

A 5x5 grid with the following values:

	100			
				160
100				160
		14		
				160

The number 14 is circled in the center cell.

Locate well correctly

COUNTY Alfalfa sec. 19, Twp. 25N, Rge. 12W  
COMPANY OPERATING CALVERT DRILLING, INC.  
OFFICE ADDRESS 407 City National Bldg.  
FARM NAME NEWLIN WELL NO. 1  
DRILLING STARTED 6/7 '56, DRILLING FINISHED 6/11 '56  
DATE OF FIRST PRODUCTION 6/28, COMPLETED 7/1/56  
WELL LOCATED C.  $\frac{1}{4}$  SW  $\frac{1}{4}$  SE  $\frac{1}{4}$ , 660 North of South  
Line and 3300 ft. East of West Line of Quarter Section  
Elevation (Relative to sea level) DERRICK FLOOR 1260 AROUND 1350  
CHARACTER OF WELL (Oil, gas or dryhole) Gas

(OLD WELL WORKOVER)

**OIL OR GAS SANDS OR ZONES**

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

**Performing Record If Any**

**Stock Recovery**

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot
Bartlesville	4838	-48	4 per ft.				

**CASING RECORD**

**Liner Reward Amount**

#### **CEMENTING AND MUDGING**

## **CEMENTING AND MUDDING**

Size In.	Amount Cubic Yds.	Set Pt.	Socks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
				Gal.	Make				
5 1/2"	5910	250	Pozmix						

Note: What method you used to protect ends if outer strings were pulled?

If you are still having trouble, please contact your local library or the state library.

**TOOL USE**

Rotary Tools were used from 0 feet to 6050 feet. Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Type Rig Rotary

#### **INITIAL PRODUCTION TEST**

Describe initial test: whether by flow through tubing or casing or by pumping.

Flowing thru casing

Amount of Oil Production 3 bbls. Size of choke, if any 2" Length of : 1 Water  
Production 0 bbls. Gravity of oil \_\_\_\_\_ Type of Pump or Pump is used, describe \_\_\_\_\_  
Flowed 10,600 MCF Gas

FORMATION REPORT

**Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.**

Formation	Top	Bottom	Formation	Top	Bottom
NO NEW HOLE DRILLED SMITH BROS. #1			- WELL FORMERLY NEWLIN - COMPLETED		12/17/49
			L -		
			R E C E I V E D CONSERVATION DEPARTMENT		
			AUG 6 1953		
			OKLAHOMA CORPORATION COMMISSION		
			R E C E I V E D CONSERVATION DEPARTMENT		
			JUL 26 1953		
			OKLAHOMA CORPORATION COMMISSION		

I, the undersigned, being first duly sworn upon oath, state that this well peopled is true, correct and accurate according to the records of this office and to the best of my knowledge and belief.

Name and title of representative or company  
**Vice President**

**VICE PRESIDENT**  
**for the month of July.**

Subscribed and sworn to before me this  
My Commission expires EX 6/30/00  
6/6/00