

10W
6N
21
2
Caddo
2
DeHeck

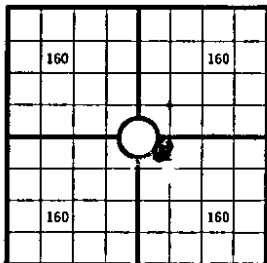
Form 1002A

(Mail to Corporation Commission Oklahoma City Oklahoma)
OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DEPARTMENT

640 Acres
N

WELL RECORD

COUNTY **Caddo** SEC **21** TWP **6N** RGE **10W**
COMPANY OPERATING **Hondo Petroleum Corporation**
OFFICE ADDRESS **Box 592, Chickasha, Okla.**
FARM NAME **De Heck** WELL NO **2**
DRILLING STARTED **1-9** 19 **60** DRILLING FINISHED **1-15** 19 **60**
DATE OF FIRST PRODUCTION _____ COMPLETED _____
WELL LOCATED **NW 1/4 NW 1/4 SE 1/4 2310** North of South
Line and **330** ft East of West Line of Quarter Section
Elevation (Relative to sea level) DERRICK FLOOR. _____ GROUND _____
CHARACTER OF WELL (Oil gas or dryhole) **Dry**



Locate well correctly

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Noble Olsen	3294	3300	4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set							Amount Pulled		Packer Record	
Size	Wt	Thds	Make	Ft	In	Ft	In	Size	Length	Depth Set
8 5/8				200						

Liner Record Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
Size	Ft		Gal	Make				
8 5/8		150			HOWCO			

Note What method was used to protect sands if outer strings were pulled? _____

NOTE Were bottom hole plugs used? _____ If so state kind depth set and results obtained _____

TOOLS USED

Rotary Tools were used from **0** feet to **3600** feet to _____
_____ feet and from _____ feet to _____ feet and from _____ feet to _____
Type Rig **Rotary**

INITIAL PRODUCTION TEST

Describe initial test whether by flow through tubing or casing or by pumping **none**
Amount of Oil Production _____ bbls Size of choke if any _____ Length of test _____ Water
Production _____ bbls Gravity of oil _____ Type of Pump if pump is used describe _____

FORMATION RECORD

Give detailed description and thickness of all formations drilled through contents of sand whether dry water oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Sh	0	1632	Sd pos wtr	2624	2640
Shy sd pos wtr	1632	1643	Sh & sdybsh	2640	2676
Sh	1643	1654	Shy sd pos wtr	2676	2682
Shy sd pos wtr	1654	1672	Sh & sdy sh	2682	2688
Sh	1672	1690	Sd pos wtr	2688	2692
Sh & shy sd pos wtr	1690	1708	Sh	2692	2696
Sh	1708	1740	Sd	2696	2700
Brkn sd pos wtr	1740	1750	Sh	2700	2890
Sh	1750	1792	Shy sd pos wtr	2890	2902
Sd pos wtr	1792	1804	Sh	2902	2940
Sh & sdy sh	1804	1898	Shy sd pos wtr	2940	2950
Sd pos wtr	1898	1902	Sh	2950	2966
Sdy sh	1902	1916	Sd pos wtr	2966	2970
Sd pos wtr	1916	1922	Sh	2970	3010
Sdy sh	1922	1936	Sd pos wtr	3010	3019
Sd pos wtr	1936	1942	Sh & sdy sh	3019	3294
Sh	1942	1946	Sd pos oil or gas	3294	3300
Sd pos wtr	1946	1954	Sh	3300	3489
Sh	1954	1964	Shy sd pos show	3409	3404
Shy sd pos wtr	1964	1972	Shy sd pos wtr	3404	3412
Sh & sdy sh	1972	2062	Sh & sdy sh	3412	3466
Sd pos wtr	2062	2083	Sd pos wtr	3466	3470
Sh	2083	2066	Sh	3470	3534
Sd pos wtr	2066	2077	Sd pos wtr	3534	3546
Sh & sdy sh	2077	2424	Sh	3546	3550
Shy sd pos wtr	2424	2430	Sd pos wtr	3550	3562
Sh	2430	2440	Sh	3562	3600
Shy sd pos wtr	2440	2454			
Sh	2454	2476			
Sd pos wtr	2476	2480			
Sh	2480	2514			
Sd	2514	2516			
Sh	2516	2524			
shy sd	2524	2532			
Sh	2532	2536			
Sd pos wtr	2536	2550			
Sdy sh	2550	2610			
Sd	2610	2612			
Sdy sh	2612	2624			

I the undersigned being first duly sworn upon oath state that this well record is true correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company

Subscribed and sworn to before me this **18** day of **Feb** 19 **60**
My Commission expires **8-18-63**

Margaret L. Tatey
Notary Public