

(To be filed within 30 days after drilling is completed)

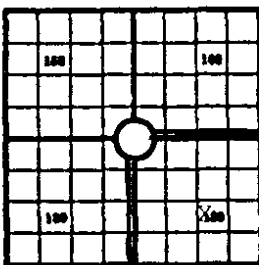
**OKLAHOMA CORPORATION COMMISSION**

**OIL AND GAS CONSERVATION DIVISION**

Jim Thorpe Building — Oklahoma City, Oklahoma 73105

API NO  
003 20728

660 Acres  
N



COUNTY Alfalfa, SEC 7, TWP 24N, RGE 12W  
COMPANY OPERATING Wm. J. O'Connor  
OFFICE ADDRESS 3001 United Founders Boulevard  
TOWN Oklahoma City, STATE Ok., ZIP 73112  
FARM NAME GLADYS, WELL NO 2  
DRILLING STARTED 11/21/79, DRILLING FINISHED 11/15/79  
DATE OF FIRST PRODUCTION 3/1/80, COMPLETED 3/7/80  
WELL LOCATED NW  $\frac{1}{4}$  SE  $\frac{1}{4}$  SE  $\frac{1}{4}$  - - -

660 Ft. North 1820 Ft. East from 1/4 section lines

Elevation Derrick Floor 1336 Ground 1327

pending

OTC COUNTY  
LEASE NO

**COMPLETION & TEST DATA BY PRODUCING FORMATION**

FORMATION	1	2	3
OSWEGO	OSWEGO	MANNING	MISSISSIPPI
SPACING & SPACING ORDER NO	160/125617	160/125617	160/125617
CLASSIFICATION (Oil; Gas, Dry, Inf. Well)	GAS	OIL	OIL
PERFORATED	5750-5756	6100-6112	6214-6518
INTERVALS			02025

**INITIAL TEST DATA**

Date	1/01/80	1/14/80	1/16/80
Duration-Hours	24 hrs.	24 hrs.	24 hrs.
Oil-bbl /day	trace	7	9
Oil Gravity	--		
Gas-Cu. Ft./day	480 Mcf	trace	110
Gas-Oil Ratio Cu. Ft./Bbl			12.2M/1
Water-Bbl./day	18	6	14
Pumping or flowing	flowing	swabbed	flowing

**RECEIVED**

OIL & GAS CONSERVATION DIVISION

**MAR 14 1980**

A record of the formations drilled through is presented on the reverse

**OKLAHOMA CORPORATION  
COMMISSION**

(OVER)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief

TELEPHONE: (405) 843-6654

Subscribed and sworn before me this 12th day of March, 1980

My Commission expires 5/28/82

*Wm. J. O'Connor*  
Name and title of representative of company  
*Sandi J. Norton*  
Notary Public

**TYPE COMPLETION**

Single Zone \_\_\_\_\_

Multiple Zone \_\_\_\_\_

Commingled X

Order No. \_\_\_\_\_

Order No. pending  
168034 4-21-80

**LOCATION EXCEPTION**

Order No. \_\_\_\_\_ Penalty \_\_\_\_\_

**OIL OR GAS ZONES**

Name	From	To	Name	From	To
OSWEGO	5704	5901			
MANNING	6100	6150			
MISSISSIPPI	6210	6600			

**CASING & CEMENT**

Casing Set				Csg Test	Cement		
Size	Wgt.	Grade	Feet	Psi	Sax	Fillup	Top
8-5/8"	28#		934		375	50	surf.
4 1/2"	10.5	K55	6594		425		5420

**PACKERS SET**

Depth 6137

Make Guiberson Unipak IV

(OVER)

## (RULE 3-205) FORMATION RECORD

02025

Give formation names and tops, if available, or descriptions and thickness of formations drilled through.

Formation	Top	Bottom	Formation	Top	Bottom
#2 GLADYS					
Surf. Csg	0	934			
sh & anhydrite	934	2340			
sdv sh & lm strgrs	2340	3825			
shale	3825	4210			
lm & sd strgrs	4210	5155			
shale	5155	5280			
sdv sh (LAYTON ZONE)	5280	5344			
sand (LAYTON)	5344	5452			
sdv sh	5452	5479			
lm (HOGSHOOTER)	5479	5502			
sh-bkn, lm	5502	5704			
lm strgrs (OSWEGO)	5704	5850			
sh	5850	5901			
lm (VERDIGRIS)	5901	5912			
sh	5912	6010			
sdv sh (REDFORK ZONE)	6010	6028			
sdv sh	6028	6100			
lm - sdv lm (MANNING)	6100	6150			
shale	6150	6214			
lm (MERAMEC)	6214	6304			
lm, cherty (MISS. SOLID)	6304	6600			
TOTAL DEPTH IN MISS.		6600			