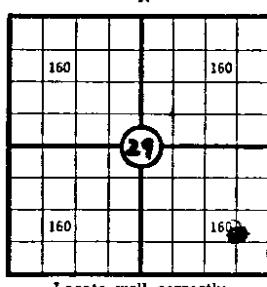


(Mail to Corporation Commission, Oklahoma City, Oklahoma within 30 days after drilling is completed)

Form 1002A (1968) **OKLAHOMA CORPORATION COMMISSION**

OIL AND GAS CONSERVATION DIVISION

WELL RECORD



COUNTY Alfalfa SEC 29 TWP 24N RGE 11W  
COMPANY OPERATING Champlin Petroleum Company  
OFFICE ADDRESS P.O. Box 1678, Okla. City, Okla. 73101  
FARM NAME Lydia M. Davis WELL NO 1  
DRILLING STARTED 1-26 1969 DRILLING FINISHED 2-14 1969  
DATE OF FIRST PRODUCTION 3-7-69 COMPLETED 3-28-69  
150' N of C WELL LOCATED  $\frac{1}{4}$  SE  $\frac{1}{4}$  SE  $\frac{1}{4}$  660' North of South  
Line and 1980 it East of West Line of Quarter Section  
Elevation (Relative to sea level) DERRICK FLOOR 1396 GROUND 1387  
CHARACTER OF WELL (Oil, gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES					
Name	From	To	Name	From	To
1 Mississippi	6477	6841	4		
2 Manning	6384	6408	5		
3 Oswego	5955	6115	6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot
Mississippi	6539	6804	58				
Manning	6386	6404	36				
Oswego	6061	6073	20				

CASING RECORD

Amount Set						Amount Pulled			Packer Record		
Size	Wt	Thds	Make	Ft	In	Ft	In	Size	Length	Depth Set	Make
16"	Conductor			64	Cemented w/4 $\frac{1}{2}$ yds.						
8-5/8	24#	8rd	J-55	533							
5-1/2	14&	8rd	K-55	6840							

Liner Record Amount Kind Top Bottom

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft	In		Gal	Make				
8-5/8	533	400	Reg	2% CaCl <sub>2</sub>		Circulate			
5-1/2	6840	425	Trinity Lite Wate			Pump Plug			

Note. What method was used to protect sands if outer strings were pulled? None pulled

NOTE Were bottom hole plugs used? If so state kind depth set and results obtained

TOOLS USED

Rotary Tools were used from 0 feet to 6841 Cable tools were used from feet to feet and from feet to feet and from feet to feet o Type Rig Mechanical Powered Rotary

INITIAL PRODUCTION TEST

Describe initial test whether by flow through tubing or casing or by pumping

Pump through tubing

Amount of Production 108 bbls. Size of choke, if any Length of Oil Test 24 Water

Production 61 bbls Gravity of oil 40° Type of Pump if pump is used describe

2" x 1-1/4" x 16'6" Larson pump

Gas Rate P/Day Choke Pressure O.F. Potential

FORMATION RECORD

Give detailed description and thickness of all formations drilled through contents of sand whether dry water oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Red bed w/strks of Gyp & Anhyd.	0	2400			
Shale w/thin beds of sand & lime	2400	5090			
Broken sand	5090	5320			
Shale	5320	5540			
Sand	5540	5630			
Shale	5630	5680			
Lime	5680	5710			
Shale w/few thin lm.strks.	5710	5955			
Broken lime	5955	6115			
Shale w/few thin lime strks.	6115	6384			
Sandy lime	6384	6408			
Shale	6408	6477			
Lime	6477	6841			
T.D.	6841				
PBD	6806				
(Float Collar)					

RECEIVED  
CONSERVATION DEPARTMENT

MAY 29 1969

OKLAHOMA CORPORATION  
COMMISSION

I the undersigned being first duly sworn upon oath state that this well record is true correct and complete according to the records of this office and to the best of my knowledge and belief

Harold E. Melvin District Clerk  
Name and title of representative of company

Subscribed and sworn to before me this  
My Commission expires July 15, 1971

29th day of May 1969  
My Name is Jeannette Snell  
Notary Public