

Lecture 4: AC Power Networks

DTU Course 46770: Integrated Energy Grids

December 2024

Problem 4.1. This is a continuation of Problem 3.2 from Lecture 3.

Let us assume now that we are in an hour with an excess of wind generation in Denmark and a deficit in other countries so that the power injection P_i of the different countries is as follows:

Germany = - 200 MW, DK1=500 MW, DK2=600 MW, Norway = - 800 MW, Sweden = -100 MW,

Determine the voltage angles θ_i and the flows P_l in the lines of the network. Assume that $\theta_0=0$; i.e. the reference bus is at node 0 (Germany); and the reactance in all links is $x_l=1$.

Hint 1: Remember the relations between power injection P_i in every node and power flows P_l presented in Lecture 4.

$$P_i = \sum_j L_{ij} \theta_j$$

$$P_l = \frac{1}{x_l} \sum_j K_{lj} \theta_j$$

$$L_{ij} = \sum_l K_{il} \frac{1}{x_l} K_{lj}$$

Hint 2: you can use `numpy.linalg.solve` to solve the linear equation system.

Problem 4.2. This is a continuation of Problem 3.2 from Lecture 3.

- a) Assuming that the reactance in the links is $x_l=1$, calculate the Power Transfer Distribution Factor (PTDF) matrix.
- b) Assuming the power injection pattern described in Problem 4.1 determine the flows in the lines of the network.

Problem 4.3. This is a continuation of Problem 3.3 from Lecture 3. Using the Python package `networkX`.

- a) Assuming that the reactance in the links is $x_l=1$, calculate the Power Transfer Distribution Factor (PTDF) matrix.
- b) Assuming the power injection pattern described in Problem 4.1 determine the power flows in the lines of the network and plot them.
- c) Assume now that the links unitary susceptance is $x_l=[1, 0.5, 0.5, 0.5, 1]$, calculate the weighted Laplacian (or susceptance matrix, the PTDF matrix, the power flows and plot them).

Problem 4.4. This is a continuation of Problem 3.4 from Lecture 3. For the synchronous zone corresponding to Scandinavia.

- a) Add to the network object the information on the links susceptance, calculate the weighted Laplacian (or susceptance matrix, and the Power Transfer Distribution Factor (PTDF) matrix.
- b) Assuming that power injection in the nodes increases linearly from -1 in the first node to +1 in the last node, calculate and plot the power flows in the network.