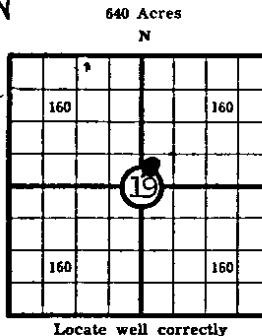


(Mail to Corporation Commission Oklahoma City Oklahoma)  
**OKLAHOMA CORPORATION COMMISSION**  
OIL AND GAS CONSERVATION DEPARTMENT

**WELL RECORD**

COUNTY Haskell SEC 19 TWP 8 N RGE 22 E  
COMPANY OPERATING LeFlore County Gas & Elec.  
OFFICE ADDRESS Co. Poteau, Oklahoma  
FARM NAME Farafield WELL NO 1  
DRILLING STARTED 10-18-61 DRILLING FINISHED 1-4-62  
DATE OF FIRST PRODUCTION Shut-in COMPLETED 3-2-62  
WELL LOCATED SW  $\frac{1}{4}$  SW  $\frac{1}{4}$  NE  $\frac{1}{4}$  3088 North of South  
Line and 2683 ft East of West Line of Section  
Elevation (Relative to sea level) DERRICK FLOOR 649 GROUND 635  
CHARACTER OF WELL (Oil gas or dryhole) GAS

**OIL OR GAS SANDS OR ZONES**

Name	From	To	Name	From	To
Spiro	6362	6395	4		
2			5		
3			6		

**Perforating Record If Any****Shot Record**

Formation	From	To	No of Shots	Formation	From	To	Size of Shot
Spiro	6366	75	36				

**CASING RECORD**

Amount Set								Amount Pulled		Packer Recd	
Size	Wt	Thds	Make	Ft	In	Ft	In	Size	Length	Depth Set	Make
13 3/8	5450		J-55			325		13 3/8	325		
10 3/4	40.50	8rd.	J-55			995		None			
2 3/8	4.70	8rd.	J-55			6496		None			

Liner Record	Amount	Kind	Top	Bottom
CEMENTING AND MUDGING				

Size	Amount Set	Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
			Ft	In				
10 3/4	995	775			Circ.	to surface		
2 3/8	6496	280			Circ.			

Note: What method was used to protect sands if outer strings were pulled?  
to the surface (McCullough Open Hole Bridge Plug @

6885 with 2 sacks of Cal Seal on top)

NOTE Were bottom hole plugs used? YES If so state kind depth set and results obtained

Rotary Tools were used from 2311 feet to 7712 Cable tools were used from 0 feet to 2311

feet and from feet to feet and from feet to feet

Type Rig L.C. Moore - 131

**INITIAL PRODUCTION TEST**

Describe initial test whether by flow through tubing or casing or by pumping

Amount of Oil Production bbls Size of choke if any Length of test Water

Production bbls Gravity of oil Type of Pump if pump is used describe

Note: Unable to test due to 6200 feet of wire line in hole, will submit test when we are able to obtain one.

**FORMATION RECORD**

Give detailed description and thickness of all formations drilled through sections of core whether dry water oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Sand	0	39	Sandy Shale	3675	4080
Shale	39	125	Shaly Sand	4080	4295
Sandy Shale	125	150	Sand	4295	4352
Shale	150	228	Sandy Shale	4352	4450
Sand	228	300	Sand	4450	4523
Sandy Shale	300	320	Sandy Shale	4523	5388
Shale	320	800	Sand	5388	5506
Sandy Shale	800	830	Sandy Shale	5506	5555
Sand	830	980	Sand	5555	5611
Sandy Shale	980	1010	Sandy Shale	5611	6360
Shale	1010	1190	Sand	6360	6400
Sand	1190	1220	Sandy Shale	6400	6823
Shale	1220	1235	Sand	6823	6831
Sandy Shale	1235	1271	Sand & Shale	6831	7026
Shale	1271	1450	Shale	7026	7214
Sand & Shale	1450	1521	Shale & Lime	7214	7315
Shale	1521	1720	Shale	7315	7579
Sand	1720	1805	Sand & Shale	7579	7712
Shale	1805	1986	Total Depth	7712	
Sand	1986	2035			
Shaly Sand	2035	2115			
Sand	2115	2171			
Shale	2171	2208			
Sand	2208	2228			
Shale	2228	2645			
Sand	2645	2680			
Shale	2680	2800			
Shaly Sand	2800	2915			
Shale	2915	3130			
Sand	3130	3190			
Shale	3190	3215			
Sand	3215	3263			
Sandy Shale	3263	3552			
Broken Sand	3552	3675			

I the undersigned being first duly sworn upon oath state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief

*M. L. White*  
Name and title of representative of company  
Subscribed and sworn to before me this 28th day of April 1962  
My Commission expires 3-24-65  
*White*  
Notary Public

*RECEIVED*  
APR 3 1962  
CONSERVATION DEPARTMENT  
OKLAHOMA CORPORATION  
COMMISSION