

## 1 General Topics

### 1.1 Introduction

Siemens product development has developed a standardised package solution. The aims of this project are to:

- Create a product that is structured to fit varied markets through the use of pre engineered options
- Reduce package purchase cost
- Reduce the manufacturing time and costs
- Reduce installation and maintenance time and cost
- Reduce product structure to a level where it is maintainable
- Create a set of standard documentation.

This specification gives the technical requirements concerning procurement of the acoustic package. The package has two configurations:

- Based around the requirements for an onshore application
- For offshore applications.

This specification covers the technical aspects of the package. For a complete set of options, supplier drawing numbers and any supplier specific detail please refer to the supplier specific specification.

**The bidder shall conform to this technical specification and its attachments and, in detail, state any points of divergence.**

If any component or unit that is not mentioned in this specification can be considered to form an essential part of the equipment of delivery, it must still be included in the scope of supply. The delivery shall include all necessary equipment to form a complete and functional unit.

The Package covered by these requirements is defined by its function rather than design type. Thus the specification is stated in performance terms rather than being specified by detailed description of the Acoustic Package to be supplied.

## 1.2 Description of the Main Scope of Supply

The **acoustic package** scope consists of

- a) Acoustic enclosure and support steelwork where necessary.
- b) Ventilation system including fan(s), silencer, ventilation dampers, filter where required and duct work.
- c) Combustion intake system including filtration, silencer and ductwork
- d) Exhaust system including silencer, duct work and expansion joint where required.
- e) L.O cooler pipework, breather pipework and P2 pipe work external to enclosure.
- f) Cable tray and small bore pipework above the enclosure roof.

## 1.3 General Split of supply

Configuration	Sent to package build location	Equipment sent from package build location to vendor to be fitted to frame	Sent to site*
<b>Vertical roof mounted exhaust</b>	enclosure	P2 cooler and oil mist eliminator Gas detectors for vent and filter intake.	Air handling equipment mounted on a frame. Pipework. Flame traps (from Siemens) Oil cooler
<b>Side exhaust, oil cooler on roof</b>	enclosure	P2 cooler, oil mist eliminator Gas detectors for vent and filter intake Oil cooler	Air handling equipment mounted on a frame. Pipework, Flame traps (from Siemens)

\*Or Siemens works when combined test is required

This specification should be read in conjunction with SGT-100-2S N package acoustic equipment parameter drawing RU01042A.

## 2 References and Design Codes

- a) The design shall comply with all applicable International and European Standards. The supplier shall define what standards are applicable.
- b) The supplier shall use their expertise to ensure that the developed standards cater for local legislation where possible. In instances where the standards are not suitable for local legislation, the supplier must consider pre-definition of how standards will be adapted to suit, and the implications thereof.
- d) All technical data, calculations and measurements shall be presented in SI-units.

## 3 General design requirements and design data

### 3.1 Environmental design limits

	Onshore	Coastal	Offshore (Design TBA)
<b>Standard temperature range(°C)</b>	-20 +43	-20 +43	-20 +43
<b>High temperature option(°C)</b>	-15 +55	-15 +55	-15 +55
<b>Low temperature option(°C)</b>	-50 +43	-50 +43	-50 +43
<b>Transportation temperatures standard(°C)</b>	-20 +60	-20 +60	-20 +60
<b>Transportation temperatures low temperature package(°C)</b>	-40 +60	-40 +60	-40 +60
<b>Operating effective wind speeds</b>	125mph (55m/s) (3s gusts) (1 hour mean TBA)	125mph (55m/s) (3s gusts) (1 hour mean TBA)	150mph (67m/s) (3s gusts) (1 hour mean TBA)
<b>Snow and ice or maintenance loads</b>	25kg/m2 vert, 100kg/m2 horiz	25kg/m2 vert, 100kg/m2 horiz	50kg/m2 vert 100kg/m2 horiz
<b>Transport g loads</b>	1g± 0.5g vert, 0.5g lat, 0.5g axial, simultaneously 1g± 0.5g vert, 0.7g axial, simultaneously 1g± 0.5g vert, 0.7g lat, simultaneously 1g± 0.7g vert, 0.5g lat, simultaneously 1g± 0.7g vert, 0.5g axial, simultaneously	1g± 0.5g vert, 0.5g lat, 0.5g axial, simultaneously 1g± 0.5g vert, 0.7g axial, simultaneously 1g± 0.5g vert, 0.7g lat, simultaneously 1g± 0.7g vert, 0.5g lat, simultaneously 1g± 0.7g vert, 0.5g axial, simultaneously	1g± 0.5g vert, 0.5g lat, 0.5g axial, simultaneously 1g± 0.5g vert, 0.7g axial, simultaneously 1g± 0.5g vert, 0.7g lat, simultaneously 1g± 0.7g vert, 0.5g lat, simultaneously 1g± 0.7g vert, 0.5g axial, simultaneously
<b>Seismic g loads</b>	1g± 0.27g vert, ±0.4g lat, simultaneous 1g± 0.27g vert ±0.4g axial simultaneous	1g± 0.27g vert, ±0.4g lat, simultaneous 1g± 0.27g vert ±0.4g axial simultaneous	1g± 0.5g vert, ±0.5g lat, simultaneous 1g± 0.5g vert ±0.5g axial simultaneous

Lifting g loads	2g vert (55° sling angle min)	2g vert (55° sling angle min)	2g vert (55° sling angle min)
FPSO operating g loads (fatigue)	none	none	1g ± 0.7g vert, 0.5g lat, 0.5g axial
Pitch and roll standard	none	none	Pitch (static) 5° Pitch (dynamic) 7.5° Roll (static) 5° Roll (dynamic) 7.5°
Pitch and roll high	none	none	Pitch (static) 7.5° Pitch (dynamic) 10° Roll (static) 7.5° Roll (dynamic) 22.5° <b>Note:</b> static and dynamic pitch and roll are not to be added
Maintenance condition	40mph (3 second gusts)	40mph (3 second gusts)	1.0g ± 0.3 g vertical 0.3 g horizontal 40mph (3 second gusts)
Relative humidity	100%	100%	100%
Altitude	1000m	1000m	1000m
Environment	Onshore, outdoor, dusty, sunny, hail, freezing fog, snow, industrial pollutants	Onshore, outdoor, dusty, sunny, hail, freezing fog, sea mist, heavy dew / condensation with high salt content, snow, industrial pollutants	Offshore saline atmosphere, sunny, hail, snow, freezing fog, sea mist, heavy dew / condensation with high salt content, dust and contaminants associated with offshore drilling operations
Rainfall	Driving Rain, Heavy Squalls	Driving Rain, Heavy Squalls	Driving Rain, Heavy Squalls

### 3.2 Load combinations

The running loads are analysed with the following combinations:

Load case	wind	Seismic	Snow/ice
1	1	0	1
2	0	1	0

All other loads shall be treated individually.

### 3.3 Noise requirements

<b>Noise standard outdoor(85dB(A))</b>	Mean SPL measured at various points 1m from package plan view envelope, 1.5m above the bottom flange (free field conditions). This includes contributions from cooler, driven unit and GT exhaust (assuming 15m stack)
<b>Noise option outdoor (80 dB(A))</b>	As above
<b>Noise standard indoor(85dB(A))</b>	Aperture noise levels shall be as the outdoor option This shall be converted to a 100m far field noise level for Siemens reference
<b>Noise option indoor (80 dB(A))</b>	Aperture noise levels shall be as the outdoor option This shall be converted to a 100m far field noise level for Siemens reference

### 3.4 Availability and Reliability

- The equipment shall be designed for continuous operation
- The equipment shall be designed to operate without operator handling during normal operation. A guideline for local supervision by rounding is one time per working shift.

The vendor shall state MTBF figures for:

- Vent dampers
- Vent fan
- Pulse filter system
- Any other critical items

### 3.5 Life expectancy

The Plant is designed for 20 years operation. The bidder shall define limitations on equipment life, if any, and these should be included in the tender evaluation process.

### 3.6 Performance Guarantees

The Bidder shall guarantee the following performance requirements:

- Noise level according to chapter 3.4.6
- Filtration requirements as per intake system section.
- Life of exhaust flexible joint (when supplied)

## 3.7 Fluids specification

See fluids specification 65/0027. This gives details of combustion and instrument air quality requirements.

## 3.8 Heat release

Ambient temperature (°C)	-20	43	55
Total driver heat release (lagged core) (kW)	113	113	113

**Note:** The figures given in this table have been increased from 73kW following measurements during a combined test validation. The above increased heat release values are formally specified for all projects from NU0415/01-02 onwards (previous projects managed on a contract-specific basis).

## 3.9 Enclosure pressures

- Nominal positive pressure in enclosure due to fan operating: +30mmH<sub>2</sub>O (±5mmH<sub>2</sub>O)
- Max design over pressure in enclosure: +100mmH<sub>2</sub>O
- Max design under pressure in enclosure: -100mmH<sub>2</sub>O

## 3.10 Zone in and around package

- Inside the enclosure is considered a zone 2 area while the fans are running. If ventilation fails and gas is still present on skid the enclosure becomes a zone 1 area.
- Positive pressure set: 0.760m loci from enclosure wall zone 2 while fans running
- Negative pressure set: Safe area outside enclosure while fans running
- See TDR 04/247 for more information

## 3.11 Enclosure design temperatures

Maximum temperature of air flowing past instrumentation	60°C
Maximum vent outlet temperature	65°C
Minimum vent outlet temperature	0°C
Minimum enclosure temperature during running	-20°C
Minimum enclosure temperature during standby	-20°C

## 3.12 Noise data

The figures quoted as sound power levels (SWL) Ref.  $10^{-12}$  Watt, dB are calculated from in-duct sound pressure level measurements .

The inlet noise figures, are measured in the middle of the inlet duct approximately 1m above the inlet casing, using a condenser microphone fitted with an aerodynamic nose cone.

The exhaust noise figures, are measured in the middle of a vertically orientated radial exhaust duct approximately 1m above the collector, using a calibrated hot gas sound level probe system.

The turbine casing noise levels are quoted as sound pressure levels (SPL)

Ref.  $2 \times 10^{-5}$  N/m<sup>2</sup>, dB. These were measured at 1m from the turbine skid edge of an unenclosed set and at a height level with the core engine centre line, using a condenser microphone and wind shield.

All noise data is subject to a tolerance of  $\pm 2$ dB.

### a) GT Turbine casing noise

Frequency (Hz)	31	63	125	250	500	1k	2k	2.5K	3.15K	4k	5.0K	6.3 K	8k
Noise Signature (dB, SPL)	84	85	99	100	93	95	102	-	-	116	-	-	05
Noise Signature at Drive End of Package(dB, SPL)	-	-	-	-	-	-	-	97	108	108	123	99	-

(based upon gas fuel DLE unit measurements)

Figures given above are for all levels of power output.

### b) GT Air inlet noise

Frequency (Hz)	31	63	125	250	500	1k	2k	4k	8k
Noise Signature (dB, SWL) - 50% LOAD	112	108	105	105	110	125	118	132	130
Noise Signature (dB, SWL) - 100% LOAD	122	119	118	118	117	122	126	140	129

### c) GT exhaust noise

Frequency (Hz)	31	63	125	250	500	1k	2k	4k	8k
Noise Signature (dB, SWL) - 50% LOAD	134	135	134	129	126	121	117	115	120
Noise Signature (dB, SWL) - 100% LOAD	140	141	138	135	132	126	121	117	121

(based upon gas fuel DLE unit measurements)



- d) **Standard air blast lube oil cooler for gen set noise (RH5 size – may be reduced to RH4 in detail design stage)**

	Total (dB(A))	63	125	250	500	1k	2k	4k	8k
<b>Sound power level (dB, SWL)</b>	91	86	89	91	89	86	82	75	68
<b>Sound pressure level (dB, SPL @1m)</b>	76	72	75	77	75	72	68	61	54

### 3.13 Engine mass flows and temperature

The gas turbine mass flow data quoted is subject to a +/- 3% tolerance.  
The exhaust temperatures are subject to a tolerance of  $\pm 15^{\circ}\text{C}$

#### a) Inlet mass flows

<b>Ambient Temperature (<math>^{\circ}\text{C}</math>)</b>	-40	-20	+15	+35	+43	+45	+50
<b>Air mass flow (Kg/s) - 50% LOAD*</b>	-	15.80	13.62	12.26	11.76	-	11.29
<b>Air mass flow (Kg/s) - 100% LOAD</b>	24.15	22.81	19.34	17.15	-	16.08	15.57

#### b) Exhaust flows and temperatures

<b>Ambient Temperature (<math>^{\circ}\text{C}</math>)</b>	-40	-20	+15	+35	+43	+45	+50
<b>Exhaust mass flow (Kg/s) - 50% LOAD*</b>	-	16.03	13.83	12.45	11.95	-	11.47
<b>Exhaust Temperature (<math>^{\circ}\text{C}</math>) - 50% LOAD*</b>	-	381	450	481	492		504
<b>Exhaust mass flow (Kg/s) - 100% LOAD</b>	24.32	23.00	19.51	17.31	-	16.24	15.72
<b>Exhaust Temperature (<math>^{\circ}\text{C}</math>) - 100% LOAD</b>	425.7	481.4	545.0	577.0	-	591.8	598.9

\*based on non uprated engine

### 3.14 Exhaust pressures

- The max allowable exhaust back pressure for a simple cycle exhaust system is 75mmH<sub>2</sub>O measured from the exhaust collector flange.
- The additional pressure drop across a waste heat recovery system should not exceed 250mmH<sub>2</sub>O
- The pressure drop across a silencer should not exceed 60mmH<sub>2</sub>O
- When an application has even a remote possibility that the exhaust may become blocked (e.g. By-pass

Damper etc) then the exhaust flexible upstream of the potential blockage should be designed to withstand, as a minimum, a pressure of 940mmH<sub>2</sub>O.

### 3.15 Exhaust life data

These data are for life cycle analysis. Maximum temperatures are indicated in engine flows and temperature section

*Data required from core engine*

### 3.16 Combustion inlet pressure drop and design pressure

- a) The inlet ducting shall be designed for momentary reverse flow of 406 mmH<sub>2</sub>O.
- b) The max allowable intake system pressure drop is 100mmH<sub>2</sub>O in clean condition

### 3.17 Geometric tolerances

- a) Tolerances of flanges is as below
  - Squareness +/- 2.5mm.
  - Flatness +/- 2.5mm
  - Overall dimensions +/- 3.0mm
  - Parallel on mating faces 3.0mm max. face to face.
- b) Tolerances on bolt hole locations should be no greater than the design bolt radial clearance to ensure that the ducts can be connected without the opening out of any holes.

### 3.18 Coordinate system

Siemens standard coordinate system is referenced in EIN 04-11-00