

12W 23N 18 SEC 2 COUNTY Alfalfa FARM NAME FRANK LAWRENCE WELL NO. 2

(To be filed within 30 days after drilling is completed)
Form 1002A (1972) OKLAHOMA CORPORATION COMMISSION
00320268 OIL AND GAS CONSERVATION DIVISION
APR NO. 380 Jim Thorpe Building — Oklahoma City, Oklahoma 73105
640 Acres N
COUNTY Alfalfa, SEC 18, TWP 23N, RGE 12W
COMPANY OPERATING Eason Oil Company
OFFICE ADDRESS P.O. Box 18755
TOWN Okla. City STATE OK ZIP 73118
FARM NAME Frank Lawrence WELL NO. 2
DRILLING STARTED 6-18-73, DRILLING FINISHED 7-1-73
DATE OF FIRST PRODUCTION 7-7-73 COMPLETED 7-31-73
WELL LOCATED SE 1/4 NW 1/4 SW 1/4 1650, North of South
Line and 990 ft. East of West Line of Quarter Section
Elevation (Relative to sea level) DERRICK FLOOR 1428 GROUND 1420
CHARACTER OF WELL (Oil, gas or dryhole) Oil

ORDER NO. 87369

200 acre spacing

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 U. Oswego	6204	32	4		
2 L. Oswego	6246	80	5		
3			6		

Perforating Record If Any

Formation	From	To	No. of Shots
U. Oswego	6204	12	1 Sh/ft.
L. Oswego	6250	60	1 Sh/ft.

Shot Record

Formation	From	To	Size of shot

CASING - PACKER RECORD									
CASING SET						CSG. PULLED		PACKER	
Size	Wgt.	Thrds.	Grade	Ft.	In.	Size	Length	Depth Set	Make
8-5/8	24	8rd	J-55	1090				6157	Baker
4-1/2	11.60	8rd	J-55	6341					Model

CEMENT AND MUDDING

Casing Set			Cement			Chemical		Method of Cementing	Casing Test (Rule 206)	
Size	Ft.	In.	Sacks	Fill-up	Top	Gals.	Make		Pressure P.S.I.	Bailing Fluid Build-up-Ft.
8-5/8	1090		600	Surface				Pumping		
4-1/2	6341		225		5684			Pumping		

NOTE: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED
Rotary tools were used from 0 Feet to 6350
Size of hole drilled: Rotary 12 1/4" & 7-7/8" Cable

INITIAL PRODUCTION TEST (Rule 2-101)
Date 7-31-73 Duration 24 hrs., Pumping ☐ Flowing ☒
Producing Thru: Casing ☐ Tubing ☒ Size of Choke 24/64" 41.9
Oil Production 222 Bbls, A.P.I. Gravity
Gas Production 594 MCF, Open Flow Potential MCF
Water Production Trace Bbls, Gas-Oil Ratio 2676
Casing Pressure Packer P.S.I.A., Tubing Pressure 288 FTP P.S.I.A.

FORMATION RECORD
Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Sand & Red Bed	0	1492			
Shale, Anhydrite & Dolomite	1492	2460			
Dolomite & Shale	2460	3006			
Sand & Shale	3006	5899			
Lime & Shale	5899	6350			
TOTAL DEPTH		6350			

RECEIVED
OIL & GAS CONSERVATION DIV
AUG 22 1973
OKLAHOMA CORPORATION COMMISSION

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief.

David Beck
Chief Production Clerk
Name and title of representative of company

Subscribed and sworn before me this 21st day of August, 1973

My Commission expires March 2, 1976

Mary Hill
Notary Public