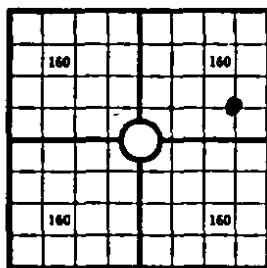


Form 1002A (1969) **OKLAHOMA CORPORATION COMMISSION**

OIL AND GAS CONSERVATION DIVISION

WELL RECORD

840 Acres
NLOCATE WELL CORRECTLY
AND OUTLINE LEASE

COUNTY Alfalfa, SEC 15, TWP 23N, RGE 10W
 COMPANY OPERATING Champlin Petroleum Company
 OFFICE ADDRESS P. O. Box 1678
 TOWN Okla. City, STATE Okla., ZIP 73101
 FARM NAME Voorhees-Wright WELL NO 1
 DRILLING STARTED 12-8-1963, DRILLING FINISHED 1-13-1964
 DATE OF FIRST PRODUCTION * 1-20-64 COMPLETED 2-1-64
 WELL LOCATED C 1/4 SE 1/4 NE 1/4 660 North of South
 Line and 1980 ft East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 1394 GROUND 1385
 CHARACTER OF WELL (Oil gas or dryhole) Single Gas

OIL OR GAS SANDS OR ZONES Commingling 0 #74237

Name	From	To	Name	From	To
1 Mississippi	6642	7208	4		
2 Oswego	5982	6180	5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No of Shots	Formation	From	To	Size of Shot
Mississippi	6659	6988	81				
Oswego	6064	6117	19				

CASING RECORD

Amount Set							Amount Pulled		Packer Record	
Size	Wt	Thds	Make	Ft	In	Ft	Size	Length	Depth Set	Make
8-5/8	24	8Rd		528						
5-1/2	215 1/2	8Rd		7389						

Casing Record Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
Size	Ft		Gal	Make				
8-5/8	528	400	2% Gal.		Cement Circ.			
5-1/2	7389	300	1 1/2% Water Pump & Plug					

Note What method was used to protect sands if outer strings were pulled? _____

NOTE Were bottom hole plugs used? * If so state kind depth set and results obtained

TOOLS USED

Rotary Tools were used from 0 feet to 7391 feet. Cable tools were used from _____ feet to _____ feet and from _____ feet to _____ feet, and from _____ feet to _____ feet.

Type Rig Mechanical Powered Rotary

INITIAL PRODUCTION TEST

Describe initial test whether by flow through tubing or casing or by pumping _____

*

Amount of Production _____ bbls. Mch. Size of choke, if any _____ Length of Oil Test _____ Water
 Production _____ bbls Gravity of oil _____ Type of Pump if pump is used describe _____

Gas Rate P/Day _____ Choke Pressure _____ O.F. Potential _____

FORMATION RECORD

Give detailed description and thickness of all formations drilled through contents of sand whether dry water oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
For formation record see original 1002A					
* Baker retrievable bridge plug set @ 6312. Perf Oswego formation & tested. Pushed Baker retrievable bridge plug to 7097' & commingled Oswego and Mississippi in annulus.					
1st prod from Miss. 1-20-64					
1st prod from Miss and Oswego commingled 9-6-69					
9 BOPD					
520 MCF gas/day					
pumping 1 1/2" - 12X54" SPM					

RECEIVED
OIL & GAS CONSERVATION DIVISION

SEP 29 1969

OKLAHOMA CORPORATION
COMMISSION

I the undersigned being first duly sworn upon oath state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief

Name and title of representative of company

Subscribed and sworn to before me this 26 day of September 1969

My Commission expires 7-15-71

Notary Public