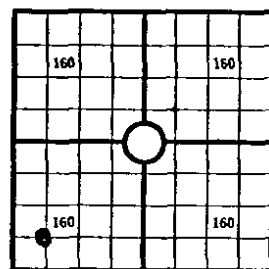


(Mail to Corporation Commission Oklahoma City Oklahoma)  
**OKLAHOMA CORPORATION COMMISSION**  
 OIL AND GAS CONSERVATION DEPARTMENT

**WELL RECORD**

COUNTY Alfalfa SEC 3 TWP 25N RGE 10W  
 COMPANY OPERATING Davon Drilling Company  
 OFFICE ADDRESS Box 1586, Oklahoma City, Okla.  
 FARM NAME ADAMS WELL NO 1  
 DRILLING STARTED 3-29 1959 DRILLING FINISHED 4-9 1959  
 DATE OF FIRST PRODUCTION \_\_\_\_\_ COMPLETED \_\_\_\_\_  
 WELL LOCATED SW  $\frac{1}{4}$  SW  $\frac{1}{4}$   $\frac{1}{4}$  North of South  
 Line and \_\_\_\_\_ ft East of West Line of Quarter Section  
 Elevation (Relative to sea level) DERRICK FLOOR 1190 GROUND 1181  
 CHARACTER OF WELL (Oil gas or dryhole) Dry hole

**OIL OR GAS SANDS OR ZONES**

Name	From	To	Name	From	To
1 None			4		
2			5		
3			6		

**Perforating Record If Any****Shot Record**

Formation	From	To	No of Shots	Formation	From	To	Size of Shot
None							

**CASING RECORD**

Amount Set						Amount Pulled		Packer Record	
Size	Wt	Thds	Make	Ft	In	Size	Length	Depth Set	Make
5/8				264					

Liner Record Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

**CEMENTING AND MUDDING**

Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
Size	Ft		Gal	Make				
5/8	264	200						

Note What method was used to protect sands if outer strings were pulled? \_\_\_\_\_

NOTE Were bottom hole plugs used? \_\_\_\_\_ If so state kind depth set and results obtained \_\_\_\_\_

**TOOLS USED**

Rotary Tools were used from top feet to bottom feet tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet and from \_\_\_\_\_ feet to \_\_\_\_\_ feet and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Type Rig \_\_\_\_\_

**INITIAL PRODUCTION TEST**

Describe initial test whether by flow through tubing or casing or by pumping None

Amount of Oil Production \_\_\_\_\_ bbls Size of choke if any \_\_\_\_\_ Length of test \_\_\_\_\_ Water

Production \_\_\_\_\_ bbls Gravity of oil \_\_\_\_\_ Type of Pump if pump is used describe \_\_\_\_\_

**FORMATION RECORD**

Give detailed description and thickness of all formations drilled through contents of sand whether dry water oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Red beds	0	200			
Sh shells	200	1255			
Anhydrite	1255	1964			
Sh, Sdy sh w/lm strks	1964	2622			
Lm	2622	2660			
Sh w/lm strks	2660	2775			
Brkn lm & sh	2775	2910			
Sh	2910	2955			
Lmy sd	2955	3000			
Sh	3000	3070			
Brkn Lm & sh	3070	3160			
Sd	3160	3216			
Lm	3216	3260			
Sh	3260	3295			
Lm	3295	3365			
Sh	3365	3420			
Brkn lm & sh	3420	3568			
Shly sd	3568	3645			
Sh	3645	3742			
Sd	3742	3830			
Sd	3830	4050			
Sd	4050	4090			
Lm	4090	4205			
Sh	4205	4874			
LAYTON SAND	4874	4959			
HOGSHOOTER LIME	4959	4998			
Sh	4998	5058			
Lm	5058	5142			
Sh	5142	5205			
OSWEGO LIME	5205	5358			
Sh	5358	5557			
CHEROKEE SD ZONE	5557	5618			
MISS. CHAT	5618	5653			
MISS LIME	5653	5716			
T. D.	5716				

**RECEIVED**  
 CORPORATION COMMISSION  
 APR 27 1959

I, the undersigned being first duly sworn upon oath state that this well record is true correct and complete according to the records of this office and to the best of my knowledge and belief

James B. Saw Geol.  
 Name and title of representative of company

Subscribed and sworn to before me this 23rd day of April 1959  
 My Commission expires 12-19-62  
James C. Curlett  
 Notary Public