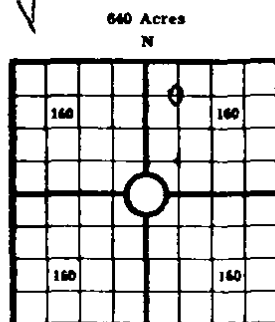


(Mail to Corporation Commission, Oklahoma City, Oklahoma)
OKLAHOMA CORPORATION COMMISSION
 OIL AND GAS CONSERVATION DEPARTMENT



Locate well correctly

WELL RECORD
 COUNTY Alfalfa SEC 25 TWP 24N RGE 9W
 COMPANY OPERATING Apache Oil Corporation
 OFFICE ADDRESS 823 So. Detroit, Tulsa, Okla.
 FARM NAME Voss WELL NO. 1
 DRILLING STARTED 1/16, 1958 DRILLING FINISHED 2/27, 1958
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED C $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$ 1980, North of South
 Line and 660 ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 1364 GROUND 1357
 CHARACTER OF WELL (Oil, gas or dryhole) dryhole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any**Shot Record**

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set								Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
9 5/8	32	8rd	H-40	352				NONE			

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
9 5/8	352		300	2%	CaCl				

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

Rotary Tools were used from 0 feet to 7110 feet to _____
 Cable tools were used from _____ feet to _____
 feet, and from _____ feet to _____ feet, and from _____ feet to _____

Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of ch. if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump _____ pump is used, describe _____

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
surface soil	0	380	lime	6214	6219
Red beds	380	1170	lime-chert	6219	6246
shale-sand-lime	1170	1915	lime	6246	6369
shale-lime	1915	2105	chert-lime	6369	6399
lime-sandy lime	2105	2159	lime	6399	6558
shale-sandy lime	2159	2232	lime-chert	6558	6617
shale-lime	2232	2555	lime	6617	6757
shale-sandy lime	2555	2615	lime-shale	6757	6778
lime-shale	2615	2670	lime	6778	6811
lime-shale-sdy sh	2670	2780	shale-lime	6811	6866
shale-sdy lime	2780	2875	lime	6866	6875
shale-lime	2875	3220	shale-lime	6875	6897
shale-sand	3220	3450	shale	6897	6945
shale-lmy shale	3450	3565	shale-lime	6945	6988
shale-sandy lime	3565	3632	shale-sdy dolomite		
shale-lime	3632	4405		6988	7046
lime-shale lime	4405	4454	shale-sand	7046	7061
shale-lime	4454	4725	sand	7061	7076
shale-lmy shale	4725	4815	shale	7076	7086
shale-sand	4815	4925	sand-shale	7086	7105
shale	4925	4950	sand	7105	7110
shale-lmy shale	4950	5020			
shale-sdy lime	5020	5100			
shale	5100	5224			
shale-sand	5224	5315			
sand	5315	5350			
shale-lime	5350	5395			
shale	5395	5460			
shale-sandy shale	5460	5502			
shale-sdy shale	5502	5565			
shale-lmy shale	5565	5645			
shale-lime	5645	5720			
lime	5720	5855			
shale-lime	5855	5890			
lime	5890	5922			
lime-sdy shale	5922	5962			
shale	5962	6015			
shale-sandy lime	6015	6046			
lime-shale	6046	6214			

RECEIVED

CONSERVATION DEPARTMENT

MAR 22 1958

OKLAHOMA CORPORATION
COMMISSION

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Geo. J. McLernon, Jr.
Vice President

Name and title of representative of company

Subscribed and sworn to before me this 21st day of March, 1958
My Commission expires 8/25/58

 Marcelle Mae Dandridge
 Notary Public

Notary Public.