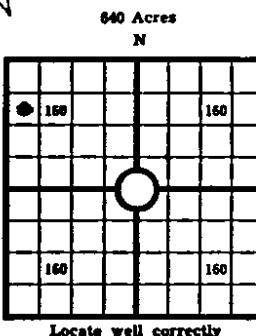


(Mail to Corporation Commission, Oklahoma City Oklahoma)
OKLAHOMA CORPORATION COMMISSION
 OIL AND GAS CONSERVATION DEPARTMENT

640 Acres
N**WELL RECORD**

COUNTY Washita SEC 29 TWP 8 N., RGE 18 W
 COMPANY OPERATING Jefson Oil Co.
 OFFICE ADDRESS Box 171 Fort Worth, Tex.
 FARM NAME M.G. Mitchell WELL NO 1
 DRILLING STARTED 4-4, 1959 DRILLING FINISHED 5-21, 1959
 DATE OF FIRST PRODUCTION None COMPLETED
 WELL LOCATED CSW 1/4 NW 1/4 NW 1/4 990 North of South
 Line and 330 ft East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR GROUND
 CHARACTER OF WELL (Oil gas or dryhole) Dry

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Gr Wash	2494	2512	4		
2 (gas)			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

No	Amount Set						Size	Length	Depth Set	Packer Record
	Size	Wt	Thds	Make	Ft	In				
1	5/8	Surface			70	ft.				
0										

Liner Record Amount Kind Top Bottom

CEMENTING AND MUDDING

Size	Amount Set	Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
			Gal	Make				
M	25							

Note What method was used to protect sands if outer strings were pulled?

NOTE Were bottom hole plugs used? If so state kind depth set and results obtained

3
 Rotary Tools were used from 0 feet to 3365 Table tools were used from _____ feet to _____
 0 feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet
 Type Rig 0

INITIAL PRODUCTION TEST

Describe initial test whether by flow through tubing or casing or by pumping

Amount of Oil Production _____ bbls Size of choke, if any _____ Length of test _____ Water
 Production _____ bbls Gravity of oil _____ Type of Pump if pump is used describe

FORMATION RECORD

Give detailed description and thickness of all formations drilled through contents of sand whether dry water oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Red Beds	0	48			
Gypsum	42	86			
Red Beds	86	120			
Gypsum	120	180			
Red Beds and Shale	180	2160			
Limey Sand	2160	2174			
Shale	2174	2220			
Limey Shale	2220	2253			
Shale	2253	2284			
GRANITE Wash	2284	2464			
Shale	2464	2478			
Gran. Wash	2478	2492			
Shale	2492	2512			
Broken Shale	2512	2590			
Shale	2590	2618			
Gran Wash	2618	2657			
Shale	2657	2682			
Gran Wash	2682	2703			
Brok Gr. Wash	2703	2820			
Gran Wash	2820	2846			
Shale	2846	2853			
Brok. Shale Strks	2853	2978			
Shale	2978	3020			
Gr/ Wash	3020	3049			
Shale	3049	3051			
Shaley Wash	3051	3089			
Gran Wash	3089	3105			
Shaley Wash	3105	3109			
Limey Cong.					
Arkosis Mat.	3109	3365			
Total Depth		3365			

I, the undersigned being first duly sworn upon oath state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief

J. S. Donahoe
 Name and title of Deponent company
 Partner
 Subscribed and sworn to before me this 23 day of January 1962
 My Commission expires 6-1-62
 Notary Public