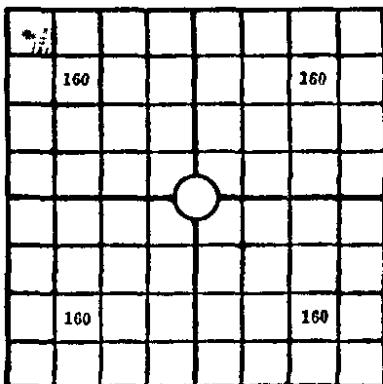


OKLAHOMA CORPORATION COMMISSION

1 640 Acres
2 0 0 5 OIL AND GAS CONSERVATION DEPARTMENT
N

WELL RECORD



Locate well correctly

COUNTY Muskogee , SEC 13 , TWP 11 N. , RGE 20 E.
 Individuals ~~CONTRACT~~ OPERATING Cleo J. Wright and T.O. Wright, Jr. -
 OFFICE ADDRESS P.O. Box 101 , Tyler, Texas
 FARM NAME Same as Above WELL NO 1
 DRILLING STARTED 8-13- 1950, DRILLING FINISHED 9-21- 1950
 DATE OF FIRST PRODUCTION none COMPLETED
 WELL LOCATED NW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ North of South
 Line and ft East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 600' GROUND 595 -
 CHARACTER OF WELL (Oil, gas or dryhole) Dryhole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled				Packer Record	
Size	Wt	Thds	Make	Ft	In	Ft	In	Size	Length	Depth Set	Make
10 "	38.88 lb.			214	ft.					RECEIVED	
										none CONSERVATION DEPARTMENT	
										SEP 3 0 1950	
										OKLAHOMA CORPORATION	
										COMMISSION	

Liner Record Amount Kind Top Bottom

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In		Gal	Make				
10"	214		125			Halliburton			Excellent

Note What method was used to protect sands if outer strings were pulled?

NOTE Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary Tools were used from feet to Cable tools were used from feet to
 feet, and from feet to feet, and from feet to

Type Rig Rotary used for entire well.

78869

INITIAL PRODUCTION TEST

Describe initial test whether by flow through tubing or casing or by pumping

Amount of Oil Production bbls Size of choke, if any Length of test Water Production bbls
 Gravity of oil Type of Pump if pump is used, describe

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Surface	-0-	219			
Black Bituminous Shale	219	682			
Micaceous Sandy Shale	682	700			
Black Fissile Shale	700	860			
Black Limey Shale	860	900			
Black Bit Shale	900	1960			
White Fine Grained Sand	1960	1970			
Black Bit Shale with SS. streaks	1970	2210			
Grey Crinoidal Xatill. Limestone, Dolomitic Streaks	2210	2300			
Grey to Tan Sandy Dolomite	2300	2370			
and Grey Sandy Lime (Brown Granular Lime)	2510	2610			
Black Lime & Shale	2610	2710			
White to Grey Xstill. (Lime & Chert Zones)	2710	2915			
Pink Crinodal Lime Stone	2915	2950			
Grey Shale	2950	2985			
Grey Lime	2985	3040			
Sandstone, white fine	3040	3085			
Green Shale	3085	3095			
White Sandstone with green shale streaks	3095	3135			
Green & Red Shale	3135	3160			
Greydol. & hard white Sandstone	3160	3230			
Green and red Shale Sandstone Streaks	3230	3260			
Tight White S.S.	3260	3279			

I the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

A. D. Wright Jr.
Name and title of representative of company

Subscribed and sworn to before me this 29 day of

September

19 50

My Commission expires *May 31, 1951*

J. A. K.
Notary Public