

							load 100 klbs for 5-10 minutes after tension, TQ up to 25 klb.ft, stall							
				CENEDAL	COMMENTS		SIGNATURE REPORTED BY							
			`	SENERAL	COMMENTS									
Estimated Estimated	mMD É I Mud Los I Cumulat I Water Lo	s (24 Hrs) ive Mud Lo oss (24 Hrs	: ± 450 Bbls pss : ± 26565 Bbls ps: ± 8783 Bbls Loss : ± 291108 B											
Rig Bundl	ing Total ing Total ing Total	NPT Recor	d on April 2023 : C d on May 2023 : C d on June 2023 : C	umm 17 h	rs									

Tension with hookload 350 klbs for 5-10 minutes

KETUT D. Y.

NISAR JAHRI

0:00

5.0

NPT Stuck Pipe: 24 Hrs / Cumm 86 Hrs

NPT Reaming Unplanned: Cumm 130 hrs

1561

2j

operations

		BIT	RECORD	S			12 1/4" [DDC CMITH (Name C N OF	0600 (BU	#22)	12 1 / 4" [DDC CMTTH /	ND#1\ C N O	.0000 (BHV #33)			CASIN	G		
16					1		12-1/4" PDC SM11H (New) S.N QF8698 (BHA#32)		12-1/4" PDC SMITH (RR#1) S.N (Last Size			in	13-3/8"		
	t Number 12				11RR#1 12-1/4"		DESCRI	PTION	OD :-	L	Length		DESCRIPTION		Length	Set MD Set TVD			m	1,011	
Bit Size Bit Run	in	12-1/4"		12-1			in 12 1/4	m 0.33		12 1/4" PDC Bit		12 1/4	m 0.29	Set IVD			ppg	925.0 11.7			
Manufacture	er/Tyne							8		9.50	8" Bit Sub w/ Float Vla			0.95			in	10-3/4"			
IADC Code		I/FDC		301111	SMITH/PDC 8		8" Float Sub		0.58				8	2.57	Set MD			m	1,800		
			20 4 22			20 4 22			8				8" Pony DC 11-1/2" Integral Blade Stab		2.46						
				1x18, 5x20, 1x22		11 3/4" Integral Blade Stab		_							TOL	m		m	1,770		
Depth In	m		698		QF8698		8" Pony NMDC 8" EM Repeater Sub		8		2.94 1.89	3 x 8" DC X/O		8 6 7/9	27.93 0.92	MUD VOLUMI		MEC			
	Depth In m 1,157.0 Depth Out m 1,181.0				1,181.00		8" EM Repeater Sub 8" EM Antenna Sub		8		7.93	3 x 6-1/2" DC		6 1/2	27.78	Start		MOD VOLU	bbl	2,186	
Meterage	m		.00		380			3 x 8" DC 8			0.51	9 x 5" HWDP 5			81.96			bbl	2,100		
Bit Hours	24 hrs		70		360.00		X/0		6 7/9		9.11	6-1/2" JAR		6 1/2	6.4			bbl	450		
TFA	in ²		.54		2.1537		1X6-1/2" DC		6 1/2		32.04		5" HWDP	5	146.39			bbl			
Tot Krev On	n Bttm	3	.4	208		18	9 x 5" HWDP		5		6.4	F.	S ADA	5	0.89	Built		bbl		450	
Tot Krev	Tot Krev 78.3 Dull Grade In NB			463			6-1/2" JAR		6 1/2 5	1	46.39					Ending		bbl	2,186		
Dull Grade		1-1-WT-A-	B IN NO DI	шл	1-1-WT-A-X-	-IN-NO-BHA	IN-NO-BHA 16 x 5" HWDP		5			-					SOLID CONTROL EQUIPMENTS				
Dull Grade	out	1-1-W1-A-/	-IIV-IVU-DI	ПА												SHAKERS	MODEL (TYPE) SC		SCREEN SIZE		
																Shaker #1		CK (FLC-200		120/100/70	
																Shaker #2	DERRI	CK (FLC-200	0-4)	120/100/70	
																Shaker #3		CK (FLC-200		120/100/70	
																Mud Cleaner	DERRI	CK (FLC-200		30/230/230/230	
																Hi-G Dryer		LC 2000-4			
																Centrifuge		DE-1000			
									Total	2	90.03			Total	298.54						
	<u></u>	MULATIVE						RROSION RII	NC .			L		BOP TES		Max. Gas		GAS			
Meterage	m	MULATIVE 404.				Install		KKO210N KII	NG Releas	e Date	1 10	cation	Date		Date 2	Max. Gas Conn. Gas				-	
Bit Hours	Hrs	46.6		1					1	e Date		HWDP & DP	18-Ap		Date 2	Trip Gas					
ROP					10-Jun-23							HWDP & DP				Back Gas				-	
							DRILLING FLU	IID							MUD ADD	ITIVE			/DRAULI		
					Active Tank							Active Tan	k		Туре	Amount	Annula	r Vel	m/min		
Mud Type		WATE			TER	WATE			mg/l						XCD	5	Pb		psi		
Time	HH:MN				:30	23:3		<u> </u>	mg/l						Caustic soda	1	Sys HH	IP .			
MW in MW out	ppg	8.3 8.3			3.3 3.3	8.3 8.3		MBT Sand	b/bbl						Lubricant	5	HHPb HSI		hp hp/in2		
Temp in	ppg degC	8.3				0.5		Solid Content					-				% psi l	hit	%		
Temp out	degC							Retort Water	%			<u> </u>	-				Jet Vel		m/sec		
Pres. Grad	psi/ft							IGS	%				-				Impac		lbs		
Funnel Visc	sec	27		2	27	27	L	.GS	%								IF/are	a	lbs/in2		
PV	cP							00 RPM										Type		Amount	
	10 sec							00 RPM													
Gels Gels	10 sec							200 RPM					_								
Fluid Loss								RPM					-								
pH		6			6	6	3	RPM													
Fuel Ta	ank Loc	ation							Die Feelere	Usage		521		Rece	ived (liters)			On	H& (liter	rs)	
Rig						50,279			Rig Engines Light Vehic	e/ HDF		07	-		24,000			53,651			
_						50,275		Non Rig Bun				000	= -,								
Base Camp						5,442		Engine Basecamp			400						5,042				
Mini Camp TOTAL						55,721				21,028					24,000						
	IUIAL					33,/21				WEATHE					24,000		I		58,693		
TEMP (°	C)				FOGG	Y & RAINING	G				METRIC		WELLSIT	E		100	CATTON	CONDITIO	N		
					1000	. a mainin						ELEVAT		IND SPEED			1				
HIGH LO	ow		TIME				RAIN DE	GREE		PRES	S (ATM)	(M)		(KM/H)	BASE	CAMP	ACC	CESS ROAD)	WELLSITE	
19	11											1968.0			Mu	ıddy		Wet		Muddy	
										D/ GYRO S											
MD (m))	TVD (m)	Incl.	. (deg)	Azm	(deg)	DLS (°/30 m)	Dis	tance to P	ian, m		Above / I	Below f/ Plan	ı, m		Rig	ht / Left f/	Plan, m		
							PERSONNE	L									MUD P	UMPS			
	СОМ	PANY	ON	BOARD	ON SITE		LAGONAE	COMPA	NY			ON BOA	ARD	ON SITE	PUMP NO.		JD F	1	2	3	
GDE				6		GEOLOGIST	1					1			Time	hh:mr	m				
APS				83		JV ADA-APS	3					3			Slow Speed?	y/n		N	N	N	
ETI				22 5		LEKOMARA	s					3			Liner Lgt/Size	in		12/7	12/7	12/7	
		HALLIBURTON CEMENTING				SCHLUMBE	RGER					1			Capacity	bbl/st		0.1429	0.1429		
HALLIBURT	TON CEM	TENTING		6		BAKER NMS									Efficiency	95%		0.1357	0.1357	7 0.1357	
HALLIBURT AERATED		TENTING		4.7								2			Strokes	SPM		80	80 456	_	
HALLIBURT AERATED INTRAFOOI		TENTING		17						4					Flow Rate gpm						
HALLIBURT AERATED INTRAFOOI IMS	D			23		VARCO	7						- 1					456			
HALLIBURT AERATED INTRAFOOI IMS PARAMA DA	D			23 7		VARCO VISITOR PK	Œ					0			Pressure	psi		1,050	1,050		
HALLIBURT AERATED INTRAFOOI IMS PARAMA DA DYFCO	D ATA UNI	т		23 7 4		VARCO VISITOR PK															
HALLIBURT AERATED INTRAFOOI IMS PARAMA DA DYFCO PRIMA HID	D ATA UNI DROKARI	T		23 7 4 3		VARCO VISITOR PK NPS RDN TOP DI	RIVE					0			Pressure	psi		1,050	1,050		
HALLIBURT AERATED INTRAFOOI IMS PARAMA DA DYFCO PRIMA HID HALLIBURT	D ATA UNI DROKARI TON SPE	T		23 7 4 3 2		VARCO VISITOR PK	RIVE					0 5 4			Pressure	psi		1,050	1,050		
HALLIBURT AERATED INTRAFOOI IMS PARAMA DA DYFCO PRIMA HID	D ATA UNI DROKARI TON SPE	T		23 7 4 3		VARCO VISITOR PK NPS RDN TOP DI	RIVE		HEAVY DUT	Y EQUIPM	ENTS ON S	0 5 4 3			Pressure	psi		1,050	1,050		
HALLIBURT AERATED INTRAFOOI IMS PARAMA DA DYFCO PRIMA HID HALLIBURT TOTAL POB	D ATA UNI DROKARI TON SPE	T BON RRY		23 7 4 3 2		VARCO VISITOR PK NPS RDN TOP DI BSM MEDIC	RIVE		HEAVY DUT	LOCA	TION	0 5 4 3			Pressure	psi		1,050	1,050		
HALLIBURT AERATED INTRAFOOI IMS PARAMA DA DYFCO PRIMA HID HALLIBURT TOTAL POB VEHIC Crawler Crane	D ATA UNI DROKARI TON SPE	T BON RRY TYPE SOT		23 7 4 3 2		VARCO VISITOR PK NPS RDN TOP DI BSM MEDIC	RIVE		HEAVY DUT	LOCA PPL	TION -02	0 5 4 3			Pressure	psi psi		1,050	1,050		
HALLIBURT AERATED INTRAFOOI IMS PARAMA D/ DYFCO PRIMA HID HALLIBURT TOTAL POB VEHIC Crawler Crane Forklift	D ATA UNI DROKARI TON SPE	BON RRY TYPE 80T 5T		23 7 4 3 2		VARCO VISITOR PK NPS RDN TOP DI BSM MEDIC HIRED E APS APS	RIVE		HEAVY DUT	PPL PPL	-02 -02	0 5 4 3			Pressure	psi psi		1,050	1,050		
HALLIBURT AERATED INTRAFOOI IMS PARAMA DA DYFCO PRIMA HID HALLIBURT TOTAL POB VEHIC Crawler Crane Forklift	DATA UNI DROKARI TON SPE 3: CLE E Kobelco	T BON RRY TYPE 80T 5T 15T		23 7 4 3 2		VARCO VISITOR PK NPS RDN TOP DI BSM MEDIC HIRED E APS APS APS	RIVE		HEAVY DUT	PPL PPL L/D	-02 -02 Area	0 5 4 3			Pressure	psi psi		1,050	1,050		
HALLIBURT AERATED INTRAFOOI IMS PARAMA D/ DYFCO PRIMA HID HALLIBURT TOTAL POB VEHIC Crawler Crane Forklift	DATA UNI DROKARI TON SPE 3: CLE E Kobelco	BON RRY TYPE 80T 5T		23 7 4 3 2		VARCO VISITOR PK NPS RDN TOP DI BSM MEDIC HIRED E APS APS	RIVE		HEAVY DUT	PPL PPL	-02 -02 Area	0 5 4 3			Pressure	psi psi		1,050	1,050		