Form 1002A

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DEPARTMENT

WELL RECORD

640 Acres

N

160			160
160			160

Locate well correctly

COUNTY Cleveland SEC. 22 TWP. 9N RGE. 3W

COMPANY OPERATING Continental Oil Co.

OFFICE ADDRESS Box 10037, Okla. City, Okla.

FARM NAME Augusta Meyer WELL NO. 1

DRILLING STARTED 5-18, 1958 DRILLING FINISHED 8-3, 1958

DATE OF FIRST PRODUCTION 9-3-58 COMPLETED 9-8-58

WELL LOCATED E/2 ¼ NW ¼ NW ¼ 660 S of N

Line and 760 ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR 1139.5 RKB GROUND

CHARACTER OF WELL (Oil, gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES

	Name	From	To		Name	From	To
1	2nd Wilcox zone	9561	9714	4			
2				5			
3				6			

Perforating Record If Any / **Shot Record**

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot
2nd Wilcox zone	9561	9588	4/ft.	Acidized 2nd Wilcox w/ 500 M.A. 25,000 gals. oil, 25,000# sand, 2,500# Adomite			
	9588	9592	"				
	9592	9607	"				

CASING RECORD

Amount Set								Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
10 3/4	32.75	8r	H-40	844'				None		9553'	Guiberson KV8
5½	17	8r	N-80	5460'							
			J-55	5034'							

Liner Record: Amount None Kind Top Bottom

CEMENTING AND MUDDING

Size	Amount Set Ft.	Amount Set In.	Sacks Cement	Chemical Gal.	Chemical Make	Method of Cementing	Amount	Mudding Method	Results (See Note)
10 3/4	844'		700	-	-	Halliburton			
5½	10494		850	-	-	"			

Note: What method was used to protect sands if outer strings were pulled? None

NOTE: Were bottom hole plugs used? - If so, state kind, depth set and results obtained -

TOOLS USED

Rotary Tools were used from 0 feet to 10,500 Cable tools were used from feet to feet, and from feet to feet, and from feet to

Type Rig N-58 rotary

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping IPF 80.2 bbls oil 50 bbls. saltwater 170 MCF, 24 hrs.

Amount of Oil Production 80.2 bbls. Size of choke, if any 24/64 Length of test 24 Water Production 50 bbls. Gravity of oil 36.8 Type of Pump if pump is used, describe -

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand whether dry, water, oil or gas.

Formation	Top	Bottom
Gravel & sand	0	100
Red bed	100	182
Red bed & sand	182	552
Sand	552	860
Red beds, shale w/sd strks, S.W.	860	2695
Penn.sh w/sd strks, S.W.	2695	4020
Sd, w/sh strks, S.W.	4020	4190
Shale	4190	4310
Sand, S.W.	4310	4375
Shale	4375	4643
Sand, S.W.	4643	4695
Shale	4695	4910
Sand, S.W.	4910	4945
Shale	4945	4970
Sd w/sh strks, S.W.	4970	5063
Shale	5063	5168
Lime	5168	5185
Sand, S.W.	5185	5245
Shale	5245	5297
Sand	5297	5320
Lime	5320	5338
Shale	5338	5400
Lime	5400	5448
Sand	5448	5490
Shale	5490	5545
Sd w/sh strks, S.W.	5545	5695
Shale	5695	5940
Lime	5940	5975
Shale	5975	6040
Sd, S.W.	6040	6075
Shale	6075	6225
Sand, S.W.	6225	6245
Shale	6245	6440
Lime, S.W.	6440	6485
Shale	6485	6760
Sand, S.W.	6760	6805
Shale	6805	7000
Limey sd, S.W.	7000	7030
Shale	7030	7647
Oswego lm-dry	7647	7677
Shale	7677	7702
Prue sd, S.W.	7702	7737
Limey sand	7737	7839
Verdigris Lime	7839	7845
Lower Penn sh w/sh & lm strks S.W.-dry	7845	8382
Caney shale	8382	8442
Mayes lime-dry	8442	8550
Woodford shale	8550	8705
Hunton lm, dry	8705	9103
Sylvan shale	9103	9208
Viola lm, S.W.	9208	9460
Shale	9460	9479
Limey sd	9479	9532
Limey shale	9532	9560
Simpson dolo-O&G	9560	9586
2nd Wilcox sd-O&G&W	9586	9790
Tulip Creek-limey sh	9790	9860
Tulip Creek-sd, S.W.	9860	9916
McLish shale	9916	9970
Sand, S.W.	9970	10000
Lime, S.W.	10000	10013
Shale	10013	10061
Sand, S.W.	10061	10076
Sdy shale	10076	10112
Oil Creek, sh	10112	10279

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

[signature] -Dist. Supt.

Name and title of representative of company

Subscribed and sworn to before me this 10th day of September, 1958

[signature] Notary Public.

My Commission expires

RECEIVED SEP 11 1958 OKLAHOMA CORPORATION COMMISSION

RGE. 3W TWP. 9N SEC. 22 COUNTY Cleveland WELL NO. 1 FARM NAME Augusta Meyer

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Form 1002A

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DEPARTMENT

WELL RECORD

Sheet #2

640 Acres
N

160			160
160			160

Locate well correctly

COUNTY Cleveland SEC 22 TWP 9N RGE 3W

COMPANY OPERATING Continental Oil Co.

OFFICE ADDRESS Box 10037, Okla. City, Okla.

FARM NAME Augusta Meyer WELL NO. 1

DRILLING STARTED ...., 19 ..., DRILLING FINISHED ...., 19 ...

DATE OF FIRST PRODUCTION .... COMPLETED ....

WELL LOCATED ... ¼ ... ¼ ... ¼ ..., North of South Line and .... ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR ...... GROUND ......

CHARACTER OF WELL (Oil, gas or dryhole) ....

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any / **Shot Record**

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set								Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make

Liner Record: Amount ______ Kind ______ Top ______ Bottom ______

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				

Note: What method was used to protect sands if outer strings were pulled? ______

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary Tools were used from ______ feet to ______ Cable tools were used from ______ feet to ______ feet, and from ______ feet to ______ feet, and from ______ feet to ______

Type Rig ______

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping ______

Amount of Oil Production ______ bbls. Size of choke, if any ______ Length of test ______ Water Production ______ bbls. Gravity of oil ______ Type of Pump if pump is used, describe ______

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Oil Creek sd, S.W.	10279	10315			
Joins shale	10315	10388			
Arbuckle lm, S.W.	10388	10500 TD			

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

.... Name and title of representative of company

Subscribed and sworn to before me this .... day of ...., 19 ...

My Commission expires .... Notary Public.


SEP 1958
DIVISION
PRODUCTION