

## OIL AND GAS CONSERVATION DIVISION

## WELL RECORD

COUNTY Alfalfa SEC 11 TWP. 23 N. RGE 12W

COMPANY OPERATING Harper Oil Company

OFFICE ADDRESS 904 Hightower Bldg. OKC

FARM NAME Cook WELL NO. 1

DRILLING STARTED 5-30-72, DRILLING FINISHED 6-16-1972

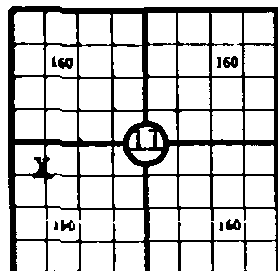
DATE OF FIRST PRODUCTION 6-23-72 COMPLETED 7-7-72

WELL LOCATED C. 1/4 NW 1/4 SW 1/4 19.80' North of South

Line and 660 ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR 1290 GROUND 1285

CHARACTER OF WELL (Oil, gas or dryhole) Oil



Locate well correctly

Order #89973

## OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2 Manning	6414	6506	5		
3 Oswego	6036	6116	6		

## Perforating Record If Any

## Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot
Manning	6426	6490	90				
Oswego	6038	6105	80				

## CASING RECORD

Amount Set							Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set
5 1/2				6798	-					
8 5/8				912	-					

Liner Record Amount Kind Top Bottom

## CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
5 1/2	6798	-	250			Pump & plug			
8 5/8	912	-	400			Pump & plug			

Note: What method was used to protect sands if outer strings were pulled?

Note: Were bottom hole plugs used? If so, state kind, depth set and results obtained

## TOOLS USED

Tools were used from 0 feet to TD Cable tools were used from feet to feet, and from feet to feet, and from feet to feet

Type Rig

## INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping

Flowed through tubing

Amount of Production 113 bbls. Mch Size of choke, if any 35/64 Length of Oil Test 24 hrs. Water

Production bbls. Gravity of oil Type of Pump if pump is used, describe

Still making some treating water.

Gas Rate P/Day Choke Pressure O.F. Potential

## FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Surface	0	912			
Shale & Anhy.	912	2357			
Lime	2357	2447			
Lime & Shale	2447	2872			
Shale	2872	2941			
Lime & Shale	2941	3221			
Lime	3221	3328			
Lime & Shale	3328	4158			
Shale	4158	4289			
Shale & Lime	4289	4415			
Lime	4415	4684			
Shale & Sand	4684	4814			
Shale	4814	4945			
Shale & Sand	4945	5384			
Shale	5384	5495			
Shale & Sand	5495	5651			
Shale	5651	5935			
Lime & Shale	5935	6002			
Lime	6002	6150			
Lime & Shale	6150	6230			
Lime	6230	6800			
	TD	6800			

\*By application  
CD 35416 authority  
has been requested to  
commingle production  
from the Manning and  
Oswego formations and  
this is pending.

RECEIVED  
OIL & GAS CONSERVATION DIVISION

JUL 21 1972

OKLAHOMA CORPORATION  
COMMISSION

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company

Subscribed and sworn to before me this 19 day of July 1972  
My Commission expires 6-7-75  
Notary Public

WELL NO. 1 COUNTY Alfalfa

FARM NAME Cook