5330
Liner								

## 18. PACKERS SET

Depth 7050'

Type Baker R-3

17. TOTAL DEPTH 7250'

Why? Re-entry dates

## \* INITIAL COMPLETION 1 2 3

FORMATION	*Mississippi	Hunton
SPACING & SPACING ORDER NUMBER	80 ac 155434	640 ac 60088
CLASSIFICATION (Oil, Gas, Dry, Inj. Well)	Gas 6446-6570	Dry 7101-04
PERFORATED	6588-6770	
INTERVALS	6789-7013	
ACID/VOLUME	3000 gal	1000 gal
FRACTURE TREATED?	Yes	No
Fluids Amounts		

## INITIAL TEST DATA:

Date	4-26-85	
Oil-bbl/day	0	
Oil-Gravity (*API)	--	
Gas-Cu Ft/day	203,000	0.493
Gas-Oil Ratio Cu. Ft/bbl	--	
Water-bbl/day	8	
Pumping or Flowing	Pumping	
Initial Shut-In Pressure		
CHOKE SIZE		
PUMP FROM TUBING PRESSURE	45#	

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief.

Engineering Aide

Title

Address	Oklahoma City	Oklahoma	73116
City	State	Zip	

Date	June 12, 1985
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405/840-5521

Phone

22. LEASE NAME RUTH B. DAVIS23. WELL NO. 2

PLEASE TYPE OR USE BLACK INK ONLY

## (RULE 3-205) FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

24.

NAMES OF FORMATIONS	TOP	BOTTOM
Red Beds	0	1580
Dolomite	1580	2325
Sahle	2325	3107
Shale & Lime	3107	3820
Shale	3820	6000
Lime	6000	7250
TOTAL DEPTH		7250'

OKLAHOMA CORPORATION  
COMMISSION

JUN 17 1985

RECEIVED  
OIL & GAS CONSERVATION DIVISION

04931

## Well Completion Report Checklist

WRC WRC

## REMARKS

- 1.) PDS Received  
No Intent to Drill or File \_\_\_\_\_  
\_\_\_\_\_  
2.) Authorized Survey  
a.) No Survey Filed \_\_\_\_\_  
b.) Expired Survey \_\_\_\_\_  
\_\_\_\_\_

Financial Statement/Letter of Credit/Bond

## Spacing and Permitting

- 3.) Well spaced prior to approval \_\_\_\_\_  
4.) Insufficient surface spacing required \_\_\_\_\_ feet  
\_\_\_\_\_  
5.) No test data \_\_\_\_\_  
6.) Change of location \_\_\_\_\_  
7.) Well location "off pattern"  
    Spacing Order No. \_\_\_\_\_  
    Site unit/pattern \_\_\_\_\_  
    Permit(s) \_\_\_\_\_  
\_\_\_\_\_

## 8.) No Reward Found \_\_\_\_\_

## 9.) Others: \_\_\_\_\_

(Please specify appropriate section from initial rejection letter or other problems found)

## 10.) Drilling: \_\_\_\_\_

Was an electrical survey run? X yes no. Date last log was run 8-19-79Was CO<sub>2</sub> encountered? X yes no. If so, at what depth(s) \_\_\_\_\_Was H<sub>2</sub>S encountered? X yes no. If so, at what depth(s) \_\_\_\_\_

25. Directional Survey: Type \_\_\_\_\_

26. Projections: \_\_\_\_\_

VERTICAL        HORIZONTAL       27. Were unusual drilling circumstances encountered? Yes        No        If yes, briefly explain: \_\_\_\_\_

OTHER REMARKS: The Hunton formation was perforated, treated and tested dry, at which time a CIBP was set at 7065' and well was returned to Mississippi production only.