

API NO
003-00163 A

OTC PROD UNIT NO
003-17925

Rule 165:10-3-25
ORIGINAL ☐
AMENDED ☐
Reason Amended: Recomplete as Injection Well

COMPLETION REPORT
OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION
Jia Thorpe Building
Oklahoma City, Oklahoma 73105-4993

708251011

Form 1002A
Rev. 1992

PLEASE TYPE OR USE BLACK INK ONLY
TYPE OF DRILLING OPERATION:
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
If directional or horizontal, see reverse for bottom hole location.

COUNTY: Alfalfa SEC 21 TWP 28 N RGE 9W

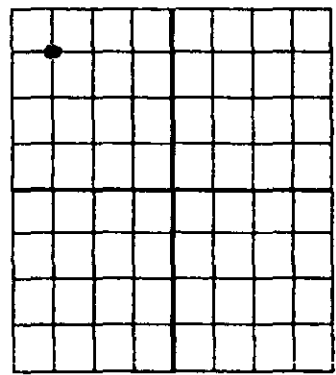
LEASE NAME: Christensen WELL NO: 1

SHL: C 1/4 NW 1/4 NW 1/4 1980 FSL 660 FUL OF 1/4 SEC

BHL: 1/4 1/4 1/4 FSL FUL OF 1/4 SEC

ELEVATION: Derrick Fl 1248 Ground 1232 SPUD DATE 10/23/55

DRLG FINISHED 11/08/55 WELL COMPLETION 12/07/55



LOCATE WELL

1ST PROD DATE 11/28/55 RECOMP DATE 08/20/97

OPERATOR NAME Champlin Exploration, Inc. OTC/OCC OPER NO 04030

ADDRESS P. O. Drawer 3488

CITY Enid, OK STATE OK ZIP 73702

COMPLETION TYPE	OIL OR GAS ZONES		
<input checked="" type="checkbox"/> SINGLE ZONE	FORMATIONS	TOP	BOTTOM
<input type="checkbox"/> MULTIPLE ZONE ORDER NO.	Basal Penn	4982	4994
<input type="checkbox"/> COMINGLED ORDER NO.			
LOCATION EXCEPTION ORDER NO.			
INCREASED DENSITY ORDER NO.			
PENALTY			

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor								
Surface	10 3/4			245				
Intermediate								
Production	5 1/2			5060				
Liner								

Packer @ 4933.48' Brand & Type Baker Model "R" TOTAL DEPTH 5077

Plug ? _____ Type _____

COMPLETION & TEST DATA BY PRODUCING FORMATION
450 18LSD 2 3

FORMATION	Basal Penn		
SPACING & SPACING ORDER NUMBER			
CLASSIFICATION	Inj. Well		
PERFORATED INTERVALS	4982-94'		
ACID/VOLUME			
Fracture Treated?			
Fluids Amounts			



INITIAL TEST DATA

Initial Test Date	N/A		
Oil-bbl/day			
Oil-Gravity (API)			
Gas-MCF/day			
Gas-Oil Ratio Cu Ft/bbl			
Water-bbl/day			
Pumping or Flowing			
Initial Shut-In Pressure			
CHOKE SIZE			
FLOW TUBING PRESSURE			

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief.

Clark L. Young Clark L. Young
SIGNATURE NAME (PRINT OR TYPE)
P. O. Drawer 3488 Enid OK 73702
ADDRESS CITY STATE ZIP
08/21/97 (405) 233-1155
DATE PHONE NUMBER

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drilled tested.

NAMES OF FORMATIONS	TOP	BOTTOM
Shale		1050
Shale & Anhy	1050	1410
Salt & Anhy	1410	1700
Broken Sand & Shale	1700	2900
Limey Sand	2900	3180
Sandy Shale	3180	3350
Limey Shale	3350	3450
Shale	3450	3600
Sandy Shale w/ lime	3600	3790
Shale	3790	4000
Limey Sand	4000	4250
Limey Shale	4250	4390
Lower Layton Sand	4390	4490
Big Lime	4490	4620
Limey Shale	4620	4687
Oswego Lime	4620	4850
Limey Shale	4850	4982
Basal Penn. Sand	4982	4993
Shale	4993	5024
Miss. Chat.	5024	5034
Miss. Lime	5034	5077
Total Depth	5077	

LEASE NAME Christensen

WELL NO #1

FOR COMMISSION USE ONLY

APPROVED

DISAPPROVED

1) ITD Section

- a) No Intent to Drill on file
(1) Send warning letter ☐
(2) Recommend for contempt ☐

2) Authorized Surety

- a) No Surety filed ☐
b) Expired Surety ☐

Financial Statement/Letter of Credit/Bond

3) Reject Codes

Was an electrical survey run? ☒ Yes ☐ No

Date last log was run 11/55

Was CO₂ encountered? ☐ Yes ☒ No at what depths?

Was H₂S encountered? ☐ Yes ☒ No at what depths?

Were unusual drilling circumstances encountered? ☐ Yes ☒ No
If yes, briefly explain:

Other remarks:

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE:

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From Quarter Section Lines		FSL	
Measured Total Depth		True Vertical Depth	
BHL From Lease, Unit, or Property Line			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)

DRAINHOLE #1: SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From Quarter Section Lines		FSL	
Depth of Deviation		Radius of Turn	
Direction		Total Length	
Measured Total Depth		True Vertical Depth	
End Pt Location From Lease, Unit or Property Line:			

DRAINHOLE #2: SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From Quarter Section Lines		FSL	
Depth of Deviation		Radius of Turn	
Direction		Total Length	
Measured Total Depth		True Vertical Depth	
End Pt Location From Lease, Unit or Property Line:			

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit. Directional surveys are required for all drainholes and directional wells.