

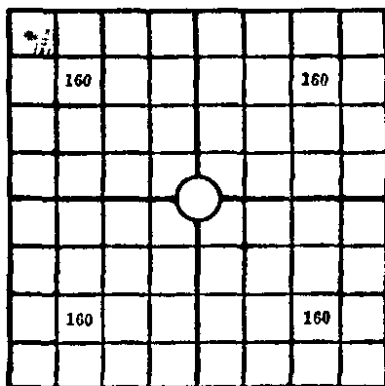
## OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DEPARTMENT

640 Acres

N

## WELL RECORD



Locate well correctly

COUNTY Muskogee, SEC 13, TWP 11 N., RGE 20 E.  
 Individuals  
 COMPANY OPERATING Cleo J. Wright and T.O. Wright, Jr.  
 OFFICE ADDRESS P.O. Box 101, Tyler, Texas  
 FARM NAME Same as Above WELL NO 1  
 DRILLING STARTED 8-13-, 19 50, DRILLING FINISHED 9-21-, 19 50  
 DATE OF FIRST PRODUCTION none COMPLETED  
 WELL LOCATED NW ¼ NW ¼ NW ¼ North of South  
 Line and ft East of West Line of Quarter Section  
 Elevation (Relative to sea level) DERRICK FLOOR 600\* GROUND 595  
 CHARACTER OF WELL (Oil, gas or dryhole) Dryhole

## OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

## Perforating Record If Any

## Shot Record

Formation	From	To	No of Shots	Formation	From	To	Size of Shot

## CASING RECORD

Amount Set						Amount Pulled		Packer Record			
Size	Wt	Thds	Make	Ft	In	Ft	In	Size	Length	Depth Set	Make
10 "	38.88	lb.		214	ft.			none			

RECEIVED  
 CONSERVATION DEPARTMENT  
 SEP 30 1950  
 OKLAHOMA CORPORATION  
 COMMISSION

Liner Record Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

## CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In		Gal	Make				
10"	214		125			Halliburton			Excellent

Note What method was used to protect sands if outer strings were pulled? \_\_\_\_\_

NOTE Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

## TOOLS USED

Rotary Tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_  
 \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_  
 Type Rig Rotary used for entire well.

## INITIAL PRODUCTION TEST

Describe initial test whether by flow through tubing or casing or by pumping \_\_\_\_\_

Amount of Oil Production \_\_\_\_\_ bbls Size of choke, if any \_\_\_\_\_ Length of test \_\_\_\_\_ Water Production \_\_\_\_\_ bbls  
 Gravity of oil \_\_\_\_\_ Type of Pump if pump is used, describe \_\_\_\_\_

## FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Surface	-0-	219			
Black Bituminous Shale	219	682			
Micaceous Sandy Shale	682	700			
Black Fissile Shale	700	860			
Black Limey Shale	860	900			
Black Bit Shale	900	1960			
White Fine Grained Sand	1960	1970			
Black Bit Shale	1970	2210			
with SS. streaks					
Grey Crinoidal Katill.	2210	2300			
Limestone, Dolomitic					
Streaks	2300	2370			
Grey to Tan Sandy					
Dolomite					
and Grey Sandy Lime	2510	2610			
(Brown Granular Lime )					
Black Lime & Shale	2610	2710			
White to Grey Xstill.					
(Lime & Chert Zones)	2710	2915			
Pink Crinoidal Lime Stone	2915	2950			
Grey Shale	2950	2985			
Grey Lime	2985	3040			
Sandstone, white fine	3040	3085			
Green Shale	3085	3095			
White Sandstone with	3095	3135			
green shale streaks					
Green & Red Shale	3135	3160			
Greydol. & hard white	3160	3230			
Sandstone					
Green and red Shale					
Sandstone Streaks	3230	3260			
Tight White S.S.	3260	3279			

I the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

*W. W. Wright Jr.*  
Name and title of representative of company

Subscribed and sworn to before me this 29 day of

September

19 50

My Commission expires

*May 31 19 51*

*John A. Kay*  
Notary Public