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12W
RGE
24N
TWP
22
SEC
Alfalfa
COUNTY
1
WELL NO
CURRY
FARM NAME

Form 1002A
1973 (Rev)

OKLAHOMA CORPORATION COMMISSION

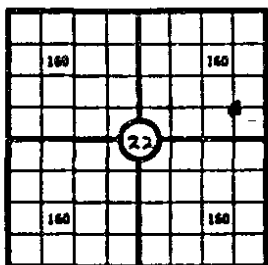
OIL AND GAS CONSERVATION DIVISION

380 Jim Thorpe Building — Oklahoma City, Oklahoma 73105

OTC COUNTY
LEASE NO

API NO
00320238

640 Acres
N



LOCATE WELL CORRECTLY
AND OUTLINE LEASE

ORDER NO 59196

COUNTY Alfalfa SEC 22 TWP 24N RGE 12W

COMPANY OPERATING The Rodman Corporation

OFFICE ADDRESS P. O. Box 3826

TOWN Odessa STATE Tex ZIP 79760

FARM NAME CURRY WELL NO. 1

DRILLING STARTED 5/1/73 DRILLING FINISHED 5/13/73

DATE OF FIRST PRODUCTION 5/26/73 COMPLETED 5/31/73

WELL LOCATED 1/4 SE 1/4 NE 1/4 660, North of South

Line and 1980 ft East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR GROUND 1307

CHARACTER OF WELL (Oil, gas or dryhole) Gas

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Mississippi	6324	6358	4		
2 Manning	6208	6216	5		
3 Oswego	5854	5862	6		

Perforating Record If Any

Shot Record

Formation	From	To	No of Shots	Formation	From	To	Size of shot
Miss.	6324	6358	20				
Mann.	6208	6216	9				
Oswego	5854	5862	8				

CASING — PACKER RECORD

CASING SET						CSG PULLED		PACKER	
Size	Wgt	Thrds	Grade	Ft	In	Size	Length	Depth Set	Make
5/8	24	8RD	K-5	417				5915	Baker
4 1/2	11-6	8 RD	K-5	6554					

CEMENT AND MUDDING

Casing Set			Cement		Chemical	Method of	Casing Test (Rule 206)		
Size	Ft	In	Sacks	Fill-up	Top	Gals	Make	Cementing	Pressure
5/8	417		325	Circ.					
4 1/2	6554		350	4680					

NOTE What method was used to protect sands if outer strings were pulled?
none pulled

NOTE Were bottom hole plugs used? NO If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from 0 Feet to 6586 Cable tools were used from feet to
Size of hole drilled Rotary 7 7/8 Cable

INITIAL PRODUCTION TEST (Rule 2-101)

Date 6-5-73 Duration 24 hrs, Pumping ☐ Flowing ☒
Producing Thru Casing ☐ Tubing ☒ Size of Choke 20/64
Oil Production 38 Bbls, A P I Gravity 39
Gas Production 1,900 MCF, Open Flow Potential MCF
Water Production Bbls, Gas-Oil Ratio
Casing Pressure 1375 P S I A, Tubing Pressure 1075 P S I A

(RULE 3-205) FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Red sh & ss	0	1570			
sh & anhydrite	1570	2370			
Shale & LS	2370	2740			
Shale & LS	2740	3152			
Shale	3152	3262			
Shale & LS	3262	3730			
Sh, SS, LS	3730	4780			
Sh, SS, LS	4780	5165			
Shale & SS	5165	5536			
Sh, SS, LS	5536	5768			
LS & Shale	5768	5945			
Sh, SS, LS	5945	6086			
Sh, SSndy Sh, LS	6086	6208			
Shale	6208	6309			
Oil stained LS	6309	6586			
total depth is	6586				
in Mississippi	Lime				

RECEIVED
OIL & GAS CONSERVATION DIVISION

JAN 10 1974

OKLAHOMA CORPORATION
COMMISSION

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief

B. Simmons Engineer
Name and title of representative of company

Subscribed and sworn before me this 31st day of December, 1973

My Commission expires 6-1-75

Wynell Smith
Notary Public

CONTINENTAL RESOURCES 31860/A: 045794 I 2/1/74

1016EZ

10

Form 1002A
1973 (Rev)

API NO

(To be filed within 30 days after drilling completed)

OKLAHOMA CORPORATION COMMISSION

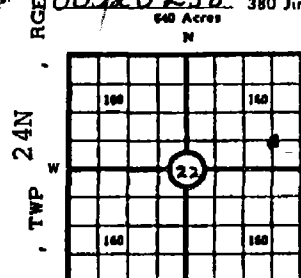
OIL AND GAS CONSERVATION DIVISION

380 Jim Thorpe Building — Oklahoma City, Oklahoma 73105

OTC COUNTY
LEASE NO

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AND OUTLINE LEASE
ORDER NO 57196

COUNTY Alfalfa SEC 22 TWP 24N RGE 12W
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TOWN Odessa STATE Tex ZIP 79760
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Casing Set			Cement		Chemical		Method of		Casing Test (Rule 208)	
Size	Ft	In	Sacks	Fill-up	Top	Gals	Make	Cementing	Pressure P S I	Boiling Fluid Build-up-Ft
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1 1/2	6554		350	4680						

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1/10/74