

(To be filed within 30 days after drilling is completed)

Form 1002A (1972)

# OKLAHOMA CORPORATION COMMISSION

00320268

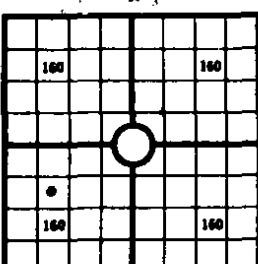
## OIL AND GAS CONSERVATION DIVISION

API NO.

380 Jim Thorpe Building — Oklahoma City, Oklahoma 73105

WELL RECORD  
(Rule 3-205)

640 Acres  
N.



LOCATE WELL CORRECTLY  
AND OUTLINE LEADS  
ORDER NO. 87369

### 80 acre operating

#### OIL OR GAS SANDS OR ZONES

| Name        | From | To | Name | From | To |
|-------------|------|----|------|------|----|
| 1 U. Oswego | 6204 | 32 | 4    |      |    |
| 2 L. Oswego | 6246 | 80 | 5    |      |    |
| 3           |      |    | 6    |      |    |

| Perforating Record If Any |      |    |              | Shot Record |      |    |              |
|---------------------------|------|----|--------------|-------------|------|----|--------------|
| Formation                 | From | To | No. of Shots | Formation   | From | To | Size of shot |
| U. Oswego                 | 6204 | 12 | 1 Sh/ft.     |             |      |    |              |
| L. Oswego                 | 6250 | 60 | 1 Sh/ft.     |             |      |    |              |

| Casing — Packer Record |       |       |             |        |
|------------------------|-------|-------|-------------|--------|
| Casing Set             |       |       | CSG. PULLED | PACKER |
| Size                   | Wgt.  | Thrd. | Grade       | Ft.    |
| 8-5/8"                 | 24    | 8rd   | J-55        | 1090   |
| 4-1/2"                 | 11.60 | 8rd   | J-55        | 6341   |

| CEMENT AND MUDDING |      |        |         |          |     |                        |      |          |                      |
|--------------------|------|--------|---------|----------|-----|------------------------|------|----------|----------------------|
| Casing Set         |      | Cement |         | Chemical |     | Casing Test (Rule 206) |      |          |                      |
| Size               | Ft.  | In.    | Sacks   | Fill-up  | Top | Gels.                  | Make | Pressure | Bailing              |
| 8-5/8"             | 1090 | 600    | Surface |          |     |                        |      | P.S.I.   | Fluid Build-up - Ft. |
| 4-1/2"             | 6341 | 225    | 5684    |          |     |                        |      |          |                      |

NOTE: What method was used to protect sands if outer strings were pulled? \_\_\_\_\_

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained \_\_\_\_\_

TOOLS USED  
3  
Rotary tools were used from 0 Feet to 6350. Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Size of hole drilled: Rotary 12 1/4" & 7-7/8" Cable \_\_\_\_\_

INITIAL PRODUCTION TEST (Rule 2-101)  
Date 7-31-73 Duration 24 hrs., Pumping  Flowing   
Producing Thru: Casing  Tubing  Size of Choke 24/64"  
Oil Production 222 Bbls, A.P.I. Gravity 41.9  
Gas Production 594 MCF, Open Flow Potential --- MCF  
Water Production Trace Bbls, Gas-Oil Ratio 2676  
Casing Pressure Packer P.S.I.A., Tubing Pressure 288 FTP P.S.I.A.

### FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas

| Formation          | Top  | Bottom | Formation        | Top  | Bottom |
|--------------------|------|--------|------------------|------|--------|
| Sand & Red Bed     | 0    | 1492   |                  |      |        |
| Shale, Anhydrite & | 1492 | 2460   | Dolomite         | 2460 | 3006   |
| Dolomite           | 2460 | 5899   | Dolomite & Shale | 3006 | 5899   |
| Shale & Sand       | 5899 | 6350   | Lime & Shale     | 6350 |        |
| TOTAL DEPTH        | 6350 |        |                  |      |        |

RECEIVED  
OIL & GAS CONSERVATION D'

AUG 22 1973

OKLAHOMA CORPORATION  
COMMISSION

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief.

*David Beck*  
Chief Production Clerk  
Name and title of representative of company

Subscribed and sworn before me this 21st day of August 1973.

My Commission expires March 2, 1976

*Mary Hill*  
Notary Public