

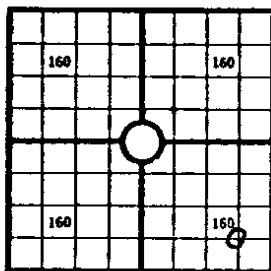
(Mail to Corporation Commission, Oklahoma City, Oklahoma)
OKLAHOMA CORPORATION COMMISSION
 OIL AND GAS CONSERVATION DEPARTMENT

FORMATION RECORD

Give detailed description and thickness of all formations drilled through contents of sand whether dry water oil or gas

WELL NO. 10
 COUNTY Alfalfa
 SEC. 22
 TWP. 27N
 RGE. 11W

640 Acres
 N



Locate well correctly

WELL RECORD

COUNTY Alfalfa, SEC 22 TWP 27N, RGE 11W
 COMPANY OPERATING Barrett Petroleum Co.
 OFFICE ADDRESS Masonic Bldg., Shawnee, Okla.
 FARM NAME Helen Hague WELL NO 1
 DRILLING STARTED 10/27/56 DRILLING FINISHED 11/13/56
 DATE OF FIRST PRODUCTION COMPLETED
 WELL LOCATED C. 1/4 SE 1/4 SE 1/4 North of South
 Line and... ft East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR... GROUND
 CHARACTER OF WELL (Oil gas or dryhole) Gas

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Cherokee Sand	5169	5226	4		
2			5		
3			6		

Perforating Record if Any

Frac Record

Formation	From	To	No of Shots	Formation	From	To	Size of Shot
Cherokee Sand	5176	5220	84	Cherokee Sand	12,000 gal. oil		
				and 22,000 lbs. sand			

CASING RECORD

Amount Set							Amount Pulled		Packer Record	
Size	Wt	Thds	Make	Ft	In	Ft	In	Size	Length	Depth Set
10 3/4	32			154						
5 1/2	14			5338						

Liner Record Amount Kind Top Bottom

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft	In		Gal	Make				
10 3/4	154		525						
5 1/2	5338		150						

Note What method was used to protect sands if outer strings were pulled?

NOTE Were bottom hole plugs used? If so state kind depth set and res. to be set

TOOLS USED

Rotary Tools were used from 0 feet to 5339 Cable tools were used from feet to feet and from feet to feet and from feet to feet
 Type Rig Rotary

INITIAL PRODUCTION TEST

Describe initial test whether by flow through tubing or casing or by pumping. Flow Thru Tubing
 Calculated open flow - 22,540 MCFGD
 Amount of Oil Production 30 bbls per MCFG
 Production 0 bbls Gravity of oil 50 plus
 Type of Pump is used, describe

Formation	Top	Bottom	Formation	Top	Bottom
Shale, Red Rock	0	408			
Shale	408	1250			
Shale, Shells	1250	1310			
Shale, Lime	1310	2440			
Shale	2440	2980			
Shale, Lime	2980	4210			
Shale, Sand	4210	4336			
Shale	4336	4469			
Shale, Sandy Shale	4469	4599			
Sand	4599	4690			
Lime	4690	4897			
Lime, Shale	4897	5182			
Sand	5182	5203			
Shale, Lime, Chat	5203	5244			
Lime	5244	5339			

I the undersigned being first duly sworn upon oath state that this well record is true correct and accurate according to the records of this office and to the best of my knowledge and belief

BARRETT PETROLEUM COMPANY BY: *Barrett* President
 Name and title of representative of company

Subscribed and sworn to before me this 17th day of December 1956
 My Commission expires 8-29-59 *Dain Pound*
 Notary Public