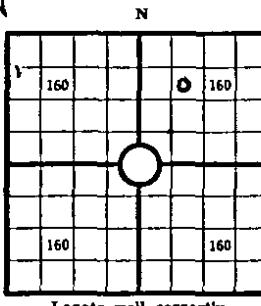


(Mail to Corporation Commission Oklahoma City Oklahoma)
OKLAHOMA CORPORATION COMMISSION
 OIL AND GAS CONSERVATION DEPARTMENT

840 Acres



Locate well correctly

WELL RECORD

COUNTY STEPHENS SEC 15 TWP 3S RGE 4W
 COMPANY OPERATING TOM JACK & WAYNE H. BEARD
 OFFICE ADDRESS Box 288, SULPHUR, OKLAHOMA.
 FARM NAME BREEDLOVE WELL NO 1
 DRILLING STARTED 1958 DRILLING FINISHED 9-9, 1958
 DATE OF FIRST PRODUCTION COMPLETED
 WELL LOCATED SE $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$ North of South
 Line and ft East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR GROUND
 CHARACTER OF WELL (Oil, gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 UPPER FUSILINA	2260	2270	4		
2 LOWER FUSILINA	2388	2510	5		
3			6		

Perforating Record If Any**Shot Record**

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot
LOWER FUSILINA	2390	2396	24				
	2396	2402	24				
UPPER FUSILINA	2280	2290					

CASING RECORD

Size	Amount Set				Amount Pulled				Packer Record		
	Wt	Thds	Make	Ft	In	Ft	In	Size	Length	Depth Set	Make
10 3/4				126							
4 1/2				2535							

Liner Record Amount

Kind

Top Bottom

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft	In		Gal	Make				
10 3/4	126	130							
4 1/2	2535	175							

Note What method was used to protect sands if outer strings were pulled?

NOTE Were bottom hole plugs used? If so state kind depth set and results obtained

TOOLS USED
Rotary Tools were used from 0 feet to 4515 Cable tools were used from feet to

feet and from feet to feet and from feet to Type Rig ROTARY

INITIAL PRODUCTION TEST

Describe initial test whether by flow through tubing or casing or by pumping FLOW

30 BBLS PER DAY

Amount of Oil Production 30PD bbls Size of choke if any 22/64" Length of test 24 HRS Water

Production bbls Gravity of oil Type of Pump if pump is used describe

FORMATION RECORD

Give detailed description and thickness of all formations drilled through contents of sand whether dry water oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
PERMIAN					
RED SHALE & FRESH					
WATER SAND	0	1070			
HOXBAR					
GRAY SHALE	1070	1970			
SAND, SALT WATER	1970	2000			
SHALE	2000	2010			
SAND, SALT WATER	2010	2075			
SHALE	2075	2100			
SAND, SALT WATER	2100	2165			
SHALE	2165	2270			
SAND, GAS	2270	2280			
SHALE	2280	2388			
SAND, OIL	2380	2510			

I the undersigned being first duly sworn upon oath state that this well record is true correct and complete according to the records of this office and to the best of my knowledge and belief

Tom Jack, 1958
 Name and title of representative of company

Subscribed and sworn to before me this 11TH day of DECEMBER 1958
 My Commission expires *1/8/62* *R. Jennings* Notary Public