



AUTHORIZATION TO PURCHASE AND TRANSPORT OIL FROM LEASE - FORM 8

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 5698 (03-2000)

RECEIVED

JAN 28 2020

Well File No.

23366

PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM.
PLEASE SUBMIT THE ORIGINAL.

ND OIL & GAS DIVISION

Well Name and Number Atlanta Federal 7-6H	Qtr-Qtr NWNW	Section 6	Township 153 N	Range 101 W	County Williams
Operator Continental Resources, Inc.	Telephone Number 405-234-9000		Field Baker		
Address P.O. Box 268870	City Oklahoma City		State OK	Zip Code 73126	

Name of First Purchaser Continental Resources, Inc.	Telephone Number 405-234-9000	% Purchased 100	Date Effective February 16, 2014
Principal Place of Business 20 N. Broadway	City Oklahoma City	State OK	Zip Code 73102
Field Address	City	State	Zip Code
Name of Transporter Hiland Crude	Telephone Number 580-616-2050	% Transported 100	Date Effective February 16, 2014
Address 8811 S. Yale, Ste. 200	City Tulsa	State OK	Zip Code 74137

The above named producer authorizes the above named purchaser to purchase the percentage of oil stated above which is produced from the lease designated above until further notice. The oil will be transported by the above named transporter.

Other First Purchasers Purchasing From This Lease	% Purchased	Date Effective
Other First Purchasers Purchasing From This Lease	% Purchased	Date Effective
Other Transporters Transporting From This Lease	% Transported	Date Effective
Other Transporters Transporting From This Lease	% Transported	Date Effective
Comments		

I hereby swear or affirm that all transporters of Bakken Petroleum System oil listed above implement or adhere to a tariff specification as stringent as the Commissions VPCR₄ requirement 13.7 psi VPCR₄ Tariff Specification Hiland Crude Tariff Authority

I hereby swear or affirm that the information provided is true, complete and correct as determined from all available records.		Date January 20, 2020
Signature 	Printed Name Terry L. Olson	Title Regulatory Compliance Specialist

Above Signature Witnessed By

Witness Signature 	Witness Printed Name Christi Scritchfield	Witness Title Regulatory Compliance Specialist
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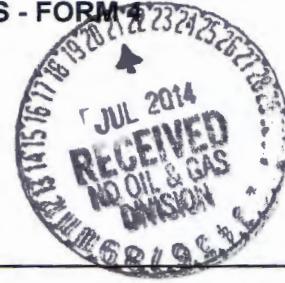
FOR STATE USE ONLY

Date Approved JAN 29 2020	NDIC CTB NO 223372
By 	
Title Oil & Gas Production Analyst	



SUNDRY NOTICES AND REPORTS ON WELLS - FORM

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 5749 (09-2006)



Well File No.
23366

PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM.
PLEASE SUBMIT THE ORIGINAL AND ONE COPY.

<input type="checkbox"/> Notice of Intent	Approximate Start Date 	<input type="checkbox"/> Drilling Prognosis	<input type="checkbox"/> Spill Report
<input checked="" type="checkbox"/> Report of Work Done	Date Work Completed June 4, 2014	<input type="checkbox"/> Redrilling or Repair	<input type="checkbox"/> Shooting
<input type="checkbox"/> Notice of Intent to Begin a Workover Project that may Qualify for a Tax Exemption Pursuant to NDCC Section 57-51.1-03.	Approximate Start Date 	<input type="checkbox"/> Casing or Liner	<input type="checkbox"/> Acidizing
		<input type="checkbox"/> Plug Well	<input type="checkbox"/> Fracture Treatment
		<input type="checkbox"/> Supplemental History	<input checked="" type="checkbox"/> Change Production Method
		<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> Reclamation
		<input type="checkbox"/> Other	

Well Name and Number
Atlanta Federal 7-6H

Footages	495 F N L	925 F W L	Qtr-Qtr NWNW	Section 6	Township 153 N	Range 101 W
Field	Pool Bakken		County Williams			

24-HOUR PRODUCTION RATE

	Before	After
Oil	164 Bbls	Oil 131 Bbls
Water	343 Bbls	Water 265 Bbls
Gas	127 MCF	Gas 151 MCF

Name of Contractor(s)

Address

City

State

Zip Code

DETAILS OF WORK

Continental Resources would like to request a change in production method on the Atlanta Federal 7-6H. The well went from flowing to pumping on 6/4/2014.

Company Continental Resources		Telephone Number (405) 234-9000
Address P.O. Box 268870		
City Oklahoma City		State OK
Signature 		Printed Name Zach Green
Title Regulatory Compliance Specialist		Date July 18, 2014
Email Address Zach.Green@clr.com		

FOR STATE USE ONLY

<input checked="" type="checkbox"/> Received	<input type="checkbox"/> Approved
Date 7/18/14	
By	
Title Julie K. Ziegler	



WELL COMPLETION OR RECOMPLETION REPORT - FORM 6

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SEN 2468 (04-2010)

Well File No.
23366

PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM.

PLEASE SUBMIT THE ORIGINAL AND ONE COPY.

Designate Type of Completion

Oil Well EOR Well Recompletion Deepened Well Added Horizontal Leg Extended Horizontal Leg
 Gas Well SWD Well Water Supply Well Other:

Well Name and Number Atlanta Federal 7-6H	Spacing Unit Description Sec 5, 6, 7, & 8 T153N R101W		
Operator Continental Resources, Inc.	Telephone Number 405-234-9000	Field Baker	
Address P.O. Box 268870		Pool Bakken	
City Oklahoma City	State OK	Zip Code 73126	Permit Type <input type="checkbox"/> Wildcat <input checked="" type="checkbox"/> Development <input type="checkbox"/> Extension

LOCATION OF WELL

At Surface		Qtr-Qtr	Section	Township	Range	County
495 F N L	925 F W L	NWNW	6	153 N	101 W	Williams
Spud Date 5/14/2013	Date TD Reached 6/25/2013	Drilling Contractor and Rig Number Cyclone 2		KB Elevation (Ft) 1967	Graded Elevation (Ft) 1945	

Type of Electric and Other Logs Run (See Instructions)

GBI /GR/MAC/mud

CASING & TUBULARS RECORD (Report all strings set in well)

Well Bore	String		Top Set (MD Ft)	Depth Set (MD Ft)	Hole Size (Inch)	Weight (Lbs/Ft)	Anchor Set (MD Ft)	Packer Set (MD Ft)	Sacks Cement	Top of Cement
	Type	Size (Inch)								
Lateral1	Conductor	20		102	20	133				0
	Surface	13 3/8		522	20	48				0
	Surface	9 5/8		1992	13 1/2	36			473	0
	Liner	4 1/2		9995	6	4				
	Intermediate	7		10821	8 3/4	26-32			905	2000
	Liner	4 1/2	9975	22950	6	6.5		9975		

PERFORATION & OPEN HOLE INTERVALS

PRODUCTION

Current Producing Open Hole or Perforated Interval(s), This Completion, Top and Bottom, (MD Ft) Bakken 10,821' - 23,100'							Name of Zone (If Different from Pool Name)	
Date Well Completed (SEE INSTRUCTIONS) 2/15/2014			Producing Method Flowing	Pumping-Size & Type of Pump			Well Status (Producing or Shut-In) Producing	
Date of Test 3/24/2014	Hours Tested 24	Choke Size 18 /64	Production for Test	Oil (Bbls) 527	Gas (MCF) 347	Water (Bbls) 525	Oil Gravity-API (Corr.) 39.6 °	Disposition of Gas Sold
Flowing Tubing Pressure (PSI) 850	Flowing Casing Pressure (PSI)	Calculated 24-Hour Rate	Oil (Bbls) 527	Gas (MCF) 347	Water (Bbls) 525	Gas-Oil Ratio 658		

GEOLOGICAL MARKERS

PLUG BACK INFORMATION

CORES CUT

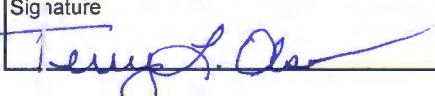
Top (Ft)	Bottom (Ft)	Formation	Top (Ft)	Bottom (Ft)	Formation

Drill Stem Test

Well Specific Stimulation

Date Stimulated 12/13/2013	Stimulated Formation Middle Bakken		Top (Ft) 10821	Bottom (Ft) 23100	Stimulation Stages 40	Volume 62806	Volume Units Barrels
Type Treatment Sand Frac	Acid %	Lbs Proppant 4810703	Maximum Treatment Pressure (PSI) 8461			Maximum Treatment Rate (BBLS/Min) 28.0	
Details Pumped 3459050# 20/40 sand and 1351653# 20/40 ceramic.							
Date Stimulated	Stimulated Formation		Top (Ft)	Bottom (Ft)	Stimulation Stages	Volume	Volume Units
Type Treatment	Acid %	Lbs Proppant	Maximum Treatment Pressure (PSI)			Maximum Treatment Rate (BBLS/Min)	
Details							
Date Stimulated	Stimulated Formation		Top (Ft)	Bottom (Ft)	Stimulation Stages	Volume	Volume Units
Type Treatment	Acid %	Lbs Proppant	Maximum Treatment Pressure (PSI)			Maximum Treatment Rate (BBLS/Min)	
Details							
Date Stimulated	Stimulated Formation		Top (Ft)	Bottom (Ft)	Stimulation Stages	Volume	Volume Units
Type Treatment	Acid %	Lbs Proppant	Maximum Treatment Pressure (PSI)			Maximum Treatment Rate (BBLS/Min)	
Details							
Date Stimulated	Stimulated Formation		Top (Ft)	Bottom (Ft)	Stimulation Stages	Volume	Volume Units
Type Treatment	Acid %	Lbs Proppant	Maximum Treatment Pressure (PSI)			Maximum Treatment Rate (BBLS/Min)	
Details							

ADDITIONAL INFORMATION AND/OR LIST OF ATTACHMENTS

I hereby swear or affirm that the information provided is true, complete and correct as determined from all available records.	Email Address Terry.Olson@clr.com	Date 3/26/2014
Signature 	Printed Name Terry L. Olson	Title Regulatory Compliance Specialist

**AUTHORIZATION TO PURCHASE AND TRANSPORT OIL FROM LEASE - FORM 8**

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 5698 (03-2000)



Well File No.	23366
NDIC CTB No.	223372

PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM.

PLEASE SUBMIT THE ORIGINAL AND FOUR COPIES.

Well Name and Number Atlanta Federal 7-6H	Qtr-Qtr NNNW	Section 6	Township 153 N	Range 101 W	County Williams
Operator Continental Resources, Inc.	Telephone Number 405-234-9000	Field Baker			
Address P.O. Box 268870	City Oklahoma City		State OK	Zip Code 73126	

Name of First Purchaser Continental Resources, Inc.	Telephone Number 405-234-9000	% Purchased 100	Date Effective February 16, 2014
Principal Place of Business 20 N. Broadway	City Oklahoma City	State OK	Zip Code 73102
Field Address	City	State	Zip Code
Name of Transporter Hiland Crude (West Camp Creek Pipe)	Telephone Number	% Transported	Date Effective February 16, 2014
Address P.O. Box 3886	City Enid	State OK	Zip Code 73702

The above named producer authorizes the above named purchaser to purchase the percentage of oil stated above which is produced from the lease designated above until further notice. The oil will be transported by the above named transporter.

Other First Purchasers Purchasing From This Lease	% Purchased	Date Effective
Other First Purchasers Purchasing From This Lease	% Purchased	Date Effective
Other Transporters Transporting From This Lease	% Transported	Date Effective
Other Transporters Transporting From This Lease	% Transported	Date Effective
Comments		

I hereby swear or affirm that the information provided is true, complete and correct as determined from all available records.	Date February 11, 2014
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Signature 	Printed Name Terry L. Olson	Title Regulatory Compliance Specialist
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Above Signature Witnessed By	Witness Signature 	Witness Printed Name Christi Scritchfield	Witness Title Regulatory Compliance Specialist
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FOR STATE USE ONLY	
Date Approved	APR 09 2014
By	
Title	Erie Robinson Oil & Gas Production Analyst



Atlanta Federal 7-6H – Cyclone 2
Atlanta 14 Well Eco Pad
NWNW Sec 6 – SESE Sec 8
Sec 6, 7 & 8 - T153N-R100W
Williams & McKenzie Co., North Dakota
API# 33-105-02726

By: Jed D Nelson & Adam Swoboda
Geo-Link Inc.

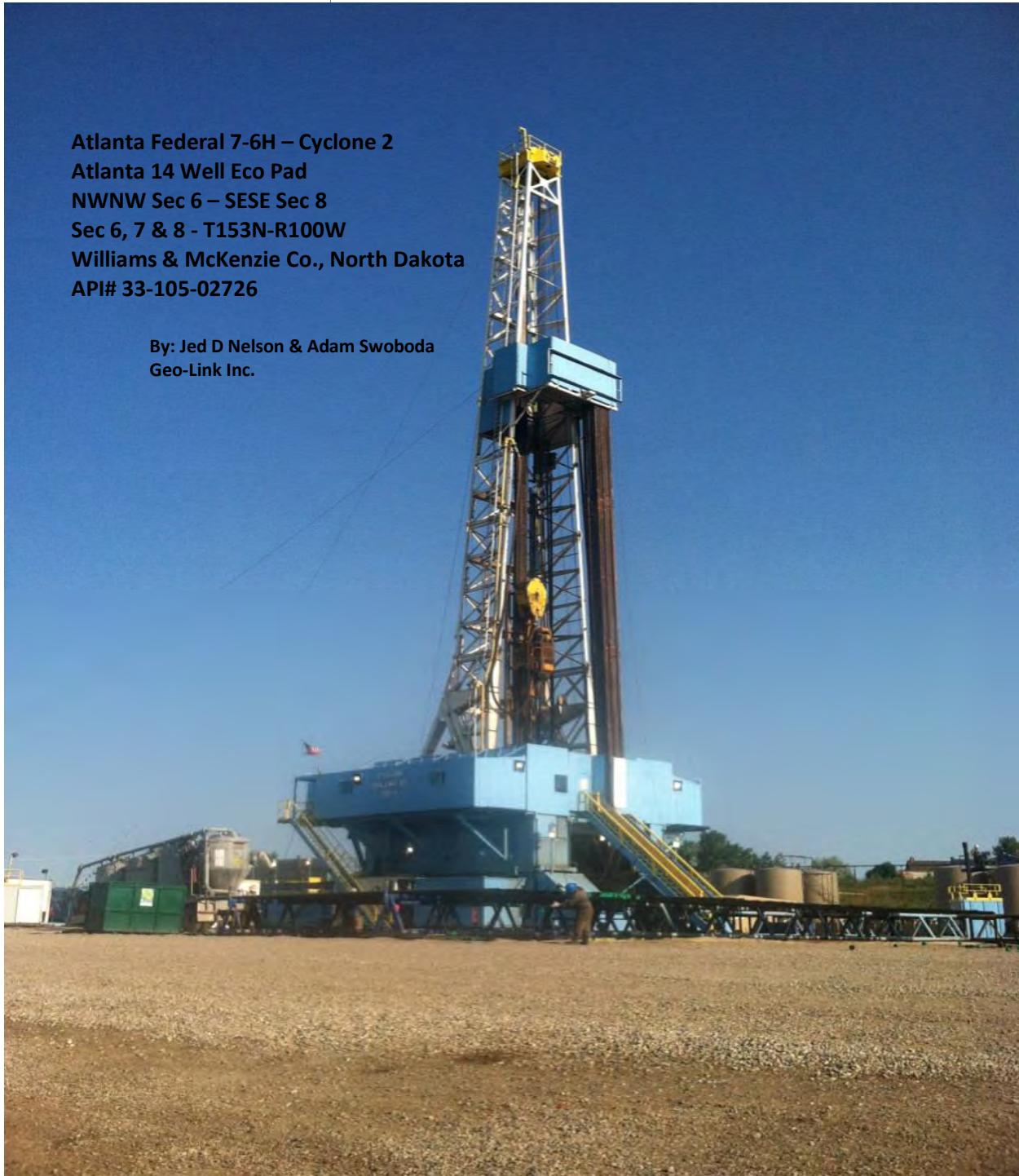




Table of Contents

Well Information

Cross Section

Well Synopsis

Drilling Activity

Chronological Gas / Sample Show

Gamma Ray, Avg. ROP, 24 Hr Progress, Gas, Mud Weight, Oil Show Plot

Formation Tops, Critical Points, Lateral Summary

Formation Structure

Atlanta Eco Pad - Bakken Structure Map

Atlanta Federal 7-6H Well Plat

Atlanta Eco Pad Plat

Drilling/Sliding Reports

MWD Surveys

TVD Log



Well Information

WELL NAME: Atlanta Federal 7-6H
Atlanta 14 Well Eco Pad

OPERATOR: Continental Resources, Inc.
P.O. Box 269000
Oklahoma City, Ok 73126

SURFACE LOCATION: 495 †FNL & 925 †FWL
NWNW Section 6: T153N, R101W

CASING: 7 1/2" Intermediate casing set at 10836 †MD, 10521.71 †TVD
905 †FNL & 1260 †FWL
NENW Section 6: T153N, R101W

BOTTOM HOLE LOCATION: Projection to Bit: 23100 †MD; 10557.95 †TVD
230 †FSL & 1186 †EL
SESE Section 8, T153N, R101W

FIELD/AREA: Williston

COUNTY: Williams & McKenzie

STATE: North Dakota

API#: 33-105-02726

ELEVATION: GL: 1945 † KB: 1967 †

SPUD: July 6th, 2013
DRILLED OUT OF CASING (Lateral): July 14th, 2013

TOTAL DEPTH/DATE: 23100 †MD on July 25th, 2013
Total Days: 19

BOTTOM HOLE DATA:
Kick-off Point: 10000 †MD; 9999 †TVD
Vertical Section: 12788.58 †
Drift of Azimuth: 139.12
Average Inclination (lateral): 89.87°
Lateral footage: 12264 †

WELL STATUS: To be completed as a Middle Bakken oil well

MWD REP: MS Energy (Tim Coleman, Kevin Krenz and Brent Boyd)

DIRECTIONAL REP: MS Energy (Kurt Wortley and Justin Klauzer)



Well Information

MUD LOGGING SERVICE: Geo-Link Inc.

GEOLOGICAL CONSULTANT: Jed D Nelson & Adam Swoboda
SECOND HAND: RC Whitmore & Joe Dunn

GAS EQUIPMENT: M-Logger / M-Control ~~MSN~~ ML-137
Spare: ML-077

SAMPLE PROGRAM:
30+ Samples lagged and caught by mud loggers 8300 #10850
Logging: Charles Salt, BLS, Mission Canyon, Lodgepole, Upper Bakken Shale, Middle Bakken Member

100+ Samples lagged and caught by mud loggers 10900 #23100
Logging: Middle Bakken Member
One set sent to NDGS Core Library (Grand Forks)

DISTRIBUTION LIST:

Continental Resources, Inc.
Land Department

Memo

To: Archie Taylor, Brian A. Moss, David McMahan, Doug Pollitt, Gerry Allen, Gil Smith, Gina Callaway, Greg Blocker, Jack Stark, Jaclyn Jantz, Jeanette McDonald, Josh Byler, Marjorie McKenzie, Matt Liter, Michael Kyle, Paula Fast, Renee Sanders, Rob Hersom, Robert Sandbo, Sally Messenger, Shamika Morrison, Shawn Roche and Shelly Ramirez

From: **Casey Holder**

CC: Rick Muncrief and Heath Hibbard

Date: May 9, 2013



Well Information

RE: **Atlanta Federal 7-6H**
Sections 5, 6, 7 & 8-153N-101W
Williams & McKenzie Counties, North Dakota

Regarding the referenced well, the following parties are entitled to receive the indicated information and be contacted for elections as shown.

"Standard Information" means the following:

DURING DRILLING OPERATIONS:

E-mail the following

during drilling and completion operations:

POST DRILL:

Mail the following items after

drilling is completed:

1) Daily Drilling Report

2) Mud Log

Lateral Profile

4) Gamma Ray, MD & TVD Logs

5) Directional Surveys

1) Complete Electric Log

2) Complete Mud Log

3)

3) Complete DST report

4) Core Analyses

5) Complete Directional Surveys

6) Complete Lateral Profile

7) Water, Oil & Gas Analysis

8) Cement Bond Log

9) Final complete drilling report

Owner	Information	Casing Point Election	Dry Hole Takeover Election
NDIC Oil and Gas Division Email: digitallogs@nd.gov	Open Hole Logs/Cased Hole Logs/Mudlogs (email TIFF & LAS) Final Geological		No



Well Information

	Report (email PDF) ***NO PAPER COPIES***		
Continental Resources, Inc. Attn: Robert Sandbo PO Box 26900 OKC, OK 73126 Email: isologs@clr.com	Standard Information Open Hole Logs/Cased Hole Logs (5 hard copies, email TIFF & LAS) Mudlogs (5 hard copies, email TIFF, LAS & raw log file) 5 copies of Final Geological Report (email PDF & raw file)	No	No
Albert G. Metcalfe, III 550 West Texas, Suite 640 Midland, TX 79701-4241 Email: albertgmetcalfe@gmail.com Phone: 432.684.4910 (Office) Phone: 432.528.2581 Fax: 432.684.0853 (Send Well Information daily, via email)	Standard Well Information	No	Yes
Black Stone Energy Company, LLC c/o Mark Connally 1001 Fannin, Suite 2020 Houston, TX 77002 Phone: 713.658.0647 (Office) Phone: 713.827.8629 (Home) Fax: 713.658.0943 Email: kdolfi@blackstoneminerals.com , mconnally@blackstoneminerals.com (Send Well Information daily, via email)	See Attached Requirements	No	Yes



Well Information

Boedecker Resources Attn: Brett Boedecker 151 O'Brien Ln Moore, MT 59464 Phone: 406.374.2270 E-Mail: brettboedecker@hotmail.com (Send Well Info Daily, via E-Mail)	Standard Well Information	No	Yes
Dale Lease Acquisitions 2011-B, L.P. Attn: John D. Crocker, Jr. 2100 Ross Avenue, Suite 1870 Dallas, TX 75201 Phone: 214.979.9010, Ext. 16 Fax: 214.969.9394 Email: reports@dale-energy.com (Send Well Information daily, via email)	See Attached Requirements	No	Yes
Golden Eye Resources, LLC 5460 South Quebec Street, Suite 335 Greenwood Village, CO 80111 Phone: 303.832.1994 Fax: 303.832.5118 Email: reports@goldeneverresources.com (Send Well Information daily, via email)	See Attached Requirements	No	Yes
Helm Energy, LLC c/o Joe Brinkman 5251 DTC Parkway, Suite 425 Greenwood Village, CO 80111 Email: jbrinkman@helmenergy.com (Send Well Information daily, via email)	See Attached Requirements	No	Yes
Intervention Energy, LLC Attn: John Zimmerman P.O. Box 1028 Minot, ND 58702-1028 Email: john@interventionenergy.com (Send Well Information daily, via email)	Standard Well Information	No	Yes
JAMEX Royalty Company Attn: Well Data P.O. Box 16336 Oklahoma City, OK 73113 Phone: (405) 413-5331 Email: minerals@jamexroyalty.com (Send Well Information daily, via email)	See Attached Requirements	No	Yes



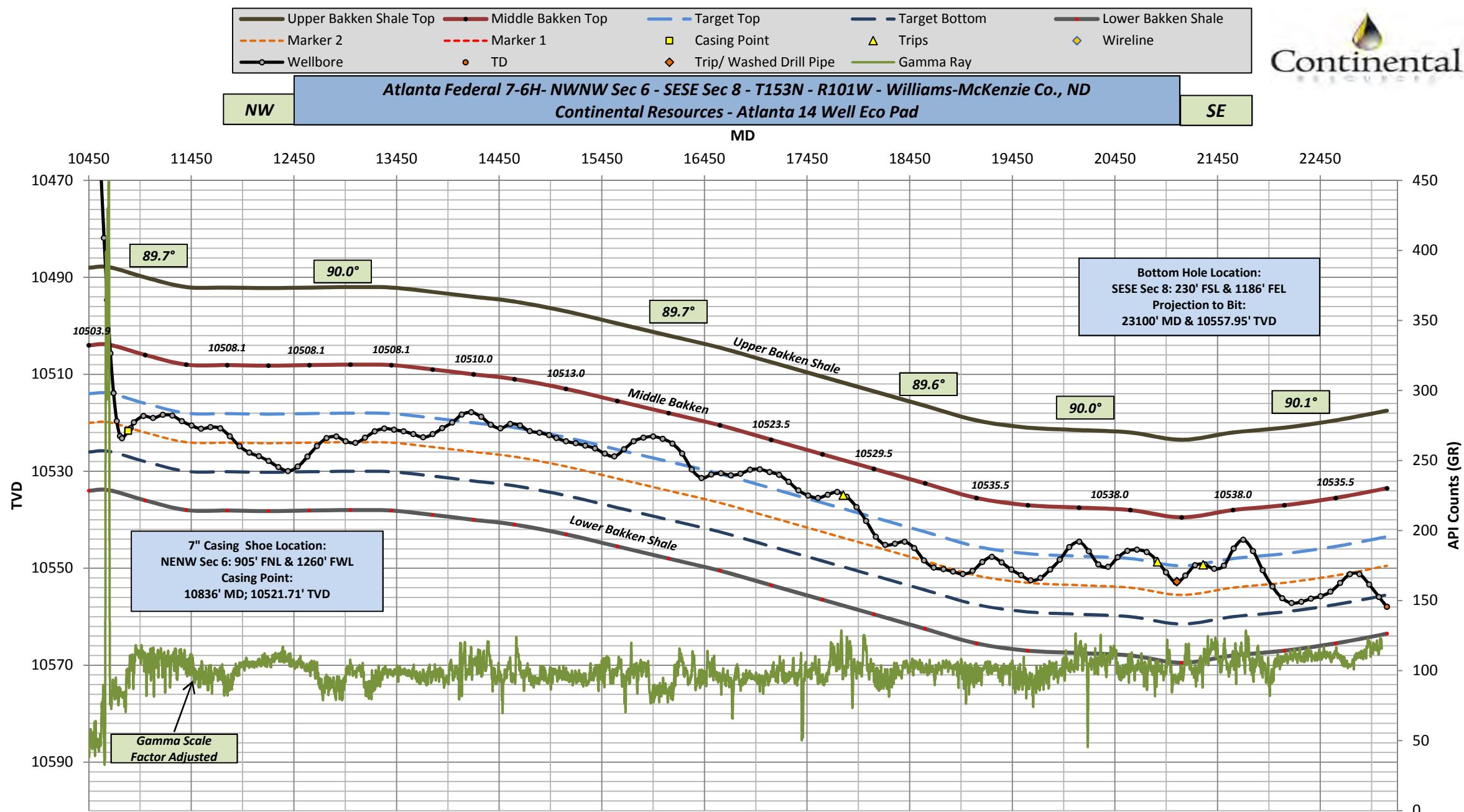
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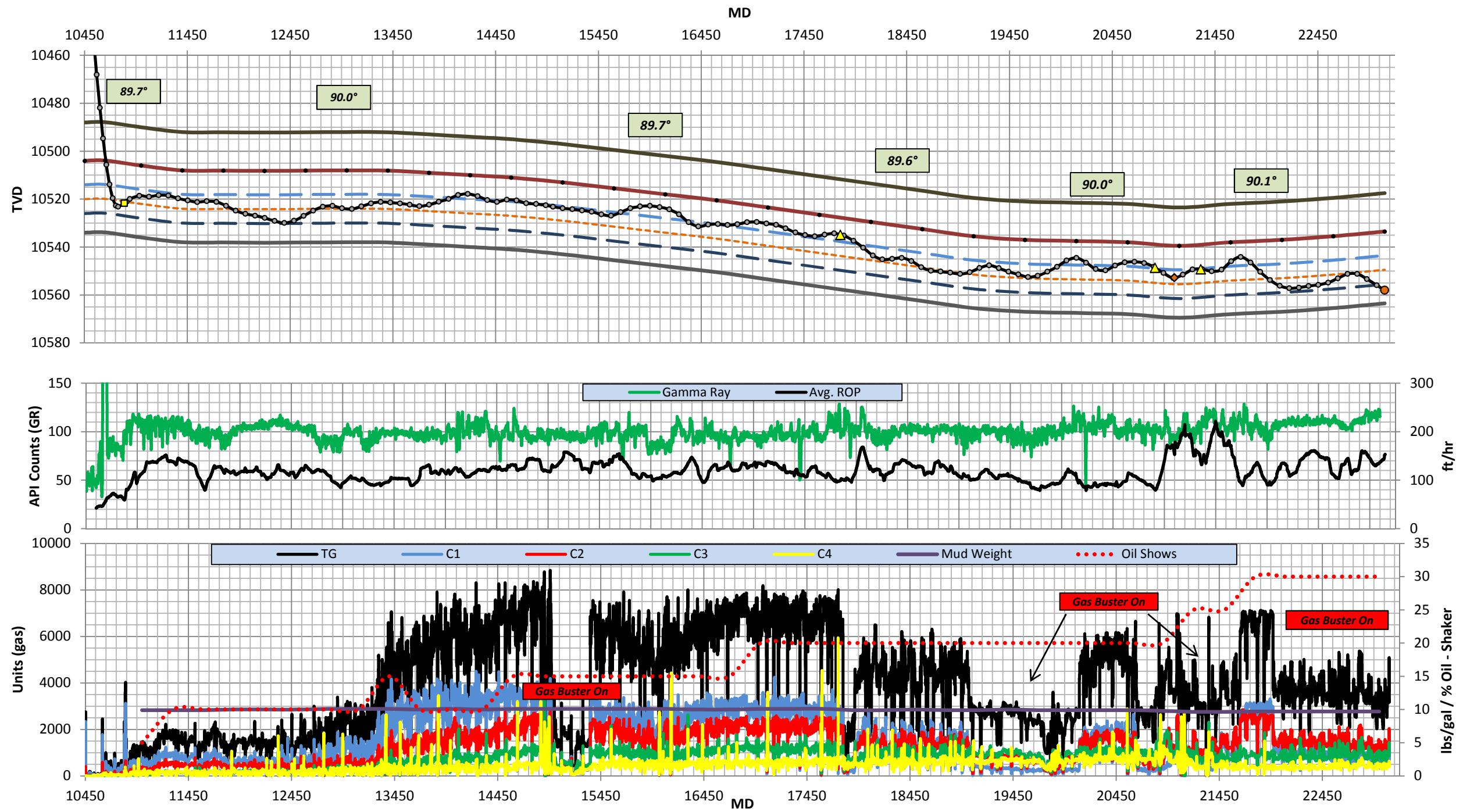
John H. Holt Oil Properties, Inc. Attn: John H. Holt P.O. Box 24 Williston, ND 58802 Phone: 701.774.1200 Fax: 701.572.8499 Email: john@jhhop.com (Send Well Information daily, via email)	Standard Well Information	No	Yes
Lario Oil & Gas Company P.O. Box 29 Denver, CO 80201-0029 Fax: 303.595.4849 Email: reportsdenver@lario.net (Send Well Information daily, via email)	See Attached Requirements	No	Yes
Liberty Resources, LLC Attn: Reports 1200 17 th Street, Suite 2050 Denver, CO 80202 Email: reports@libertyresourcesllc.com (Send Well Information daily, via email)	See Attached Requirements	No	Yes
MHM Resources, LP Attn: Julie Larson P.O. Box 51570 Midland, TX 79710 Phone: 432.685.6045 Fax: 432.685.9081 Email: drlreports@mhmresourceslp.com , jlarson@mhmresourceslp.com (Send Well Information daily, via email)	See Attached Requirements	No	Yes
Michael Harrison Moore, Trustee of the Michael Harrison Moore 2006 Trust Attn: Julie Larson P.O. Box 51570 Midland, TX 79710 Phone: 432.685.6045 Fax: 432.685.9081 Email: drlreports@mhmresourceslp.com , jlarson@mhmresourceslp.com (Send Well Information daily, via email)	See Attached Requirements	No	Yes
Statoil Oil & Gas LP 6300 Bridge Point Parkway Building 2, Suite 500 Austin, TX 78730 Phone: 512.427.3300	See Attached Requirements	No	Yes



Well Information

Fax: 512.427.3400 E-Mail: reports@bexp3d.com (Send Well Information daily, via email)			
The Steven H. Harris Family Limited Partnership P.O. Box 2323 Bismarck, ND 58502 Phone: 701.223.4866 Fax: 701.223.2556 E-Mail: w2harris@aol.com (Send Well Information daily, via email)	Standard Well Information	No	Yes
William R. Weyman 1670 Ceylon Street Aurora, CO 80011 Phone: 303.344.4485 Email: bill@weyman.com (Send Well Information daily, via email)	Standard Well Information	No	Yes
XTO Energy, Inc. Attn: Randy Hosey 810 Houston Street Fort Worth, TX 76102 Phone: 817.885.2398 Fax: 817.885.2698 Email: randy_hosey@xtoenergy.com , non-op_reports@xtoenergy.com , rose_holman@xtoenergy.com (Send Well Information daily, via email)	See Attached Requirements	No	Yes







WELL SYNOPSIS

Well Plan: *The Atlanta Federal 7-6H was spud on July 6^h, 2013 with a surface location of 495' FNL and 925' FWL, NWNW Section 6 - Township 153 North and Range 101 West in Williams Co., North Dakota. This well was operated by Continental Resources Incorporated with the objective target of the late Devonian to early Mississippian Middle Bakken Dolomite. The plan showed a build section with a kickoff point of 9957' MD in the Mississippian Lodgepole with a 10'/100' build rate to the landing point of 10856' MD; 10530' TVD, 20' into the Middle Bakken Dolomite. The actual KOP was 10000' MD and actual casing point is 10836' MD; 10523' TVD. The target zone for this Middle Bakken Dolomite well started approximately 10' below the Upper Bakken Shale and ended 6' above the Lower Bakken Shale. The plan was to drill lateral for an estimated 12221' to the hardline in the SESE of section 8 - Township 153 North and Range 101 West following the estimated dip of 89.9° and following an azimuth of 139.12°.*

The offsets provided were wells drilled on the Atlanta 14 Well Eco Pad. These include the Atlanta 1-6H through Atlanta 4-6H, the Atlanta Federal 5-6H & Atlanta Federal 6-6H & Atlanta 11-H through Atlanta 14-6H. Drilled in Section 5, 6 & 7 – T153N & 101W, Williams-McKenzie Co., operated by Continental Resources.

Gas logged in the vertical and lateral sections were monitored using Mud Logging Systems – Logger & Control. (Primary Logger: ML-137 – Spare Logger ML-077) M-Logger CC & TC filaments calibrated with 1% and 100% test gas – Chromatograph calibrated with 1% test gas (gas-units).

Build Section: *The build section of the well was kicked off at 10000' MD on July 10th, 2013. The up hole markers logged were the Charles Salt 8310' TVD; Base of the Last Salt 9014' TVD; Mission Canyon 9237' TVD; and the Lodgepole 9781' TVD. The down hole markers below kick off point consisted of the False Bakken 10480' TVD, Upper Bakken Shale 10488' TVD and the Middle Bakken Member 10504' TVD. These markers, along with the up hole markers, all came in plus or minus three to six feet from the prognosis. The landing for 7" intermediate casing was completed July 12th, 2013 at 13:40 hours, 19' TVD into the Middle Bakken Dolomite with a landing at 10836' MD and 10523' TVD, with a location; NENW Sec 6 – T153N – R101W -- 905' FNL & 1260' FWL. (See Atlanta Federal 7-6H Build and TVD logs for any additional information)*

Gas observed in the build section, which showed gas averaging 165 units through the Lodgepole formation, with a max trip gas of 5700 and with no background sample shows and oil shows. There was an increase in the gas going through the Upper Bakken Shale and landing in the Middle Bakken Dolomite gas was averaging 312-2450u of background, or average gas.

Lateral Leg: *Casing operations were completed and penetration of the lateral section started, on July 14th, 2013 at 03:15 hours with a depth of 10836' MD and 10523' TVD. The plan was to drill in the target zone and follow the 12' zone of interest. The lateral section was drilled from 10836' MD to 23100' MD for a lateral length of 12264' MD. The section was drilled entirely in the Middle Bakken. There were three complete trips in the lateral section, MWD failure @ 17804, BHA @ 20866 and a mud motor @ 21310. There was one partial trip almost to the shoe for a washed joint of pipe @ 21054. The lateral section was*



WELL SYNOPSIS

completed on July 25th, 2013 – 23100' MD and 10557.95' TVD, with a bottom hole location of: SESE Sec 8: 230' FSL & 1186' FEL.

Oil observed in the possum during the lateral section, ranged from 5-30% oil with a presence of light – dark brown to yellow - green oil accumulating in the corners of the possum belly. Staining and fluorescence with an immediate bright light blue to bright yellow - green cut were observed in the cuttings throughout the lateral section. There was a steady increase in the staining and fluorescence through the lateral, and stayed very bright and even. While in the upper and middle target zone, the inter-crystalline porosity considered was fair to good. Samples collected were primarily light–medium tan/brown, light-dark gray, microcrystalline-cryptocrystalline, slight-moderately firm, moderately – to very calcareous and displayed moderately bright to very bright yellow-green fluorescence with immediate streaming/diffuse cloudy blue/white cut. Samples appeared to be more medium-dark gray when drilling lower target zone and light to medium-dark tan/brown when drilling the upper zone (For more detailed sample descriptions see Atlanta Federal 7-6H horizontal mud log).

Gas observed in the lateral section displayed an average of 3590u, ranging from 590u to 8840u. Connection gasses were ranging from 740u to 8505u and trip gas maxed out at 8900 units with the gas buster on. Once total depth was reached, a short trip to the shoe and back to bottom resulted in 6800u of gas after circulating.

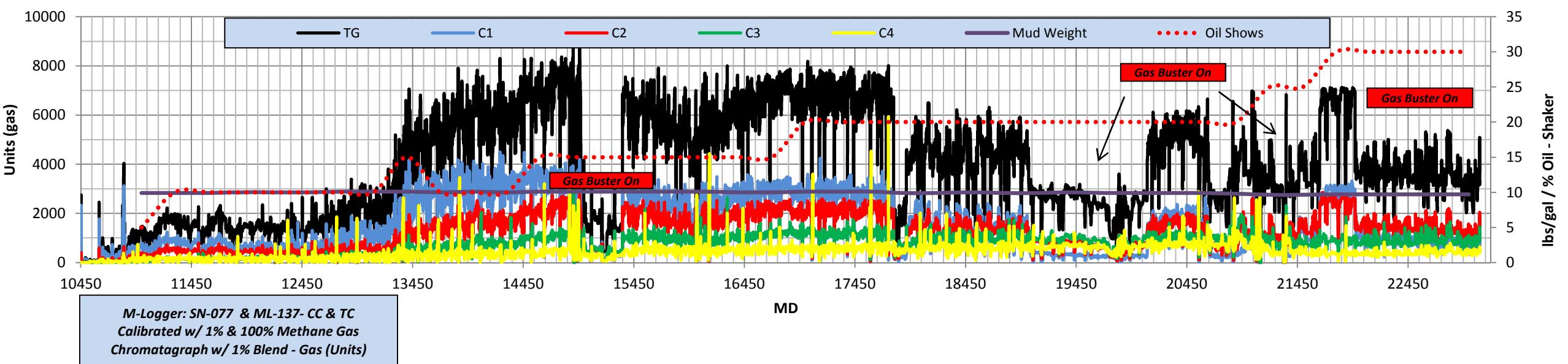
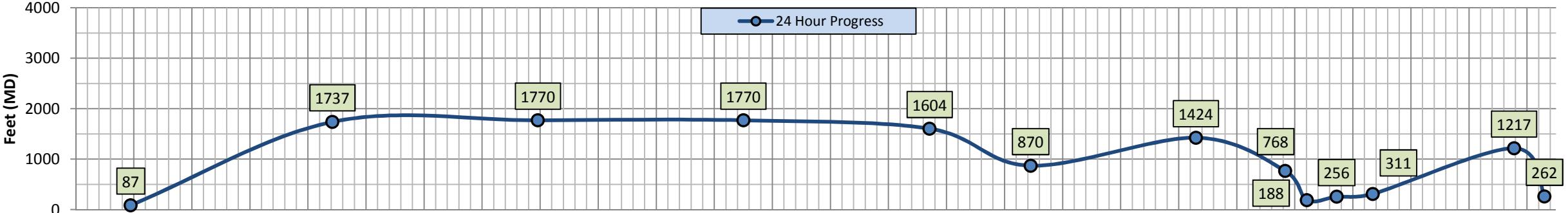
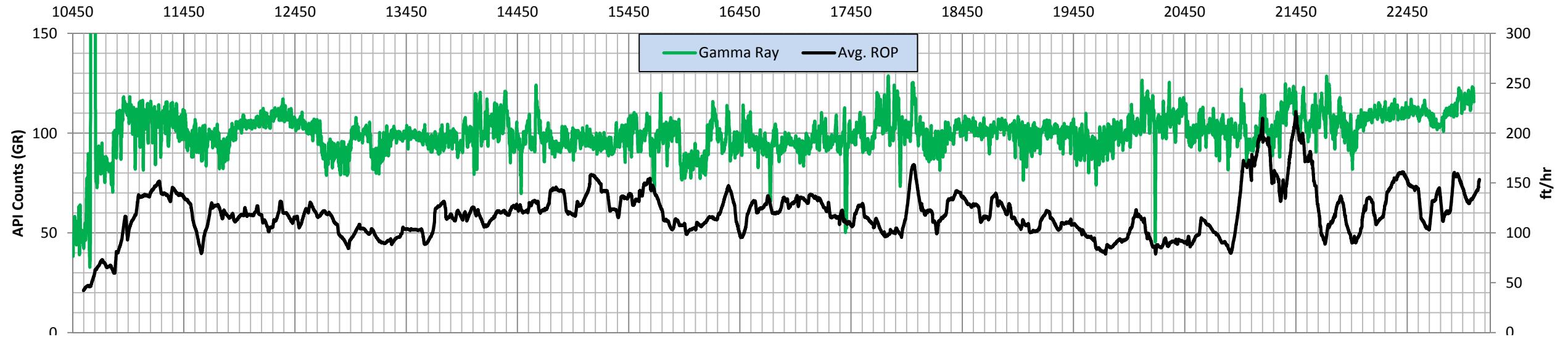
Using the hotter erratic gamma counts in the upper section and lower erratic gamma counts in the middle target zone it was possible to identify formation dip changes during the lateral section. The marker 2 line illustrates warmer more ratty gamma that is consistent with the upper 12-15' of the target zone. Gamma counts in the middle of the target zone were cooler and corresponded with the tan/brown dolomite we were seeing near our upper hard streak. The hotter gamma counts along with lower gamma counts were more present in the upper section. Drilling the lower target zone displayed consistent gamma readings giving us good indicators we were in the bottom of the target zone. The lateral section averaged a dip of 89.87°; the formation dropped 36' from the start of the lateral and came up roughly 4' through the last three thousand feet.

ATLANTA Federal 7-6H - Drilling Activity														
<u>Day</u>	<u>Date</u>	<u>Depth</u>	<u>Footage</u>	<u>WOB</u>	<u>RPM</u>	<u>Diff P</u>	<u>ROP</u>	<u>SPP</u>	<u>SPM</u>	<u>WT</u>	<u>VIS</u>	<u>ACTIVITY</u>		
3	7/9/2013	8773	2214	NA	NA	NA	NA	NA	NA	NA	NA	Drilling Vertical Section: Drill, Survey, Slide, Rig Service, TOOH for BHA @ 8773' MD		
4	7/10/2013	9889	1116	23.7	67	409.8	3400	3400	96	10.7	47	Drilling Vertical Section: TIH w/ new Vertical Assembly, Drill, Survey, Slide, Rig Service,		
5	7/11/2013	10224	335	21.5	37	327.5	59.3	3198	98	11	45	Drilling Build Section: TOOH for Build Assembly @ 10000' MD, TIH		
6	7/12/2013	10523	299	39.8	0	264.2	32.7	3424	99	11.2	50	Drilling Vertical Section: Drill, Survey, Slide, Rig Service, TOOH for BHA @ 10452' MD, TIH w/ new Build Assembly		
7	7/13/2013	10836	313	NA	NA	NA	NA	NA	NA	NA	NA	TD'D Build Section @ 10836' MD: Casing Operations		
8	7/14/2013	10923	87	14.9	0	103.7	77	2054	95	9.9	27	Drilling Lateral Section: Drill, Survey, Slide, Rig Service		
9	7/15/2013	12660	1737	23.5	57	700.2	124	2690	95	10	28	Drilling Lateral Section: Drill, Survey, Slide, Rig Service		
10	7/16/2013	14430	1770	19.6	58	492.1	109	2515	93	10.1	28	Drilling Lateral Section: Drill, Survey, Slide, Rig Service		
11	7/17/2013	16200	1770	16.5	57	693	144.8	3369	95	10.1	27	Drilling Lateral Section: Drill, Survey, Slide, Rig Service		
12	7/18/2013	17804	1604	17.5	57	620	89.8	3744	95	10	27	Drilling Lateral Section: TOOH for MWD Tool @ 17804' MD, Drill, Survey, Slide, Rig Service		
13	7/19/2013	18674	870	17.5	56	676	158	3373	94	10	27	Drilling Lateral Section: Drill, Survey, Slide, Rig Service, TIH w/ new Lateral Assembly		
14	7/20/2013	20098	1424	77.7	0	84.1	16.7	2834	95	9.9	28	Drilling Lateral Section: Drill, Survey, Slide, Rig Service		
15	7/21/2013	20866	768	9.6	70	658.8	86.6	3559	94	9.9	27	Drilling Lateral Section: TOOH for BHA @ 20866' MD, Drill, Survey, Slide		
16	7/22/2013	21054	188	77.8	0	52.2	12	2882	90	9.8	27	Drilling Lateral Section: Trip for Washed Drill Pipe, TIH w/ new Lateral Assembly, TOOH for BHA @ 21054' MD, Drill, Survey, Slide, Rig Service		
17	7/23/2013	21310	256	10.2	53	783.1	48	3531	84	9.65	28	Drilling Lateral Section: TOOH for Mud Motor @ 21310' MD, Replace Drill Line, Drill, Slide, Survey, Rig Service, Repair Flow Line		
18	7/24/2013	21621	311	94.9	0	39.1	18.7	2709	90	9.7	28	Drilling Lateral Section: Drill, Slide, Survey, Rig Service, TIH w/ new Assembly, Replace Drill Line		
19	7/25/2013	22838	1217	14	62	564.6	198	3565	90	9.7	27	Drilling Lateral Section: Drill, Slide, Survey, Rig Service		
19	7/25/2013	23100	262	13.1	66	571.6	128.3	3572	88	9.7	28	Drilling Lateral Section: TD Atlanta Federal 7-6H @ 23100' MD - 7/25/13 - 07:35, Wiper Trip, Drill, Slide, Survey, Rig Service		

Chronological Gas/Sample/Oil

Atlanta Federal 7-6H

<u>Date</u>	<u>Depth 0500hrs</u>	<u>Max Gas(u)</u>	<u>Avg Gas(u)</u>	<u>Conn Gas(u)</u>	<u>Trip Gas(u)</u>	<u>Oil Show</u>	<u>Sample Show</u>
7/9/2013	8773	35	16	NA	NA	NA	no shows
7/10/2013	9889	193	52	NA	74	NA	no shows
7/11/2013	10224	86	28	NA	85	NA	no shows
7/12/2013	10523	4638	343	NA	2752	NA	no shows
7/13/2013	10836	2450	312	NA	NA	NA	no shows
7/14/2013	10923	4028	1000	NA	4028	5%	SCAT BRI YEL-GRN FLOR, DULL LT BLU/WHT STRMNG/DIFF C
7/15/2013	12660	2654	1364	154-1701	NA	10%	SCAT BRI-G EVN YEL-GRN FLOR, DULL LT BLU/WHT STRMNG/DIFF C
7/16/2013	14430	8234	3864	889-5765	NA	10%	G EVN YEL-GRN FLOR, DULL LT BLU/WHT STRMNG/DIFF C
7/17/2013	16200	8840	4959	2585-8155	2500-8800	15%	G EVN YEL-GRN FLOR, DULL LT BLU/WHT STRMNG/DIFF C
7/18/2013	17804	8182	6509	7940-6896	NA	20%	G-VG EVN YEL-GRN FLOR, G-VG IMMD BRI BLU/WHT STRMNG/DIFF C
7/19/2013	18674	6497	4021	2503-5446	5900-6500	20%	G-VG EVN YEL-GRN FLOR, G-VG IMMD BRI BLU/WHT STRMNG/DIFF C
7/20/2013	20098	5897	2932*	2901-5870	NA	20%	G-VG EVN YEL-GRN FLOR, G-VG IMMD BRI BLU/WHT STRMNG/DIFF C
7/21/2013	20866	6608	4320*	2833-6608	NA	20%	G-VG EVN YEL-GRN FLOR, G-VG IMMD BRI BLU/WHT STRMNG/DIFF C
7/22/2013	21054	6982	3834*	3012-3616	2500-6982	20%	G-VG EVN YEL-GRN FLOR, G-VG IMMD BRI BLU/WHT STRMNG/DIFF C
7/23/2013	21310	6127	2904*	4459-4967	3500-6900	25%	G-VG EVN YEL-GRN FLOR, G-VG IMMD BRI BLU/WHT STRMNG/DIFF C
7/24/2013	21621	6826	3149*	4074-4724	4473-6826	25%	G-VG EVN YEL-GRN FLOR, G-VG IMMD BRI BLU/WHT STRMNG/DIFF C
7/25/2013	22838	7118	4448*	3692-7083	NA	30%	G-VG EVN YEL-GRN FLOR, G-VG IMMD BRI BLU/WHT STRMNG/DIFF C
7/25/2013	23100	5085	3260*	3250-4895	3500-6800	30%	G-VG EVN YEL-GRN FLOR, G-VG IMMD BRI BLU/WHT STRMNG/DIFF C



Formation Tops						
Atlanta Federal 7-6H						
VERTICAL & BUILD SECTIONS						
FORMATION TOPS	Ground Elevation:		1945	Kelly Bushing:		1967
Formation	MD (ft)	TVD (ft)	VS (ft)	SS (ft)	Prognosed SS (ft)	Difference
Pierre Shale		1867			100	
Greenhorn		4549			-2582	
Dakota Grp. (fka Mowry)		4925			-2958	
Base of Dakota Sand		5624			-3657	
Dunham Salt Top						
Dunham Salt Base						
Pine Salt Top		7156			-5189	
Pine Salt Base		7183			-5216	
Minnekahta		7202			-5235	
Opeche Salt Top						
Opeche Salt Base						
Minnelusa Grp.		7431			-5464	
Tyler		7617			-5650	
Kibbey		8153			-6186	
Charles	8311	8310	7.7	-6343	-6333	10
BLS	9015	9014	1.1	-7047	-7044	3
Mission Canyon	9238	9237	0.4	-7270	-7267	3
Lodgepole	9782	9781	0.01	-7814	-7820	-6
False Bakken	10595	10480	295.08	-8513	NP	NA
Upper Bakken Shale	10613	10488	311.41	-8521	-8529	-8
Middle Bakken	10658	10504	353.17	-8537	-8543	-6
			Projected Tops			
			Not Projected			
			Sub Sea (ft)			
			Actual Tops Picked			
			Tops picked by Drilling breaks (Rop & Differential), Samples, and Gamma			

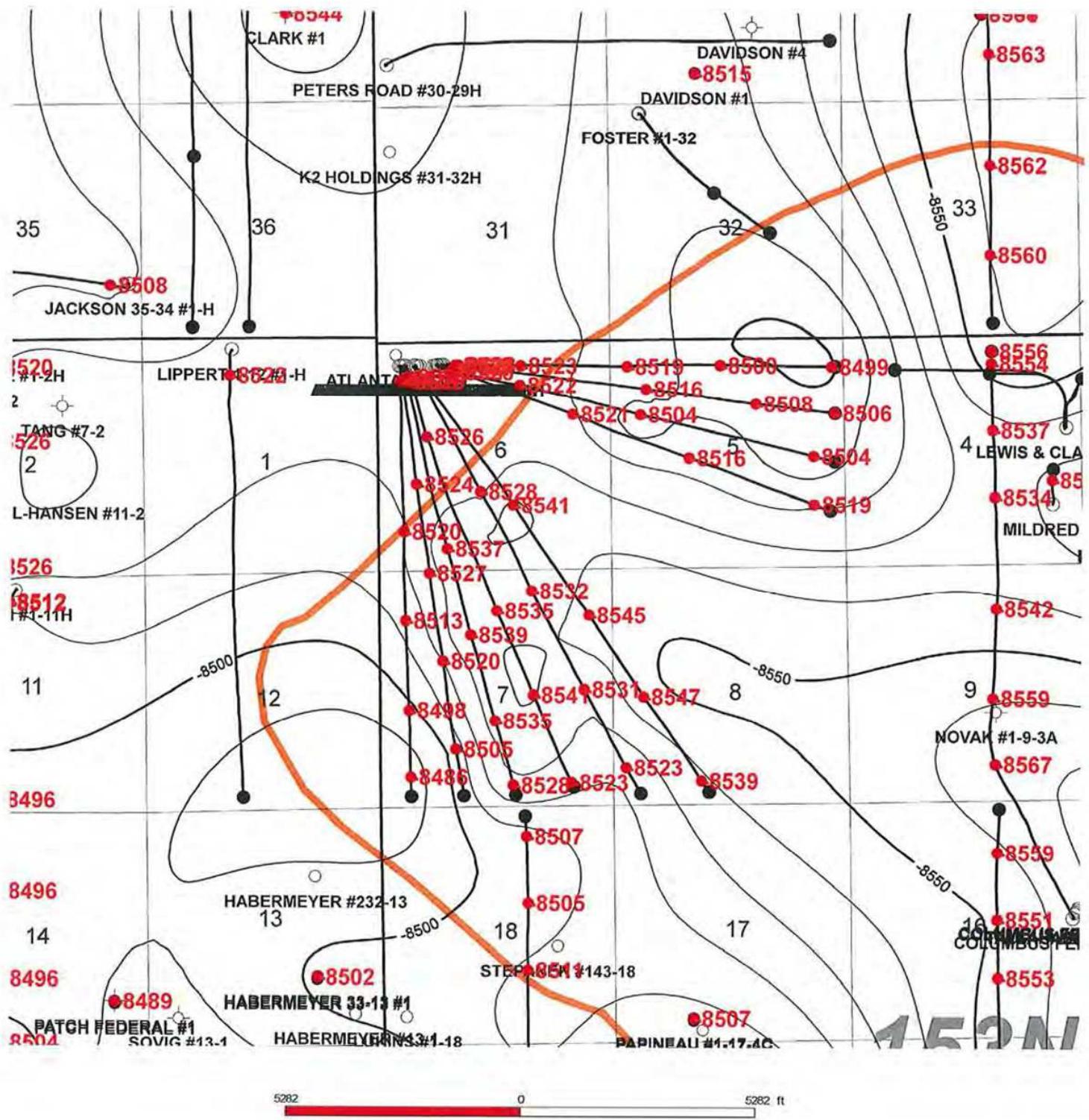
<u>Critical Points</u>	<u>MD</u>	<u>TVD</u>	<u>SUBSEA</u>	<u>V/S</u>
Middle Bakken Member	10658	10504	-8537	353.17
Surface Hole location	NWNW Sec 6: 495' FNL & 925' FWL			
KOP	10000	9999	-8032	-0.01
Casing Point	10836	10522	-8556	529.05
Casing Location	NENW Sec 6: 905' FNL & 1260' FWL			
Total Depth (projection to Bit)	23100	10558	-8591	12788.58
Bottom Hole Location	SESE Sec 8: 230' FSL & 1186' FEL			

<u>Lateral Trips</u>	<u>MD</u>	<u>TVD</u>	<u>Vertical & Build Trips</u>	<u>MD</u>	<u>TVD</u>
TOOH for MWD Tool	17804	10535	TOOH for BHA	8773	8772
TOOH for BHA	20866	10548	TOOH for Build Assembly (KOP)	10000	9999
Trip For Washed Drill Pipe	21054	10552	TOOH for Motor	10452	10403
TOOH for Mud Motor	21310	10549			

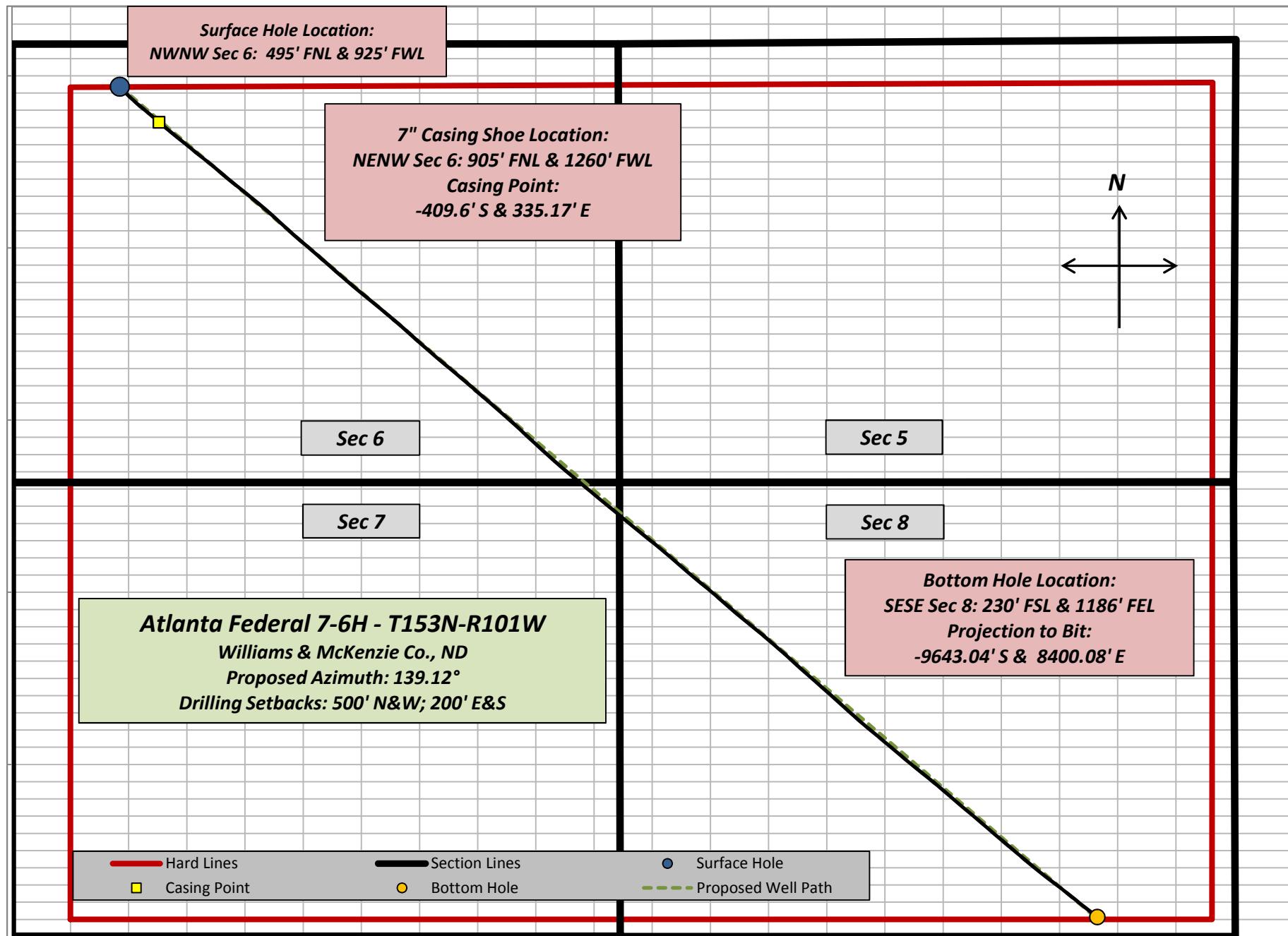
LATERAL SUMMARY

Total Lateral Footage	12264	%	
Middle Bakken	12264	100.0%	<i>Target Zone</i>
	0	0.0%	<i>Out of Target Zone</i>
			100.0%

Atlanta Federal 7-6H STRUCTURE (MD - TVD)									
MD (ft)	Upper Bakken Shale Top	Middle Bakken Top	Target Zone Top	Target Zone Bottom	Lower Bakken Shale	Marker 2	Marker 1	Dip (angle)	Dip Rate (ft/100)
10450.0	10488.0	10504.0	10514.0	10526.0	10534.0	10520.0			
10650.0	10487.9	10503.9	10513.9	10525.9	10533.9	10519.9		90.03	-0.05
11000.0	10490.0	10506.0	10516.0	10528.0	10536.0	10522.0		89.66	0.60
11400.0	10492.0	10508.0	10518.0	10530.0	10538.0	10524.0		89.71	0.50
11800.0	10492.1	10508.1	10518.1	10530.1	10538.1	10524.1		89.99	0.03
12200.0	10492.2	10508.2	10518.2	10530.2	10538.2	10524.2		89.99	0.03
12600.0	10492.1	10508.1	10518.1	10530.1	10538.1	10524.1		90.01	-0.03
13000.0	10492.0	10508.0	10518.0	10530.0	10538.0	10524.0		90.01	-0.03
13400.0	10492.1	10508.1	10518.1	10530.1	10538.1	10524.1		89.99	0.03
13800.0	10493.0	10509.0	10519.0	10531.0	10539.0	10525.0		89.87	0.22
14200.0	10494.0	10510.0	10520.0	10532.0	10540.0	10526.0		89.86	0.25
14600.0	10495.0	10511.0	10521.0	10533.0	10541.0	10527.0		89.86	0.25
15100.0	10497.0	10513.0	10523.0	10535.0	10543.0	10529.0		89.77	0.40
15600.0	10499.5	10515.5	10525.5	10537.5	10545.5	10531.5		89.71	0.50
16100.0	10502.0	10518.0	10528.0	10540.0	10548.0	10534.0		89.71	0.50
16600.0	10504.5	10520.5	10530.5	10542.5	10550.5	10536.5		89.71	0.50
17100.0	10507.5	10523.5	10533.5	10545.5	10553.5	10539.5		89.66	0.60
17600.0	10510.5	10526.5	10536.5	10548.5	10556.5	10542.5		89.66	0.60
18100.0	10513.5	10529.5	10539.5	10551.5	10559.5	10545.5		89.66	0.60
18600.0	10516.5	10532.5	10542.5	10554.5	10562.5	10548.5		89.66	0.60
19100.0	10519.5	10535.5	10545.5	10557.5	10565.5	10551.5		89.66	0.60
19600.0	10521.0	10537.0	10547.0	10559.0	10567.0	10553.0		89.83	0.30
20100.0	10521.5	10537.5	10547.5	10559.5	10567.5	10553.5		89.94	0.10
20600.0	10522.0	10538.0	10548.0	10560.0	10568.0	10554.0		89.94	0.10
21100.0	10523.5	10539.5	10549.5	10561.5	10569.5	10555.5		89.83	0.30
21600.0	10522.0	10538.0	10548.0	10560.0	10568.0	10554.0		90.17	-0.30
22100.0	10521.0	10537.0	10547.0	10559.0	10567.0	10553.0		90.11	-0.20
22600.0	10519.5	10535.5	10545.5	10557.5	10565.5	10551.5		90.17	-0.30
23100.0	10517.5	10533.5	10543.5	10555.5	10563.5	10549.5		90.23	-0.40



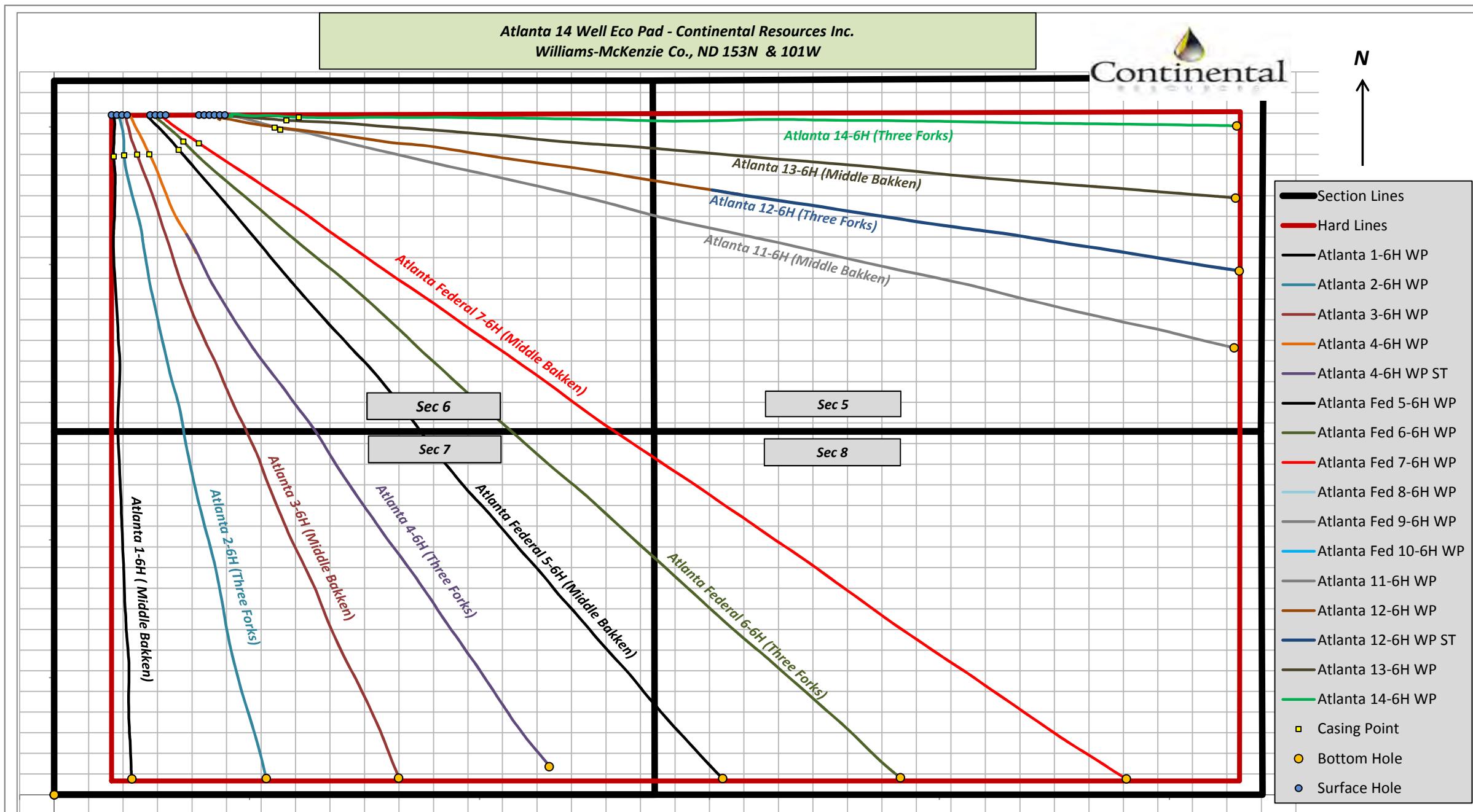
Bakken Structure Map C.I. 10'



Atlanta 14 Well Eco Pad - Continental Resources Inc.
Williams-McKenzie Co., ND 153N & 101W



N





JOB NO.: DDMT130484
Company: Continental Resources
LOCATION: Williams County
RIG NAME: Cyclone #2
STATE: North Dakota
COUNTY: Country
WELL NAME: Atlanta 7-6H

FIELD: Atlanta Eco pad
Township: 153N
Range: 101W

MOTOR INFORMATION	
Desc: 4 3/4, 5/6 lobe, 8.3 stage, 1.5 fixed	
Bent Hsg/Sub:	1.5 / 1.5 Bit to Bend: 4.85
Pad OD:	.22 NB Stab:

Slide Report for all BHA's in Job: DDMT130484

Note: Surveys listed are interpolated from the actual surveys

#	Date	Drill Mode	Start Time	End Time	Hours	Start MD	End MD	Depth Drilled	WOB	ROP	RPM	Surf. Torque	Flow Rate	SPP	TFO	INC	AZM	DLS	Note
1	7-Jul	Drilling	04:00	04:55	0.92	2004	2316	312	28	340.4	80	4.4	491	2300		1.52	229.09	0.30	
1	7-Jul	Drilling	05:25	05:35	0.17	2316	2409	93	28	558.0	80	4.4	491	2300		0.82	212.44	1.58	
1	7-Jul	Sliding	05:35	05:50	0.25	2409	2434	25	2	100.0	0	0	481	2100	50	0.56	186.85	1.58	
1	7-Jul	Drilling	05:50	06:10	0.33	2434	2500	66	28	198.0	80	0	491	2100		0.60	62.85	1.61	
1	7-Jul	Sliding	06:10	06:30	0.33	2500	2520	20	2	60.0	0	0	481	2100	10	0.88	50.76	1.61	
1	7-Jul	Drilling	06:30	07:30	1.00	2520	2781	261	28	261.0	80	0	491	2100		1.30	63.86	0.01	
1	7-Jul	Drilling	07:45	07:50	0.08	2781	2874	93	28	1116.0	80	5	491	2300		1.01	36.21	1.12	
1	7-Jul	Sliding	07:50	08:05	0.25	2874	2884	10	5	40.0	0	0	491	2300	300	0.99	29.89	1.12	
1	7-Jul	Drilling	08:05	08:40	0.58	2884	3059	175	28	300.0	80	4	491	2300		1.08	354.49	0.32	
1	7-Jul	Drilling	09:00	09:30	0.50	3059	3245	186	28	372.0	80	3.5	491	2300		0.82	349.80	0.32	
1	7-Jul	Drilling	09:45	10:15	0.50	3245	3431	186	28	372.0	80	3.5	491	2300		0.62	346.84	0.32	
1	7-Jul	Drilling	10:35	10:55	0.33	3431	3525	94	28	282.0	80	4.5	491	2300		0.60	47.29	1.04	
1	7-Jul	Sliding	11:05	11:10	0.08	3525	3535	10	5	120.0	0	0	491	2300	90	0.67	54.20	1.04	
1	7-Jul	Drilling	11:10	12:05	0.92	3535	3805	270	28	294.5	75	6	491	2700		0.74	65.19	0.12	
1	7-Jul	Drilling	12:30	13:15	0.75	3805	4085	280	28	373.3	75	5.5	491	2700		0.33	66.20	0.86	
1	7-Jul	Sliding	13:40	13:55	0.25	4085	4095	10	6	40.0	0	0	491	2700	245	0.24	66.20	0.86	
1	7-Jul	Drilling	13:55	14:20	0.42	4095	4223	128	28	307.2	75	6	491	2700		0.11	211.24	0.11	
1	7-Jul	Drilling	14:50	15:50	1.00	4223	4553	330	28	330.0	75	6	491	2700		0.35	169.01	0.20	
1	7-Jul	Drilling	16:20	16:40	0.33	4553	4740	187	28	561.0	75	6	491	2700		0.73	135.17	0.46	
1	7-Jul	Drilling	17:10	17:45	0.58	4740	4927	187	24	320.6	60	7	491	2700		0.80	108.02	0.00	
1	7-Jul	Drilling	17:55	18:55	1.00	4927	5125	198	25	198.0	60	7.2	491	3120		0.31	175.31	1.06	
1	7-Jul	Sliding	18:55	19:10	0.25	5125	5145	20	6	80.0	0	0	491	2580	280	0.39	208.34	1.06	
1	7-Jul	Drilling	19:10	19:50	0.67	5145	5296	151	26	226.5	58	7.5	491	3115		0.81	196.13	0.29	
1	7-Jul	Drilling	20:20	21:30	1.17	5296	5577	281	25	240.9	58	6	491	3025		0.90	232.06	0.87	
1	7-Jul	Sliding	22:00	22:20	0.33	5577	5592	15	5	45.0	0	0	491	2600	335	0.85	239.86	0.87	
1	7-Jul	Drilling	22:20	23:10	0.83	5592	5856	264	33	316.8	80	7.8	491	3020		0.96	221.06	0.62	

Slide Report for all BHA's in Job: DDMT130484

Note: Surveys listed are interpolated from the actual surveys

#	Date	Drill Mode	Start Time	End Time	Hours	Start MD	End MD	Depth Drilled	WOB	ROP	RPM	Surf. Torque	Flow Rate	SPP	TFO	INC	AZM	DLS	Note
1	7-Jul	Drilling	23:40	24:00	0.33	5856	6000	144	34	432.0	80	10	491	3150		1.45	175.01	0.45	
1	8-Jul	Drilling	00:00	00:30	0.50	6000	6137	137	35	274.0	85	11	491	3240		1.45	178.46	0.65	
1	8-Jul	Sliding	01:00	01:45	0.75	6137	6167	30	7	40.0	0	0	491	2580	10	1.25	178.19	0.65	
1	8-Jul	Drilling	01:45	02:30	0.75	6167	6324	157	25	209.3	80	10.4	491	3320		1.10	145.85	1.68	
1	8-Jul	Sliding	02:30	03:15	0.75	6324	6364	40	5	53.3	0	0	491	2800	5	0.91	110.76	0.46	
1	8-Jul	Drilling	03:15	03:30	0.25	6364	6417	53	34	212.0	80	9.5	491	3200		1.13	116.27	0.46	
1	8-Jul	Drilling	04:00	04:30	0.50	6417	6542	125	33	250.0	84	11	491	3300		1.11	143.59	0.63	
1	8-Jul	Sliding	04:30	05:10	0.67	6542	6562	20	10	30.0	0	0	491	2650	300	1.13	146.41	0.22	
1	8-Jul	Drilling	05:10	06:00	0.83	6562	6699	137	33	164.4	84	0	491	2650		1.36	150.01	0.15	
1	8-Jul	Drilling	06:30	06:40	0.17	6699	6755	56	33	336.0	84	7	491	2650		1.18	148.44	1.37	
1	8-Jul	Sliding	06:40	06:55	0.25	6755	6765	10	10	40.0		0	491	2650	340	1.05	145.96	1.37	
1	8-Jul	Drilling	06:55	07:10	0.25	6765	6793	28	33	112.0	84	7	491	2650		0.71	134.33	1.37	
1	8-Jul	Sliding	07:10	07:30	0.33	6793	6805	12	8	36.0		0	491	2650	350	0.58	125.32	1.37	
1	8-Jul	Drilling	07:30	08:05	0.58	6805	6885	80	30	137.1	75	491	3300			0.22	93.61	0.32	
1	8-Jul	Drilling	08:25	08:45	0.33	6885	6979	94	30	282.0	75	9	491	3300		0.30	180.09	0.54	
1	8-Jul	Drilling	09:00	09:30	0.50	6979	7072	93	30	186.0	75	9	491	3300		0.23	294.41	1.10	
1	8-Jul	Sliding	09:40	10:10	0.50	7072	7082	10	8	20.0		491	3300	350	0.31	310.71	1.10		
1	8-Jul	Drilling	10:10	11:15	1.08	7082	7256	174	30	160.6	75	10	491	3300		0.66	327.66	0.11	
1	8-Jul	Drilling	11:30	12:00	0.50	7256	7353	97	30	194.0	75	10	491	3300		0.70	322.85	0.11	
1	8-Jul	Drilling	12:10	12:45	0.58	7353	7446	93	30	159.4	75	10	491	3300		0.76	324.31	0.15	
1	8-Jul	Drilling	13:00	13:40	0.67	7446	7540	94	30	141.0	75	10	491	3300		0.74	326.69	0.11	
1	8-Jul	Drilling	13:55	14:20	0.42	7540	7633	93	30	223.2	75	10	491	3300		0.70	325.55	0.01	
1	8-Jul	Drilling	14:35	15:05	0.50	7633	7726	93	30	186.0	75	10	491	3300		0.70	324.86	0.01	
1	8-Jul	Drilling	15:20	15:40	0.33	7726	7819	93	24	279.0	75	8.5	491	3300		0.76	330.32	0.17	
1	8-Jul	Drilling	15:50	16:35	0.75	7819	7913	94	28	125.3	75	10	491	3300		0.68	336.31	0.23	
1	8-Jul	Drilling	16:45	17:25	0.67	7913	8004	91	28	136.5	75	10	491	3300		0.60	337.62	0.02	
1	8-Jul	Drilling	17:50	22:20	4.50	8004	8285	281	26	62.4	65	10.3	491	3290		0.72	322.43	0.24	
1	8-Jul	Drilling	22:50	24:00	1.17	8285	8430	145	22	124.3	85	9.6	491	3330		0.88	332.99	0.16	
1	9-Jul	Drilling	00:00	01:20	1.33	8430	8565	135	32	101.3	90	12.8	491	3350		0.61	335.80	0.40	
1	9-Jul	Drilling	01:50	04:20	2.50	8565	8774	209	35	83.6	80	9	491	3245		0.61	335.80	0.40	
2	9-Jul	Drilling	13:40	14:45	1.08	8774	8846	72	20	66.5	80	10	491	3500		0.37	328.32	0.27	
2	9-Jul	Drilling	15:00	15:20	0.33	8846	8886	40	20	120.0	80	10	491	3500		0.30	339.59	0.14	
2	9-Jul	Drilling	15:45	16:20	0.58	8886	8939	53	20	90.9	80	10	491	3500		0.29	325.52	0.14	
2	9-Jul	Drilling	16:35	17:10	0.58	8939	9032	93	20	159.4	80	11.5	491	3500		0.29	301.10	0.14	
2	9-Jul	Drilling	17:20	18:05	0.75	9032	9125	93	20	124.0	80	11.5	491	3500		0.17	279.37	0.24	

Slide Report for all BHA's in Job: DDMT130484

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#	Date	Drill Mode	Start Time	End Time	Hours	Start MD	End MD	Depth Drilled	WOB	ROP	RPM	Surf. Torque	Flow Rate	SPP	TFO	INC	AZM	DLS	Note
2	9-Jul	Drilling	18:10	20:25	2.25	9125	9406	281	30	124.9	80	13.2	491	3570		0.12	170.60	0.21	
2	9-Jul	Drilling	20:55	24:00	3.08	9406	9675	269	29	87.2	50	6.5	491	3300		0.00	0.00	0.00	
2	10-Jul	Drilling	00:00	00:10	0.17	9675	9685	10	30	60.0	80	6.5	491	3300		0.00	0.00	0.00	
2	10-Jul	Drilling	00:40	07:00	6.33	9685	9966	281	30	44.4	80	6.5	491	3300		0.00	0.00	0.00	
2	10-Jul	Drilling	07:30	08:00	0.50	9966	10000	34	30	68.0	80	6.5	491	3300		0.00	0.00	0.00	
3	10-Jul	Drilling	19:15	20:00	0.75	10000	10015	15	22	20.0	25	5.9	466	3040		1.15	134.15	13.63	
3	10-Jul	Sliding	20:00	20:20	0.33	10015	10018	3	15	9.0	0	0	466	2900	140	1.55	137.05	13.63	
3	10-Jul	Sliding	23:10	24:00	0.83	10018	10034	16	27	19.2	0	0	466	2975	140	3.73	141.82	13.63	
3	11-Jul	Sliding	00:00	00:50	0.83	10034	10070	36	26	43.2	0	0	466	2975	140	8.63	143.75	13.63	
3	11-Jul	Sliding	01:00	03:15	2.25	10070	10163	93	32	41.3	0	0	491	3250	140	0.00	0.00	0.00	
3	11-Jul	Drilling	03:45	04:20	0.58	10163	10193	30	23	51.4	35	6.7	466	3175		0.00	0.00	0.00	
3	11-Jul	Drilling	04:30	05:00	0.50	10193	10224	31	23	62.0	35	6.7	466	3175		0.00	0.00	0.00	
3	11-Jul	Sliding	05:50	07:45	1.92	10224	10317	93	35	48.5	0	0	491	3300	20R	0.00	0.00	0.00	
3	11-Jul	Sliding	08:00	10:00	2.00	10317	10381	64	35	32.0	0	0	491	3300	20L	0.00	0.00	0.00	
3	11-Jul	Sliding	10:15	11:10	0.92	10381	10413	32	35	34.9	0	0	491	3300	10L	0.00	0.00	0.00	
3	11-Jul	Sliding	11:20	11:50	0.50	10413	10441	28	35	56.0	0	0	491	3300	5L	0.00	0.00	0.00	
3	11-Jul	Sliding	12:05	12:45	0.67	10441	10452	11	35	16.5	0	0	491	3300	10L	0.00	0.00	0.00	
4	12-Jul	Sliding	02:30	03:20	0.83	10452	10472	20	43	24.0	0	0	491	3450	20L	0.00	0.00	0.00	
4	12-Jul	Sliding	03:30	04:20	0.83	10472	10503	31	45	37.2	0	0	491	3450	20L	0.00	0.00	0.00	
4	12-Jul	Sliding	04:30	05:15	0.75	10503	10533	30	45	40.0	0	0	491	3150	20L	0.00	0.00	0.00	
4	12-Jul	Sliding	05:45	06:25	0.67	10533	10566	33	45	49.5		491	3150	20L	0.00	0.00	0.00		
4	12-Jul	Drilling	06:45	07:30	0.75	10566	10597	31	23	41.3	25	7	466	3500		0.00	0.00	0.00	
4	12-Jul	Drilling	07:45	08:05	0.33	10597	10615	18	23	54.0	25	7	466	3400		0.00	0.00	0.00	
4	12-Jul	Sliding	08:05	08:35	0.50	10615	10628	13	45	26.0		491	3500	20L	0.00	0.00	0.00		
4	12-Jul	Sliding	08:50	09:45	0.92	10628	10694	66	50	72.0		491	3500	0L	0.00	0.00	0.00		
4	12-Jul	Sliding	10:00	10:35	0.58	10694	10722	28	55	48.0		491	3500	0L	0.00	0.00	0.00		
4	12-Jul	Sliding	10:50	11:25	0.58	10722	10754	32	55	54.9		491	3500		0.00	0.00	0.00		
4	12-Jul	Sliding	11:30	12:10	0.67	10754	10788	34	55	51.0		491	3500		0.00	0.00	0.00		
4	12-Jul	Drilling	12:30	13:40	1.17	10788	10836	48	23	41.1	25	7	466	3500		0.00	0.00	0.00	
5	14-Jul	Drilling	03:15	03:25	0.17	10836	10846	10	6	60.0	37	2.2	218	1345		91.95	139.00	1.92	
5	14-Jul	Drilling	03:55	04:40	0.75	10846	10920	74	15	98.7	55	4.1	276	2510		91.33	138.51	3.08	
5	14-Jul	Sliding	04:40	05:25	0.75	10920	10940	20	23	26.7	0	0	491	2200	180	90.72	138.38	3.08	
5	14-Jul	Drilling	05:25	06:25	1.00	10940	11044	104	15	104.0	55	4.5	276	2500		89.85	138.10	0.74	
5	14-Jul	Drilling	06:35	08:15	1.67	11044	11232	188	15	112.8	55	4.5	276	2500		89.67	137.62	1.92	
5	14-Jul	Sliding	08:15	08:35	0.33	11232	11245	13	26	39.0	0	0	276	2500	140R	89.44	137.73	1.92	

Slide Report for all BHA's in Job: DDMT130484

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#	Date	Drill Mode	Start Time	End Time	Hours	Start MD	End MD	Depth Drilled	WOB	ROP	RPM	Surf. Torque	Flow Rate	SPP	TFO	INC	AZM	DLS	Note
5	14-Jul	Drilling	08:35	09:05	0.50	11245	11325	80	15	160.0	55	5	276	2500		89.35	137.46	0.85	
5	14-Jul	Drilling	09:20	11:00	1.67	11325	11514	189	16	113.4	55	5	276	2500		89.66	138.27	2.64	
5	14-Jul	Sliding	11:15	12:10	0.92	11514	11530	16	35	17.5	0		276	2500	90R	89.73	138.68	2.64	
5	14-Jul	Drilling	12:10	13:15	1.08	11530	11606	76	16	70.2	55	5	276	2500		90.32	138.78	1.01	
5	14-Jul	Drilling	13:30	14:20	0.83	11606	11699	93	16	111.6	55	5	276	2500		89.64	138.60	1.60	
5	14-Jul	Sliding	14:20	14:40	0.33	11699	11709	10	35	30.0			276	2500	150R	89.48	138.60	1.60	
5	14-Jul	Drilling	14:40	16:30	1.83	11709	11887	178	18	97.1	55	5	276	2500		88.71	137.53	1.42	
5	14-Jul	Sliding	17:10	17:35	0.42	11887	11902	15	36	36.0	0	0	276	2600	84R	88.66	137.74	1.42	
5	14-Jul	Drilling	17:35	18:45	1.17	11902	12000	98	17	84.0	55	5.6	276	2610		89.60	137.50	1.41	
5	14-Jul	Sliding	18:45	19:30	0.75	12000	12015	15	45	20.0	0	0	276	2280	30R	89.79	137.41	1.41	
5	14-Jul	Drilling	19:30	20:30	1.00	12015	12107	92	17	92.0	57	6	276	2630		89.32	137.98	0.83	
5	14-Jul	Sliding	20:30	21:00	0.50	12107	12121	14	38	28.0	0	0	276	2180	90R	89.32	138.19	1.72	
5	14-Jul	Drilling	21:00	21:20	0.33	12121	12150	29	19	87.0	57	5.9	276	2560		89.39	138.68	1.72	
5	14-Jul	Sliding	21:20	22:00	0.67	12150	12160	10	36	15.0	0	0	276	2070	90R	89.41	138.85	1.72	
5	14-Jul	Drilling	22:00	22:10	0.17	12160	12170	10	19	60.0	57	5.9	276	2520		89.43	139.02	1.72	
5	14-Jul	Drilling	22:40	22:50	0.17	12170	12202	32	17	192.0	58	5.9	276	2510		89.50	139.57	1.72	
5	14-Jul	Sliding	22:50	23:10	0.33	12202	12217	15	40	45.0	0	0	276	2140	80R	89.43	139.74	1.18	
5	14-Jul	Drilling	23:10	24:00	0.83	12217	12289	72	17	86.4	57	0	276	2570		89.05	140.49	1.18	
5	15-Jul	Drilling	00:00	00:30	0.50	12289	12327	38	19	76.0	58	6.5	276	2605		89.30	140.51	1.11	
5	15-Jul	Sliding	00:30	00:55	0.42	12327	12342	15	45	36.0	0	0	276	2230	40R	89.46	140.46	1.11	
5	15-Jul	Drilling	00:55	02:10	1.25	12342	12453	111	20	88.8	56	6.6	276	2490		90.69	140.99	1.64	
5	15-Jul	Drilling	02:40	02:45	0.08	12453	12470	17	20	204.0	56	6.8	276	2700		90.89	141.19	1.64	
5	15-Jul	Sliding	02:45	03:15	0.50	12470	12485	15	45	30.0	0	0	276	2190	30R	91.07	141.37	1.64	
5	15-Jul	Drilling	03:15	03:40	0.42	12485	12548	63	23	151.2	60	7.5	276	2700		91.29	140.44	1.63	
5	15-Jul	Drilling	04:10	06:30	2.33	12548	12828	280	23	120.0	60	7.5	276			90.07	139.38	1.81	
5	15-Jul	Sliding	06:55	07:30	0.58	12828	12840	12	35	20.6	0	0	261	2150	80R	89.94	139.56	1.81	
5	15-Jul	Drilling	07:30	09:40	2.17	12840	13015	175	23	80.8	60	7.5	261	2600		89.98	139.97	1.75	
5	15-Jul	Drilling	09:55	10:00	0.08	13015	13025	10	23	120.0	60	7.5	261	2600		90.13	140.06	1.75	
5	15-Jul	Sliding	10:00	10:30	0.50	13025	13035	10	47	20.0	0	0	261	2600	70R	90.28	140.16	1.75	
5	15-Jul	Drilling	10:30	13:45	3.25	13035	13298	263	23	80.9	60	8	261	2600		90.23	139.16	1.05	
5	15-Jul	Drilling	14:00	14:10	0.17	13298	13308	10	23	60.0	60	0	261	2600		90.13	139.20	1.05	
5	15-Jul	Sliding	14:10	14:35	0.42	13308	13308	0	47	0.0	0	8	261	2600	135R	90.13	139.20	1.05	
5	15-Jul	Drilling	14:35	15:20	0.75	13308	13392	84	23	112.0	60	8	261	2600		89.84	138.92	0.65	
5	15-Jul	Drilling	15:40	17:35	1.92	13392	13580	188	29	98.1	58	7.9	261	2425		89.61	137.91	0.91	
5	15-Jul	Drilling	18:05	18:10	0.08	13580	13590	10	25	120.0	58	7.6	276	2580		89.58	138.00	0.91	

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5	15-Jul	Sliding	18:10	18:45	0.58	13590	13610	20	75	34.3	0	0	276	2150	100R	89.51	138.17	0.91	
5	15-Jul	Drilling	18:45	20:45	2.00	13610	13790	180	26	90.0	57	8.8	276	2730		90.91	138.93	1.96	
5	15-Jul	Sliding	20:45	21:20	0.58	13790	13805	15	45	25.7	0	0	276	2260	80R	91.08	139.08	1.23	
5	15-Jul	Drilling	21:20	22:00	0.67	13805	13863	58	21	87.0	57	8.3	276	2855		90.65	138.52	1.23	
5	15-Jul	Drilling	22:30	23:15	0.75	13863	13975	112	23	149.3	58	8.4	276	2760		90.89	139.85	2.17	
5	15-Jul	Sliding	23:15	24:00	0.75	13975	13995	20	48	26.7	0	0	276	2250	70R	91.00	140.19	0.22	
5	16-Jul	Drilling	00:00	01:20	1.33	13995	14145	150	25	112.5	55	8.9	276	2710		90.11	140.13	1.50	
5	16-Jul	Drilling	01:50	01:55	0.08	14145	14160	15	25	180.0	55	8.9	276	2710		89.88	140.16	1.50	
5	16-Jul	Sliding	01:55	02:05	0.17	14160	14170	10	55	60.0	0	0	265	2090	130R	89.73	140.18	1.50	
5	16-Jul	Drilling	02:05	04:50	2.75	14170	14429	259	25	94.2	58	8.3	268	2770		89.77	139.49	1.82	
5	16-Jul	Drilling	05:20	05:25	0.08	14429	14440	11	25	132.0	58	8.3	268	2770		89.97	139.52	1.82	
5	16-Jul	Sliding	05:25	05:35	0.17	14440	14453	13	55	78.0	0	0	268	2180	30R	90.20	139.57	1.82	
5	16-Jul	Drilling	05:35	07:00	1.42	14453	14619	166	25	117.2	58	0	268	2780		89.56	138.65	1.94	
5	16-Jul	Drilling	07:15	07:30	0.25	14619	14634	15	25	60.0	58	8	268	2700		89.28	138.72	1.94	
5	16-Jul	Sliding	07:30	07:50	0.33	14634	14644	10	45	30.0	0	0	268	2180	145	89.09	138.76	1.94	
5	16-Jul	Drilling	07:50	09:50	2.00	14644	14867	223	25	111.5	58	8	268	2700		89.80	138.66	2.38	
5	16-Jul	Sliding	09:50	10:35	0.75	14867	14887	20	45	26.7		268	2700	90R	89.71	139.13	2.38		
5	16-Jul	Drilling	10:35	11:30	0.92	14887	14997	110	25	120.0	55	9	268	2700		89.50	139.71	0.99	
5	16-Jul	Drilling	14:10	15:25	1.25	14997	15162	165	20	132.0	55	8	268	2700		89.76	138.90	1.18	
5	16-Jul	Drilling	15:40	16:40	1.00	15162	15258	96	20	96.0	55	8	268	2700		89.67	139.89	2.24	
5	16-Jul	Sliding	16:40	17:05	0.42	15258	15278	20	58	48.0		268	2700	90R	89.63	140.33	2.24		
5	16-Jul	Drilling	17:05	18:30	1.42	15278	15444	166	20	117.2	55	8.3	276	3445		89.26	139.98	0.97	
5	16-Jul	Drilling	19:00	19:10	0.17	15444	15470	26	20	156.0	55	8.3	276	3445		89.07	140.14	0.97	
5	16-Jul	Sliding	19:10	19:25	0.25	15470	15483	13	40	52.0	0	0	276	2960	90R	89.06	140.27	2.19	
5	16-Jul	Drilling	19:25	20:05	0.67	15483	15550	67	18	100.5	57	9	276	3375		89.98	141.41	2.19	
5	16-Jul	Sliding	20:05	20:15	0.17	15550	15560	10	60	60.0	0	0	276	2850	60R	90.12	141.58	2.19	
5	16-Jul	Drilling	20:15	21:45	1.50	15560	15727	167	21	111.3	56	8.9	276	3500		90.86	141.41	1.11	
5	16-Jul	Drilling	22:15	22:20	0.08	15727	15750	23	21	276.0	56	8.9	276	3500		90.62	141.34	1.11	
5	16-Jul	Sliding	22:20	22:45	0.42	15750	15760	10	60	24.0	0	0	276	2900	140R	90.51	141.30	1.11	
5	16-Jul	Drilling	22:45	24:00	1.25	15760	15853	93	18	74.4	55	9.6	276	3480		90.40	140.82	0.54	
5	17-Jul	Drilling	00:00	01:05	1.08	15853	15948	95	19	87.7	55	9.8	276	3450		89.92	140.80	0.53	
5	17-Jul	Sliding	01:05	01:50	0.75	15948	15959	11	70	14.7	0	0	276	2800	150R	89.87	140.75	0.77	
5	17-Jul	Drilling	01:50	02:20	0.50	15959	16010	51	20	102.0	57	7.8	276	3510		89.65	140.42	0.77	
5	17-Jul	Drilling	02:50	04:40	1.83	16010	16199	189	16	103.1	57	8.4	276	3450		88.61	139.16	1.37	
5	17-Jul	Drilling	05:10	07:00	1.83	16199	16398	199	16	108.5	57	9	276	3500		89.49	138.39	2.46	

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#	Date	Drill Mode	Start Time	End Time	Hours	Start MD	End MD	Depth Drilled	WOB	ROP	RPM	Surf. Torque	Flow Rate	SPP	TFO	INC	AZM	DLS	Note
5	17-Jul	Sliding	07:00	07:40	0.67	16398	16415	17	56	25.5	0	9	276	3500	5R	89.91	138.47	2.46	
5	17-Jul	Drilling	07:40	08:25	0.75	16415	16483	68	16	90.7	57	9	276	3500		90.54	138.12	0.97	
5	17-Jul	Drilling	08:35	09:35	1.00	16483	16588	105	16	105.0	57	9	276	3500		89.83	138.35	1.52	
5	17-Jul	Sliding	09:35	09:50	0.25	16588	16598	10	62	40.0	0	0	276	3500	130R	89.69	138.41	1.52	
5	17-Jul	Drilling	09:50	11:25	1.58	16598	16767	169	17	106.7	55	8	276	3500		90.25	137.55	0.60	
5	17-Jul	Drilling	11:35	12:20	0.75	16767	16862	95	17	126.7	55	8	276	3500		90.53	138.10	1.19	
5	17-Jul	Drilling	12:35	12:40	0.08	16862	16872	10	17	120.0	55	8	276	3500		90.55	138.22	1.19	
5	17-Jul	Sliding	12:40	13:10	0.50	16872	16883	11	130	22.0	0	0	276	3500	130R	90.57	138.35	1.19	
5	17-Jul	Drilling	13:10	13:45	0.58	16883	16959	76	17	130.3	55	8	276	3500		89.86	138.57	1.18	
5	17-Jul	Sliding	14:00	14:20	0.33	16959	16968	9	130	27.0	0	0	276	3500	130R	89.76	138.58	1.18	
5	17-Jul	Drilling	14:20	15:00	0.67	16968	17050	82	17	123.0	55	8	276	3500		89.69	137.97	1.10	
5	17-Jul	Drilling	15:15	16:55	1.67	17050	17239	189	17	113.4	55	8	276	3500		88.98	137.35	1.38	
5	17-Jul	Sliding	17:05	17:50	0.75	17239	17258	19	65	25.3	0	0	276	3500	90R	88.82	137.55	1.38	
5	17-Jul	Drilling	17:50	19:00	1.17	17258	17364	106	14	90.9	60	9.5	276	3500		89.18	138.09	0.67	
5	17-Jul	Sliding	19:00	19:50	0.83	17364	17376	12	80	14.4	0	0	276	2850	60R	89.23	138.14	0.53	
5	17-Jul	Drilling	19:50	21:20	1.50	17376	17521	145	15	96.7	55	9.3	276	3420		89.75	139.13	1.13	
5	17-Jul	Drilling	21:50	22:00	0.17	17521	17550	29	15	174.0	55	9.3	276	3420		89.87	139.44	1.13	
5	17-Jul	Sliding	22:00	22:35	0.58	17550	17560	10	80	17.1	0	0	276	2850	70R	89.90	139.50	0.00	
5	17-Jul	Drilling	22:35	24:00	1.42	17560	17671	111	18	78.4	55	9.3	276	3415		0.00	0.00	0.00	
5	18-Jul	Drilling	00:00	01:00	1.00	17671	17742	71	15	71.0	56	9.1	276	3490		0.00	0.00	0.00	
5	18-Jul	Sliding	01:00	01:30	0.50	17742	17750	8	80	16.0	0	0	276	2750	90R	0.00	0.00	0.00	
5	18-Jul	Drilling	02:00	02:45	0.75	17750	17805	55	19	73.3	57	9.6	276	3740		0.00	0.00	0.00	
6	18-Jul	Drilling	16:40	17:50	1.17	17805	17898	93	15	79.7	57	7	276	3050		88.62	137.81	1.62	
6	18-Jul	Drilling	18:00	19:05	1.08	17898	18017	119	20	109.8	56	7.4	276	3475		88.13	138.57	1.52	
6	18-Jul	Sliding	19:05	19:35	0.50	18017	18037	20	46	40.0	0	0	276	2950	80R	88.09	138.77	0.64	
6	18-Jul	Drilling	19:35	21:05	1.50	18037	18118	81	17	54.0	56	8.7	276	3280		88.00	139.28	0.64	
6	18-Jul	Sliding	21:05	21:45	0.67	18118	18130	12	75	18.0	0	0	276	2800	20R	88.19	139.33	2.09	
6	18-Jul	Drilling	21:45	22:10	0.42	18130	18181	51	18	122.4	57	8.3	276	3430		89.24	139.50	2.09	
6	18-Jul	Drilling	22:40	22:50	0.17	18181	18200	19	18	114.0	57	8.3	276	3430		89.63	139.56	2.09	
6	18-Jul	Sliding	22:50	23:15	0.42	18200	18215	15	75	36.0	0	0	276	2920	30R	89.91	139.60	0.53	
6	18-Jul	Drilling	23:15	24:00	0.75	18215	18283	68	15	90.7	60	8.3	276	3355		90.27	139.60	0.53	
6	19-Jul	Drilling	00:00	01:45	1.75	18283	18462	179	18	102.3	60	7.3	276	3270		88.95	138.38	2.56	
6	19-Jul	Drilling	02:15	03:10	0.92	18462	18588	126	16	137.5	55	7.7	276	3320		88.59	137.32	0.61	
6	19-Jul	Sliding	03:10	04:05	0.92	18588	18608	20	80	21.8	0	0	276	2855	60R	88.78	137.44	1.36	
6	19-Jul	Drilling	04:05	05:10	1.08	18608	18675	67	17	61.8	56	9.6	276	3425		89.49	138.01	1.36	

Slide Report for all BHA's in Job: DDMT130484

Note: Surveys listed are interpolated from the actual surveys

#	Date	Drill Mode	Start Time	End Time	Hours	Start MD	End MD	Depth Drilled	WOB	ROP	RPM	Surf. Torque	Flow Rate	SPP	TFO	INC	AZM	DLS	Note
6	19-Jul	Sliding	05:10	05:20	0.17	18675	18680	5	80	30.0	0	0	276	2775	90R	89.55	138.06	1.36	
6	19-Jul	Drilling	05:20	05:45	0.42	18680	18745	65	17	156.0	56	8	276	2775		89.85	138.92	1.43	
6	19-Jul	Drilling	06:00	06:10	0.17	18745	18755	10	17	60.0	56	8	276	3500		89.89	139.06	1.43	
6	19-Jul	Sliding	06:10	06:50	0.67	18755	18765	10	65	15.0	0	0	276	2850	80R	89.94	139.19	1.43	
6	19-Jul	Drilling	06:50	08:15	1.42	18765	18878	113	17	79.8	56	8	276	3500		89.43	138.85	1.41	
6	19-Jul	Sliding	08:15	08:50	0.58	18878	18888	10	65	17.1	0	0	276	2900	80R	89.49	138.98	1.41	
6	19-Jul	Drilling	08:50	09:20	0.50	18888	18934	46	17	92.0	55	8	276	3500		89.78	139.56	1.41	
6	19-Jul	Drilling	09:35	10:25	0.83	18934	19029	95	17	114.0	55	8	276	3500		90.51	140.45	1.13	
6	19-Jul	Drilling	10:35	10:45	0.17	19029	19040	11	17	66.0	55	8	276	3500		90.60	140.53	1.13	
6	19-Jul	Sliding	10:45	11:20	0.58	19040	19048	8	70	13.7	0	0	276	2900	60R	90.67	140.59	1.13	
6	19-Jul	Drilling	11:20	13:10	1.83	19048	19218	170	18	92.7	55	11	276	3500		90.44	140.49	1.81	
6	19-Jul	Drilling	13:25	13:35	0.17	19218	19230	12	18	72.0	55	11	276	3500		90.25	140.39	1.81	
6	19-Jul	Sliding	13:35	14:10	0.58	19230	19237	7	70	12.0	0	0	276	2950	180	90.14	140.33	1.81	
6	19-Jul	Drilling	14:10	15:55	1.75	19237	19407	170	21	97.1	55	10	276	3500		89.21	140.18	1.06	
6	19-Jul	Drilling	16:10	16:20	0.17	19407	19420	13	21	78.0	55	10	276	3500		89.32	140.27	1.06	
6	19-Jul	Sliding	16:20	17:10	0.83	19420	19430	10	70	12.0	0	0	276	3500	5R	89.41	140.33	1.06	
6	19-Jul	Drilling	17:10	19:40	2.50	19430	19630	200	14	80.0	55	8.1	276	3385		89.60	140.30	0.68	
6	19-Jul	Sliding	19:40	20:35	0.92	19630	19645	15	75	16.4	0	0	276	2875	30R	89.82	140.35	1.52	
6	19-Jul	Drilling	20:35	21:10	0.58	19645	19690	45	13	77.1	70	0	276	3450		90.49	140.49	1.52	
6	19-Jul	Drilling	21:40	24:00	2.33	19690	19881	191	13	81.9	65	6.5	276	3490		91.30	140.63	0.34	
6	20-Jul	Drilling	00:00	00:05	0.08	19881	19887	6	13	72.0	65	6.4	276	3510		91.32	140.63	0.34	
6	20-Jul	Drilling	00:35	01:15	0.67	19887	19955	68	17	102.0	67	9.4	276	3675		91.58	140.37	0.69	
6	20-Jul	Drilling	01:45	01:55	0.17	19955	19973	18	12	108.0	66	6.7	276	3290		91.66	140.28	0.69	
6	20-Jul	Drilling	02:25	02:35	0.17	19973	20004	31	15	186.0	67	9	276	3490		91.79	140.11	0.69	
6	20-Jul	Sliding	02:35	03:00	0.42	20004	20016	12	75	28.8	0	0	276	2900	160L	91.56	139.94	2.86	
6	20-Jul	Drilling	03:00	03:55	0.92	20016	20080	64	10	69.8	70	7.5	276	2900		90.03	138.94	2.86	
6	20-Jul	Sliding	03:55	05:00	1.08	20080	20092	12	75	11.1			276	2840	160L	89.74	138.76	2.86	
6	20-Jul	Drilling	05:00	05:35	0.58	20092	20138	46	10	78.9	70	8	276	3600		88.96	138.68	1.50	
6	20-Jul	Drilling	06:00	07:40	1.67	20138	20256	118	10	70.8	70	8	276	3600		88.42	138.03	1.38	
6	20-Jul	Drilling	07:50	08:00	0.17	20256	20270	14	10	84.0	70	8	276	3600		88.49	137.86	1.38	
6	20-Jul	Sliding	08:00	09:00	1.00	20270	20286	16	65	16.0	0		276	2840	5R	88.58	137.65	1.38	
6	20-Jul	Drilling	09:00	10:00	1.00	20286	20365	79	12	79.0	70	8	276	3500		90.36	138.56	2.67	
6	20-Jul	Sliding	10:00	11:20	1.33	20365	20378	13	74	9.8	0	0	276	2900	15R	90.66	138.72	2.67	
6	20-Jul	Drilling	11:20	12:10	0.83	20378	20444	66	12	79.2	70	8	276	3500		91.31	138.67	0.88	
6	20-Jul	Drilling	12:15	12:45	0.50	20444	20477	33	12	66.0	70	8	276	3500		91.59	138.60	0.88	

Slide Report for all BHA's in Job: DDMT130484

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#	Date	Drill Mode	Start Time	End Time	Hours	Start MD	End MD	Depth Drilled	WOB	ROP	RPM	Surf. Torque	Flow Rate	SPP	TFO	INC	AZM	DLS	Note
6	20-Jul	Sliding	12:45	13:55	1.17	20477	20490	13	74	11.1		276	2900	180	91.40	138.64	1.71		
6	20-Jul	Drilling	13:55	14:25	0.50	20490	20538	48	17	96.0	70	8.5	276	3500		90.59	138.79	1.71	
6	20-Jul	Drilling	14:35	15:30	0.92	20538	20633	95	17	103.6	70	8.5	276	3500		90.19	138.58	0.63	
6	20-Jul	Drilling	16:50	19:15	2.42	20633	20821	188	14	77.8	55	10.2	276	3585		89.10	137.20	0.00	
6	20-Jul	Drilling	19:45	20:10	0.42	20821	20867	46	7	110.4	70	8.6	276	3375		0.00	0.00	0.00	
7	21-Jul	Drilling	15:50	16:20	0.50	20867	20914	47	17	94.0	60	9	261	3400		0.00	0.00	0.00	
7	21-Jul	Drilling	16:25	17:15	0.83	20914	20979	65	17	78.0	60	10	261	3400		0.00	0.00	0.00	
7	21-Jul	Sliding	17:15	17:30	0.25	20979	20979	0	70	0.0	0	0	261	3400	80R	0.00	0.00	0.00	
7	21-Jul	Drilling	17:30	18:05	0.58	20979	21028	49	20	84.0	70	13	261	3730		0.00	0.00	0.00	
7	21-Jul	Sliding	18:05	21:10	3.08	21028	21053	25	90	8.1	0	0	261	3130	35R	0.00	0.00	0.00	
7	22-Jul	Drilling	07:50	08:15	0.42	21053	21103	50	22	120.0	60	13	260	3800		0.00	0.00	0.00	
7	22-Jul	Drilling	08:30	08:40	0.17	21103	21123	20	22	120.0	60	13	260	3800		0.00	0.00	0.00	
7	22-Jul	Drilling	11:30	12:00	0.50	21123	21197	74	15	148.0	65	13	250	3700		0.00	0.00	0.00	
7	22-Jul	Drilling	12:15	12:30	0.25	21197	21215	18	15	72.0	65	13	250	3700		0.00	0.00	0.00	
7	22-Jul	Sliding	12:30	13:50	1.33	21215	21229	14	70	10.5	0	0	261	3700	150R	0.00	0.00	0.00	
7	22-Jul	Drilling	13:50	14:25	0.58	21229	21291	62	15	106.3	65	0	250	3700		0.00	0.00	0.00	
7	22-Jul	Drilling	14:35	15:10	0.58	21291	21310	19	15	32.6	65	0	250	3700		0.00	0.00	0.00	
8	23-Jul	Drilling	21:55	22:30	0.58	21310	21384	74	15	126.9	62	9.4	262	3250		89.35	138.32	0.98	
8	24-Jul	Drilling	00:30	01:45	1.25	21384	21510	126	15	100.8	60	9.6	262	3325		91.62	139.07	2.93	
8	24-Jul	Sliding	01:45	02:45	1.00	21510	21520	10	100	10.0	0	0	262	2770		91.77	139.08	1.01	
8	24-Jul	Drilling	02:45	03:10	0.42	21520	21573	53	15	127.2	60	9.6	262	3325		92.27	138.91	1.01	
8	24-Jul	Drilling	03:40	03:50	0.17	21573	21605	32	15	192.0	60	9	262	2670		92.58	138.81	1.01	
8	24-Jul	Sliding	03:50	04:35	0.75	21605	21612	7	100	9.3		0	262	2670	180	92.44	138.86	3.44	
8	24-Jul	Sliding	05:00	07:10	2.17	21612	21635	23	65	10.6		0	262	2800	180	91.71	139.16	3.44	
8	24-Jul	Drilling	07:10	07:30	0.33	21635	21667	32	15	96.0	60	11.6	262	3400		90.69	139.57	3.44	
8	24-Jul	Drilling	07:40	08:15	0.58	21667	21699	32	15	54.9	60	11.6	262	3400		89.66	139.97	3.44	
8	24-Jul	Sliding	08:15	08:40	0.42	21699	21704	5	65	12.0	0	0	262	3400	180	89.54	139.96	2.45	
8	24-Jul	Drilling	08:40	09:15	0.58	21704	21761	57	15	97.7	60	10	262	3400		88.34	139.24	2.45	
8	24-Jul	Drilling	09:25	09:40	0.25	21761	21782	21	15	84.0	60	10	262	3400		87.89	138.98	2.45	
8	24-Jul	Sliding	09:40	10:00	0.33	21782	21785	3	70	9.0	0	0	262	3400	180	87.83	138.94	2.45	
8	24-Jul	Drilling	10:00	10:40	0.67	21785	21856	71	15	106.5	60	10	262	3350		87.60	138.61	0.32	
8	24-Jul	Drilling	10:50	12:05	1.25	21856	21950	94	15	75.2	60	10	262	3350		88.04	138.75	0.85	
8	24-Jul	Drilling	12:10	12:35	0.42	21950	21970	20	15	48.0	60	10	262	3350		88.19	138.84	0.85	
8	24-Jul	Sliding	12:35	13:50	1.25	21970	21983	13	70	10.4	0	0	262	3350	10R	88.29	138.89	0.85	
8	24-Jul	Drilling	13:50	14:30	0.67	21983	22045	62	15	93.0	60	10	262	3350		88.62	138.90	0.53	

Slide Report for all BHA's in Job: DDMT130484

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#	Date	Drill Mode	Start Time	End Time	Hours	Start MD	End MD	Depth Drilled	WOB	ROP	RPM	Surf. Torque	Flow Rate	SPP	TFO	INC	AZM	DLS	Note
8	24-Jul	Drilling	14:40	15:40	1.00	22045	22140	95	15	95.0	60	10	262	3350		89.57	138.90	1.29	
8	24-Jul	Drilling	16:05	16:15	0.17	22140	22155	15	15	90.0	60	10	262	3350		89.77	138.90	1.29	
8	24-Jul	Sliding	16:15	17:15	1.00	22155	22165	10	76	10.0	0	0	262	3350	10R	89.90	138.90	1.29	
8	24-Jul	Drilling	17:15	18:55	1.67	22165	22327	162	17	97.2	65	10.8	262	3575		90.43	137.78	0.57	
8	24-Jul	Drilling	19:25	21:25	2.00	22327	22548	221	16	110.5	60	10	262	3575		90.97	135.52	1.08	
8	24-Jul	Sliding	21:25	23:05	1.67	22548	22568	20	100	12.0	0	0	262	2975	75R	91.00	135.93	2.50	
8	24-Jul	Drilling	23:05	24:00	0.92	22568	22625	57	15	62.2	60	9.3	262	3470		91.08	136.75	1.86	
8	25-Jul	Drilling	00:00	00:50	0.83	22625	22705	80	16	96.0	60	10.1	262	3680		0.00	0.00	0.00	
8	25-Jul	Drilling	01:30	01:45	0.25	22705	22737	32	17	128.0	63	10.6	262	3590		0.00	0.00	0.00	
8	25-Jul	Sliding	01:45	03:45	2.00	22737	22757	20	100	10.0	63	10.6	262	3590	75R	0.00	0.00	0.00	
8	25-Jul	Drilling	03:45	04:00	0.25	22757	22800	43	14	172.0	60	11.1	262	3710		0.00	0.00	0.00	
8	25-Jul	Drilling	04:30	06:25	1.92	22800	22988	188	14	98.1	60	10	262	3600		0.00	0.00	0.00	
8	25-Jul	Drilling	06:35	07:35	1.00	22988	23100	112	14	112.0	60	10	262	3600		0.00	0.00	0.00	

Total Drilled: 21096 **Avg. Total ROP:** 89.39 **DEPTH% - TIME %**

Total Rotary Drilled: 19405 **Avg. Rotary ROP:** 114.04 **Percent Rotary:** 91.98 - 72.10

Total Drilled Sliding: 1691 **Avg. Slide ROP:** 25.69 **Percent Slide:** 8.02 - 27.90

Ver 1.2	SURVEY CALCULATION PROGRAM												ctrl-shift-I = Insert Survey ctrl-shift-D = Delete Survey			
MS Guidance™																
Minimum Curviture													API Number:			
OIL & GAS CO.:		Continental Resources						Target Information				VS Referenced to Offset from Surface				
WELL:		Atlanta 7-6H						TARGET TVD:		10529.60		NORTH/SOUTH:		0.00		
COUNTY / STATE:		Williams	STATE:	ND			TARGET INCL:		89.94		EAST/WEST:		0.00			
RIG:		Cyclone 2						TARGET AZM:		139.12		(Enter 0' N and 0' E for Surface)				
JOB NUMBER:		DDMT-130484														
SURVEY COMPANY:			DIRECTIONAL COMPANY:			PROPOSED DIRECTION:			139.12		MAG-DEC. / TOTAL CORR.(+/-):			8.51		
MS Guidance			MS Directional								REFERENCED TO:			True North		
MWD SPECIALIST(S):			DIRECTIONAL DRILLER(S):			COMMENTS:										
Tim Coleman			Kurt Wortley			Tie in Provided by Newsco										
Kevin Krenz			Justin Klauzer													
PTB:	MD	INC	AZM	TVD			N/S		E/W		VS					
	23,100	88.50	135.70	10557.95			-9643.04		8400.08		12788.65					
													Target Calculations			
SVY	MD	INC	TRUE	TEMP	Course	TVD	N-S	E-W	Surface	CLOSURE		DLS/	BUR/	TVD AT 0'	RIGHT(+)	ABOVE (+)
			AZM	°F	Length				Vert Sect	DIST	DIR	100	100'	V. SEC.	LEFT(-)	BELOW (-)
Tie In	1944	0.40	226.50			1943.98	-1.71	-5.07		-2.03	5.35	251.36		1943.98	4.95	8585.62
1	2074	0.80	227.40	87.5	130	2073.97	-2.64	-6.07	-1.98	6.62	246.51	0.31	0.31	2073.97	6.31	8455.63
2	2167	1.20	230.30	87.5	93	2166.96	-3.70	-7.29	-1.98	8.18	243.12	0.43	0.43	2166.96	7.94	8362.64
3	2261	1.40	224.60	84.8	94	2260.93	-5.14	-8.86	-1.91	10.24	239.85	0.25	0.21	2260.94	10.06	8268.66
4	2354	1.60	231.80	93.8	93	2353.90	-6.76	-10.68	-1.88	12.63	237.67	0.30	0.22	2353.90	12.49	8175.70
5	2447	0.50	165.30	96.5	93	2446.89	-7.95	-11.59	-1.58	14.06	235.55	1.58	-1.18	2446.89	13.97	8082.71
6	2541	1.20	44.50	101.0	94	2540.88	-7.65	-10.80	-1.29	13.23	234.70	1.61	0.74	2540.88	13.17	7988.72
7	2633	1.20	51.80	101.9	92	2632.86	-6.36	-9.37	-1.32	11.32	235.81	0.17	0.00	2632.86	11.25	7896.74
8	2726	1.30	64.10	103.2	93	2725.84	-5.30	-7.65	-1.00	9.31	235.29	0.31	0.11	2725.84	9.26	7803.76
9	2819	1.30	63.70	104.6	93	2818.81	-4.37	-5.76	-0.46	7.23	232.79	0.01	0.00	2818.82	7.22	7710.78
10	2911	1.00	12.40	106.4	92	2910.80	-3.13	-4.65	-0.68	5.60	236.09	1.12	-0.33	2910.80	5.56	7618.80
11	3004	0.90	353.90	110.0	93	3003.79	-1.61	-4.55	-1.77	4.83	250.56	0.35	-0.11	3003.79	4.49	7525.81
12	3097	1.20	354.80	110.0	93	3096.77	0.09	-4.72	-3.16	4.72	271.08	0.32	0.32	3096.77	3.51	7432.83
13	3190	1.00	350.10	111.8	93	3189.75	1.86	-4.95	-4.64	5.28	290.59	0.24	-0.22	3189.76	2.52	7339.84
14	3283	0.70	349.50	112.7	93	3282.74	3.22	-5.19	-5.83	6.11	301.79	0.32	-0.32	3282.75	1.82	7246.85
15	3376	0.80	348.20	115.4	93	3375.73	4.41	-5.43	-6.89	6.99	309.10	0.11	0.11	3375.74	1.22	7153.86
16	3470	0.50	345.30	116.3	94	3469.73	5.45	-5.66	-7.83	7.86	313.89	0.32	-0.32	3469.74	0.72	7059.86
17	3563	0.90	67.10	116.3	93	3562.72	6.13	-5.09	-7.97	7.97	320.25	1.04	0.43	3562.73	-0.16	6966.87
18	3657	0.80	66.10	116.3	94	3656.71	6.68	-3.81	-7.55	7.69	330.27	0.11	-0.11	3656.72	-1.49	6872.88
19	3750	0.80	62.90	119.0	93	3749.70	7.24	-2.64	-7.20	7.71	339.94	0.05	0.00	3749.71	-2.74	6779.89
20	3843	0.70	67.00	120.7	93	3842.70	7.76	-1.54	-6.87	7.91	348.75	0.12	-0.11	3842.70	-3.91	6686.90

Target Calculations																
			TRUE	TEMP	Course			Surface	CLOSURE		DLS/	BUR/	TVD AT 0'	RIGHT(+)	ABOVE (+)	
SVY	MD	INC	AZM	°F	Length	TVD	N-S	E-W	Vert Sect	DIST	DIR	100	100'	V. SEC.	LEFT(-)	BELOW (-)
21	3937	0.70	70.10	122.5	94	3936.69	8.18	-0.47	-6.49	8.19	356.68	0.04	0.00	3936.70	-4.99	6592.90
22	4030	0.80	66.20	124.3	93	4029.68	8.63	0.65	-6.10	8.66	4.34	0.12	0.11	4029.69	-6.14	6499.91
23	4123	0.00	177.20	126.1	93	4122.68	8.89	1.25	-5.91	8.98	7.99	0.86	-0.86	4122.68	-6.76	6406.92
24	4217	0.10	211.30	127.0	94	4216.68	8.82	1.21	-5.88	8.90	7.78	0.11	0.11	4216.68	-6.69	6312.92
25	4310	0.20	210.80	128.8	93	4309.68	8.61	1.08	-5.81	8.68	7.15	0.11	0.11	4309.68	-6.45	6219.92
26	4404	0.30	193.20	128.8	94	4403.68	8.23	0.94	-5.61	8.29	6.51	0.13	0.11	4403.68	-6.10	6125.92
27	4498	0.30	186.90	132.4	94	4497.68	7.75	0.85	-5.30	7.80	6.29	0.04	0.00	4497.68	-5.72	6031.92
28	4592	0.40	159.60	134.2	94	4591.67	7.20	0.94	-4.83	7.26	7.43	0.20	0.11	4591.68	-5.42	5937.92
29	4685	0.50	125.40	131.5	93	4684.67	6.66	1.38	-4.13	6.80	11.74	0.30	0.11	4684.68	-5.40	5844.92
30	4778	0.90	138.90	132.4	93	4777.66	5.87	2.19	-3.00	6.27	20.48	0.46	0.43	4777.67	-5.50	5751.93
31	4872	0.80	107.90	128.8	94	4871.65	5.12	3.30	-1.71	6.09	32.86	0.49	-0.11	4871.66	-5.85	5657.94
32	4965	0.80	108.10	136.0	93	4964.64	4.71	4.54	-0.59	6.54	43.92	0.00	0.00	4964.65	-6.52	5564.95
33	5054	0.80	105.80	136.9	89	5053.64	4.35	5.73	0.46	7.19	52.77	0.04	0.00	5053.64	-7.18	5475.96
34	5147	0.40	210.80	136.0	93	5146.63	3.90	6.19	1.10	7.31	57.80	1.06	-0.43	5146.63	-7.23	5382.97
35	5241	0.70	204.90	136.9	94	5240.63	3.09	5.78	1.44	6.55	61.83	0.32	0.32	5240.63	-6.39	5288.97
36	5335	0.90	191.30	140.5	94	5334.62	1.85	5.39	2.13	5.70	71.07	0.29	0.21	5334.62	-5.28	5194.98
37	5428	1.10	192.00	144.1	93	5427.61	0.26	5.06	3.12	5.07	87.07	0.22	0.22	5427.60	-4.00	5102.00
38	5522	1.20	211.50	145.6	94	5521.59	-1.46	4.36	3.96	4.60	108.55	0.43	0.11	5521.58	-2.34	5008.02
39	5615	0.80	253.40	145.6	93	5614.57	-2.48	3.23	3.99	4.07	127.52	0.87	-0.43	5614.57	-0.82	4915.03
40	5708	1.10	246.40	146.1	93	5707.56	-3.02	1.79	3.45	3.51	149.39	0.35	0.32	5707.56	0.63	4822.04
41	5801	1.00	241.10	148.6	93	5800.54	-3.77	0.26	3.02	3.78	176.07	0.15	-0.11	5800.54	2.27	4729.06
42	5895	1.00	207.00	149.5	94	5894.53	-4.90	-0.83	3.16	4.97	189.63	0.62	0.00	5894.53	3.83	4635.07
43	5988	1.40	174.30	151.3	93	5987.51	-6.75	-1.09	4.39	6.84	189.15	0.84	0.43	5987.51	5.24	4542.09
44	6082	1.80	178.80	153.1	94	6081.47	-9.37	-0.94	6.47	9.42	185.74	0.45	0.43	6081.47	6.84	4448.13
45	6175	1.20	178.10	143.2	93	6174.44	-11.80	-0.88	8.35	11.84	184.26	0.65	-0.65	6174.43	8.39	4355.17
46	6269	1.80	170.60	151.3	94	6268.41	-14.24	-0.61	10.37	14.26	182.43	0.67	0.64	6268.40	9.78	4261.20
47	6362	0.90	110.50	152.2	93	6361.39	-15.94	0.32	12.26	15.94	178.86	1.68	-0.97	6361.37	10.19	4168.23
48	6456	1.30	119.10	154.9	94	6455.37	-16.72	1.94	13.91	16.83	173.38	0.46	0.43	6455.36	9.47	4074.24
49	6550	1.10	146.20	154.9	94	6549.35	-17.99	3.37	15.81	18.30	169.37	0.63	-0.21	6549.33	9.22	3980.27
50	6644	1.30	147.60	159.4	94	6643.33	-19.64	4.45	17.76	20.13	167.24	0.22	0.21	6643.31	9.49	3886.29
51	6738	1.40	151.60	158.5	94	6737.30	-21.55	5.57	19.93	22.25	165.52	0.15	0.11	6737.28	9.89	3792.32
52	6830	0.40	90.00	154.9	92	6829.29	-22.54	6.42	21.24	23.43	164.10	1.37	-1.09	6829.27	9.89	3700.33
53	6924	0.10	103.90	164.8	94	6923.29	-22.56	6.83	21.52	23.57	163.16	0.32	-0.32	6923.27	9.60	3606.33
54	7017	0.50	187.80	164.8	93	7016.29	-22.98	6.85	21.86	23.98	163.39	0.54	0.43	7016.27	9.86	3513.33
55	7111	0.60	328.90	166.6	94	7110.29	-22.96	6.54	21.64	23.88	164.10	1.10	0.11	7110.27	10.08	3419.33
56	7204	0.60	327.60	169.3	93	7203.28	-22.13	6.03	20.68	22.94	164.76	0.01	0.00	7203.26	9.93	3326.34
57	7298	0.70	327.70	171.1	94	7297.28	-21.23	5.46	19.63	21.92	165.58	0.11	0.11	7297.26	9.77	3232.34

													Target Calculations			
			TRUE	TEMP	Course			Surface	CLOSURE		DLS/	BUR/	TVD AT 0'	RIGHT(+)	ABOVE (+)	
SVY	MD	INC	AZM	°F	Length	TVD	N-S	E-W	Vert Sect	DIST	DIR	100	100'	V. SEC.	LEFT(-)	BELOW (-)
58	7391	0.70	319.50	172.8	93	7390.27	-20.32	4.79	18.50	20.88	166.74	0.11	0.00	7390.25	9.68	3139.35
59	7485	0.80	327.30	172.8	94	7484.26	-19.33	4.06	17.27	19.75	168.14	0.15	0.11	7484.24	9.58	3045.36
60	7578	0.70	326.20	173.7	93	7577.25	-18.31	3.39	16.07	18.63	169.50	0.11	-0.11	7577.24	9.42	2952.36
61	7671	0.70	325.10	174.6	93	7670.25	-17.38	2.75	14.94	17.59	171.00	0.01	0.00	7670.23	9.29	2859.37
62	7764	0.70	324.70	176.4	93	7763.24	-16.45	2.10	13.81	16.58	172.73	0.01	0.00	7763.23	9.18	2766.37
63	7858	0.80	333.80	178.2	94	7857.23	-15.39	1.48	12.60	15.46	174.52	0.17	0.11	7857.22	8.95	2672.38
64	7949	0.60	338.50	178.2	91	7948.23	-14.38	1.02	11.54	14.41	175.93	0.23	-0.22	7948.21	8.64	2581.39
65	8043	0.60	337.00	180.9	94	8042.22	-13.46	0.65	10.60	13.48	177.24	0.02	0.00	8042.21	8.32	2487.39
66	8136	0.60	312.00	184.5	93	8135.21	-12.69	0.10	9.66	12.69	179.56	0.28	0.00	8135.20	8.23	2394.40
67	8230	0.60	316.70	184.5	94	8229.21	-12.00	-0.61	8.68	12.02	182.89	0.05	0.00	8229.20	8.31	2300.40
68	8323	0.80	325.40	185.4	93	8322.20	-11.11	-1.31	7.55	11.19	186.72	0.24	0.22	8322.19	8.26	2207.41
69	8416	0.90	334.00	186.3	93	8415.19	-9.92	-2.00	6.19	10.12	191.38	0.17	0.11	8415.19	8.00	2114.41
70	8510	0.80	326.50	188.1	94	8509.18	-8.71	-2.68	4.83	9.12	197.12	0.16	-0.11	8509.18	7.73	2020.42
71	8603	0.50	346.10	190.8	93	8602.18	-7.78	-3.14	3.83	8.39	201.98	0.40	-0.32	8602.17	7.46	1927.43
72	8697	0.40	314.60	191.7	94	8696.17	-7.15	-3.47	3.13	7.95	205.90	0.28	-0.11	8696.17	7.30	1833.43
73	8791	0.50	318.10	180.0	94	8790.17	-6.61	-3.98	2.40	7.72	211.04	0.11	0.11	8790.17	7.34	1739.43
74	8884	0.30	340.10	184.5	93	8883.17	-6.08	-4.33	1.76	7.47	215.47	0.27	-0.22	8883.17	7.26	1646.43
75	8977	0.30	315.50	185.4	93	8976.17	-5.68	-4.59	1.29	7.30	218.93	0.14	0.00	8976.17	7.18	1553.43
76	9070	0.30	291.20	189.7	93	9069.17	-5.42	-4.98	0.83	7.36	222.62	0.14	0.00	9069.17	7.31	1460.43
77	9164	0.10	253.50	182.4	94	9163.17	-5.35	-5.29	0.58	7.53	224.68	0.24	-0.21	9163.16	7.50	1366.44
78	9257	0.10	258.60	191.7	93	9256.17	-5.39	-5.45	0.51	7.67	225.31	0.01	0.00	9256.16	7.65	1273.44
79	9349	0.00	260.60	191.7	92	9348.17	-5.41	-5.53	0.47	7.73	225.64	0.11	-0.11	9348.16	7.72	1181.44
80	9444	0.20	244.80	196.2	95	9443.16	-5.48	-5.68	0.42	7.89	226.03	0.21	0.21	9443.16	7.88	1086.44
81	9536	0.20	235.00	196.2	92	9535.16	-5.64	-5.96	0.37	8.20	226.57	0.04	0.00	9535.16	8.19	994.44
82	9630	0.10	279.20	195.3	94	9629.16	-5.72	-6.17	0.29	8.41	227.18	0.16	-0.11	9629.16	8.41	900.44
83	9723	0.10	355.20	200.7	93	9722.16	-5.62	-6.26	0.16	8.41	228.05	0.13	0.00	9722.16	8.41	807.44
84	9817	0.20	326.00	200.7	94	9816.16	-5.41	-6.36	-0.07	8.34	229.61	0.13	0.11	9816.16	8.34	713.44
85	9911	0.10	342.70	202.5	94	9910.16	-5.19	-6.47	-0.31	8.30	231.26	0.12	-0.11	9910.16	8.29	619.44
86	10010	0.50	119.00	186.3	99	10009.16	-5.32	-6.12	0.02	8.11	229.00	0.58	0.40	10009.16	8.11	520.44
87	10041	4.50	142.90	189.7	31	10040.13	-6.36	-5.27	1.36	8.26	219.65	13.06	12.90	10040.13	8.14	489.47
88	10072	8.90	143.80	189.7	31	10070.91	-9.26	-3.12	4.96	9.77	198.60	14.20	14.19	10070.90	8.42	458.70
89	10103	13.10	141.00	189.7	31	10101.33	-13.93	0.51	10.87	13.94	177.90	13.65	13.55	10101.32	8.73	428.28
90	10133	17.60	138.10	195.3	30	10130.25	-19.95	5.68	18.80	20.74	164.10	15.21	15.00	10130.23	8.76	399.37
91	10164	20.30	136.20	197.1	31	10159.57	-27.32	12.54	28.86	30.06	155.35	8.93	8.71	10159.54	8.40	370.06
92	10195	20.40	135.20	196.2	31	10188.64	-35.04	20.07	39.62	40.38	150.20	1.17	0.32	10188.60	7.76	341.00
93	10226	21.30	136.70	198.0	31	10217.61	-42.97	27.73	50.64	51.14	147.16	3.38	2.90	10217.55	7.15	312.05

													Target Calculations			
			TRUE	TEMP	Course			Surface	CLOSURE		DLS/	BUR/	TVD AT 0'	RIGHT(+)	ABOVE (+)	
SVY	MD	INC	AZM	°F	Length	TVD	N-S	E-W	Vert Sect	DIST	DIR	100	100'	V. SEC.	LEFT(-)	BELOW (-)
94	10257	24.30	140.70	198.0	31	10246.18	-52.00	35.64	62.64	63.04	145.58	10.89	9.68	10246.12	7.09	283.48
95	10289	27.80	144.70	198.0	32	10274.93	-63.19	44.12	76.66	77.07	145.08	12.23	10.94	10274.85	8.00	254.75
96	10320	31.40	145.00	198.0	31	10301.88	-75.71	52.94	91.89	92.38	145.04	11.62	11.61	10301.78	9.53	227.82
97	10351	34.80	143.60	198.0	31	10327.85	-89.45	62.82	108.75	109.31	144.92	11.24	10.97	10327.73	11.05	201.87
98	10382	38.20	142.70	198.0	31	10352.76	-104.20	73.88	127.14	127.74	144.66	11.10	10.97	10352.63	12.34	176.97
99	10412	42.40	142.20	141.4	30	10375.64	-119.58	85.71	146.51	147.12	144.37	14.04	14.00	10375.48	13.46	154.12
100	10443	46.70	141.70	190.8	31	10397.72	-136.70	99.11	168.22	168.85	144.06	13.92	13.87	10397.55	14.53	132.05
101	10474	51.00	141.50	191.7	31	10418.12	-154.99	113.61	191.54	192.17	143.76	13.88	13.87	10417.92	15.54	111.68
102	10506	55.70	140.00	193.5	32	10437.21	-174.86	129.85	217.19	217.80	143.40	15.16	14.69	10436.99	16.26	92.61
103	10537	60.70	139.20	197.1	31	10453.55	-194.91	146.93	243.53	244.09	142.99	16.28	16.13	10453.29	16.47	76.31
104	10568	63.40	138.80	197.1	31	10468.07	-215.57	164.89	270.91	271.41	142.59	8.78	8.71	10467.79	16.42	61.81
105	10599	63.70	138.10	197.1	31	10481.88	-236.35	183.30	298.66	299.10	142.20	2.24	0.97	10481.57	16.09	48.03
106	10630	67.50	138.20	197.1	31	10494.69	-257.37	202.13	326.89	327.26	141.85	12.26	12.26	10494.34	15.61	35.26
107	10662	72.30	138.10	197.1	32	10505.68	-279.75	222.18	356.92	357.24	141.54	15.00	15.00	10505.31	15.10	24.29
108	10693	76.90	138.40	198.3	31	10513.91	-302.04	242.07	386.80	387.08	141.29	14.87	14.84	10513.50	14.65	16.10
109	10724	81.70	138.80	198.3	31	10519.66	-324.88	262.21	417.25	417.50	141.09	15.54	15.48	10519.23	14.38	10.37
110	10755	86.80	139.60	199.8	31	10522.77	-348.23	282.36	448.08	448.32	140.96	16.65	16.45	10522.30	14.42	7.30
111	10776	90.70	139.50	203.4	21	10523.23	-364.20	295.98	469.07	469.30	140.90	18.58	18.57	10522.74	14.58	6.86
112	10860	92.20	138.90	217.8	84	10521.10	-427.76	350.84	553.04	553.24	140.64	1.92	1.79	10520.52	14.70	9.08
113	10891	92.20	138.70	214.2	31	10519.91	-451.07	371.25	584.02	584.20	140.54	0.64	0.00	10519.30	14.52	10.30
114	10984	89.40	138.10	216.9	93	10518.61	-520.60	432.98	676.99	677.13	140.25	3.08	-3.01	10517.90	13.35	11.70
115	11078	90.10	138.10	218.7	94	10519.02	-590.57	495.76	770.98	771.07	139.99	0.74	0.74	10518.22	11.68	11.38
116	11172	90.70	137.10	220.5	94	10518.37	-659.98	559.14	864.94	864.99	139.73	1.24	0.64	10517.46	9.19	12.14
117	11265	89.10	137.90	220.5	93	10518.53	-728.54	621.96	957.90	957.92	139.51	1.92	-1.72	10517.53	6.56	12.07
118	11360	89.50	137.20	220.5	95	10519.69	-798.63	686.08	1052.86	1052.86	139.34	0.85	0.42	10518.59	3.96	11.01
119	11454	89.40	136.70	224.0	94	10520.59	-867.32	750.24	1146.78	1146.78	139.14	0.54	-0.11	10519.39	0.40	10.21
120	11546	89.80	139.10	222.3	92	10521.23	-935.58	811.92	1238.75	1238.76	139.05	2.64	0.43	10519.94	-1.56	9.66
121	11639	90.60	138.60	225.8	93	10520.91	-1005.60	873.11	1331.75	1331.75	139.03	1.01	0.86	10519.51	-2.00	10.09
122	11733	89.10	138.60	226.7	94	10521.16	-1076.11	935.27	1425.74	1425.75	139.01	1.60	-1.60	10519.66	-2.85	9.94
123	11827	88.90	136.70	228.5	94	10522.80	-1145.57	998.59	1519.70	1519.70	138.92	2.03	-0.21	10521.20	-5.26	8.40
124	11921	88.60	138.00	230.3	94	10524.85	-1214.69	1062.26	1613.63	1613.65	138.83	1.42	-0.32	10523.16	-8.17	6.44
125	12016	89.80	137.40	230.3	95	10526.17	-1284.94	1126.18	1708.59	1708.62	138.77	1.41	1.26	10524.38	-10.52	5.22
126	12110	89.30	138.00	228.5	94	10526.91	-1354.47	1189.45	1802.55	1802.60	138.71	0.83	-0.53	10525.02	-12.85	4.58
127	12204	89.50	139.60	232.1	94	10527.90	-1425.19	1251.36	1896.54	1896.59	138.72	1.72	0.21	10525.91	-13.38	3.69
128	12299	89.00	140.60	232.1	95	10529.14	-1498.06	1312.29	1991.52	1991.55	138.78	1.18	-0.53	10527.05	-11.75	2.55
129	12393	90.00	140.30	235.7	94	10529.96	-1570.54	1372.14	2085.49	2085.51	138.86	1.11	1.06	10527.78	-9.57	1.82

													Target Calculations			
			TRUE	TEMP	Course			Surface	CLOSURE		DLS/	BUR/	TVD AT 0'	RIGHT(+)	ABOVE (+)	
SVY	MD	INC	AZM	°F	Length	TVD	N-S	E-W	Vert Sect	DIST	DIR	100	100'	V. SEC.	LEFT(-)	BELOW (-)
130	12488	91.10	141.40	236.6	95	10529.05	-1644.20	1432.11	2180.44	2180.45	138.94	1.64	1.16	10526.76	-6.70	2.84
131	12582	91.40	139.90	238.4	94	10527.00	-1716.87	1491.70	2274.38	2274.38	139.01	1.63	0.32	10524.62	-4.19	4.98
132	12675	91.30	139.60	239.3	93	10524.81	-1787.84	1551.77	2367.35	2367.35	139.04	0.34	-0.11	10522.33	-3.17	7.27
133	12768	90.70	138.50	240.2	93	10523.18	-1858.06	1612.71	2460.33	2460.33	139.04	1.35	-0.65	10520.61	-3.28	8.99
134	12863	89.70	139.90	240.2	95	10522.85	-1929.98	1674.79	2555.33	2555.33	139.05	1.81	-1.05	10520.18	-3.15	9.42
135	12955	89.10	139.40	241.1	92	10523.81	-2000.08	1734.35	2647.32	2647.32	139.07	0.85	-0.65	10521.04	-2.30	8.56
136	13050	90.50	140.30	241.1	95	10524.15	-2072.70	1795.60	2742.31	2742.31	139.10	1.75	1.47	10521.27	-1.09	8.33
137	13144	90.80	139.80	242.9	94	10523.08	-2144.75	1855.96	2836.29	2836.29	139.13	0.62	0.32	10520.11	0.44	9.49
138	13238	90.80	138.90	243.8	94	10521.77	-2216.06	1917.18	2930.28	2930.28	139.14	0.96	0.00	10518.70	0.81	10.90
139	13332	89.90	139.30	242.9	94	10521.19	-2287.11	1978.73	3024.27	3024.27	139.13	1.05	-0.96	10518.03	0.78	11.57
140	13426	89.80	138.70	244.7	94	10521.44	-2358.05	2040.40	3118.27	3118.27	139.13	0.65	-0.11	10518.17	0.58	11.43
141	13520	89.80	137.40	245.6	94	10521.77	-2427.96	2103.23	3212.25	3212.25	139.10	1.38	0.00	10518.40	-1.17	11.20
142	13614	89.50	138.20	244.7	94	10522.34	-2497.59	2166.37	3306.23	3306.23	139.06	0.91	-0.32	10518.88	-3.34	10.72
143	13709	89.70	137.90	246.5	95	10523.00	-2568.25	2229.88	3401.21	3401.21	139.03	0.38	0.21	10519.44	-5.11	10.16
144	13803	91.10	139.10	245.6	94	10522.35	-2638.64	2292.16	3495.20	3495.20	139.02	1.96	1.49	10518.69	-6.13	10.91
145	13896	90.40	138.20	247.4	93	10521.13	-2708.45	2353.59	3588.18	3588.19	139.01	1.23	-0.75	10517.37	-6.89	12.23
146	13992	91.00	140.20	246.5	96	10519.96	-2781.11	2416.31	3684.17	3684.18	139.01	2.17	0.62	10516.10	-6.76	13.50
147	14085	91.00	140.00	248.3	93	10518.34	-2852.45	2475.96	3777.14	3777.15	139.04	0.22	0.00	10514.38	-5.17	15.22
148	14179	89.60	140.20	249.2	94	10517.84	-2924.56	2536.25	3871.13	3871.13	139.07	1.50	-1.49	10513.79	-3.56	15.81
149	14275	89.30	140.30	250.1	96	10518.76	-2998.36	2597.64	3967.10	3967.10	139.10	0.33	-0.31	10514.61	-1.67	14.99
150	14369	88.70	139.30	250.1	94	10520.41	-3070.15	2658.30	4061.08	4061.08	139.11	1.24	-0.64	10516.15	-0.55	13.45
151	14464	90.40	139.60	250.1	95	10521.15	-3142.33	2720.06	4156.07	4156.07	139.12	1.82	1.79	10516.80	0.00	12.80
152	14559	90.70	138.40	251.0	95	10520.24	-3214.02	2782.38	4251.07	4251.07	139.12	1.30	0.32	10515.79	-0.20	13.81
153	14654	88.90	138.80	250.1	95	10520.57	-3285.28	2845.20	4346.06	4346.06	139.11	1.94	-1.89	10516.02	-1.06	13.58
154	14748	89.70	138.40	251.9	94	10521.72	-3355.78	2907.36	4440.04	4440.05	139.10	0.95	0.85	10517.07	-1.92	12.53
155	14843	89.90	138.10	249.2	95	10522.05	-3426.66	2970.61	4535.03	4535.03	139.08	0.38	0.21	10517.30	-3.36	12.30
156	14937	89.50	140.30	249.2	94	10522.54	-3497.81	3032.03	4629.03	4629.03	139.08	2.38	-0.43	10517.70	-3.23	11.90
157	15008	89.50	139.60	251.9	71	10523.16	-3552.16	3077.71	4700.02	4700.02	139.09	0.99	0.00	10518.24	-2.20	11.36
158	15102	89.70	139.60	253.7	94	10523.82	-3623.74	3138.64	4794.01	4794.01	139.10	0.21	0.21	10518.80	-1.41	10.80
159	15196	89.80	138.50	254.6	94	10524.23	-3694.73	3200.24	4888.01	4888.01	139.10	1.18	0.11	10519.11	-1.53	10.49
160	15290	89.60	140.60	252.8	94	10524.72	-3766.26	3261.22	4982.00	4982.00	139.11	2.24	-0.21	10519.50	-0.82	10.10
161	15384	89.70	139.60	253.7	94	10525.30	-3838.37	3321.52	5075.98	5075.98	139.13	1.07	0.11	10519.98	0.79	9.62
162	15479	89.00	140.20	252.8	95	10526.37	-3911.03	3382.71	5170.97	5170.97	139.14	0.97	-0.74	10520.96	2.08	8.64
163	15573	90.30	141.80	253.7	94	10526.95	-3984.08	3441.86	5264.91	5264.91	139.18	2.19	1.38	10521.43	5.16	8.17
164	15667	91.50	141.60	254.6	94	10525.47	-4057.84	3500.11	5358.80	5358.81	139.22	1.29	1.28	10519.86	9.39	9.74
165	15761	90.50	141.30	254.6	94	10523.83	-4131.34	3558.68	5452.71	5452.72	139.26	1.11	-1.06	10518.12	13.21	11.48

													Target Calculations			
			TRUE	TEMP	Course			Surface	CLOSURE		DLS/	BUR/	TVD AT 0'	RIGHT(+)	ABOVE (+)	
SVY	MD	INC	AZM	°F	Length	TVD	N-S	E-W	Vert Sect	DIST	DIR	100	100'	V. SEC.	LEFT(-)	BELOW (-)
166	15856	90.40	140.80	255.5	95	10523.08	-4205.22	3618.40	5547.65	5547.67	139.29	0.54	-0.11	10517.27	16.41	12.33
167	15951	89.90	140.80	254.6	95	10522.84	-4278.84	3678.44	5642.61	5642.64	139.31	0.53	-0.53	10516.93	19.20	12.67
168	16045	89.50	140.20	254.6	94	10523.33	-4351.37	3738.23	5736.58	5736.62	139.33	0.77	-0.43	10517.32	21.46	12.28
169	16139	89.30	139.60	256.4	94	10524.31	-4423.27	3798.77	5830.56	5830.61	139.34	0.67	-0.21	10518.21	22.74	11.39
170	16234	88.20	138.90	257.3	95	10526.38	-4495.22	3860.77	5925.54	5925.58	139.34	1.37	-1.16	10520.18	22.96	9.42
171	16328	87.80	138.10	257.3	94	10529.67	-4565.58	3923.02	6019.48	6019.52	139.33	0.95	-0.43	10523.36	21.94	6.24
172	16423	90.10	138.50	256.4	95	10531.41	-4636.49	3986.20	6114.44	6114.48	139.31	2.46	2.42	10525.00	20.58	4.60
173	16518	90.80	137.90	257.3	95	10530.66	-4707.31	4049.52	6209.43	6209.46	139.30	0.97	0.74	10524.16	19.06	5.44
174	16612	89.50	138.50	257.3	94	10530.41	-4777.38	4112.17	6303.41	6303.44	139.28	1.52	-1.38	10523.81	17.55	5.79
175	16707	90.00	137.80	258.2	95	10530.83	-4848.14	4175.55	6398.40	6398.42	139.26	0.91	0.53	10524.13	15.94	5.47
176	16802	90.40	137.40	259.1	95	10530.50	-4918.30	4239.61	6493.36	6493.38	139.24	0.60	0.42	10523.70	13.42	5.90
177	16896	90.60	138.50	258.2	94	10529.68	-4988.09	4302.57	6587.34	6587.35	139.22	1.19	0.21	10522.78	11.50	6.82
178	16990	89.50	138.60	258.2	94	10529.59	-5058.55	4364.79	6681.33	6681.34	139.21	1.18	-1.17	10522.60	10.56	7.00
179	17085	89.80	137.60	259.1	95	10530.17	-5129.26	4428.23	6776.31	6776.32	139.20	1.10	0.32	10523.08	8.87	6.52
180	17179	89.50	136.70	260.0	94	10530.75	-5198.17	4492.16	6870.25	6870.26	139.17	1.01	-0.32	10523.55	5.64	6.05
181	17272	88.70	137.70	258.2	93	10532.21	-5266.40	4555.34	6963.19	6963.19	139.14	1.38	-0.86	10524.92	2.53	4.68
182	17367	89.20	138.10	257.3	95	10533.95	-5336.87	4619.02	7058.15	7058.15	139.12	0.67	0.53	10526.56	0.50	3.04
183	17461	89.50	138.50	259.1	94	10535.02	-5407.05	4681.54	7152.14	7152.14	139.11	0.53	0.32	10527.53	-0.84	2.07
184	17556	89.90	139.50	258.2	95	10535.51	-5478.75	4743.87	7247.13	7247.13	139.11	1.13	0.42	10527.93	-1.04	1.67
185	17651	90.90	139.60	259.1	95	10534.85	-5551.04	4805.50	7342.13	7342.13	139.12	1.06	1.05	10527.16	-0.33	2.44
186	17744	89.80	139.30	248.3	93	10534.28	-5621.70	4865.96	7435.12	7435.12	139.12	1.23	-1.18	10526.50	0.21	3.10
187	17838	89.00	138.70	253.7	94	10535.27	-5692.64	4927.62	7529.11	7529.11	139.12	1.06	-0.85	10527.38	0.01	2.22
188	17932	88.40	137.30	254.6	94	10537.40	-5762.47	4990.50	7623.07	7623.07	139.11	1.62	-0.64	10529.42	-1.82	0.18
189	18026	88.10	138.70	254.6	94	10540.27	-5832.29	5053.37	7717.01	7717.01	139.09	1.52	-0.32	10532.19	-3.66	-2.59
190	18121	88.00	139.30	246.5	95	10543.50	-5903.95	5115.66	7811.95	7811.95	139.09	0.64	-0.11	10535.32	-3.86	-5.72
191	18213	89.90	139.60	254.6	92	10545.19	-5973.84	5175.46	7903.93	7903.93	139.10	2.09	2.07	10536.91	-3.33	-7.31
192	18308	90.40	139.60	255.5	95	10544.94	-6046.18	5237.03	7998.92	7998.92	139.10	0.53	0.53	10536.56	-2.53	-6.96
193	18402	90.10	139.40	256.4	94	10544.53	-6117.66	5298.08	8092.92	8092.92	139.11	0.38	-0.32	10536.06	-1.91	-6.46
194	18496	88.30	137.80	257.3	94	10545.84	-6188.16	5360.23	8186.90	8186.90	139.10	2.56	-1.91	10537.27	-2.76	-7.67
195	18591	88.60	137.30	255.5	95	10548.41	-6258.23	5424.32	8281.83	8281.83	139.08	0.61	0.32	10539.74	-5.37	-10.14
196	18685	89.60	138.10	256.4	94	10549.89	-6327.75	5487.58	8375.79	8375.79	139.07	1.36	1.06	10541.12	-7.69	-11.52
197	18780	90.00	139.40	256.4	95	10550.22	-6399.17	5550.21	8470.78	8470.79	139.06	1.43	0.42	10541.35	-8.31	-11.75
198	18874	89.40	138.80	255.5	94	10550.71	-6470.22	5611.76	8564.78	8564.79	139.06	0.90	-0.64	10541.74	-8.34	-12.14
199	18969	90.00	140.00	257.3	95	10551.21	-6542.35	5673.58	8659.78	8659.78	139.07	1.41	0.63	10542.14	-7.88	-12.54
200	19063	90.80	140.70	257.3	94	10550.55	-6614.72	5733.56	8753.75	8753.75	139.08	1.13	0.85	10541.39	-5.86	-11.79
201	19158	91.40	141.00	259.1	95	10548.73	-6688.38	5793.53	8848.69	8848.69	139.10	0.71	0.63	10539.46	-2.99	-9.86

													Target Calculations			
			TRUE	TEMP	Course			Surface	CLOSURE		DLS/	BUR/	TVD AT 0'	RIGHT(+)	ABOVE (+)	
SVY	MD	INC	AZM	°F	Length	TVD	N-S	E-W	Vert Sect	DIST	DIR	100	100'	V. SEC.	LEFT(-)	BELOW (-)
202	19252	89.90	140.20	255.0	94	10547.66	-6761.01	5853.18	8942.65	8942.65	139.12	1.81	-1.60	10538.30	-0.56	-8.70
203	19347	88.70	139.80	259.1	95	10548.82	-6833.77	5914.24	9037.63	9037.63	139.13	1.33	-1.26	10539.36	0.90	-9.76
204	19441	89.50	140.40	258.2	94	10550.30	-6905.88	5974.53	9131.60	9131.60	139.14	1.06	0.85	10540.74	2.50	-11.14
205	19536	89.10	139.90	259.1	95	10551.46	-6978.81	6035.40	9226.58	9226.58	139.15	0.67	-0.42	10541.80	4.21	-12.20
206	19630	89.60	140.30	258.2	94	10552.53	-7050.91	6095.69	9320.56	9320.56	139.16	0.68	0.53	10542.77	5.82	-13.17
207	19724	91.00	140.60	258.2	94	10552.04	-7123.39	6155.54	9414.53	9414.53	139.17	1.52	1.49	10542.18	8.00	-12.58
208	19819	91.10	140.70	259.1	95	10550.30	-7196.84	6215.77	9509.48	9509.49	139.18	0.15	0.11	10540.34	10.54	-10.74
209	19913	91.40	140.60	256.4	94	10548.24	-7269.51	6275.36	9603.42	9603.43	139.20	0.34	0.32	10538.19	13.04	-8.59
210	20006	91.80	140.10	258.2	93	10545.65	-7341.09	6334.68	9696.37	9696.38	139.21	0.69	0.43	10535.49	15.04	-5.89
211	20102	89.50	138.60	256.4	96	10544.56	-7413.91	6397.20	9792.35	9792.36	139.21	2.86	-2.40	10534.30	15.43	-4.70
212	20196	88.10	138.80	259.1	94	10546.53	-7484.52	6459.23	9886.32	9886.34	139.21	1.50	-1.49	10536.17	14.74	-6.57
213	20290	88.60	137.60	259.1	94	10549.23	-7554.56	6521.86	9980.27	9980.28	139.20	1.38	0.53	10538.78	13.23	-9.18
214	20384	90.80	138.80	258.2	94	10549.73	-7624.63	6584.50	10074.25	10074.26	139.19	2.67	2.34	10539.18	11.72	-9.58
215	20478	91.60	138.60	257.3	94	10547.76	-7695.23	6646.53	10168.23	10168.23	139.18	0.88	0.85	10537.11	11.03	-7.51
216	20573	90.00	138.90	258.2	95	10546.43	-7766.65	6709.16	10263.21	10263.22	139.18	1.71	-1.68	10535.68	10.42	-6.08
217	20666	90.30	138.40	258.2	93	10546.19	-7836.46	6770.60	10356.21	10356.21	139.17	0.63	0.32	10535.34	9.65	-5.74
218	20761	89.10	137.20	259.1	95	10546.69	-7906.83	6834.41	10451.18	10451.18	139.16	1.79	-1.26	10535.74	7.47	-6.14
219	20854	88.90	137.60	252.8	93	10548.31	-7975.28	6897.35	10544.12	10544.12	139.15	0.48	-0.22	10537.27	4.67	-7.67
220	20948	88.00	137.10	257.3	94	10550.85	-8044.39	6961.01	10638.04	10638.04	139.13	1.10	-0.96	10539.71	1.77	-10.11
221	21043	89.50	138.40	256.4	95	10552.92	-8114.69	7024.87	10732.99	10732.99	139.12	2.09	1.58	10541.68	-0.50	-12.08
222	21137	92.20	139.60	199.8	94	10551.53	-8185.62	7086.53	10826.97	10826.97	139.12	3.14	2.87	10540.19	-0.70	-10.59
223	21231	90.40	139.80	260.9	94	10549.40	-8257.29	7147.31	10920.93	10920.93	139.12	1.93	-1.91	10537.96	0.26	-8.36
224	21324	89.80	138.70	248.3	93	10549.23	-8327.74	7208.01	11013.93	11013.93	139.12	1.35	-0.65	10537.70	0.47	-8.10
225	21418	89.10	138.10	253.7	94	10550.14	-8398.03	7270.42	11107.92	11107.92	139.12	0.98	-0.74	10538.50	-0.71	-8.90
226	21513	91.70	139.10	255.5	95	10549.47	-8469.28	7333.23	11202.90	11202.90	139.11	2.93	2.74	10537.74	-1.58	-8.14
227	21607	92.60	138.80	255.5	94	10545.95	-8540.12	7394.92	11296.83	11296.83	139.11	1.01	0.96	10534.12	-1.85	-4.52
228	21701	89.60	140.00	258.2	94	10544.14	-8611.47	7456.07	11390.80	11390.80	139.11	3.44	-3.19	10532.21	-1.40	-2.61
229	21796	87.60	138.80	258.2	95	10546.46	-8683.57	7517.87	11485.77	11485.77	139.12	2.45	-2.11	10534.44	-0.93	-4.84
230	21890	87.60	138.50	259.1	94	10550.40	-8754.08	7579.92	11579.68	11579.68	139.11	0.32	0.00	10538.27	-1.70	-8.67
231	21985	88.30	138.90	259.1	95	10553.80	-8825.40	7642.58	11674.62	11674.62	139.11	0.85	0.74	10541.57	-2.40	-11.97
232	22080	88.80	138.90	259.1	95	10556.20	-8896.96	7705.01	11769.59	11769.59	139.11	0.53	0.53	10543.88	-2.76	-14.28
233	22173	90.00	138.90	260.0	93	10557.18	-8967.04	7766.14	11862.58	11862.58	139.10	1.29	1.29	10544.75	-3.12	-15.15
234	22267	90.30	138.10	260.9	94	10556.93	-9037.44	7828.43	11956.57	11956.57	139.10	0.91	0.32	10544.41	-4.14	-14.81
235	22361	90.50	137.60	261.8	94	10556.27	-9107.13	7891.51	12050.55	12050.55	139.09	0.57	0.21	10543.65	-6.22	-14.05
236	22456	90.10	136.00	261.8	95	10555.78	-9176.38	7956.54	12145.46	12145.47	139.07	1.74	-0.42	10543.06	-10.06	-13.46
237	22551	91.00	135.50	260.0	95	10554.86	-9244.42	8022.82	12240.29	12240.30	139.05	1.08	0.95	10542.05	-15.65	-12.45



Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Atlanta Federal 7-6H
Location: Sections 6 - T153N - R101W
License Number: 33-105-02726 Region: Williston
Spud Date: 7/6/13 Drilling Completed: 7/12/13
Surface Coordinates: NWNW Sec. 6 - T153N - R101W
495' FNL & 925' FWL
Bottom Hole Casing Point: 10836' MD; 10521.71' TVD
Coordinates: NENW SEC. 6 - 153N - 101W - 905' FNL & 1260' FWL
Ground Elevation (ft): 1945' K.B. Elevation (ft): 1967'
Logged Interval (ft): 9700' To: 10523' Total Depth (ft): 823'
Formation: Lodgepole, Upper Bakken Shale, Middle Bakken Member
Type of Drilling Fluid: Invert

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

CORE

Contractor:
Core #:
Formation:
Core Interval: From: Cut:
To: Recovered:
Bit type:
Size:
Coring Time:

OPERATOR

Company: Continental Resources, Inc.
Address: PO Box 1032
Enid, OK 73702

GEOLOGIST

Name: Jed D Nelson
Company: Geo-Link
Address: PO Box 1764
Red Lodge, MT 59068

Directional:

MWD:

MS Energy Services - Tim

ROCK TYPES

	Anhy		Clyst		Gyp		Mrlst		Shgy
	Bent		Coal		Igne		Salt		Sltst
	Brec		Congl		Lmst		Shale		Ss
	Cht		Dol		Meta		Shcol		Till

ACCESSORIES

MINERAL	Gyp	FOSSIL	Ostra	TEXTURE

OTHER SYMBOLS

POROSITY TYPE	Vuggy	ROUNDING	Spotted	EVENTS

Curve Track 1

ROP (min/ft)
Gas (units)
Gamma (API)

ROP (min/ft)
Gas (units)
Gamma (API)

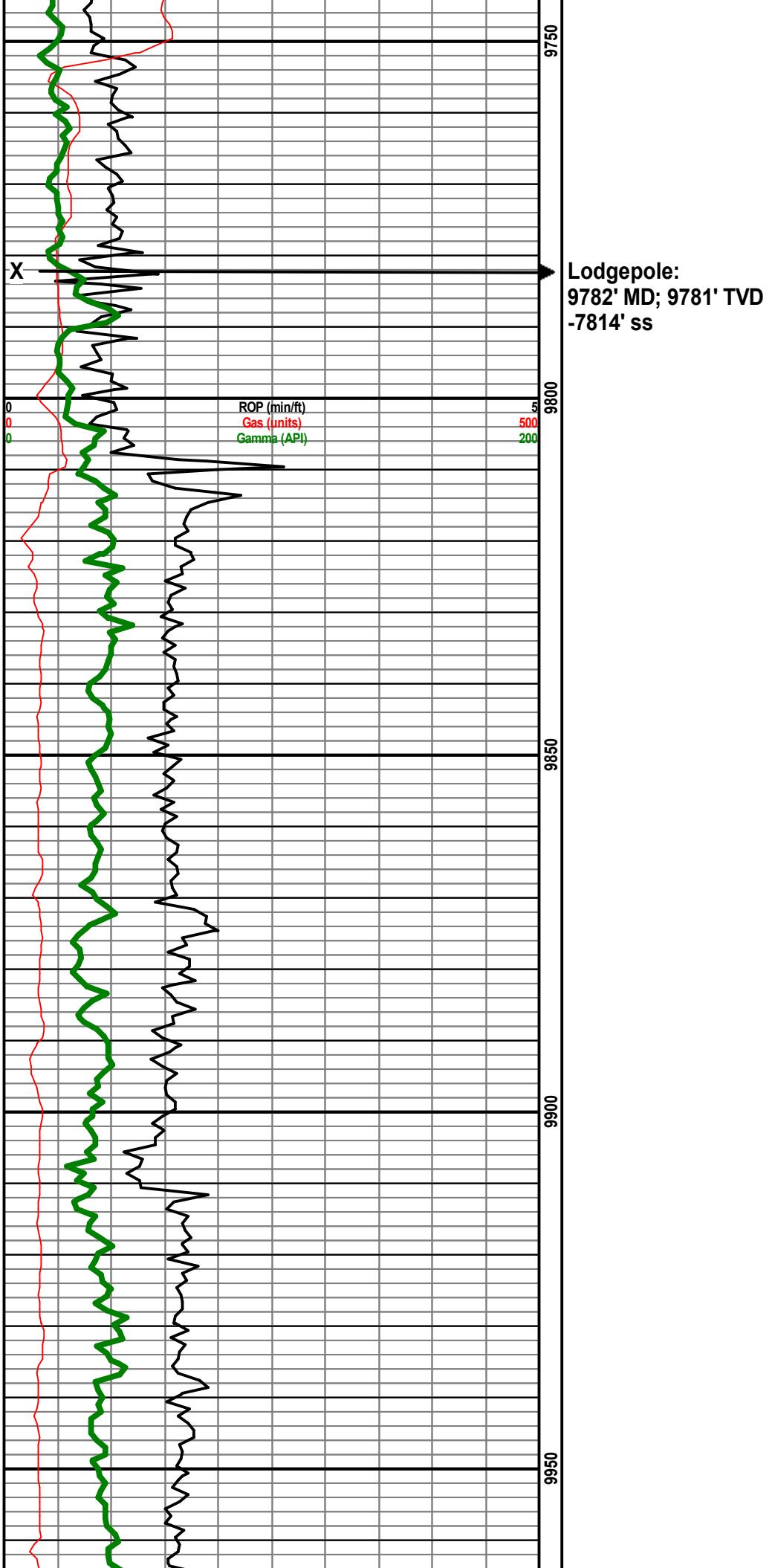
Depth

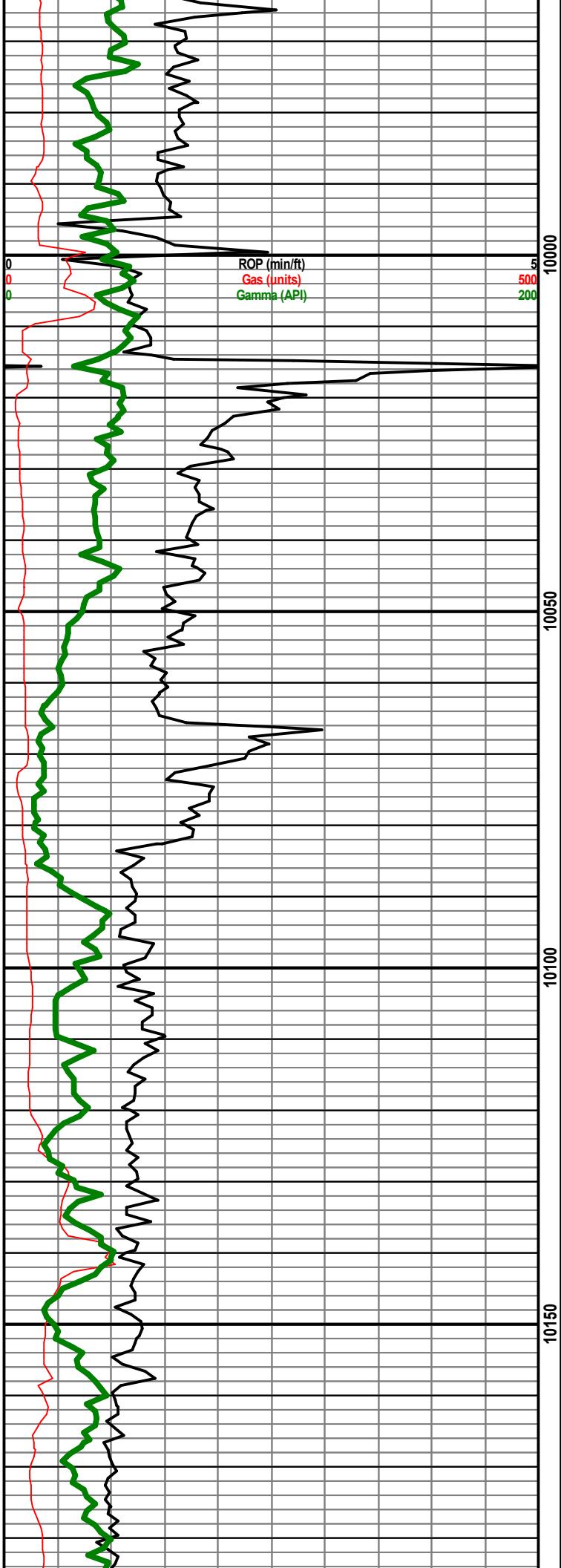
Geological Descriptions

Continental Resources
Atlanta Federal 7-6H
Sec 6 - T153N - R101W
Williams Co., N.D.

Surface Hole Location:
495' FNL & 925' FWL

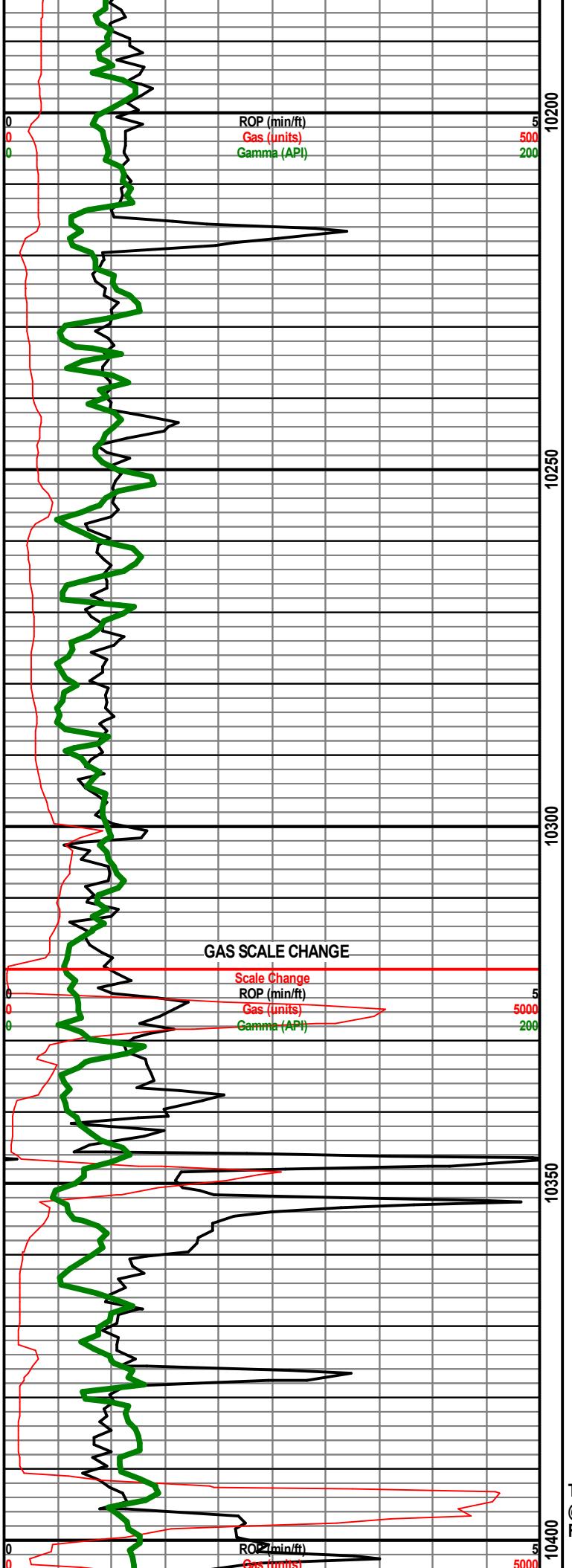
GE: 1945
KB: 1967



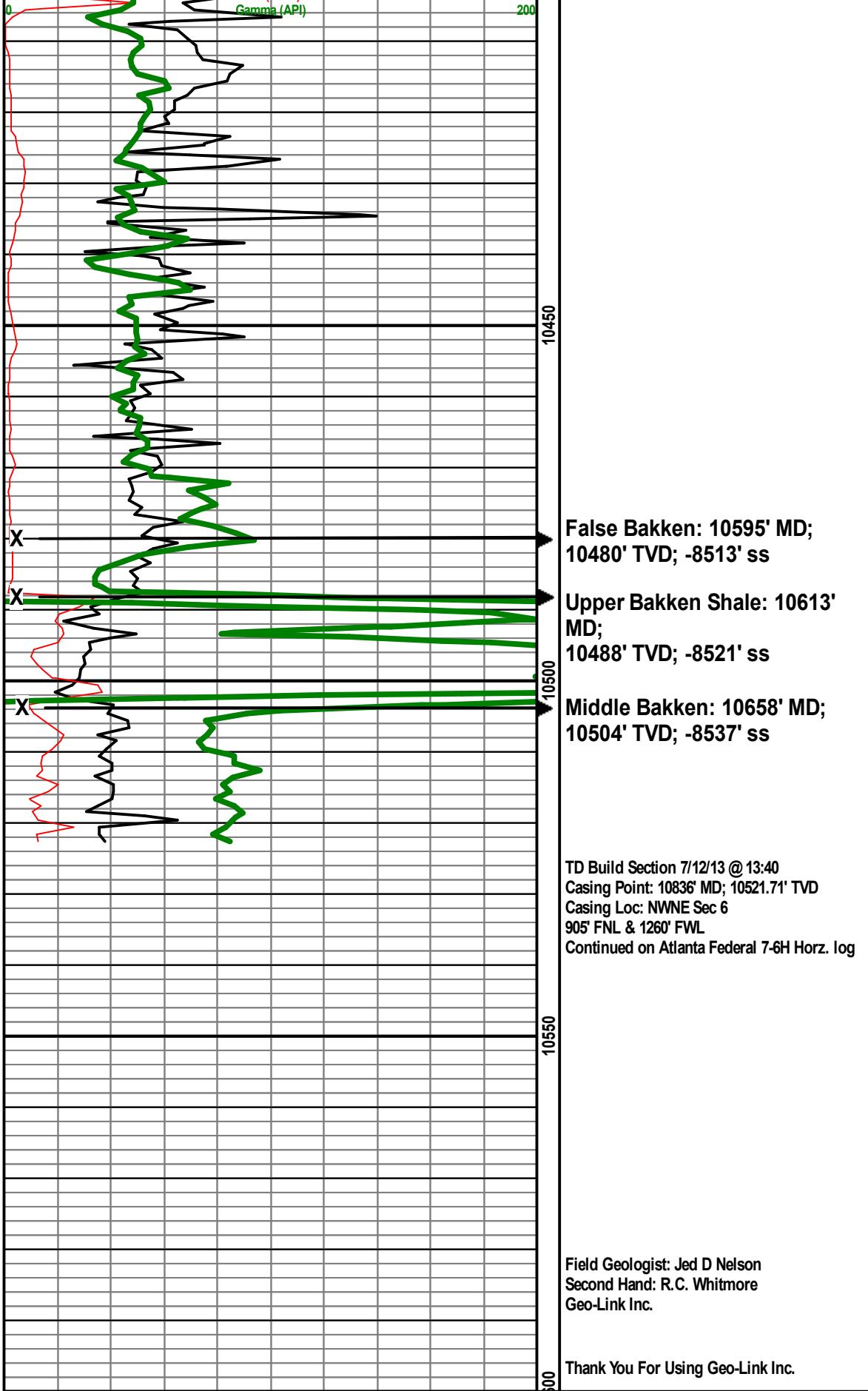


KOP:
10000' MD; 9999' TVD
-8032' ss

TOOH for Build Assembly
@ 10000' MD - 7/10/13 - 08:15
Resume Drilling - 7/10/13 - 19:35



TOOH for Motor:
@ 10403' TVD - 7/11/13 - 14:15
Resume Drilling - 7/12/13 - 02:35



NEWSCO

International Energy Services Inc.

Continental Resources
Company

33214
Job Number

5/20/2013
Date

AES 10
Rig

Atlanta Federal 7-6H
Well Name

Williams Co., ND
County & State

Surveyed from depth of: Surface to 1922'

GL to KB: 6'

Type of Survey: Nvader

True North

Directional Supervisor/Surveyor: David Hopper

The data and calculations for this survey have been checked by me and conform to the standards and procedures set forth by Newsco International Energy Services Inc. This report represents a true and correct directional survey of this well based on the original data obtained at the well site. Wellbore

Certified by:



Joshua Mahoney

NEWSCO

Directional Services U.S.A.

CLIENT: Continental
DATE: 5/17/2013
STATE: North Dakota
FIELD: Baker

NEWSCO JOB #33214

WELL NAME: Atlanta Federal 7-6H

RIG: AES 10

County: Williams

TIE-ON DATA

C/L (10,30,100):	100.00	Feet
MEASURED DEPTH:	0.00	Feet
TVD:	0.00	Feet
INCLINATION:	0.00	Deg.
AZIMUTH:	0.00	Deg.
N(+) S(-):	0.00	Feet
E(+) W(-):	0.00	Feet
VISECTION PLANE:	0.00	Deg.
VISECTION :	0.00	Feet

TARGET DATA

SENSOR TO BIT: 48.00
KB TO GL : 6.00

All depths are measured from survey tool to ground level.

Depth is the survey depth at ground level. To match bottom hole location w/ tool sensor only add the big rigs KB to the given depth.



7821 Will Rogers Blvd.
Fort Worth, Texas 76140

817.568.1038 (office)
817.568.1499 (fax)
www.msenergyservices.com

August 8, 2013

North Dakota Mineral Resources
Survey Certification Sheet

Company: Continental Resources, Inc.

Lease: Atlanta Federal 7

Well Number: 6H

Location: Williams County, ND

Job Number: DDMT-130484

Well API# 33-105-02726

Attached please find the original surveys performed on the above referenced well by MS Energy Services. The data is true, correct, complete and within the limitations of the tool as set forth by MS Energy Services. I am authorized and qualified to make this report and it conforms to the principles and procedures as set forth by MS Energy Services. The surveys were performed as listed below.

Name of Surveyor	Drain hole No.	Surveyed Depths	Dates Performed	Survey
Tim Coleman	Original Wellbore	2,074' – 23,024' MD	07/05/2013 to 07/25/2013	MWD

If any other information is required, please contact the undersigned at the letterhead address and telephone number.

Sincerely,

A handwritten signature in black ink, appearing to read "Amber Greer".

Amber Greer
MWD Operations Office Administrator

Attachments

Company: Continental Resources, Inc.

Well Name: Atlanta Federal 7-6H

Location: Williams County, ND

Rig: Cyclone #2

Job Number: DDMT-130484

API #: 33-105-02726

Magnetic Declination: 8.51 REFERENCED TO TRUE NORTH ▼

Vertical Section Azimuth: 139.12 **Proposed Direction:** 139.12

Survey Calculation Method: Minimum Curvature

PTB:	MD	INC	AZM	TVD	N/S	E/W	VS
	23,100	88.5	135.7	10557.95	-9643.04	8400.08	12788.65

#	Depth Feet	Inc Degrees	Azm Degrees	TVD Feet	N/S Feet	E/W Feet	Surface Vert Sec	Closure Distance	DLS/ 100	BUR/ 100'
TIE IN	1,944	0.40	226.50	1943.98	-1.71	-5.07	-2.03	5.35	251.36	
1	2,074	0.80	227.40	2073.97	-2.64	-6.07	-1.98	6.62	246.51	0.31 0.31
2	2,167	1.20	230.30	2166.96	-3.70	-7.29	-1.98	8.18	243.12	0.43 0.43
3	2,261	1.40	224.60	2260.93	-5.14	-8.86	-1.91	10.24	239.85	0.25 0.21
4	2,354	1.60	231.80	2353.90	-6.76	-10.68	-1.88	12.63	237.67	0.30 0.22
5	2,447	0.50	165.30	2446.89	-7.95	-11.59	-1.58	14.06	235.55	1.58 -1.18
6	2,541	1.20	44.50	2540.88	-7.65	-10.80	-1.29	13.23	234.70	1.61 0.74
7	2,633	1.20	51.80	2632.86	-6.36	-9.37	-1.32	11.32	235.81	0.17 0.00
8	2,726	1.30	64.10	2725.84	-5.30	-7.65	-1.00	9.31	235.29	0.31 0.11
9	2,819	1.30	63.70	2818.81	-4.37	-5.76	-0.46	7.23	232.79	0.01 0.00
10	2,911	1.00	12.40	2910.80	-3.13	-4.65	-0.68	5.60	236.09	1.12 -0.33
11	3,004	0.90	353.90	3003.79	-1.61	-4.55	-1.77	4.83	250.56	0.35 -0.11
12	3,097	1.20	354.80	3096.77	0.09	-4.72	-3.16	4.72	271.08	0.32 0.32
13	3,190	1.00	350.10	3189.75	1.86	-4.95	-4.64	5.28	290.59	0.24 -0.22
14	3,283	0.70	349.50	3282.74	3.22	-5.19	-5.83	6.11	301.79	0.32 -0.32
15	3,376	0.80	348.20	3375.73	4.41	-5.43	-6.89	6.99	309.10	0.11 0.11
16	3,470	0.50	345.30	3469.73	5.45	-5.66	-7.83	7.86	313.89	0.32 -0.32
17	3,563	0.90	67.10	3562.72	6.13	-5.09	-7.97	7.97	320.25	1.04 0.43
18	3,657	0.80	66.10	3656.71	6.68	-3.81	-7.55	7.69	330.27	0.11 -0.11
19	3,750	0.80	62.90	3749.70	7.24	-2.64	-7.20	7.71	339.94	0.05 0.00
20	3,843	0.70	67.00	3842.70	7.76	-1.54	-6.87	7.91	348.75	0.12 -0.11
21	3,937	0.70	70.10	3936.69	8.18	-0.47	-6.49	8.19	356.68	0.04 0.00
22	4,030	0.80	66.20	4029.68	8.63	0.65	-6.10	8.66	4.34	0.12 0.11
23	4,123	0.00	177.20	4122.68	8.89	1.25	-5.91	8.98	7.99	0.86 -0.86
24	4,217	0.10	211.30	4216.68	8.82	1.21	-5.88	8.90	7.78	0.11 0.11
25	4,310	0.20	210.80	4309.68	8.61	1.08	-5.81	8.68	7.15	0.11 0.11
26	4,404	0.30	193.20	4403.68	8.23	0.94	-5.61	8.29	6.51	0.13 0.11
27	4,498	0.30	186.90	4497.68	7.75	0.85	-5.30	7.80	6.29	0.04 0.00
28	4,592	0.40	159.60	4591.67	7.20	0.94	-4.83	7.26	7.43	0.20 0.11
29	4,685	0.50	125.40	4684.67	6.66	1.38	-4.13	6.80	11.74	0.30 0.11
30	4,778	0.90	138.90	4777.66	5.87	2.19	-3.00	6.27	20.48	0.46 0.43
31	4,872	0.80	107.90	4871.65	5.12	3.30	-1.71	6.09	32.86	0.49 -0.11



V09.04.02

SURVEY CALCULATION PROGRAM

8/8/13 11:05

Company:	Continental Resources, Inc.
Well Name:	Atlanta Federal 7-6H
Location:	Williams County, ND
Rig:	Cyclone #2
Job Number:	DDMT-130484
API #:	33-105-02726

Magnetic Declination: 8.51 REFERENCED TO TRUE NORTH ▼

Vertical Section Azimuth:	139.12	Proposed Direction:	139.12
Survey Calculation Method:	Minimum Curvature		

PTB:	MD	INC	AZM	TVD	N/S	E/W	VS
	23,100	88.5	135.7	10557.95	-9643.04	8400.08	12788.65

#	Depth Feet	Inc Degrees	Azm Degrees	TVD Feet	N/S Feet	E/W Feet	Surface Vert Sec	Closure Distance	DLS/ 100	BUR/ 100'	
32	4,965	0.80	108.10	4964.64	4.71	4.54	-0.59	6.54	43.92	0.00	0.00
33	5,054	0.80	105.80	5053.64	4.35	5.73	0.46	7.19	52.77	0.04	0.00
34	5,147	0.40	210.80	5146.63	3.90	6.19	1.10	7.31	57.80	1.06	-0.43
35	5,241	0.70	204.90	5240.63	3.09	5.78	1.44	6.55	61.83	0.32	0.32
36	5,335	0.90	191.30	5334.62	1.85	5.39	2.13	5.70	71.07	0.29	0.21
37	5,428	1.10	192.00	5427.61	0.26	5.06	3.12	5.07	87.07	0.22	0.22
38	5,522	1.20	211.50	5521.59	-1.46	4.36	3.96	4.60	108.55	0.43	0.11
39	5,615	0.80	253.40	5614.57	-2.48	3.23	3.99	4.07	127.52	0.87	-0.43
40	5,708	1.10	246.40	5707.56	-3.02	1.79	3.45	3.51	149.39	0.35	0.32
41	5,801	1.00	241.10	5800.54	-3.77	0.26	3.02	3.78	176.07	0.15	-0.11
42	5,895	1.00	207.00	5894.53	-4.90	-0.83	3.16	4.97	189.63	0.62	0.00
43	5,988	1.40	174.30	5987.51	-6.75	-1.09	4.39	6.84	189.15	0.84	0.43
44	6,082	1.80	178.80	6081.47	-9.37	-0.94	6.47	9.42	185.74	0.45	0.43
45	6,175	1.20	178.10	6174.44	-11.80	-0.88	8.35	11.84	184.26	0.65	-0.65
46	6,269	1.80	170.60	6268.41	-14.24	-0.61	10.37	14.26	182.43	0.67	0.64
47	6,362	0.90	110.50	6361.39	-15.94	0.32	12.26	15.94	178.86	1.68	-0.97
48	6,456	1.30	119.10	6455.37	-16.72	1.94	13.91	16.83	173.38	0.46	0.43
49	6,550	1.10	146.20	6549.35	-17.99	3.37	15.81	18.30	169.37	0.63	-0.21
50	6,644	1.30	147.60	6643.33	-19.64	4.45	17.76	20.13	167.24	0.22	0.21
51	6,738	1.40	151.60	6737.30	-21.55	5.57	19.93	22.25	165.52	0.15	0.11
52	6,830	0.40	90.00	6829.29	-22.54	6.42	21.24	23.43	164.10	1.37	-1.09
53	6,924	0.10	103.90	6923.29	-22.56	6.83	21.52	23.57	163.16	0.32	-0.32
54	7,017	0.50	187.80	7016.29	-22.98	6.85	21.86	23.98	163.39	0.54	0.43
55	7,111	0.60	328.90	7110.29	-22.96	6.54	21.64	23.88	164.10	1.10	0.11
56	7,204	0.60	327.60	7203.28	-22.13	6.03	20.68	22.94	164.76	0.01	0.00
57	7,298	0.70	327.70	7297.28	-21.23	5.46	19.63	21.92	165.58	0.11	0.11
58	7,391	0.70	319.50	7390.27	-20.32	4.79	18.50	20.88	166.74	0.11	0.00
59	7,485	0.80	327.30	7484.26	-19.33	4.06	17.27	19.75	168.14	0.15	0.11
60	7,578	0.70	326.20	7577.25	-18.31	3.39	16.07	18.63	169.50	0.11	-0.11
61	7,671	0.70	325.10	7670.25	-17.38	2.75	14.94	17.59	171.00	0.01	0.00
62	7,764	0.70	324.70	7763.24	-16.45	2.10	13.81	16.58	172.73	0.01	0.00
63	7,858	0.80	333.80	7857.23	-15.39	1.48	12.60	15.46	174.52	0.17	0.11
64	7,949	0.60	338.50	7948.23	-14.38	1.02	11.54	14.41	175.93	0.23	-0.22

Company: Continental Resources, Inc.

Well Name: Atlanta Federal 7-6H

Location: Williams County, ND

Rig: Cyclone #2

Job Number: DDMT-130484

API #: 33-105-02726

Magnetic Declination: 8.51 REFERENCED TO TRUE NORTH ▼

Vertical Section Azimuth: 139.12 **Proposed Direction:** 139.12

Survey Calculation Method: Minimum Curvature

PTB:	MD	INC	AZM	TVD	N/S	E/W	VS
	23,100	88.5	135.7	10557.95	-9643.04	8400.08	12788.65

#	Depth Feet	Inc Degrees	Azm Degrees	TVD Feet	N/S Feet	E/W Feet	Surface Vert Sec	Closure Distance	DLS/ 100	BUR/ 100'
65	8,043	0.60	337.00	8042.22	-13.46	0.65	10.60	13.48	177.24	0.02
66	8,136	0.60	312.00	8135.21	-12.69	0.10	9.66	12.69	179.56	0.28
67	8,230	0.60	316.70	8229.21	-12.00	-0.61	8.68	12.02	182.89	0.05
68	8,323	0.80	325.40	8322.20	-11.11	-1.31	7.55	11.19	186.72	0.24
69	8,416	0.90	334.00	8415.19	-9.92	-2.00	6.19	10.12	191.38	0.17
70	8,510	0.80	326.50	8509.18	-8.71	-2.68	4.83	9.12	197.12	0.16
71	8,603	0.50	346.10	8602.18	-7.78	-3.14	3.83	8.39	201.98	0.40
72	8,697	0.40	314.60	8696.17	-7.15	-3.47	3.13	7.95	205.90	0.28
73	8,791	0.50	318.10	8790.17	-6.61	-3.98	2.40	7.72	211.04	0.11
74	8,884	0.30	340.10	8883.17	-6.08	-4.33	1.76	7.47	215.47	0.27
75	8,977	0.30	315.50	8976.17	-5.68	-4.59	1.29	7.30	218.93	0.14
76	9,070	0.30	291.20	9069.17	-5.42	-4.98	0.83	7.36	222.62	0.14
77	9,164	0.10	253.50	9163.17	-5.35	-5.29	0.58	7.53	224.68	0.24
78	9,257	0.10	258.60	9256.17	-5.39	-5.45	0.51	7.67	225.31	0.01
79	9,349	0.00	260.60	9348.17	-5.41	-5.53	0.47	7.73	225.64	0.11
80	9,444	0.20	244.80	9443.16	-5.48	-5.68	0.42	7.89	226.03	0.21
81	9,536	0.20	235.00	9535.16	-5.64	-5.96	0.37	8.20	226.57	0.04
82	9,630	0.10	279.20	9629.16	-5.72	-6.17	0.29	8.41	227.18	0.16
83	9,723	0.10	355.20	9722.16	-5.62	-6.26	0.16	8.41	228.05	0.13
84	9,817	0.20	326.00	9816.16	-5.41	-6.36	-0.07	8.34	229.61	0.13
85	9,911	0.10	342.70	9910.16	-5.19	-6.47	-0.31	8.30	231.26	0.12
86	10,010	0.50	119.00	10009.16	-5.32	-6.12	0.02	8.11	229.00	0.58
87	10,041	4.50	142.90	10040.13	-6.36	-5.27	1.36	8.26	219.65	13.06
88	10,072	8.90	143.80	10070.91	-9.26	-3.12	4.96	9.77	198.60	14.20
89	10,103	13.10	141.00	10101.33	-13.93	0.51	10.87	13.94	177.90	13.65
90	10,133	17.60	138.10	10130.25	-19.95	5.68	18.80	20.74	164.10	15.21
91	10,164	20.30	136.20	10159.57	-27.32	12.54	28.86	30.06	155.35	8.93
92	10,195	20.40	135.20	10188.64	-35.04	20.07	39.62	40.38	150.20	1.17
93	10,226	21.30	136.70	10217.61	-42.97	27.73	50.64	51.14	147.16	3.38
94	10,257	24.30	140.70	10246.18	-52.00	35.64	62.64	63.04	145.58	10.89
95	10,289	27.80	144.70	10274.93	-63.19	44.12	76.66	77.07	145.08	12.23
96	10,320	31.40	145.00	10301.88	-75.71	52.94	91.89	92.38	145.04	11.62

Company:	Continental Resources, Inc.
Well Name:	Atlanta Federal 7-6H
Location:	Williams County, ND
Rig:	Cyclone #2
Job Number:	DDMT-130484
API #:	33-105-02726

Magnetic Declination: 8.51 REFERENCED TO TRUE NORTH ▼

Vertical Section Azimuth:	139.12	Proposed Direction:	139.12
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Survey Calculation Method:	Minimum Curvature
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PTB:	MD		INC		AZM		TVD	N/S	E/W		VS	
	23,100		88.5		135.7		10557.95	-9643.04	8400.08		12788.65	
#	Depth Feet	Inc Degrees	Azm Degrees	TVD Feet	N/S Feet	E/W Feet	Surface Vert Sec	Closure		DLS/ 100	BUR/ 100'	
97	10,351	34.80	143.60	10327.85	-89.45	62.82	108.75	109.31	144.92	11.24	10.97	
98	10,382	38.20	142.70	10352.76	-104.20	73.88	127.14	127.74	144.66	11.10	10.97	
99	10,412	42.40	142.20	10375.64	-119.58	85.71	146.51	147.12	144.37	14.04	14.00	
100	10,443	46.70	141.70	10397.72	-136.70	99.11	168.22	168.85	144.06	13.92	13.87	
101	10,474	51.00	141.50	10418.12	-154.99	113.61	191.54	192.17	143.76	13.88	13.87	
102	10,506	55.70	140.00	10437.21	-174.86	129.85	217.19	217.80	143.40	15.16	14.69	
103	10,537	60.70	139.20	10453.55	-194.91	146.93	243.53	244.09	142.99	16.28	16.13	
104	10,568	63.40	138.80	10468.07	-215.57	164.89	270.91	271.41	142.59	8.78	8.71	
105	10,599	63.70	138.10	10481.88	-236.35	183.30	298.66	299.10	142.20	2.24	0.97	
106	10,630	67.50	138.20	10494.69	-257.37	202.13	326.89	327.26	141.85	12.26	12.26	
107	10,662	72.30	138.10	10505.68	-279.75	222.18	356.92	357.24	141.54	15.00	15.00	
108	10,693	76.90	138.40	10513.91	-302.04	242.07	386.80	387.08	141.29	14.87	14.84	
109	10,724	81.70	138.80	10519.66	-324.88	262.21	417.25	417.50	141.09	15.54	15.48	
110	10,755	86.80	139.60	10522.77	-348.23	282.36	448.08	448.32	140.96	16.65	16.45	
111	10,776	90.70	139.50	10523.23	-364.20	295.98	469.07	469.30	140.90	18.58	18.57	
112	10,860	92.20	138.90	10521.10	-427.76	350.84	553.04	553.24	140.64	1.92	1.79	
113	10,891	92.20	138.70	10519.91	-451.07	371.25	584.02	584.20	140.54	0.64	0.00	
114	10,984	89.40	138.10	10518.61	-520.60	432.98	676.99	677.13	140.25	3.08	-3.01	
115	11,078	90.10	138.10	10519.02	-590.57	495.76	770.98	771.07	139.99	0.74	0.74	
116	11,172	90.70	137.10	10518.37	-659.98	559.14	864.94	864.99	139.73	1.24	0.64	
117	11,265	89.10	137.90	10518.53	-728.54	621.96	957.90	957.92	139.51	1.92	-1.72	
118	11,360	89.50	137.20	10519.69	-798.63	686.08	1052.86	1052.86	139.34	0.85	0.42	
119	11,454	89.40	136.70	10520.59	-867.32	750.24	1146.78	1146.78	139.14	0.54	-0.11	
120	11,546	89.80	139.10	10521.23	-935.58	811.92	1238.75	1238.76	139.05	2.64	0.43	
121	11,639	90.60	138.60	10520.91	-1005.60	873.11	1331.75	1331.75	139.03	1.01	0.86	
122	11,733	89.10	138.60	10521.16	-1076.11	935.27	1425.74	1425.75	139.01	1.60	-1.60	
123	11,827	88.90	136.70	10522.80	-1145.57	998.59	1519.70	1519.70	138.92	2.03	-0.21	
124	11,921	88.60	138.00	10524.85	-1214.69	1062.26	1613.63	1613.65	138.83	1.42	-0.32	
125	12,016	89.80	137.40	10526.17	-1284.94	1126.18	1708.59	1708.62	138.77	1.41	1.26	
126	12,110	89.30	138.00	10526.91	-1354.47	1189.45	1802.55	1802.60	138.71	0.83	-0.53	
127	12,204	89.50	139.60	10527.90	-1425.19	1251.36	1896.54	1896.59	138.72	1.72	0.21	
128	12,299	89.00	140.60	10529.14	-1498.06	1312.29	1991.52	1991.55	138.78	1.18	-0.53	

Company:	Continental Resources, Inc.
Well Name:	Atlanta Federal 7-6H
Location:	Williams County, ND
Rig:	Cyclone #2
Job Number:	DDMT-130484
API #:	33-105-02726

Magnetic Declination: 8.51 REFERENCED TO TRUE NORTH ▼

Vertical Section Azimuth:	139.12	Proposed Direction:	139.12
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Survey Calculation Method:	Minimum Curvature
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PTB:	MD	INC	AZM	TVD	N/S	E/W	VS
	23,100	88.5	135.7	10557.95	-9643.04	8400.08	12788.65

#	Depth Feet	Inc Degrees	Azm Degrees	TVD Feet	N/S Feet	E/W Feet	Surface Vert Sec	Closure Distance	DLS/ 100	BUR/ 100'	
129	12,393	90.00	140.30	10529.96	-1570.54	1372.14	2085.49	2085.51	138.86	1.11	1.06
130	12,488	91.10	141.40	10529.05	-1644.20	1432.11	2180.44	2180.45	138.94	1.64	1.16
131	12,582	91.40	139.90	10527.00	-1716.87	1491.70	2274.38	2274.38	139.01	1.63	0.32
132	12,675	91.30	139.60	10524.81	-1787.84	1551.77	2367.35	2367.35	139.04	0.34	-0.11
133	12,768	90.70	138.50	10523.18	-1858.06	1612.71	2460.33	2460.33	139.04	1.35	-0.65
134	12,863	89.70	139.90	10522.85	-1929.98	1674.79	2555.33	2555.33	139.05	1.81	-1.05
135	12,955	89.10	139.40	10523.81	-2000.08	1734.35	2647.32	2647.32	139.07	0.85	-0.65
136	13,050	90.50	140.30	10524.15	-2072.70	1795.60	2742.31	2742.31	139.10	1.75	1.47
137	13,144	90.80	139.80	10523.08	-2144.75	1855.96	2836.29	2836.29	139.13	0.62	0.32
138	13,238	90.80	138.90	10521.77	-2216.06	1917.18	2930.28	2930.28	139.14	0.96	0.00
139	13,332	89.90	139.30	10521.19	-2287.11	1978.73	3024.27	3024.27	139.13	1.05	-0.96
140	13,426	89.80	138.70	10521.44	-2358.05	2040.40	3118.27	3118.27	139.13	0.65	-0.11
141	13,520	89.80	137.40	10521.77	-2427.96	2103.23	3212.25	3212.25	139.10	1.38	0.00
142	13,614	89.50	138.20	10522.34	-2497.59	2166.37	3306.23	3306.23	139.06	0.91	-0.32
143	13,709	89.70	137.90	10523.00	-2568.25	2229.88	3401.21	3401.21	139.03	0.38	0.21
144	13,803	91.10	139.10	10522.35	-2638.64	2292.16	3495.20	3495.20	139.02	1.96	1.49
145	13,896	90.40	138.20	10521.13	-2708.45	2353.59	3588.18	3588.19	139.01	1.23	-0.75
146	13,992	91.00	140.20	10519.96	-2781.11	2416.31	3684.17	3684.18	139.01	2.17	0.62
147	14,085	91.00	140.00	10518.34	-2852.45	2475.96	3777.14	3777.15	139.04	0.22	0.00
148	14,179	89.60	140.20	10517.84	-2924.56	2536.25	3871.13	3871.13	139.07	1.50	-1.49
149	14,275	89.30	140.30	10518.76	-2998.36	2597.64	3967.10	3967.10	139.10	0.33	-0.31
150	14,369	88.70	139.30	10520.41	-3070.15	2658.30	4061.08	4061.08	139.11	1.24	-0.64
151	14,464	90.40	139.60	10521.15	-3142.33	2720.06	4156.07	4156.07	139.12	1.82	1.79
152	14,559	90.70	138.40	10520.24	-3214.02	2782.38	4251.07	4251.07	139.12	1.30	0.32
153	14,654	88.90	138.80	10520.57	-3285.28	2845.20	4346.06	4346.06	139.11	1.94	-1.89
154	14,748	89.70	138.40	10521.72	-3355.78	2907.36	4440.04	4440.05	139.10	0.95	0.85
155	14,843	89.90	138.10	10522.05	-3426.66	2970.61	4535.03	4535.03	139.08	0.38	0.21
156	14,937	89.50	140.30	10522.54	-3497.81	3032.03	4629.03	4629.03	139.08	2.38	-0.43
157	15,008	89.50	139.60	10523.16	-3552.16	3077.71	4700.02	4700.02	139.09	0.99	0.00
158	15,102	89.70	139.60	10523.82	-3623.74	3138.64	4794.01	4794.01	139.10	0.21	0.21
159	15,196	89.80	138.50	10524.23	-3694.73	3200.24	4888.01	4888.01	139.10	1.18	0.11
160	15,290	89.60	140.60	10524.72	-3766.26	3261.22	4982.00	4982.00	139.11	2.24	-0.21

Company:	Continental Resources, Inc.
Well Name:	Atlanta Federal 7-6H
Location:	Williams County, ND
Rig:	Cyclone #2
Job Number:	DDMT-130484
API #:	33-105-02726

Magnetic Declination: 8.51 REFERENCED TO TRUE NORTH ▼

Vertical Section Azimuth:	139.12	Proposed Direction:	139.12
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Survey Calculation Method:	Minimum Curvature
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PTB:	MD	INC	AZM	TVD	N/S	E/W	VS
	23,100	88.5	135.7	10557.95	-9643.04	8400.08	12788.65

#	Depth Feet	Inc Degrees	Azm Degrees	TVD Feet	N/S Feet	E/W Feet	Surface Vert Sec	Closure Distance	DLS/ 100	BUR/ 100'	
161	15,384	89.70	139.60	10525.30	-3838.37	3321.52	5075.98	5075.98	139.13	1.07	0.11
162	15,479	89.00	140.20	10526.37	-3911.03	3382.71	5170.97	5170.97	139.14	0.97	-0.74
163	15,573	90.30	141.80	10526.95	-3984.08	3441.86	5264.91	5264.91	139.18	2.19	1.38
164	15,667	91.50	141.60	10525.47	-4057.84	3500.11	5358.80	5358.81	139.22	1.29	1.28
165	15,761	90.50	141.30	10523.83	-4131.34	3558.68	5452.71	5452.72	139.26	1.11	-1.06
166	15,856	90.40	140.80	10523.08	-4205.22	3618.40	5547.65	5547.67	139.29	0.54	-0.11
167	15,951	89.90	140.80	10522.84	-4278.84	3678.44	5642.61	5642.64	139.31	0.53	-0.53
168	16,045	89.50	140.20	10523.33	-4351.37	3738.23	5736.58	5736.62	139.33	0.77	-0.43
169	16,139	89.30	139.60	10524.31	-4423.27	3798.77	5830.56	5830.61	139.34	0.67	-0.21
170	16,234	88.20	138.90	10526.38	-4495.22	3860.77	5925.54	5925.58	139.34	1.37	-1.16
171	16,328	87.80	138.10	10529.67	-4565.58	3923.02	6019.48	6019.52	139.33	0.95	-0.43
172	16,423	90.10	138.50	10531.41	-4636.49	3986.20	6114.44	6114.48	139.31	2.46	2.42
173	16,518	90.80	137.90	10530.66	-4707.31	4049.52	6209.43	6209.46	139.30	0.97	0.74
174	16,612	89.50	138.50	10530.41	-4777.38	4112.17	6303.41	6303.44	139.28	1.52	-1.38
175	16,707	90.00	137.80	10530.83	-4848.14	4175.55	6398.40	6398.42	139.26	0.91	0.53
176	16,802	90.40	137.40	10530.50	-4918.30	4239.61	6493.36	6493.38	139.24	0.60	0.42
177	16,896	90.60	138.50	10529.68	-4988.09	4302.57	6587.34	6587.35	139.22	1.19	0.21
178	16,990	89.50	138.60	10529.59	-5058.55	4364.79	6681.33	6681.34	139.21	1.18	-1.17
179	17,085	89.80	137.60	10530.17	-5129.26	4428.23	6776.31	6776.32	139.20	1.10	0.32
180	17,179	89.50	136.70	10530.75	-5198.17	4492.16	6870.25	6870.26	139.17	1.01	-0.32
181	17,272	88.70	137.70	10532.21	-5266.40	4555.34	6963.19	6963.19	139.14	1.38	-0.86
182	17,367	89.20	138.10	10533.95	-5336.87	4619.02	7058.15	7058.15	139.12	0.67	0.53
183	17,461	89.50	138.50	10535.02	-5407.05	4681.54	7152.14	7152.14	139.11	0.53	0.32
184	17,556	89.90	139.50	10535.51	-5478.75	4743.87	7247.13	7247.13	139.11	1.13	0.42
185	17,651	90.90	139.60	10534.85	-5551.04	4805.50	7342.13	7342.13	139.12	1.06	1.05
186	17,744	89.80	139.30	10534.28	-5621.70	4865.96	7435.12	7435.12	139.12	1.23	-1.18
187	17,838	89.00	138.70	10535.27	-5692.64	4927.62	7529.11	7529.11	139.12	1.06	-0.85
188	17,932	88.40	137.30	10537.40	-5762.47	4990.50	7623.07	7623.07	139.11	1.62	-0.64
189	18,026	88.10	138.70	10540.27	-5832.29	5053.37	7717.01	7717.01	139.09	1.52	-0.32
190	18,121	88.00	139.30	10543.50	-5903.95	5115.66	7811.95	7811.95	139.09	0.64	-0.11
191	18,213	89.90	139.60	10545.19	-5973.84	5175.46	7903.93	7903.93	139.10	2.09	2.07
192	18,308	90.40	139.60	10544.94	-6046.18	5237.03	7998.92	7998.92	139.10	0.53	0.53

Company:	Continental Resources, Inc.
Well Name:	Atlanta Federal 7-6H
Location:	Williams County, ND
Rig:	Cyclone #2
Job Number:	DDMT-130484
API #:	33-105-02726

Magnetic Declination: 8.51 REFERENCED TO TRUE NORTH ▼

Vertical Section Azimuth:	139.12	Proposed Direction:	139.12
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Survey Calculation Method:	Minimum Curvature
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PTB:	MD	INC	AZM	TVD	N/S	E/W	VS
	23,100	88.5	135.7	10557.95	-9643.04	8400.08	12788.65

#	Depth Feet	Inc Degrees	Azm Degrees	TVD Feet	N/S Feet	E/W Feet	Surface Vert Sec	Closure Distance	DLS/ 100	BUR/ 100'	
193	18,402	90.10	139.40	10544.53	-6117.66	5298.08	8092.92	8092.92	139.11	0.38	-0.32
194	18,496	88.30	137.80	10545.84	-6188.16	5360.23	8186.90	8186.90	139.10	2.56	-1.91
195	18,591	88.60	137.30	10548.41	-6258.23	5424.32	8281.83	8281.83	139.08	0.61	0.32
196	18,685	89.60	138.10	10549.89	-6327.75	5487.58	8375.79	8375.79	139.07	1.36	1.06
197	18,780	90.00	139.40	10550.22	-6399.17	5550.21	8470.78	8470.79	139.06	1.43	0.42
198	18,874	89.40	138.80	10550.71	-6470.22	5611.76	8564.78	8564.79	139.06	0.90	-0.64
199	18,969	90.00	140.00	10551.21	-6542.35	5673.58	8659.78	8659.78	139.07	1.41	0.63
200	19,063	90.80	140.70	10550.55	-6614.72	5733.56	8753.75	8753.75	139.08	1.13	0.85
201	19,158	91.40	141.00	10548.73	-6688.38	5793.53	8848.69	8848.69	139.10	0.71	0.63
202	19,252	89.90	140.20	10547.66	-6761.01	5853.18	8942.65	8942.65	139.12	1.81	-1.60
203	19,347	88.70	139.80	10548.82	-6833.77	5914.24	9037.63	9037.63	139.13	1.33	-1.26
204	19,441	89.50	140.40	10550.30	-6905.88	5974.53	9131.60	9131.60	139.14	1.06	0.85
205	19,536	89.10	139.90	10551.46	-6978.81	6035.40	9226.58	9226.58	139.15	0.67	-0.42
206	19,630	89.60	140.30	10552.53	-7050.91	6095.69	9320.56	9320.56	139.16	0.68	0.53
207	19,724	91.00	140.60	10552.04	-7123.39	6155.54	9414.53	9414.53	139.17	1.52	1.49
208	19,819	91.10	140.70	10550.30	-7196.84	6215.77	9509.48	9509.49	139.18	0.15	0.11
209	19,913	91.40	140.60	10548.24	-7269.51	6275.36	9603.42	9603.43	139.20	0.34	0.32
210	20,006	91.80	140.10	10545.65	-7341.09	6334.68	9696.37	9696.38	139.21	0.69	0.43
211	20,102	89.50	138.60	10544.56	-7413.91	6397.20	9792.35	9792.36	139.21	2.86	-2.40
212	20,196	88.10	138.80	10546.53	-7484.52	6459.23	9886.32	9886.34	139.21	1.50	-1.49
213	20,290	88.60	137.60	10549.23	-7554.56	6521.86	9980.27	9980.28	139.20	1.38	0.53
214	20,384	90.80	138.80	10549.73	-7624.63	6584.50	10074.25	10074.26	139.19	2.67	2.34
215	20,478	91.60	138.60	10547.76	-7695.23	6646.53	10168.23	10168.23	139.18	0.88	0.85
216	20,573	90.00	138.90	10546.43	-7766.65	6709.16	10263.21	10263.22	139.18	1.71	-1.68
217	20,666	90.30	138.40	10546.19	-7836.46	6770.60	10356.21	10356.21	139.17	0.63	0.32
218	20,761	89.10	137.20	10546.69	-7906.83	6834.41	10451.18	10451.18	139.16	1.79	-1.26
219	20,854	88.90	137.60	10548.31	-7975.28	6897.35	10544.12	10544.12	139.15	0.48	-0.22
220	20,948	88.00	137.10	10550.85	-8044.39	6961.01	10638.04	10638.04	139.13	1.10	-0.96
221	21,043	89.50	138.40	10552.92	-8114.69	7024.87	10732.99	10732.99	139.12	2.09	1.58
222	21,137	92.20	139.60	10551.53	-8185.62	7086.53	10826.97	10826.97	139.12	3.14	2.87
223	21,231	90.40	139.80	10549.40	-8257.29	7147.31	10920.93	10920.93	139.12	1.93	-1.91
224	21,324	89.80	138.70	10549.23	-8327.74	7208.01	11013.93	11013.93	139.12	1.35	-0.65



V09.04.02

SURVEY CALCULATION PROGRAM

8/8/13 11:05

Company:	Continental Resources, Inc.
Well Name:	Atlanta Federal 7-6H
Location:	Williams County, ND
Rig:	Cyclone #2
Job Number:	DDMT-130484
API #:	33-105-02726

Magnetic Declination:	8.51	REFERENCED TO TRUE NORTH
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Vertical Section Azimuth:	139.12	Proposed Direction:	139.12
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Survey Calculation Method:	Minimum Curvature
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PTB:	MD	INC	AZM	TVD	N/S	E/W	VS
	23,100	88.5	135.7	10557.95	-9643.04	8400.08	12788.65

#	Depth Feet	Inc Degrees	Azm Degrees	TVD Feet	N/S Feet	E/W Feet	Surface Vert Sec	Closure Distance	Closure Azm	DLS/ 100	BUR/ 100'
225	21,418	89.10	138.10	10550.14	-8398.03	7270.42	11107.92	11107.92	139.12	0.98	-0.74
226	21,513	91.70	139.10	10549.47	-8469.28	7333.23	11202.90	11202.90	139.11	2.93	2.74
227	21,607	92.60	138.80	10545.95	-8540.12	7394.92	11296.83	11296.83	139.11	1.01	0.96
228	21,701	89.60	140.00	10544.14	-8611.47	7456.07	11390.80	11390.80	139.11	3.44	-3.19
229	21,796	87.60	138.80	10546.46	-8683.57	7517.87	11485.77	11485.77	139.12	2.45	-2.11
230	21,890	87.60	138.50	10550.40	-8754.08	7579.92	11579.68	11579.68	139.11	0.32	0.00
231	21,985	88.30	138.90	10553.80	-8825.40	7642.58	11674.62	11674.62	139.11	0.85	0.74
232	22,080	88.80	138.90	10556.20	-8896.96	7705.01	11769.59	11769.59	139.11	0.53	0.53
233	22,173	90.00	138.90	10557.18	-8967.04	7766.14	11862.58	11862.58	139.10	1.29	1.29
234	22,267	90.30	138.10	10556.93	-9037.44	7828.43	11956.57	11956.57	139.10	0.91	0.32
235	22,361	90.50	137.60	10556.27	-9107.13	7891.51	12050.55	12050.55	139.09	0.57	0.21
236	22,456	90.10	136.00	10555.78	-9176.38	7956.54	12145.46	12145.47	139.07	1.74	-0.42
237	22,551	91.00	135.50	10554.86	-9244.42	8022.82	12240.29	12240.30	139.05	1.08	0.95
238	22,645	91.20	136.40	10553.06	-9311.97	8088.17	12334.13	12334.15	139.02	0.98	0.21
239	22,740	91.00	136.40	10551.24	-9380.76	8153.67	12429.01	12429.03	139.00	0.21	-0.21
240	22,834	89.00	138.00	10551.24	-9449.72	8217.53	12522.95	12522.98	138.99	2.72	-2.13
241	22,928	88.40	137.20	10553.37	-9519.12	8280.90	12616.89	12616.93	138.98	1.06	-0.64
242	23,024	88.50	135.70	10555.97	-9588.67	8347.01	12712.75	12712.80	138.96	1.57	0.10



SUNDRY NOTICES AND REPORTS ON WELLS - FORM 4

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 5749 (09-2006)

MAY 2013
RECEIVED
ND OIL & GAS
DIVISION

Well File No.
23366

PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM.

PLEASE SUBMIT THE ORIGINAL AND ONE COPY.

<input checked="" type="checkbox"/> Notice of Intent	Approximate Start Date May 14, 2013	<input type="checkbox"/> Drilling Prognosis	<input type="checkbox"/> Spill Report
<input type="checkbox"/> Report of Work Done	Date Work Completed	<input type="checkbox"/> Redrilling or Repair	<input type="checkbox"/> Shooting
<input type="checkbox"/> Notice of Intent to Begin a Workover Project that may Qualify for a Tax Exemption Pursuant to NDCC Section 57-51.1-03.		<input type="checkbox"/> Casing or Liner	<input type="checkbox"/> Acidizing
Approximate Start Date		<input type="checkbox"/> Plug Well	<input type="checkbox"/> Fracture Treatment
		<input type="checkbox"/> Supplemental History	<input type="checkbox"/> Change Production Method
		<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> Reclamation
		<input checked="" type="checkbox"/> Other	Suspension of Drilling

Well Name and Number
Atlanta Federal 7-6H

Footages			Qtr-Qtr	Section	Township	Range	
495 F N	L	925 F	WL	NWNW	6	153 N	101 W
Field		Pool		County			
Baker		Bakken		Williams			

24-HOUR PRODUCTION RATE			
Before		After	
Oil	Bbls	Oil	Bbls
Water	Bbls	Water	Bbls
Gas	MCF	Gas	MCF

Name of Contractor(s)
Advanced Energy Services

Address
P.O. Box 85

DETAILS OF WORK

Continental Resources, Inc. (CRI) requests permission for suspension of drilling for up to 90 days for the referenced well under NDAC 43-02-03-55. CRI intends to drill the surface hole with freshwater based drilling mud and set surface casing with a small drilling rig and move off within 3 to 5 days. The casing will be set at a depth pre-approved by the NDIC per the Application for Permit to Drill NDAC 43-02-03-21. No saltwater will be used in the drilling and cementing operations of the surface casing. Once the surface casing is cemented, a plug or mechanical seal will be placed at the top of the casing to prevent any foreign matter from getting into the well. A rig capable of drilling to TD will move onto the location within the 90 days previously outlined to complete the drilling and casing plan as per the APD. The undersigned states that this request for suspension of drilling operations in accordance with the Subsection 4 of Section 43-02-03-55 of the NDAC, is being requested to take advantage of the cost savings and time savings of using an initial rig that is smaller than the rig necessary to drill a well to total depth but is not intended to alter or extend the terms and conditions of, or suspend any obligation under, any oil and gas lease with acreage in or under the spacing or drilling unit for the above-referenced well. CRI understands NDAC 43-02-03-31 requirements regarding confidentiality pertaining to this permit. The drilling pit will be fenced immediately after construction if the well pad is located in a pasture (NDAC 43-02-03-19 & 19.1). CRI will plug and abandon the well and reclaim the well site if the well is not drilled by the larger rotary rig within 90 days after spudding the well with the smaller drilling rig.

NOTIFY NVIC Inspector Jessica Wilkey 701-770-7340 with Spud + TD info

Company Continental Resources, Inc.		Telephone Number (405) 234-9000
Address P.O. Box 268870		
City Oklahoma City		State OK
Signature 		Printed Name Terry L. Olson
Title Regulatory Compliance Specialist		Date May 13, 2013
Email Address Terry.Olson@clr.com		

FOR STATE USE ONLY

<input type="checkbox"/> Received	<input checked="" type="checkbox"/> Approved
Date	5-13-2013
By	David Tabos
Title	Engineering Technician



SUNDRY NOTICES AND REPORTS ON WELLS - FORM 4

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 5749 (03-2004)

Well File No.
23366



PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM.
PLEASE SUBMIT THE ORIGINAL AND ONE COPY.

Notice of Intent

Approximate Start Date
January 29, 2013

Report of Work Done

Date Work Completed

Notice of Intent to Begin a Workover Project that may Qualify for a Tax Exemption Pursuant to NDCC Section 57-51.1-03.

Approximate Start Date

Drilling Prognosis

Spill Report

Redrilling or Repair

Shooting

Casing or Liner

Acidizing

Plug Well

Fracture Treatment

Supplemental History

Change Production Method

Temporarily Abandon

Reclamation

Other

Flow back exemption

Well Name and Number

Atlanta Federal 7-6H

Footages	Qtr-Qtr	Section	Township	Range
495 F N L	925 F W L	NWNW	6	153 N 101 W
Field Baker	Pool Bakken		County Williams	

24-HOUR PRODUCTION RATE

Before	After	Oil	Bbls	Oil	Bbls
Oil	Bbls	Water	Bbls	Water	Bbls
Gas	MCF	Gas	MCF	Gas	MCF

Name of Contractor(s)

Address	City	State	Zip Code
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DETAILS OF WORK

Continental Resources, Inc. requests a waiver from the tubing/pkr requirement included in NDIC 43-02-03-21: Casing, Tubing, and Cementing Requirements during the completion period immediately following the upcoming fracture stimulation. The following assurances apply:

- 1) The well is equipped with 26#/ft P-110 7" casing at surface with an API burst rating of 9960 psig for the 26 #/ft casing.
- 2) The frac design will use a safety factor of 0.85 * API burst rating to determine the max pressure.
- 3) Damage to the casing during the frac would be detected immediately by monitoring equipment.
- 4) The casing is exposed to significantly lower rates and pressures during flow back than during the frac job.
- 5) The frac fluid and formation fluids have very low corrosion and erosion rates
- 6) Production equipment will be installed as soon as possible after the well ceases flowing.
- 7) A 300# gauge will be installed on surface casing during flowback period.

Company Continental Resources, Inc.	Telephone Number 405-234-9000
Address P.O. Box 269000	
City Oklahoma City	State OK
Signature 	Printed Name Jim Landrigan
Title Completion Engineer	Date December 3, 2012

FOR STATE USE ONLY

<input type="checkbox"/> Received	<input checked="" type="checkbox"/> Approved
Date December 14, 2012	
By 	
Title PETROLEUM ENGINEER	

**AMERICAN
TECHNICAL
SERVICES, INC.**

8105 Black Hawk Rd • PQ Box 558 • Black Hawk, SD 57718-0558 • Phone (605) 787-9303 • FAX (605) 787-9515
140 Pine Needle Drive • Spearfish, SD 57783 • Phone (605) 642-2742 • Mobile 390-3768

CONTINENTAL RESOURCES, INC.

C/O Brosz Engineering
P.O. Box 357
Bowman, North Dakota 58623

June 12, 2012

Attn: Jade Hedge

Subj: Report of Geotechnical Engineering Analysis
Atlanta Drill Pad
Continental Resources
Near Williston, North Dakota

ATS No. 12-12165

We have completed the geotechnical engineering analysis of the soils at the proposed Atlanta Drill Pad site located approximately 5 miles southwest of Williston, North Dakota. This analysis was authorized by Jade Hedge of Brosz Engineering on behalf of Continental Resources. Our soil design and construction recommendations are attached.

Geologic Profile:

Based on our analysis, we have determined the soil profile at the proposed Atlanta Drill Pad site consists of variable depths of sand and clay glacial deposits overlying fat clay glacial till and Pierre Shale. The sand and clay glacial deposits have variable amounts of clay, sand, gravel and traces of coal. The sands are of low plasticity and the fat clay glacial till is highly plastic and expansive.

Global Slope Stability:

The Owner elected not to conduct a slope stability analysis at this site. Thus, our recommendations are given with no acceptance or assumption of the global stability of the slopes at this site. Global stability issues may be present and may create land shifting or sliding in the future.

Geotechnical Summary:

The Atlanta Drill Pad will be constructed on a site with ridge and swale topography on the breaks of the Missouri River near Williston. We understand the Atlanta Drill pad will be created with massive cut and fill earthwork techniques. Cut depths on the order of 20 to 25 feet and fill depths up to 50 feet are planned for the construction of the drill pad.

We are providing drill pad construction earthwork recommendations given the soil profile and knowing the earthwork required to create the drill pad. We offer the following:

Cut Sections:

We recommend that any structure, drill rig, or other more permanent elements which are intolerant to differential movement be placed on the cut areas of the site.

Based on our drill program, we know that variable depths of sand mixtures overlie fat clay glacial till in the cut areas of the site. We recommend the fill pad finished elevation be established at the fat clay till contact or the sands be totally removed to the glacial till contact and then replaced with compacted clays. It is desired to not have layers of sand over clays as instability can result with moisture accumulation below sands and atop clays.

Fill Sections:

We recommend that no structure, drill rig, or other more permanent elements which are intolerant to differential movement be placed over fill areas. If it is desired or necessary to occupy fill areas, we recommend placement of such elements not be conducted until the fill sections have been allowed to consolidate for a minimum of one (1) year. We recommend the fill sections be monitored for vertical and horizontal movement upon completion in order to determine the stability of the sections.

We recommend the swales (valleys) which will be filled have underdrains installed prior to placing fill. We recommend pairs (set of 2 pipes) of 6" flexible PVC drain tile materials be installed along the toes of the existing swales prior to placing fill. The underdrain pipes should be sloped to daylight and must be kept unobstructed.

Fill placed on the existing toes of slopes must be keyed in a minimum depth of five (5) feet prior to placing fill. Fill must also be horizontally benched into existing slopes as fill is placed. We recommend benches be a minimum of 8 feet wide and be installed every two (2) feet vertically.

Drainage Considerations:

We recommend an intercepting drainage trench be excavated atop the cut to divert surface runoff away from the site. We also recommend the final drill pad be sloped to drain at a minimum rate of 5%.

We recommend the drill pad finished surface consist of compacted clays (either exposed native soils or placed clay soils) to minimize subsurface infiltration. Service gravel with separation fabric should be used in traffic areas to allow for access over clay surfaces.

Earthwork Considerations:

All fill soils must be moisture conditioned to +/-3% of optimum moisture content and be compacted to a minimum of 95% of ASTM D 698 standard proctor value.

Loose lifts of fill must not exceed 8" and may be increased to 12" if proper compaction equipment is used and density is verified. Cut/fill earthwork operations in freezing weather must be monitored for frost intrusion and frost lensing. Cut/fill earthwork in winter months is not recommended for this site due to the depths of fill planned.

CONTINENTAL RESOURCES, INC.
Report of Geotechnical Engineering Analysis
Atlanta Drill Pad

June 12, 2012
ATS No. 12-12165
Near Williston, ND

Closure:

Critical specific recommendations are presented in the report. Reference the site plan in the Appendix for boring locations.

We are available to give further design or consultation if necessary. We should be retained to observe, test, and approve the soils at the time of construction.

We look forward to working with you on future projects.

Sincerely,
American Technical Services, Inc.



Dave G. Bressler, P.E.
Director of Engineering

Copies to: Addressee (4)

INTRODUCTION

This report presents the results of our geotechnical engineering analysis of the soils at the proposed Atlanta Drill Pad site located approximately 5 miles southwest of Williston, North Dakota. This analysis was authorized by Jade Hedge of Brosz Engineering on behalf of Continental Resources.

Our services included laboratory testing of provided samples, performing engineering analysis, providing recommendations for use in drill pad design and construction. Results of the laboratory tests are presented in the report.

Our professional services were performed using the degree of care and skill ordinarily exercised, under similar circumstances, by geotechnical engineers practicing in this or similar localities. No other warranty, express or implied, is made. This report is not a bidding document. Any contractor reviewing this report must draw his own conclusions regarding site conditions and specific construction techniques to be used on this project.

PROJECT INFORMATION

Project information supplied by Brosz Engineering indicates Continental Resources intends to construct a drill pad near Williston, North Dakota. It is our understanding the site will be leveled by massive cut/fill construction. Based on our review of the provided site plans, some fill sections will be upwards of 50 feet in depth. Based on the request for proposal from Brosz Engineering, we are to provide a geotechnical evaluation of the site, provide recommendations for benching and side slopes, and provide slope construction guidelines.

We previously submitted (March, 2012) a proposal for the work at this site which included a slope stability analysis. We understand the Owner elected not to conduct the slope stability analysis.

SUBSURFACE EXPLORATION & TESTING PROGRAMS

We conducted ten (10) explorations to depths of 21 to 61 feet below existing site grades at the Atlanta Drill pad site. The explorations were at the approximate location shown on the attached site plan.

The Unified Soil Classification System was used to classify the soils encountered. Laboratory analyses were performed on representative soil samples to aid in material classification and to estimate pertinent engineering properties of the on-site soils. Testing was performed in accordance with applicable ASTM specifications.

The scope of our services did not include any environmental assessment or investigation for the presence or absence of hazardous or toxic materials in the soil, surface water, groundwater or air, on or below this site. All conditions noted or observed are strictly for the information of our client. If environmental information is required, we recommend an environmental assessment be conducted which addresses environmental concerns.

SITE CONDITIONS

Surface:

The Atlanta Drill Pad site is located approximately 5 miles southwest of Williston, North Dakota. The site lies on the breaks of the Missouri River. The surface at the pad site consists of ridge and swale topography with well defined drainage swales present. The surface is primarily grass and weed covered with overall drainage trending to the south.

Subsurface:

Detailed soil profiles are presented in the boring logs in the Appendix. Based on our analysis, we have determined the soil profile at the proposed Atlanta Drill Pad site consists of variable depths of sand and clay glacial deposits overlying fat clay glacial till and Pierre Shale. The sand and clay glacial deposits have variable amounts of clay, sand, gravel and traces of coal. The sands are of low plasticity and the fat clay glacial till is highly plastic and expansive.

Groundwater Conditions:

Groundwater was encountered at our Boring 1 (57' below existing site grades) location, and at approximately 15 to 18 feet below existing site grades at our boring 8, 9, and 10 locations (lower area of site). Fluctuations in the groundwater table may occur for various reasons, i.e., variations in precipitation, evaporation, surface runoff, groundwater withdrawal and recharge. A more accurate evaluation of the water table would require installing and monitoring piezometers over an extended time period.

Laboratory Analyses:

In-situ moisture contents and dry densities of representative samples from the borings are presented on the boring logs in the Appendix.

CONCLUSIONS AND RECOMMENDATIONS

GENERAL

Our recommendations are based on the assumption that the soil conditions are similar to those disclosed by the provided samples. If variations are noted during construction or if changes are made in the site plan, structural loading, or foundation type, we should be notified so we can supplement our recommendations, as applicable. This report does not encompass the effects, if any, of underlying geologic hazards or regional groundwater withdrawal and expresses no opinion regarding their effects on surface movement.

Global Slope Stability:

The Owner elected not to conduct a slope stability analysis at this site. Thus, our recommendations are given with no acceptance or assumption of the global stability of the slopes at this site. Global stability issues may be present and may create land shifting or sliding in the future.

Geotechnical Summary:

The Atlanta Drill Pad will be constructed on a site with ridge and swale topography on the breaks of the Missouri River near Williston. We understand the Atlanta Drill pad will be created with massive cut and fill earthwork techniques. Cut depths on the order of 20 to 25 feet and fill depths up to 50 feet are planned for the construction of the drill pad.

We recommend an intercepting drainage trench be excavated atop the cut to divert surface runoff away from the site. We also recommend the final drill pad be sloped to drain at a minimum rate of 5%.

We recommend the drill pad finished surface consist of compacted clays (either exposed native soils or placed clay soils) to minimize subsurface infiltration. Service gravel with separation fabric should be used in traffic areas to allow for access over clay surfaces.

We are providing drill pad construction earthwork recommendations given the soil profile and knowing the earthwork required to create the drill pad.

DRILL PAD CUT SECTIONS:

We recommend that any structure, drill rig, or other more permanent elements which are intolerant to differential movement be placed on the cut areas of the site.

Based on our drill program, we know that variable depths of sand mixtures overlie fat clay glacial till in the cut areas of the site. We recommend the fill pad finished elevation be established at the fat clay till contact or the sands be totally removed to the glacial till contact and then replaced with compacted clays. It is desired to not have layers of sand over clays as instability can result with moisture accumulation below sands and atop clays.

For grading cut slope design purposes and due to the presence of sandy soils, we recommend cut slopes be designed to slope at a rate of no steeper than 3:1 (horizontal to vertical). Said slopes will allow for maintenance and repair as necessary and will minimize erosion after vegetation is established. We offer the following grading guidelines for construction of surfacing or elements (excluding permanent structures) over cut sections:

- 1) We recommend a minimum of 8 inches of the on-site surficial soils and topsoil be removed, as applicable.
- 2) We recommend the soils exposed in the cut area be scarified a minimum of 8 inches, and be moisture conditioned to +/-3% of optimum moisture content.
- 3) We recommend the soils be compacted to a minimum of 95% of ASTM 698 standard proctor value. Compaction equipment must be sufficient to gain the desired results and will depend on the soils placed. The geotechnical engineer should observe, classify, and test the soils during the fill placement to assure proper techniques are employed.

- 4) After subgrade preparation and compaction, we recommend gravel base course or desired surfacing be placed. We recommend stabilization/separation fabric such as Mirafi HP370 be placed between the soil subgrade and surfacing material. Oversized rock may be required high traffic or soft soil areas.

DRILL PAD FILL SECTIONS:

We recommend that no structure, drill rig, or other more permanent elements which are intolerant to differential movement be placed over fill areas.

If it is desired or necessary to occupy fill areas, we recommend placement of such elements not be conducted until the fill sections have been allowed to consolidate for a minimum of one (1) year. We recommend the fill sections be monitored for vertical and horizontal movement upon completion in order to determine the stability of the sections.

We recommend the final slopes be no steeper than 3:1 (horizontal to vertical).

Underdrains:

We recommend the swales (valleys) which will be filled have underdrains installed prior to placing fill. We recommend pairs (set of 2 pipes) be installed along the toes of the existing swales prior to placing fill. We recommend the underdrains consist of 6" diameter fabric wrapped flexible perforated drain pipe. We recommend the drain pipe be bedded with a minimum of 12 inches of 1" clean rock bedding for the entire pipe length at the specified locations. The underdrain pipes should be sloped to daylight and must be kept unobstructed.

Keyways:

At the toes of the existing slopes, we recommend the native soils have a keyway cut to aid in supporting slope fill retention. We recommend the slope keyway consist of a five (5) foot minimum vertical cut in the native approved soils along the east side toe. Keyway areas over daylight pipe areas may be modified depending on depth. We recommend the keyway be a minimum of 10 feet in width. Additional underdrains may be required for the system if water is encountered within keyways.

Fill Construction:

We understand the fill for the pad will come from on-site as the grading is conducted. With the aforementioned grading plan in mind and our analysis of the soils present, we offer the following grading recommendations:

- 1) We recommend the fill areas be stripped to receive new fill. Stripping should clear all vegetation, topsoil and debris. The depth of such materials and horizontal extent of the fill/cut slopes will vary along the proposed toe slopes.
- 2) We recommend a minimum of 8 inches of the soils at the base of fill sections be removed (includes topsoil).

- 3) We recommend the soils present at the bottom of the aforementioned stripping depth be proofrolled in the presence of the geotechnical engineer. Soft or debris laden soil areas may require removal or stabilization with oversized rock prior to placing fill.
- 4) It is critical that newly placed embankment fill be benched into the existing side slopes as the fill is raised. We recommend a minimum bench width of eight (8) feet or one (1) scraper width per every two (2) feet of fill placed.
- 5) The soils placed must be placed in an engineered manner. The soils should be moisture conditioned to within 3% of optimum moisture content and be compacted to a minimum of 95% of ASTM D 698 standard proctor value. Compaction equipment must be sufficient to gain the desired results and will depend on the soils placed. The geotechnical engineer should observe, classify, and test the soils during the fill placement to assure proper techniques are employed.
- 6) Loose lifts of fill must not exceed 8" and may be increased to 12" if proper compaction equipment is used and density is verified. Cut/fill earthwork operations in freezing weather must be monitored for frost intrusion and frost lensing. Cut/fill earthwork in winter months is not recommended for this site due to the depths of fill planned.
- 7) We recommend that all finished fill slopes for the roadways be covered with topsoil and/or be hydro-seeded as soon as possible after the slopes have been finished to avoid excessive moisture intrusion and erosion. Seeding and erosion control measures should then follow as dictated by progress.
- 8) Erosion control measures must be implemented during and after construction to avoid loss of soil structure and sedimentation due to surface water infiltration and erosion. Erosion control techniques and materials should be upgraded or repaired as necessary during the course of construction. We recommend final slopes be no steeper than 3:1 (horizontal to vertical) to reduce erosion and facilitate mowing, etc. Steeper slopes can be used, however, maintenance during and after construction must be provided.
- 9) We estimate a shrinkage of soil from cut to fill of 25%.

Buried Debris, Large Cobbles, Boulders & Lignite Coal Lenses:

Buried debris may be present at any location at this site. Traces of lignite coal was encountered during our drilling and sampling program at this site. Cobbles were also encountered in the mixed glacial deposit areas.

We recommend buried debris pockets and lignite coal lenses, if exposed, be observed by the geotechnical engineer to determine the affects of the soils with respect to the drill pad. Removal and replacement of said materials may be required.

Large cobbles or boulders encountered may be placed at the bottom of fill areas as long as large particles are not allowed to "nest". Such particles should be isolated and surrounded by compacted fill.

Frost Depth Considerations

A minimum frost depth of 5 feet (60 inches) should be used for pertinent element design.

DRAINAGE AND MOISTURE PROTECTION

It is extremely important that the site soils not be allowed to become saturated during or after construction. Sump pumps should be present during construction to facilitate water removal after inclement weather.

Surface drainage is critical to assure long tank pad life. Grades should be such that drainage is away from all structures. Utility line excavations should be properly backfilled to avoid possible sources for subsurface saturation. The finished exterior grades of the pad must be sloped a minimum of 5% to promote positive drainage. Respective structure or well pads should be elevated relative to the surrounding finished grades to aid in promoting positive drainage.

We recommend the surface across the pad consist of native or placed compacted clay. We recommend any clay cap material be moisture conditioned to +/-3% of optimum moisture content and be compacted to a minimum of 95% of ASTM D 698 standard proctor value.

OSHA SLOPE STABILITY

GENERAL

The owner and contractor should make themselves aware of and become familiar with applicable local, state, and federal safety regulations, including the current OSHA Excavation and Trench Safety Standards. Construction site safety generally is the sole responsibility of the Contractor, who shall also be solely responsible for the means, methods, and sequencing of construction operations. We are providing this information solely as a service to our client. Under no circumstances should the information provided below be interpreted to mean that American Technical Services, Inc., is assuming responsibility for construction site safety or the Contractor's activities; such responsibility is not being implied and should not be inferred.

EXCAVATIONS AND SLOPES

The Contractor should be aware that slope height, slope inclination, or excavation depths (including utility trench excavations) should in no case exceed those specified in local, state, or federal safety regulations, e.g., OSHA Health and Safety Standards for Excavations, 29 CFR Part 1926, or successor regulations, such regulations are strictly enforced and, if they are not followed, the Owner, Contractor, and/or earthwork and utility subcontractors could be liable for substantial penalties.

For this site, the overburden soil encountered in our exploratory investigation is primarily a sand. This is considered to be a type B soil when applying the OSHA regulations. OSHA recommends a maximum slope inclination of 1:1 - (horizontal/vertical) for type B soils. As a safety measure, it is recommended that all vehicles and soil piles be kept a minimum lateral distance from the crest of the slope equal to no less than the slope height. Also, the exposed slope face should be protected against the elements.

We recommend that you retain us to monitor the soils exposed in all excavations and provide engineering services for such slopes. This will provide an opportunity to monitor the soil types encountered and to modify the excavation slope as necessary. It also offers an opportunity to verify the soil type and bearing capacity of the exposed soils.

EARTHWORK

GENERAL

1. The conclusions in this report are contingent upon compliance with recommendations in this section.
2. Due to the possible presence of buried debris, lignite coal, and groundwater impacted soils, we recommend the geotechnical engineer or his representative observe the soils exposed at bottom of slope keyway elevations and along underdrain areas prior to placing fill. Additional overexcavation and replacement may be required.

SITE CLEARING

Strip and remove existing debris, soft or loose soil and any other deleterious materials from the building and parking areas and at least 5 feet beyond. All exposed surfaces should be free of mounds and depressions which could prevent uniform compaction.

EXCAVATION

1. Standard excavation equipment should be sufficient for excavations at this site. Buried debris or large cobble to boulder sized materials may be encountered which are difficult to handle.
2. On-site soils may pump if allowed to become saturated. Scarification and drying, replacement with granular materials, use of special equipment or stabilization may be required to minimize subgrade pumping.

CONSTRUCTION OVER CUT OR FILL AREAS

1. Drain, prepare and construct cut or fill areas as presented in the respective sections of this report. Fill section consolidation period with monitoring is recommended prior to construction of elements.
2. Drainage of cut and fill slope surfaces is critical to prevent erosion and slope movement. Drill pad surface cross-slopes must be maintained at a minimum of 5% to promote surface drainage.

3. Respective subgrade preparation area to be accomplished in a manner which will result in uniform water contents and densities after compaction.
4. Soft, wet or debris laden soil lenses may require additional removal and replacement with oversized rock to stabilize.

MATERIALS

1. Granular engineered fill for structures should consist of on-site or imported sand or gravel. Structure placement recommendations is beyond the scope of this report.
2. Frozen soils should not be used as fill or backfill.
3. Gravel surfacing materials should conform to the following:
 - o Gradation (ASTM C136):

Sieve Size	Percent Finer By Weight
3"	100
No. 4 Sieve	40-100
No. 200 Sieve	15 (max)
Liquid Limit	25 (max)
 - o Maximum expansive potential(%) *0.2

*Measured on a sample compacted to approximately 95 percent of the ASTM D698 maximum dry density at about 3 percent below optimum water content. The sample is confined under a 100 psf surcharge and submerged.

4. Acceptance of use of on-site materials shall be at the direction of the geotechnical engineer. The on-site soils shall be placed in an engineered manner. Moisture and density conditioning of the soil is critical.

PLACEMENT AND COMPACTION

1. Place and compact fill in horizontal lifts using equipment and procedures that will produce recommended water contents and densities throughout the lift.
2. No fill should be placed over frozen ground.
3. Materials should be compacted to the following:

Soil Placement	Minimum Percent Compaction (ASTM D698)
----------------	--

Miscellaneous fill ----- 95

4. On -site and imported soils should be compacted at or near optimum moisture conditions.

COMPLIANCE

Structure foundation and slab support is beyond the scope of this report. Structures supported on cut surfaces or compacted fills are dependent upon compliance to respective cut and fill construction recommendations. To assess compliance with these recommendations, observation and testing should be performed under the direction of a geotechnical engineer.

CLOSURE

Our conclusions and recommendations are predicated on observation and testing of the earthwork preparations directed by a geotechnical engineer. Responsibility for any design or construction work or for our conclusions, recommendations, opinions or interpretations, either oral or written, cannot be accepted unless we perform the plan and specification review and construction monitoring to determine whether or not the work performed is in substantial compliance with our conclusions, recommendations, opinions or interpretations, and whether changed soil conditions have occurred.

Deviations from our recommendations by the plans, written specifications, or field applications shall relieve us of responsibility unless our written concurrence with such deviations has been obtained.

APPENDIX

PROJECT LOCATION MAP

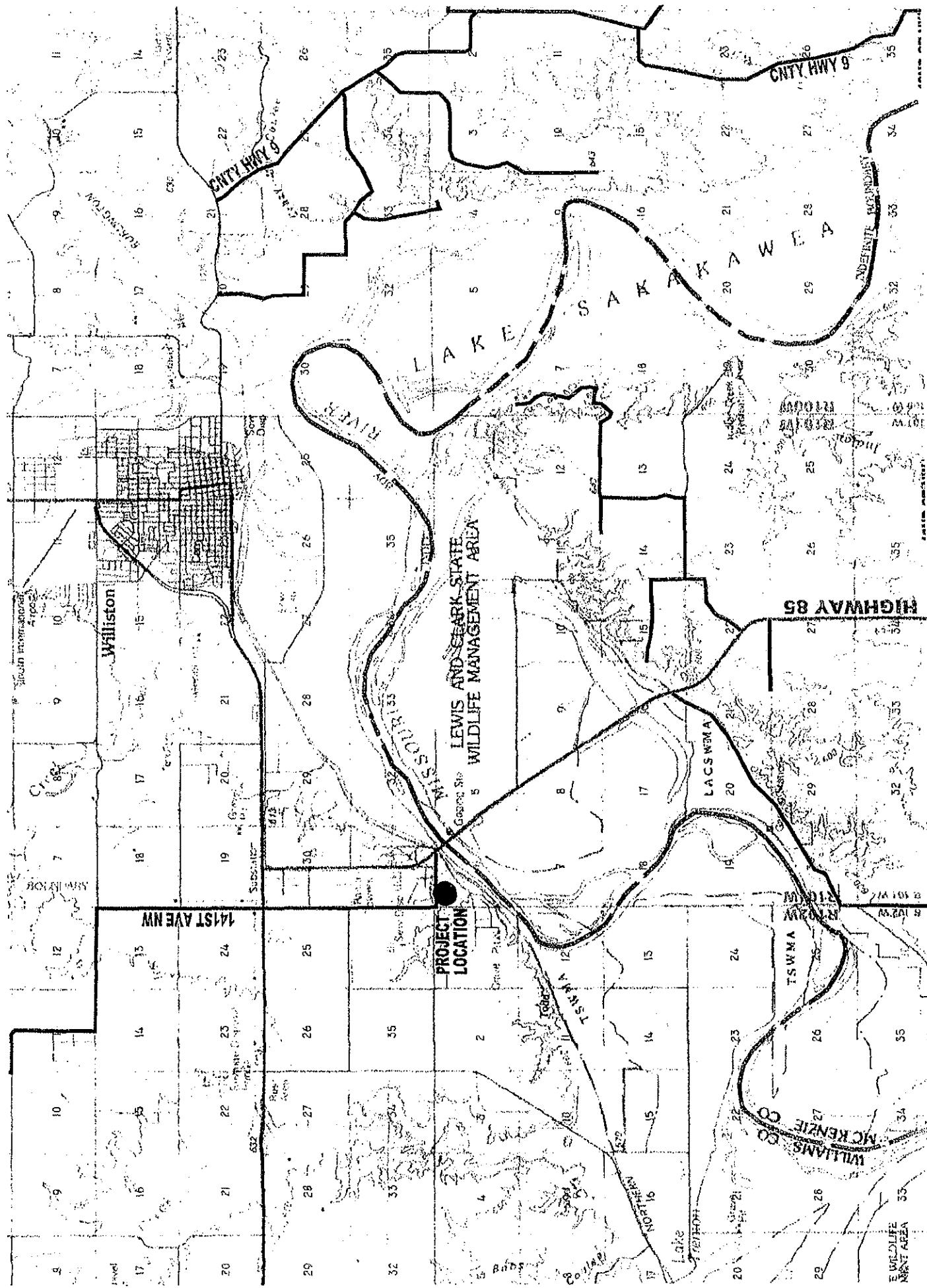
SITE PLAN WITH BORING LOCATIONS

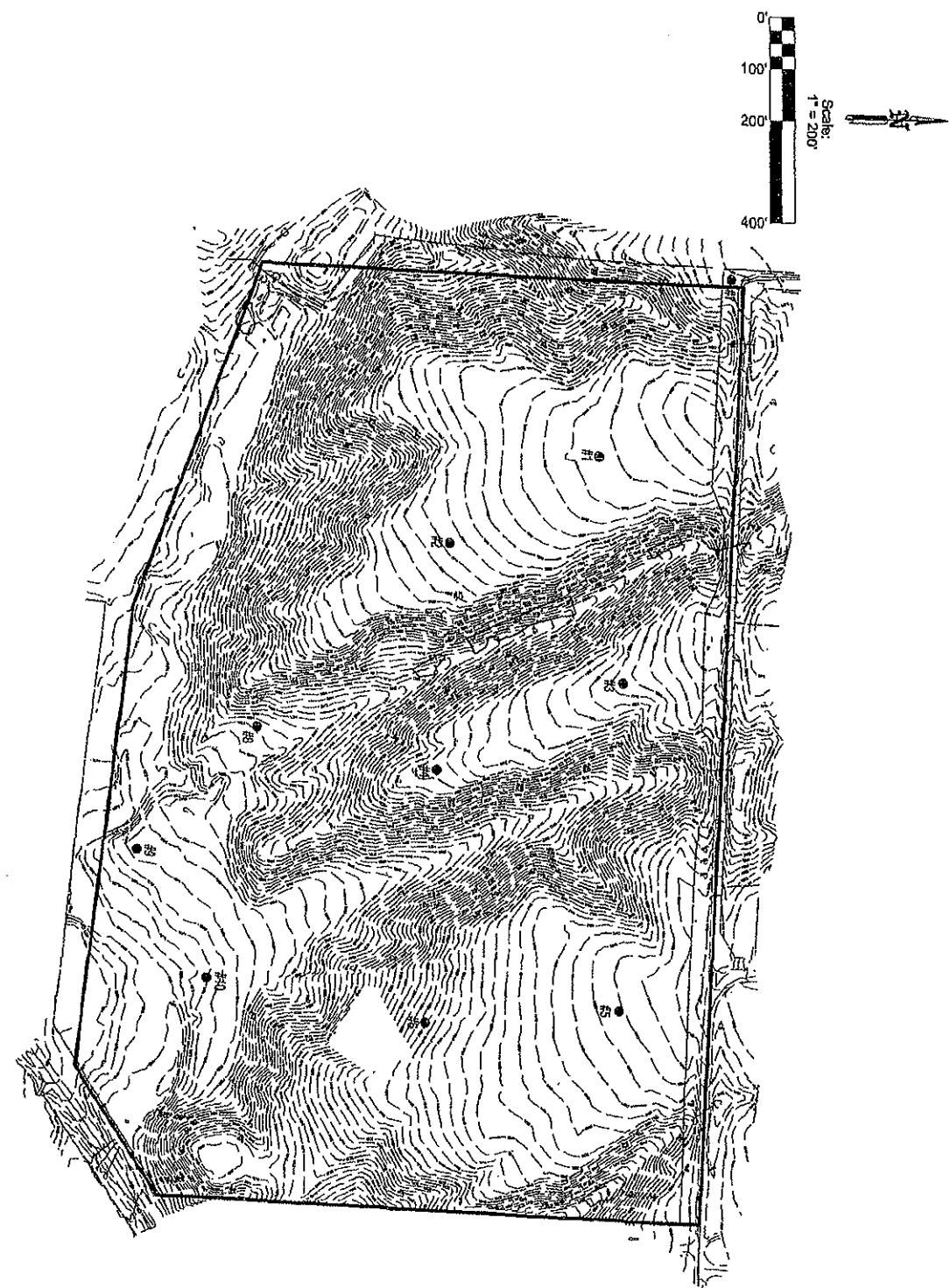
BORING LOGS

BORING LOG GENERAL NOTES

CLASSIFICATION OF SOILS FOR ENGINEERING PURPOSES

MOISTURE-DENSITY CURVES





 BROSZ ENGINEERING, INC. ARCHITECTURE • ENGINEERING • SURVEYING	SHEET DESCRIPTION: Site Layout PROJECT NAME: Atlanta Site PROJECT NO.: N12B10	REVISION	DATE	DESIGNED BY: DRAWN BY: JBE DATE PRINTED: 5/8/12	0 OF
		1	xx/xx/xx		
		2			
		3			
		4			

TEST BORING LOG

PROJECT TITLE: Continental Atlanta Drill Pad, Near Williston, ND

PROJECT NUMBER: 12-12165

BORING NO: 1

DEPTH IN FEET	Approximate Surface Elevation = 1969.2' Description of Materials	GEOLOGIC ORIGIN	SAMPLE DATA				LABORATORY TESTS			
			WL	N	NO	TYPE	W	D	LL PL	QU
0.0'	Grass/weed cover									
2.5'	Sand w/clay: Brown, dry, loose (SC)	Alluvium								
5.0'	Sand: Brown, sl. moist, loose, m. grained, poorly graded, gravel present (SP)	Glacial Deposit		7	1	SB	4	FR	NP	
9.0'										
10.0'										
12.0'	Sandy Clay w/gravel: Brown, sl. Moist v. stiff, cobble present, variable gravel and sand content (CL w/sand and gravel)			15	2	SB	9	118		
15.0'	cobble absent, less gravel				12	3	SB	17	110	
17.5'										
20.0'	Fat Clay w/sand: Brown, moist, stiff, gravel present (CH w/sand) traces of gravel, variable sand content	Glacial Till		14	4	SB	16	108		
24.0'										
25.0'				14	5	SB				
30.0'					12	6	SB	18	108	
35.0'							NSR			
36.0'										
40.0'					13	7	SB	18	111	
45.0'							NSR			
48.0'										
50.0'	Dk gray				14	8	SB			
55.0'										
57.0'										
58.0'							V			
60.0'	Shale: Dk. Gray, wet, m. stiff (CH)	Pierre Shale			9	9	SB	30	95	
61.0'	End of Boring									
DATE:	WATER TABLE MEASUREMENTS		DATE: 6/5/12							
6/5/12	Encountered at 57'		METHOD OF DRILLING: 2.25" HSA							
	Borehole caved to 40'		CREW CHIEF: MS							

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TEST BORING LOG

PROJECT TITLE: Continental Atlanta Drill Pad, Near Williston, ND

PROJECT NUMBER: 12-12165

BORING NO: 2

DEPTH IN FEET	Approximate Surface Elevation = 1955.0' Description of Materials	GEOLOGIC ORIGIN	SAMPLE DATA				LABORATORY TESTS			
			WL	N	NO	TYPE	W	D	LL	QU
										PL
0.0'	Grass/weed cover	Glacial Deposit								
2.5'	Sand w/clay: Brown, dry, loose variable clay content (SC)									
5.0'	Clayey Sand: Brown, sl. Moist, m. dense, variable sand content, trace of gravel (SC)			16	1	SB	8	117		
8.0'		Glacial Till								
10.0'	Fat Clay w/sand: Brown, moist, v. stiff, traces of gravel, variable sand content (CH)			16	2	SB	16	105	64	28
15.0'	stiff			13	3	SB	17	111		
16.0'										
20.0'	v. stiff			21	4	SB	18	102		
24.0'										
25.0'				21	5	SB	19	107		
30.0'						NSR				
32.0'										
35.0'				15	6	SB				
40.0'										
41.0'	End of Boring			14	7	SB				
DATE:	WATER TABLE MEASUREMENTS	DATE: 6/5/12								
6/5/12	Not Encountered	METHOD OF DRILLING: 2.25" HSA								
	Borehole caved to 25'	CREW CHIEF: MS								

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TEST BORING LOG

PROJECT TITLE: Continental Atlanta Drill Pad, Near Williston, ND
 PROJECT NUMBER: 12-12165

BORING NO: 3

DEPTH IN FEET	Approximate Surface Elevation = 1958.9' Description of Materials	GEOLOGIC ORIGIN	SAMPLE DATA				LABORATORY TESTS			
			WL	N	NO	TYPE	W	D	LL	QU
							PL			
0.0'	Grass/weed cover									
1.5'	Sand w/clay: Brown, dry, loose (SC)	Glacial Deposit								
	Sand w/clay: Brown, dry, m. dense m. grained, poorly graded (SP) variable clay content									
5.0'				18	1	SB	4	FR	NP	
8.0'										
10.0'				11	2	SB				
13.0'	Sandy Clay: Brown, moist, stiff, gravel present, variable sand content (CL)									
15.0'	Fat Clay w/sand: Brown, moist, stiff, traces of gravel variable sand content (CH)	Glacial Till		11	3	SB	17	110		
16.0'										
20.0'				12	4	SB				
24.0'										
25.0'						NSR				
30.0'	dk. Gray			13	5	SB	15	107		
32.0'										
35.0'						NSR				
40.0'	less stiff									
41.0'	End of Boring									
DATE: 6/5/12	WATER TABLE MEASUREMENTS Not Encountered Borehole caved to 25'	DATE: 6/5/12	METHOD OF DRILLING: 2.25" HSA CREW CHIEF: MS							

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TEST BORING LOG

PROJECT TITLE: Continental Atlanta Drill Pad, Near Williston, ND

PROJECT NUMBER: 12-12165

BORING NO: 4

DEPTH IN FEET	Approximate Surface Elevation = 1941.2' Description of Materials	GEOLOGIC ORIGIN	SAMPLE DATA				LABORATORY TESTS			
			WL	N	NO	TYPE	W	D	LL	QU
							PL			
0.0'	Grass/weed cover									
1.5'	Sand w/clay: Brown, dry, loose, gravel and cobble present (SC)	Glacial Deposit								
3.0'										
4.5'	Sand: Tan, dry, loose (SP)									
5.0'	Sandy Clay: Brown, moist, stiff, trace of gravel, variable sand content (CL)									
8.0'										
9.0'										
10.0'	Fat Clay w/sand: Brown, moist stiff, traces of gravel, variable sand content (CH)	Glacial Till	14	2	SB	11	FR	36		
15.0'			14	3	SB					
16.0'										
20.0'			14	4	SB					
24.0'										
25.0'						NSR				
30.0'										
31.0'										
32.0'	End of Boring		9	5	SB					
40.0'										
DATE: 6/6/12	WATER TABLE MEASUREMENTS Not Encountered	DATE: 6/6/12	METHOD OF DRILLING: 2.25" HSA							
	Borehole caved to 24'		CREW CHIEF: MS							

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TEST BORING LOG

PROJECT TITLE: Continental Atlanta Drill Pad, Near Williston, ND

PROJECT NUMBER: 12-12165

BORING NO: 5

DEPTH IN FEET	Approximate Surface Elevation = 1963.6' Description of Materials	GEOLOGIC ORIGIN	SAMPLE DATA				LABORATORY TESTS			
			WL	N	NO	TYPE	W	D	LL PL	QU
0.0'	Grass/weed cover									
1.0'	Sand w/clay: Brown, dry, loose (SC)	Alluvium								
5.0'	Sand w/clay: Brown, sl. moist, m. dense, m. grained, poorly graded, gravel present (SP)	Glacial Deposit		13	1	SB	5	FR		
10.0'										
12.0'	Fat Clay w/sand: Brown, moist, stiff, gravel present, (CH w/sand)	Glacial Till		11	2	SB	15	112		
15.0'				11	3	SB	20	97	62	26
20.0'				10	4	SB	19	107		
24.0'										
25.0'										
30.0'										
35.0'										
36.0'										
40.0'	dk. Gray			12	6	SB	15	115		
45.0'										
48.0'										
50.0'	v. stiff			15	7	SB	15	FR		
51.0'	End of Boring									
60.0'										
DATE: 6/6/12	WATER TABLE MEASUREMENTS Not Encountered Borehole caved to 32'	DATE: 6/6/12	METHOD OF DRILLING: 2.25" HSA CREW CHIEF: MS							

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TEST BORING LOG

PROJECT TITLE: Continental Atlanta Drill Pad, Near Williston, ND

PROJECT NUMBER: 12-12165

BORING NO: 6

DEPTH IN FEET	Approximate Surface Elevation = 1921.5' Description of Materials	GEOLOGIC ORIGIN	SAMPLE DATA				LABORATORY TESTS			
			WL	N	NO	TYPE	W	D	LL	QU
0.0'	Grass/weed cover									
	Clayey Sand/Sandy Clay: Brown, dry, stiff/m. dense, variable clay & sand content (SC-CL)	Glacial Deposit								
4.5'										
5.0'	Fat Clay w/sand: Brown, moist, v. stiff, traces of gravel, variable sand content (CH)	Glacial Till		19	1	SB	11	114		
10.0'	less stiff				8	2	SB	11	118	
15.0'					11	3	SB	15	116	
17.0'										
	Shale: Gray & brown, moist, stiff, sand present (CH)	Pierre Shale								
20.0'					10	4	SB	34	88	
25.0'										
26.0'	End of Boring				11	5	SB			
DATE:	WATER TABLE MEASUREMENTS	DATE: 6/6/12								
6/6/12	Not Encountered	METHOD OF DRILLING: 2.25" HSA								
	Borehole caved to 24'	CREW CHIEF: MS								

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TEST BORING LOG

PROJECT TITLE: Continental Atlanta Drill Pad, Near Williston, ND

PROJECT NUMBER: 12-12165

BORING NO: 7

DEPTH IN FEET	Approximate Surface Elevation = 1977.1' Description of Materials	GEOLOGIC ORIGIN	SAMPLE DATA				LABORATORY TESTS			
			WL	N	NO	TYPE	W	O	LL	QU
										PL
0.0'	Grass/weed cover									
2.0'	Sand w/clay: Brown, dry, loose (SC)	Alluvium								
5.0'	Sand: Brown, sl. moist, loose, m. grained, poorly graded, gravel present (SP)	Glacial Deposit		9	1	SB	6	FR		
10.0'	Fat Clay w/sand: Brown, moist, stiff, gravel present, (CH w/sand) variable sand content	Glacial Till		10	2	SB	16	109		
12.0'										
15.0'				8	3	SB				
20.0'				9	4	SB	16	111		
24.0'										
25.0'				10	5	SB				
30.0'						NSR				
35.0'				9	6	SB				
36.0'										
40.0'						NSR				
45.0'	Dk. Gray			10	7	SB				
48.0'										
50.0'						NSR				
55.0'				9	8	SB				
60.0'										
61.0'	End of Boring			8	9	SB				
DATE: 6/6/12	WATER TABLE MEASUREMENTS Not Encountered	DATE: 6/6/12	METHOD OF DRILLING: 2.25" HSA							
	Borehole caved to 43'	CREW CHIEF: MS								

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TEST BORING LOG

PROJECT TITLE: Continental Atlanta Drill Pad, Near Williston, ND

PROJECT NUMBER: 12-12165

BORING NO: 8

DEPTH IN FEET	Approximate Surface Elevation = 1892.3' Description of Materials	GEOLOGIC ORIGIN	SAMPLE DATA				LABORATORY TESTS			
			WL	N	NO	TYPE	W	D	LL	QU
0.0'	Grass/weed cover	Alluvium								
	Clay w/sand: Gray, moist, stiff, sand present (CL)									
5.0'				8	1	SB	21	97		
10.0'				10	2	SB	19	107		
15.0'	Fat Clay w/sand: Brown, moist, stiff, variable sand content (CH)	Pierre Shale		9	3	SB	22	97		
18.0'			V							
20.0'				10	4	SB	33	91		
21.0'										
25.0'	End of Boring									
DATE: 6/7/12	WATER TABLE MEASUREMENTS Encountered at 18' Borehole caved to 14'	DATE: 6/7/12	METHOD OF DRILLING: 2.25" HSA							
			CREW CHIEF: MS							

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TEST BORING LOG

PROJECT TITLE: Continental Atlanta Drill Pad, Near Williston, ND

PROJECT NUMBER: 12-12165

BORING NO: 9

DEPTH IN FEET	Approximate Surface Elevation = 1878.6' Description of Materials	GEOLOGIC ORIGIN	SAMPLE DATA				LABORATORY TESTS			
			WL	N	NO	TYPE	W	D	LL	QU
							PL			
0.0'	Grass/weed cover	Alluvium								
	Sand w/clay: Brown, moist, loose, variable clay content (SC), traces of gravel present									
5.0'										
10.0'	Gravelly Sand: Brown, moist, dense, variable sand content (SW)									
15.0'	obstructed sampler									
18.0'	less dense, wet, less gravel									
20.0'										
21.0'	End of Boring									
25.0'										
DATE:	WATER TABLE MEASUREMENTS	DATE: 6/7/12								
6/7/12	Encountered at 18'	METHOD OF DRILLING: 2.25" HSA								
	Borehole caved to 13'	CREW CHIEF: MS								

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TEST BORING LOG

PROJECT TITLE: Continental Atlanta Drill Pad, Near Williston, ND

PROJECT NUMBER: 12-12165

BORING NO: 10

DEPTH IN FEET	Approximate Surface Elevation = 1874.4' Description of Materials	GEOLOGIC ORIGIN	SAMPLE DATA				LABORATORY TESTS			
			WL	N	NO	TYPE	W	D	LL	QU
							PL			
0.0'	Grass/weed cover									
	Sandy Clay/Clayey Sand: Brown, moist, m. stiff/loose, variable sand & clay content (CL-SC)	Alluvium								
5.0'	traces of gravel present			6	1	SB	11	111		
10.0'	soft/v. loose			4	2	SB	19	105		
15.0'	wet, softer/looser		V	2	3	SB	25	FR		
19.0'										
20.0'	Sand: Brown, poorly graded wet, v. loose (SP)						NSR			
22.0'	Gravel & cobble present									
25.0'							NSR			
26.0'	End of Boring									
DATE:	WATER TABLE MEASUREMENTS		DATE: 6/7/12							
6/7/12	Encountered at 15'		METHOD OF DRILLING: 2.25" HSA							
	Borehole caved to 13'		CREW CHIEF: MS							

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GENERAL NOTES

DESCRIPTIVE TERMINOLOGY		RELATIVE SIZES	
Density Term	"N" Value	Boulder	> 12"
Very Loose	0 - 4	Cobble	3" - 12"
Loose	4 - 10	Gravel	3/4" - 3"
Medium Dense	10 - 16	Coarse	#4 - 3/4"
Dense	16 - 30	Fine	#4 - #10
Very Dense	> 30	Sand	#10 - #40
		Coarse	#40 - #200
		Medium	#200 (PI)
		Fine	<#200 (PI)
Consistency Term	"N" Value	Term	Range
Very Soft	0 - 2	Trace	0 - 5%
Soft	2 - 4	A Little	5 - 15%
Medium stiff	4 - 8	Some	15 - 30%
Stiff	8 - 15	With	30 - 50%
Very stiff	15 - 30		
Hard	< 30		
BORING AND SAMPLING SYMBOLS			
SYMBOL	DEFINITION		
HSA	Hollow Stem Auger - 3 1/4" ID & 4 1/4" ID		
FA	Flight Auger - 4" OD		
HA	Hand Auger - 1 1/2" OD		
DC	Drive Casing		
PD	Pipe Drill or Clean Out Tube		
CS	Continuous Split Barrel Sampling		
DM	Drilling Mud		
JW	Jetting Water		
SB	Split Barrel Sampler		
TW	Thin Wall Tube Sampler		
LS	Split Barrel Liner Sample		
W	Wash Sample		
B	Bag Sample		
NSR	No Sample Retrieved		
NMR	No Water Level Measurement Recorded		
WL	Water Level		
N	Standard Penetration Value		
	Water Level Symbol		
LABORATORY TEST SYMBOLS			
SYMBOL	DEFINITION		
W	Moisture Content-Percent of Dry Weight	ASTM D2216	
D	Dry Density-Pound Per Cubic Foot		
LL & PL	Liquid Limit and Plastic Limit	ASTM D4318	
Qu	Unconfined Compressive Strength		
	Pounds Per Square Foot	ASTM D2166	

CLASSIFICATION OF SOILS FOR ENGINEERING PURPOSES

ASTM Designation: D 2487 — 69 AND D 2488 — 69

(Unified Soil Classification System)

Major divisions		Group symbols	Typical Names		Classification Criteria				
Coarse-grained soils More than 50% retained on No. 200 sieve*	Gravels More than 50% of coarse fraction retained on No. 4 sieve	GW	Well-graded gravels and gravel-sand mixtures, little or no fines	Clean gravels	$C_u = \frac{D_{50}}{D_{10}}$ greater than 4; $C_z = \frac{(D_{50})^2}{D_{10} \times D_{50}}$ between 1 and 3	Not meeting both criteria for GW			
		GP	Poorly graded gravels and gravel-sand mixtures, little or no fines	Clean gravels		Not meeting both criteria for GW			
		GM	Silty gravels, gravel-sand-silt mixtures	Clean gravels	Atterberg limits below "A" line or PI. less than 4	Atterberg limits plotting in hatched area are borderline classifications requiring use of dual symbols			
		GC	Clayey gravels, gravel-sand-clay mixtures	Clean gravels	Atterberg limits above "A" line with PI. greater than 7	Atterberg limits plotting in hatched area are borderline classifications requiring use of dual symbols			
		SW	Well-graded sands and gravelly sands, little or no fines	Clean sands	Classification on basis of percentage of fines Less than 5% pass No. 200 sieve GW, GP, SW, SP More than 12% pass No. 200 sieve GM, GC, SM, SC 5 to 12% pass No. 200 sieve Borderline classifications requiring use of dual symbols	Not meeting both criteria for SW			
		SP	Poorly graded sands and gravelly sands, little or no fines	Clean sands		Not meeting both criteria for SW			
		SM	Silty sands, sand-silt mixtures	Sands with fines		Atterberg limits below "A" line or PI. less than 4			
		SC	Clayey sands, sand-clay mixtures	Sands with fines		Atterberg limits above "A" line with PI. greater than 7			
		ML	Inorganic silts, very fine sands, rock flour; silty or clayey fine sands	Silts and clays Liquid limit 50% or less		Atterberg limits plotting in hatched area are borderline classifications requiring use of dual symbols			
Fine-grained soils 50% or more passes No. 200 sieve*	Sils and clays Liquid limit greater than 50%	CL	Inorganic clays of low to medium plasticity, gravelly clays, sandy clays, silty clays, lean clays	Plasticity Chart	For classification of fine-grained soils and fine fraction of coarse-grained soils.				
		OL	Organic silts and organic silty clays of low plasticity		Atterberg Limits plotting in hatched area are borderline classifications requiring use of dual symbols.				
		MH	Inorganic silts, micaceous or diatomaceous fine sands or silts, elastic silts		Equation of A-line: $PI = 0.73 (LL - 20)$				
		CH	Inorganic clays of high plasticity, fat clays		CH				
		OH	Organic clays of medium to high plasticity		OH and MH				
	Highly organic soils	PI	Peat, muck and other highly organic soils		Based on the material passing the 3 in. (75 mm) sieve.				



AMERICAN
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140 Pine Needle Drive • Spearfish, SD 57783 • Phone (605) 642-2742 • Mobile 390-3768

PROCTOR TEST

MOISTURE DENSITY RELATION

BROSZ ENGINEERING

Proctor#: 1 Date:06/11/12

ASTM: 698 Method:A

Attn: Jade

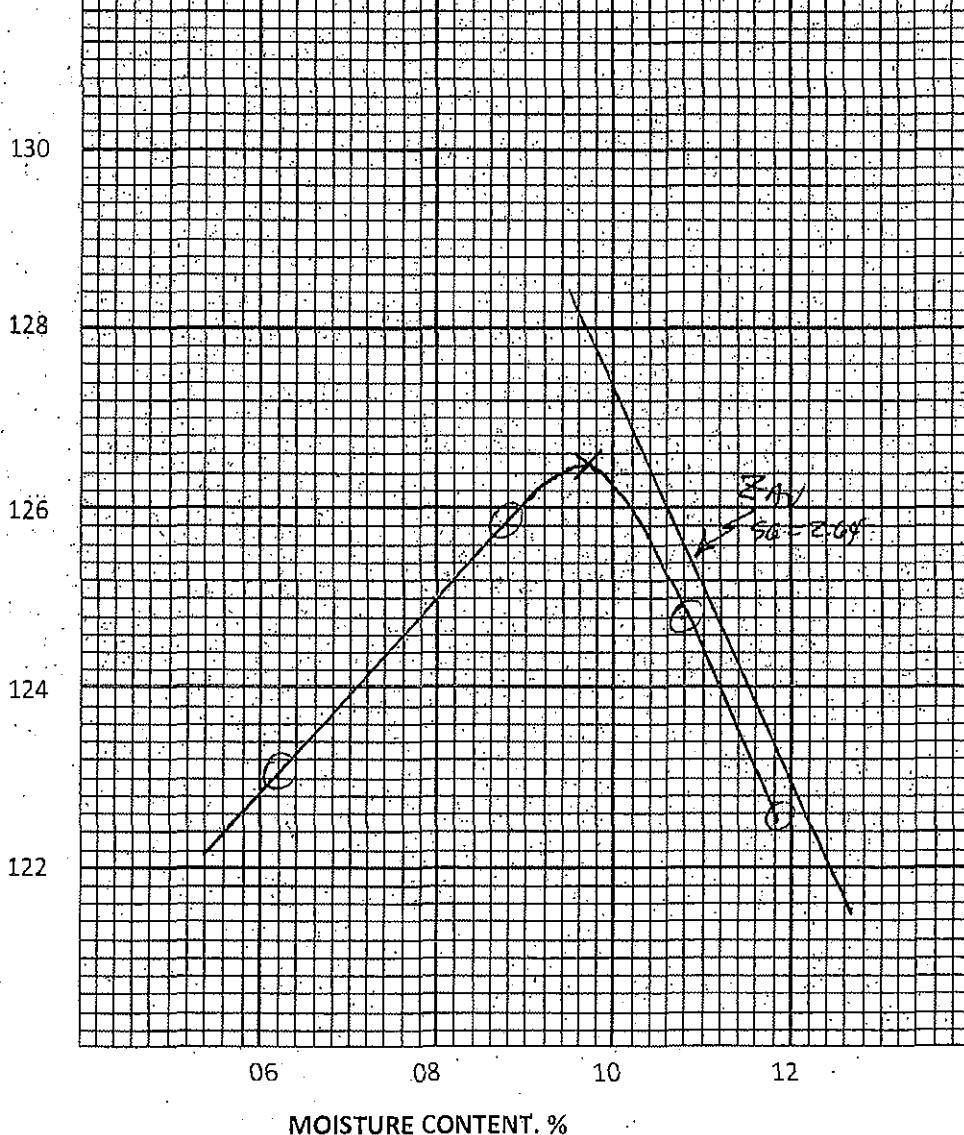
Soil Classification: (SC-CL) Clayey
Sand/Sandy Clay

Project: Continental Atlanta Pad, Near
Williston, North Dakota

Project Number: 12-12165

MAXIMUM DENSITY: 126.5 pdf

OPTIMUM MOISTURE CONTENT: 9.7%



DRY DENSITY. pdf

Cc:

SIOUX FALLS • BLACK HAWK • SPEARFISH

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140 Pine Needle Drive • Spearfish, SD 57783 • Phone (605) 642-2742 • Mobile 390-3768

PROCTOR TEST

MOISTURE DENSITY RELATION

BROSZ ENGINEERING

Proctor#: 2 Date: 06/11/12

ASTM: 698 Method: A

Attn: Jade

Soil Classification: (SP) Sand w/ Gravel,
B15-0'-10'

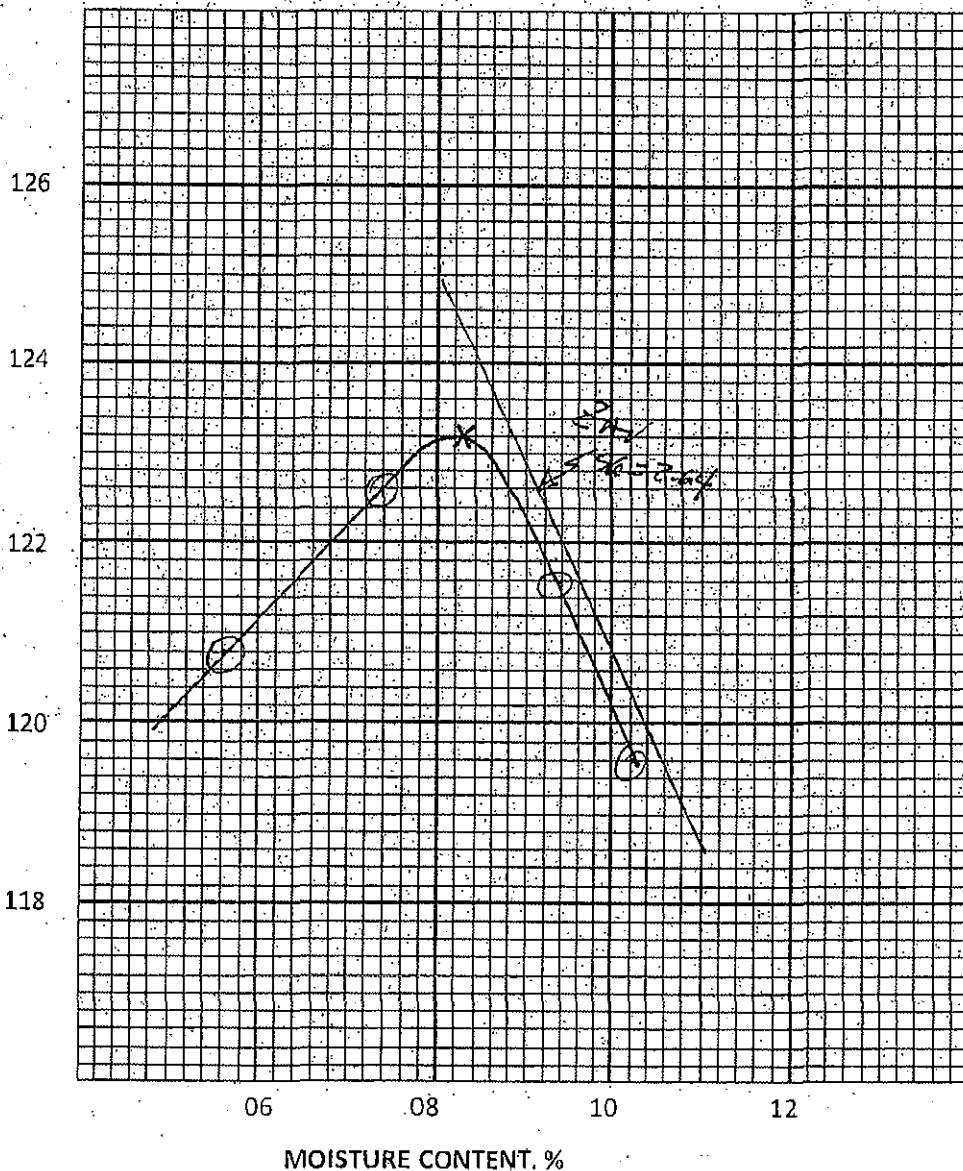
Project: Continental Atlanta Pad, Near
Williston, North Dakota

Project Number: 12-12165

MAXIMUM DENSITY: 123.2 pcf

OPTIMUM MOISTURE CONTENT: 8.3%

DRY DENSITY, pcf



Cc:

SIOUX FALLS • BLACK HAWK • SPEARFISH

PERMEABILITY TEST REPORT

TEST DATA:

Specimen Height (cm): 7.50
 Specimen Diameter (cm): 7.07
 Dry Unit Weight (pcf): 110.8
 Moisture Before Test (%): 13.8
 Moisture After Test (%): 0.0
 Run Number: 1 • 2 ▲
 Cell Pressure (psi): 65.0
 Test Pressure(psi): 60.0
 Back Pressure(psi): 57.9
 Diff. Head (psi): 2.1
 Flow Rate (cc/sec): 6.93×10^{-3}
 Perm. (cm/sec): 9.08×10^{-6}

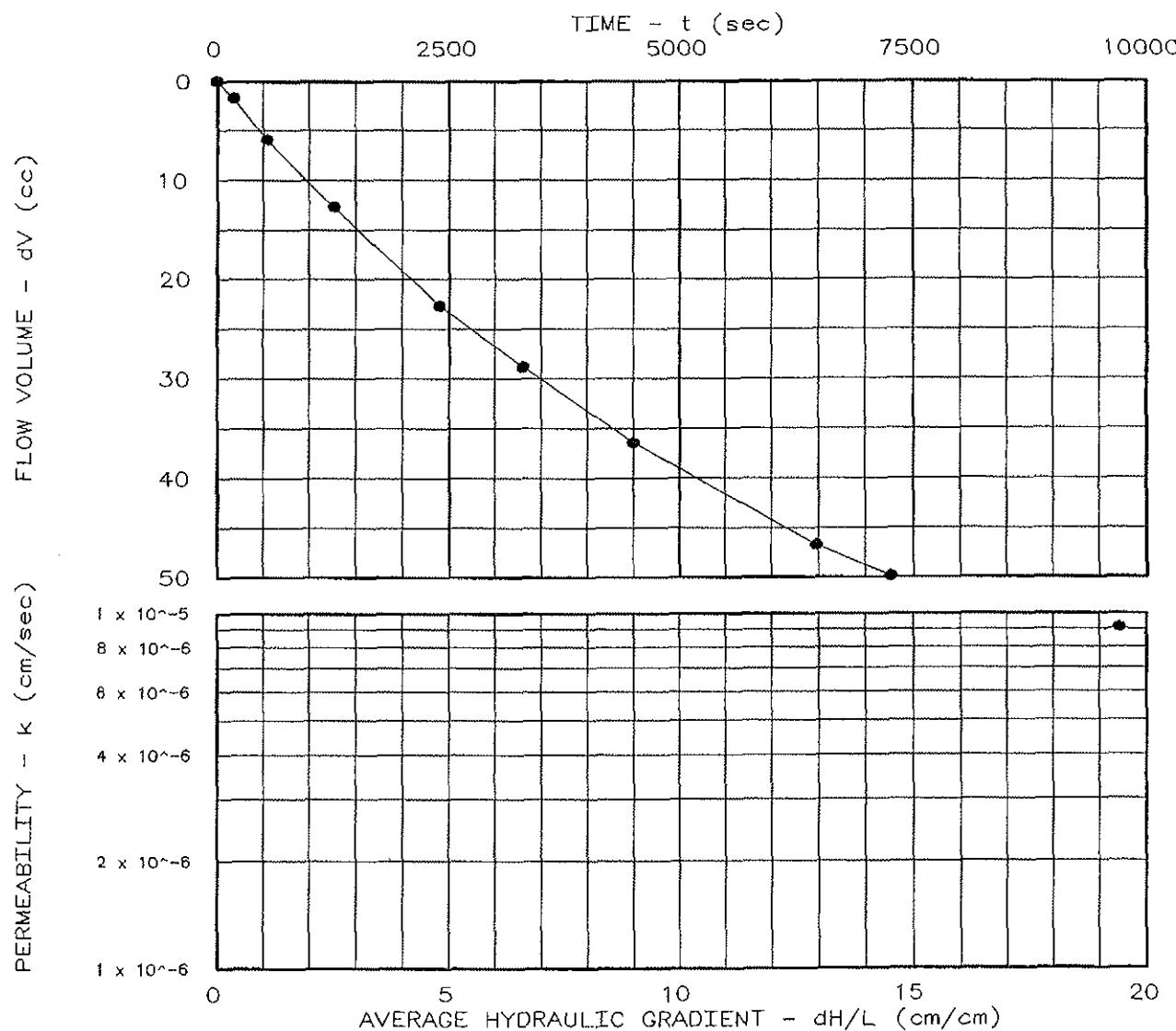
SAMPLE DATA:

Sample Identification: Fill No.3

Visual Description:

Remarks:

Maximum Dry Density (pcf): 116.6
 Optimum Moisture Content (%): 13.8
 ASTM(D698)
 Percent Compaction: 95.0%
 Permeameter type: Flexwett
 Sample type: Remolded



Project: Atlanta Site

Location:

Date: 9/10/2012

Project No.: 114-551057

File No.: 258

Lab No.:

Tested by:

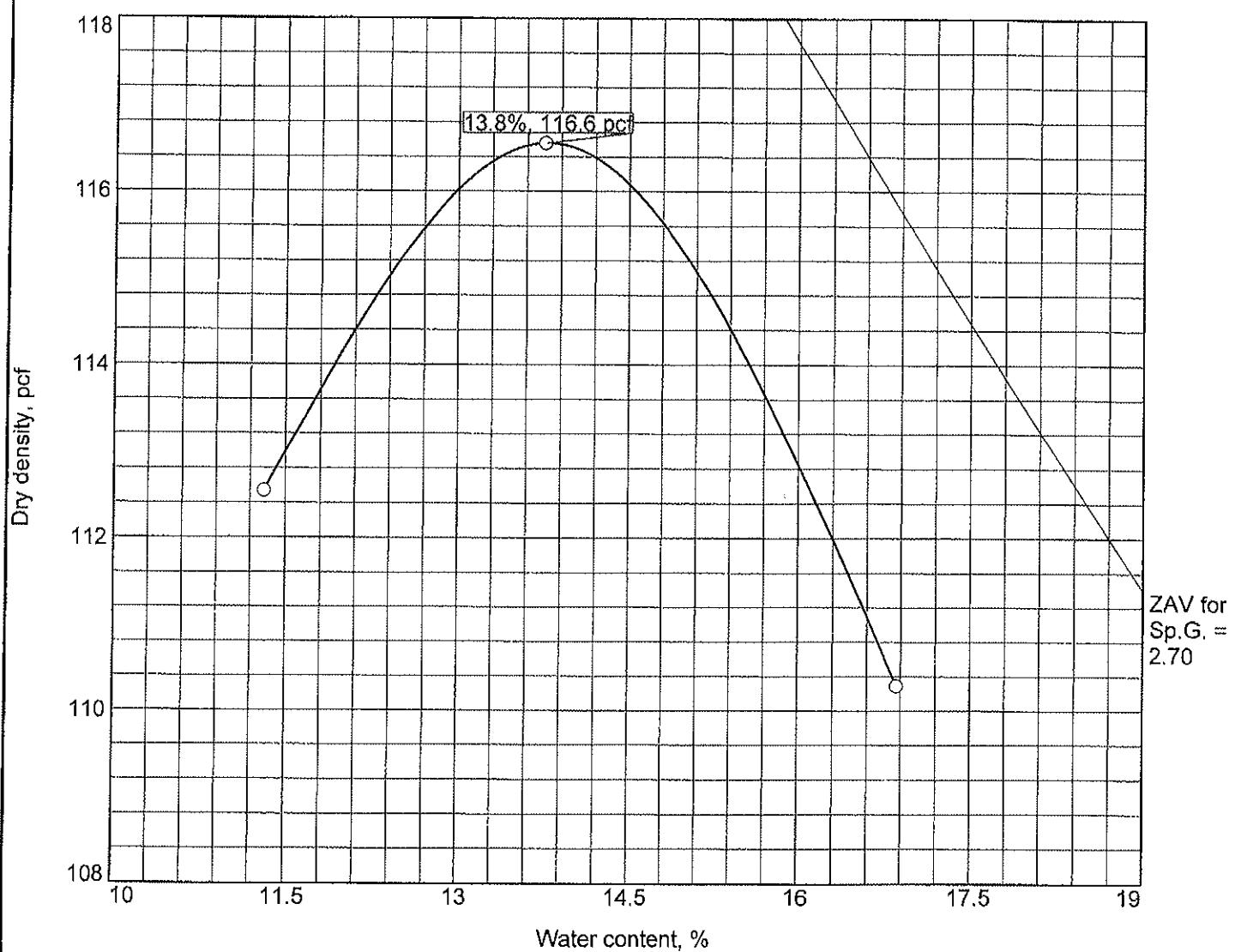
Checked by:

Test: CH - Constant head

PERMEABILITY TEST REPORT

TETRA TECH

Moisture Density Relationship



Test specification: ASTM D 698-00a Method A Standard

Elev/ Depth	Classification		Nat. Moist.	Sp.G.	LL	PI	% > #4	% < No.200
	USCS	AASHTO						
				2.70				

TEST RESULTS		MATERIAL DESCRIPTION
Maximum dry density = 116.6 pcf		
Optimum moisture = 13.8 %		
Project No. 114-551057 Client: Continental Resources Project: Atlanta Site		Remarks:
Source of Sample: Fill No. 3		
Tetra Tech, Inc.		
Billings, MT		Figure

PERMEABILITY TEST REPORT

TEST DATA:

Specimen Height (cm): 7.50
 Specimen Diameter (cm): 7.07
 Dry Unit Weight (pcf): 112.3
 Moisture Before Test (%): 13.1
 Moisture After Test (%): 0.0
 Run Number: 1 • 2 ▲
 Cell Pressure (psi): 65.0
 Test Pressure(psi): 60.0
 Back Pressure(psi): 57.9
 Diff. Head (psi): 2.1
 Flow Rate (cc/sec): 1.90×10^{-2}
 Perm. (cm/sec): 2.49×10^{-5}

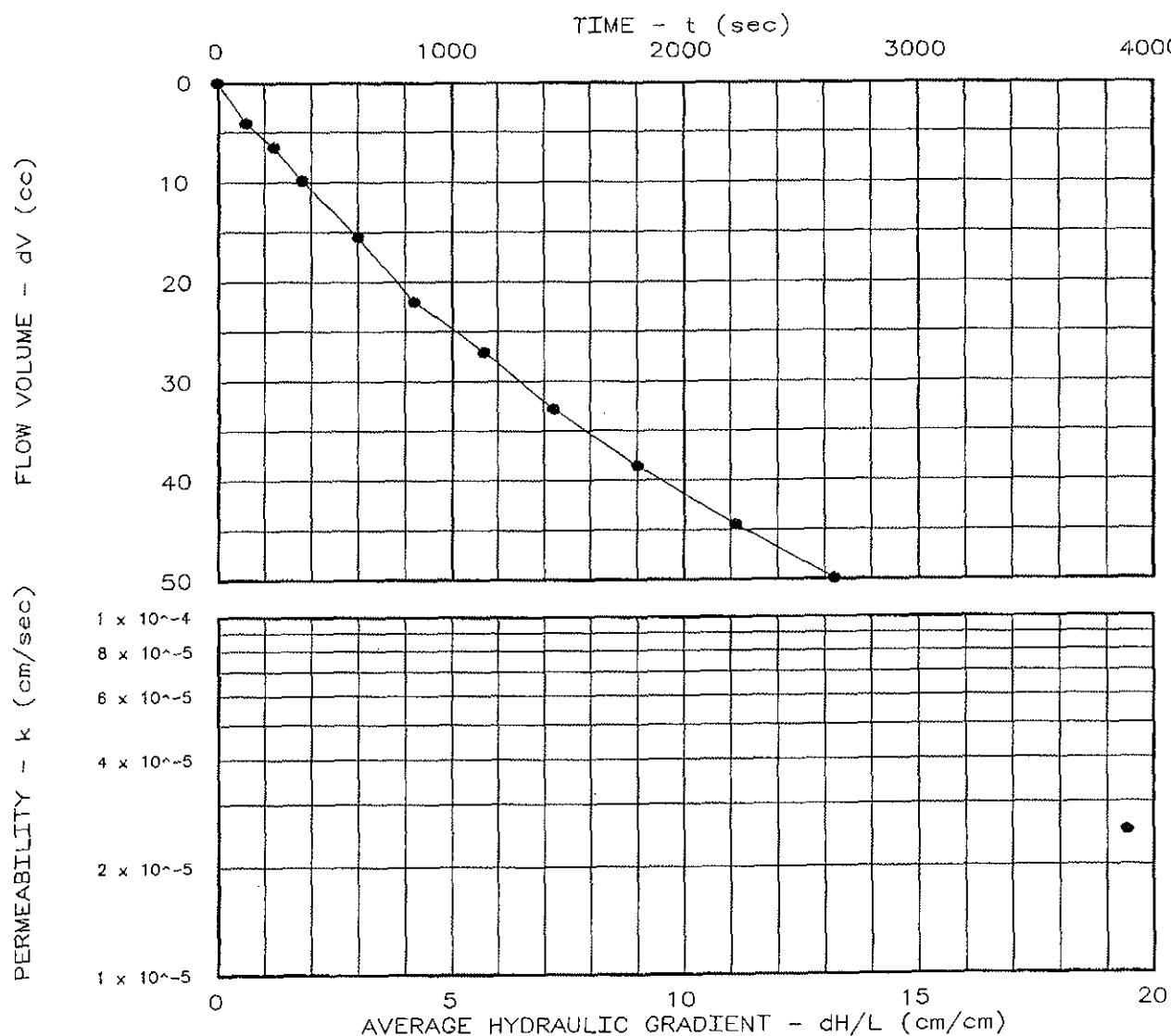
SAMPLE DATA:

Sample Identification: Fill No.1

Visual Description:

Remarks:

Maximum Dry Density (pcf): 118.2
 Optimum Moisture Content (%): 12.1
 ASTM(D698)
 Percent Compaction: 95.0%
 Permeameter type: Flexwall
 Sample type: Remolded



Project: Atlanta Site

Location:

Date: 9/10/2012

Project No.: 114-551057

File No.: 259

Lab No.:

Tested by:

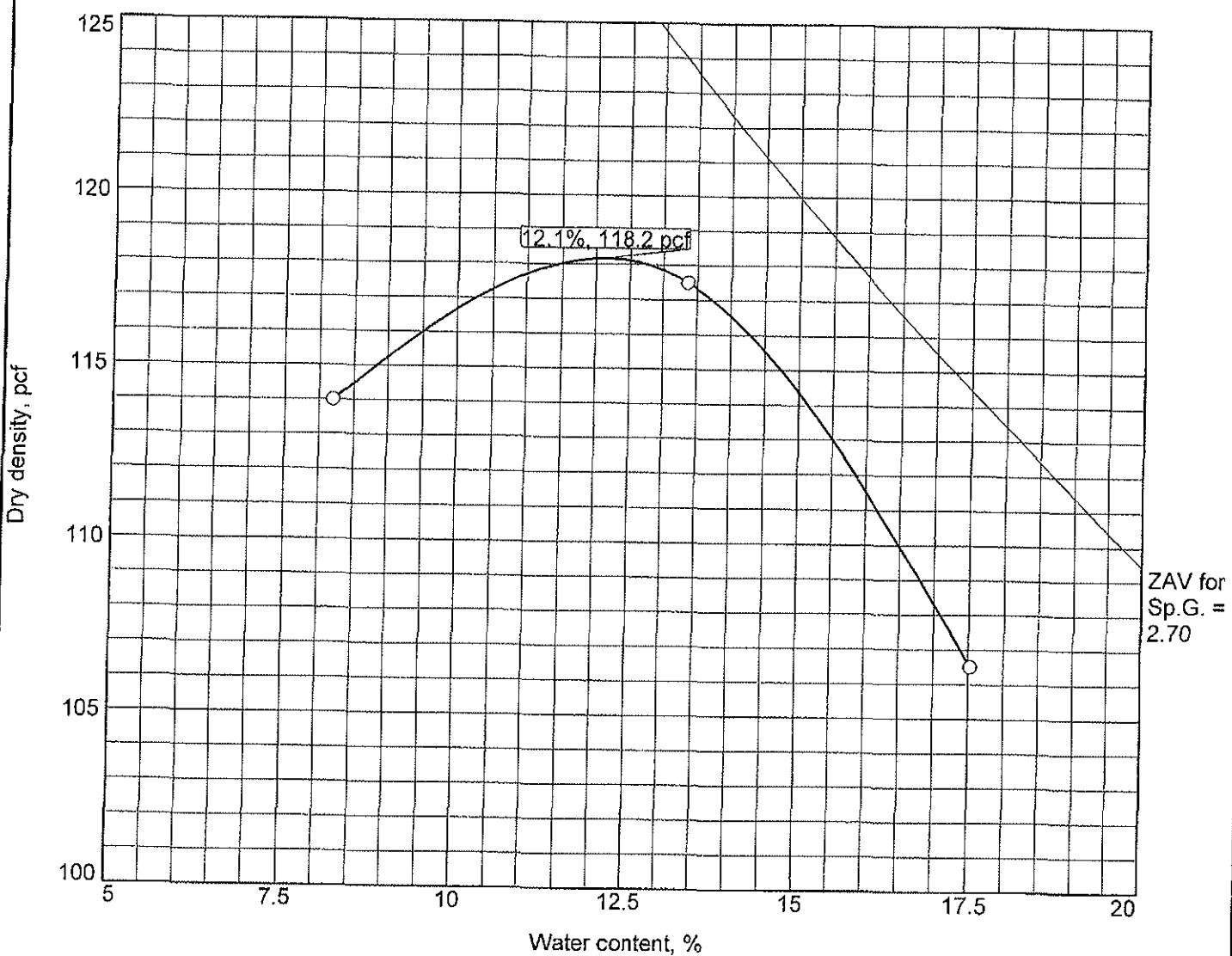
Checked by:

Test: CH - Constant head

PERMEABILITY TEST REPORT

TETRA TECH

Moisture Density Relationship



Test specification: ASTM D 698-00a Method A Standard

Elev/ Depth	Classification		Nat. Moist.	Sp.G.	LL	PI	% > #4	% < No.200
	USCS	AASHTO						
				2.70				

TEST RESULTS

Maximum dry density = 118.2 pcf

Optimum moisture = 12.1 %

MATERIAL DESCRIPTION

Project No. 114-551057 Client: Continental Resources
Project: Atlanta Site

Remarks:

Source of Sample: Fill No.1

Tetra Tech, Inc.

Billings, MT

Figure

PERMEABILITY TEST REPORT

TEST DATA:

Specimen Height (cm): 7.50
 Specimen Diameter (cm): 7.07
 Dry Unit Weight (pcf): 112.1
 Moisture Before Test (%): 12.6
 Moisture After Test (%): 0.0
 Run Number: 1 • 2 ▲
 Cell Pressure (psi): 65.0
 Test Pressure(psi): 60.0
 Back Pressure(psi): 57.9
 Diff. Head (psi): 2.1
 Flow Rate (cc/sec): 2.63×10^{-2}
 Perm. (cm/sec): 1.97×10^{-5}

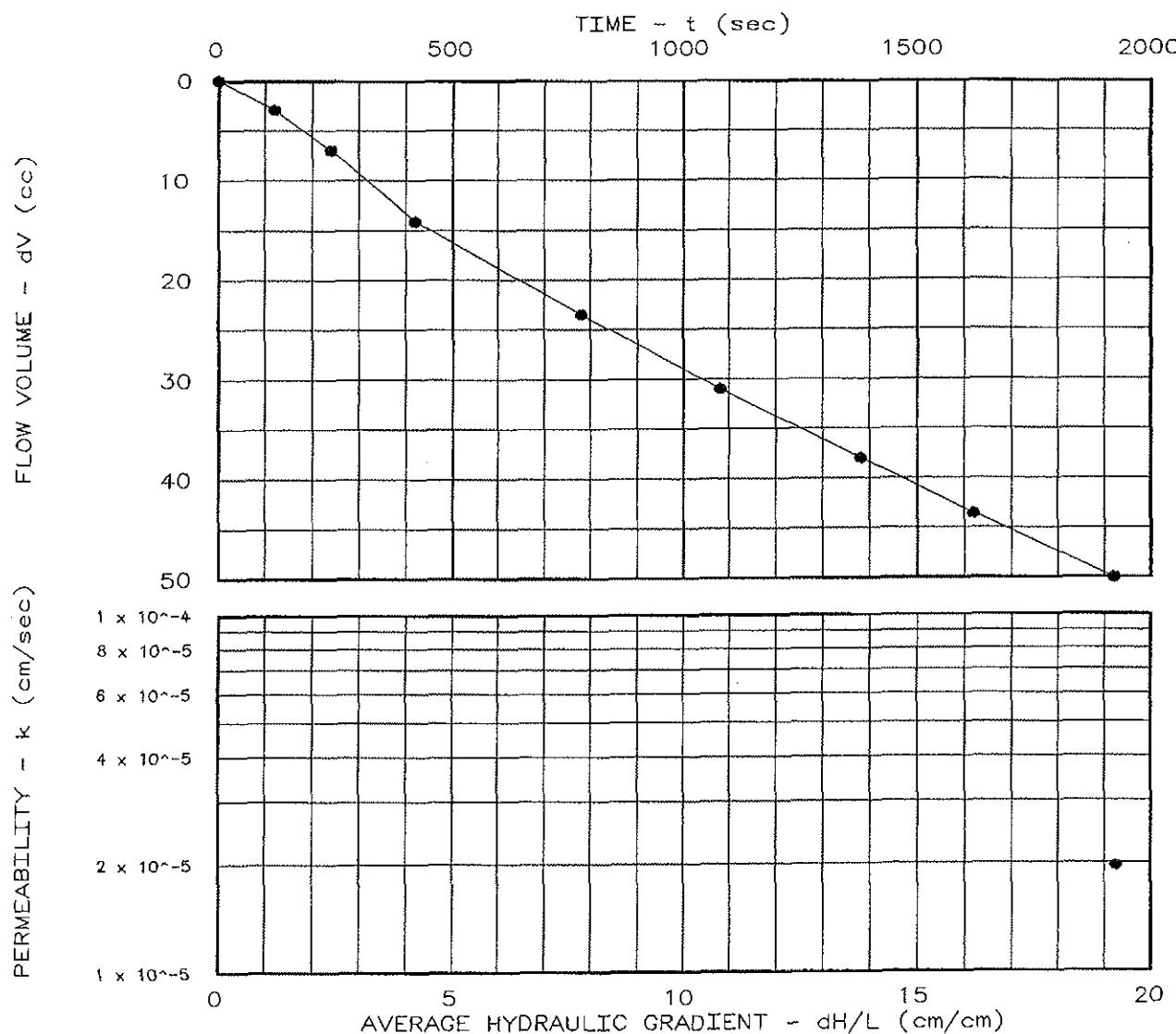
SAMPLE DATA:

Sample Identification: Fill No.2

Visual Description:

Remarks:

Maximum Dry Density (pcf): 118.0
 Optimum Moisture Content (%): 12.6
 ASTM(D698)
 Percent Compaction: 95.0%
 Permeameter type: Flexwall
 Sample type: Remolded



Project: Atlanta Site

Location:

Date: 9/10/2012

Project No.: 114-551057

File No.: 260

Lab No.:

Tested by:

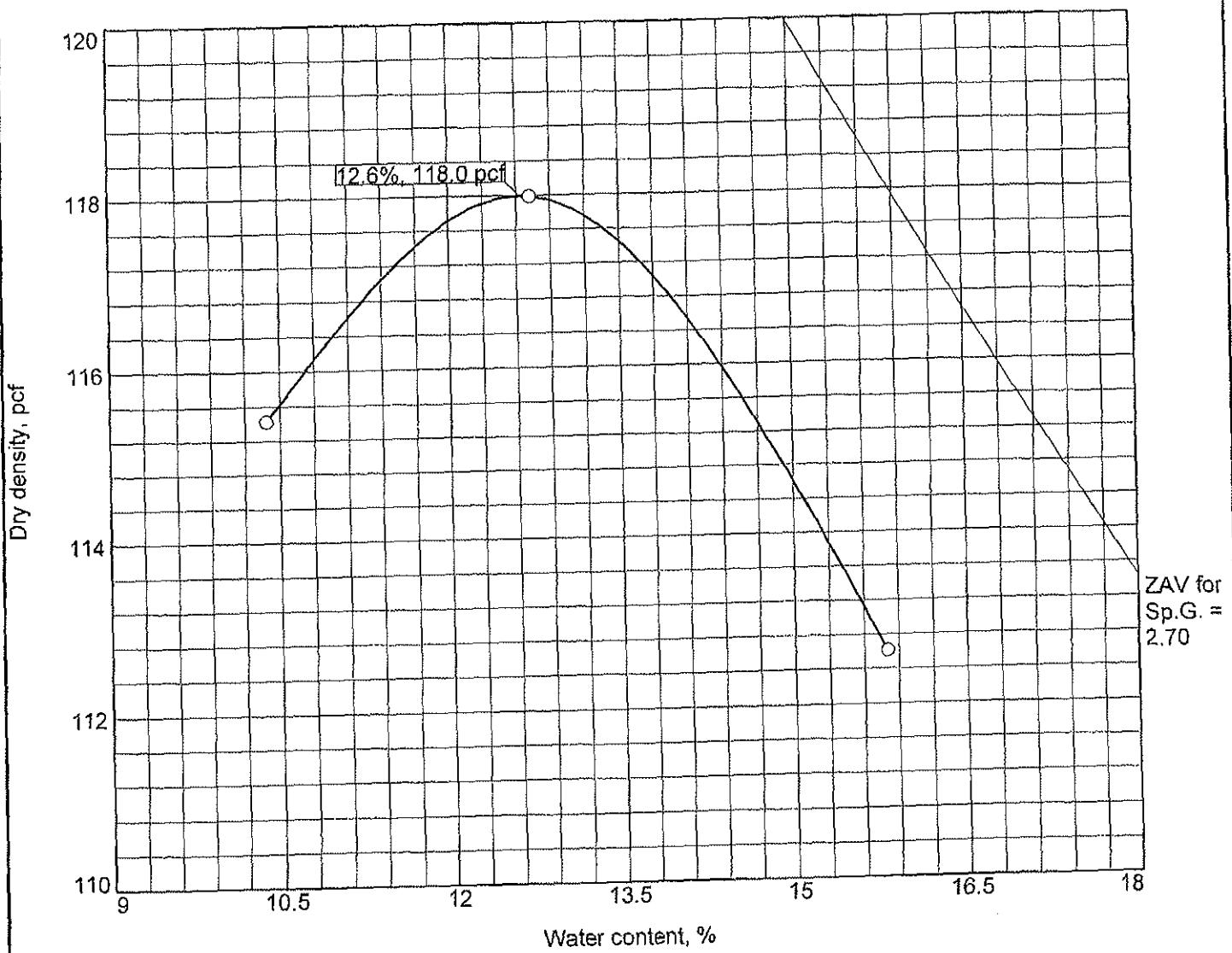
Checked by:

Test: CH - Constant head

PERMEABILITY TEST REPORT

TETRA TECH

Moisture Density Relationship



Test specification: ASTM D 698-00a Method A Standard

Elev/ Depth	Classification		Nat. Moist.	Sp.G.	LL	PI	% > #4	% < No.200
	USCS	AASHTO						
				2.70				

TEST RESULTS		MATERIAL DESCRIPTION
Maximum dry density = 118.0 pcf		
Optimum moisture = 12.6 %		
Project No. 114-551057	Client: Continental Resources	Remarks:
Project: Atlanta Site		
<input checked="" type="checkbox"/> Source of Sample: Fill No. 2		
Tetra Tech, Inc.		
Billings, MT		Figure

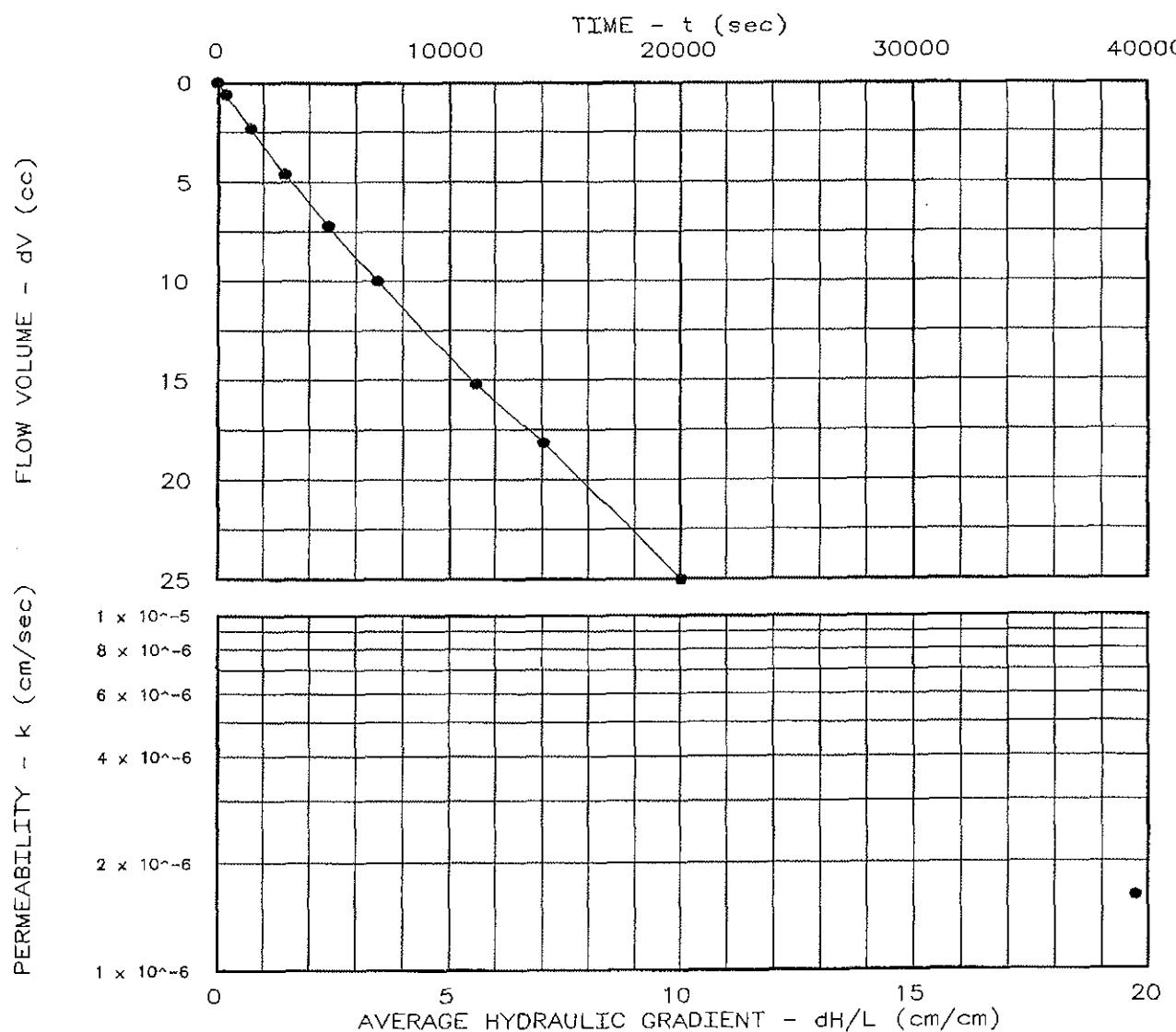
PERMEABILITY TEST REPORT

TEST DATA:

Specimen Height (cm): 7.50
 Specimen Diameter (cm): 7.07
 Dry Unit Weight (pcf): 98.6
 Moisture Before Test (%): 19.0
 Moisture After Test (%): 0.0
 Run Number: 1 • 2 A
 Cell Pressure (psi): 65.0
 Test Pressure(psi): 60.0
 Back Pressure(psi): 57.9
 Diff. Head (psi): 2.1
 Flow Rate (cc/sec): 1.25×10^{-3}
 Perm. (cm/sec): 1.61×10^{-6}

SAMPLE DATA:

Sample Identification: Cement No.1
 Visual Description:
 Remarks:
 Maximum Dry Density (pcf): 103.7
 Optimum Moisture Content (%): 18.9
 ASTM(D698)
 Percent Compaction: 95.0%
 Permeameter type: Flexwall
 Sample type: Remolded



Project: Atlanta Site

Location:

Date: 9/12/2012

Project No.: 114-551057

File No.: 261

Lab No.:

Tested by:

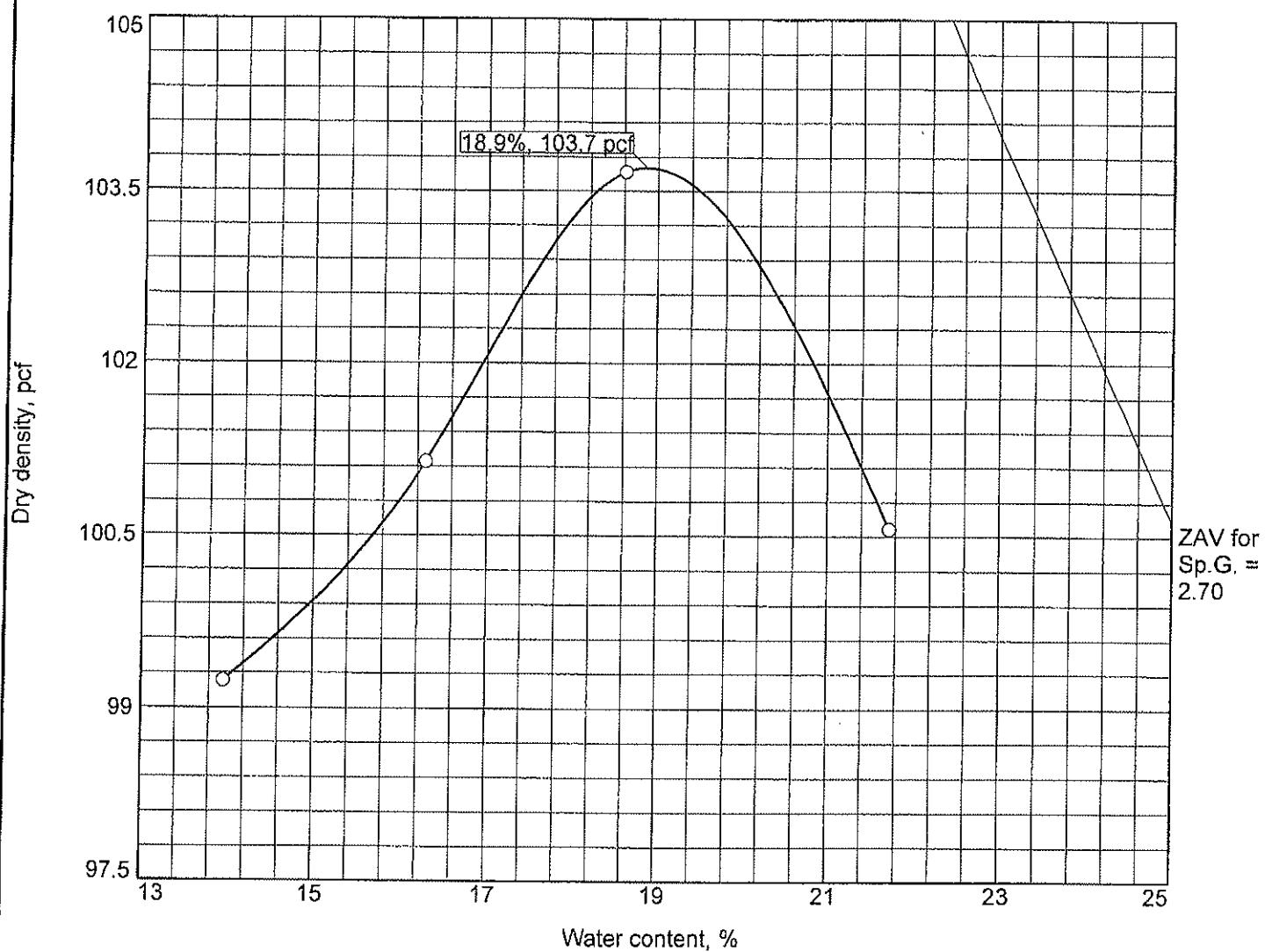
Checked by:

Test: CH - Constant head

PERMEABILITY TEST REPORT

TETRA TECH

Moisture Density Relationship



Test specification: ASTM D 698-00a Method A Standard

Elev/ Depth	Classification		Nat. Moist.	Sp.G.	LL	PI	% > #4	% < No.200
	USCS	AASHTO						
				2.70				

TEST RESULTS		MATERIAL DESCRIPTION
Maximum dry density = 103.7 pcf		
Optimum moisture = 18.9 %		
Project No. 114-551057 Client: Continental Resources Project: Atlanta Site		Remarks:
<input checked="" type="checkbox"/> Source of Sample: Cement No.1 Tetra Tech, Inc.		
Billings, MT		Figure

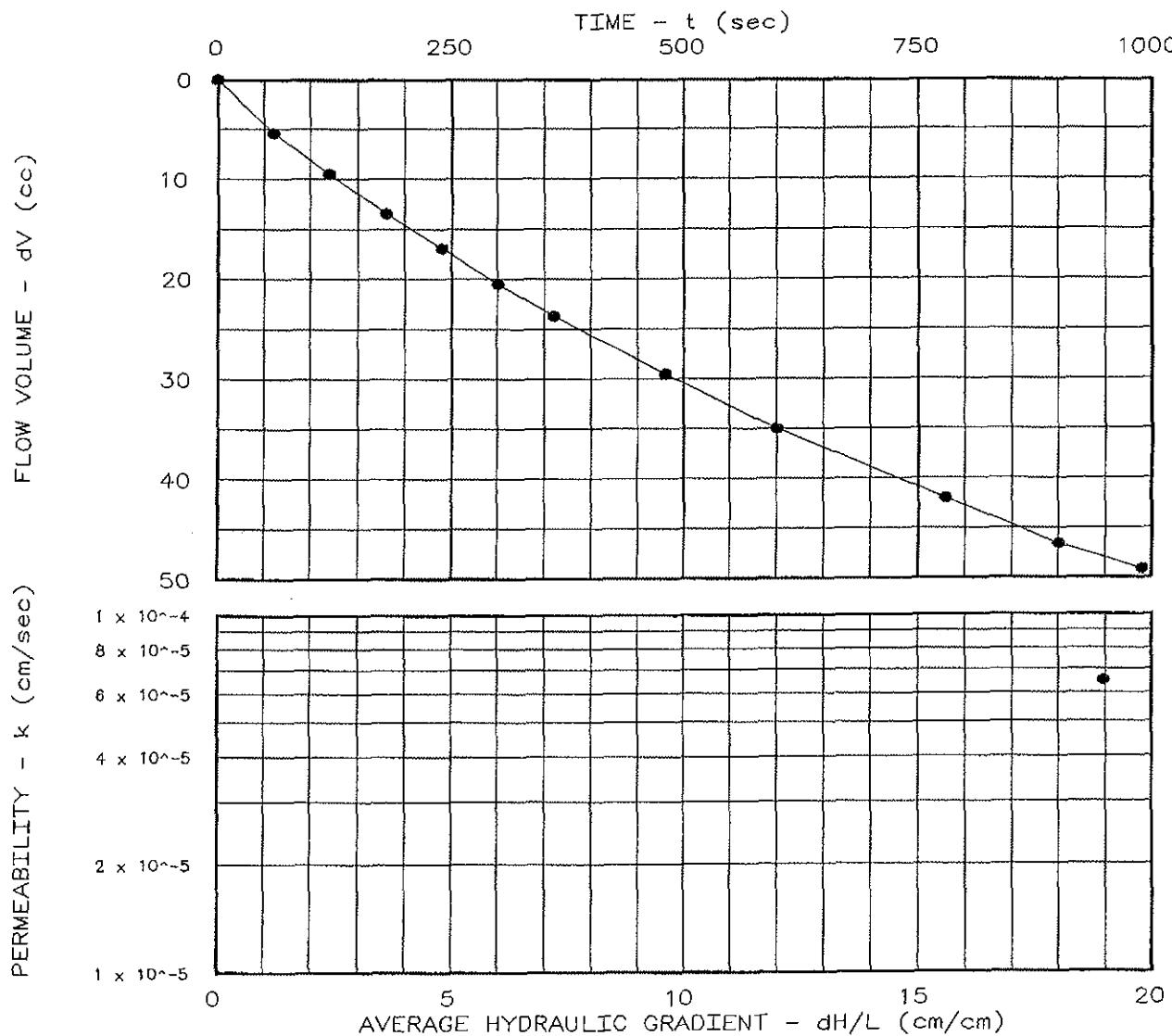
PERMEABILITY TEST REPORT

TEST DATA:

Specimen Height (cm): 7.50
 Specimen Diameter (cm): 7.07
 Dry Unit Weight (pcf): 97.9
 Moisture Before Test (%): 19.0
 Moisture After Test (%): 0.0
 Run Number: 1 2
 Cell Pressure (psi): 65.0
 Test Pressure(psi): 60.0
 Back Pressure(psi): 58.0
 Diff. Head (psi): 2.0
 Flow Rate (cc/sec): 4.84×10^{-2}
 Perm. (cm/sec): 6.51×10^{-5}

SAMPLE DATA:

Sample Identification: Cement No.3
 Visual Description:
 Remarks:
 Maximum Dry Density (pcf): 103.0
 Optimum Moisture Content (%): 19.0
 ASTM(D698)
 Percent Compaction: 95.0%
 Permeameter type: Flexwall
 Sample type: Remolded



Project: Atlanta Site

Location:

Date: 9/12/12

Project No.: 114-551057

File No.: 262

Lab No.:

Tested by:

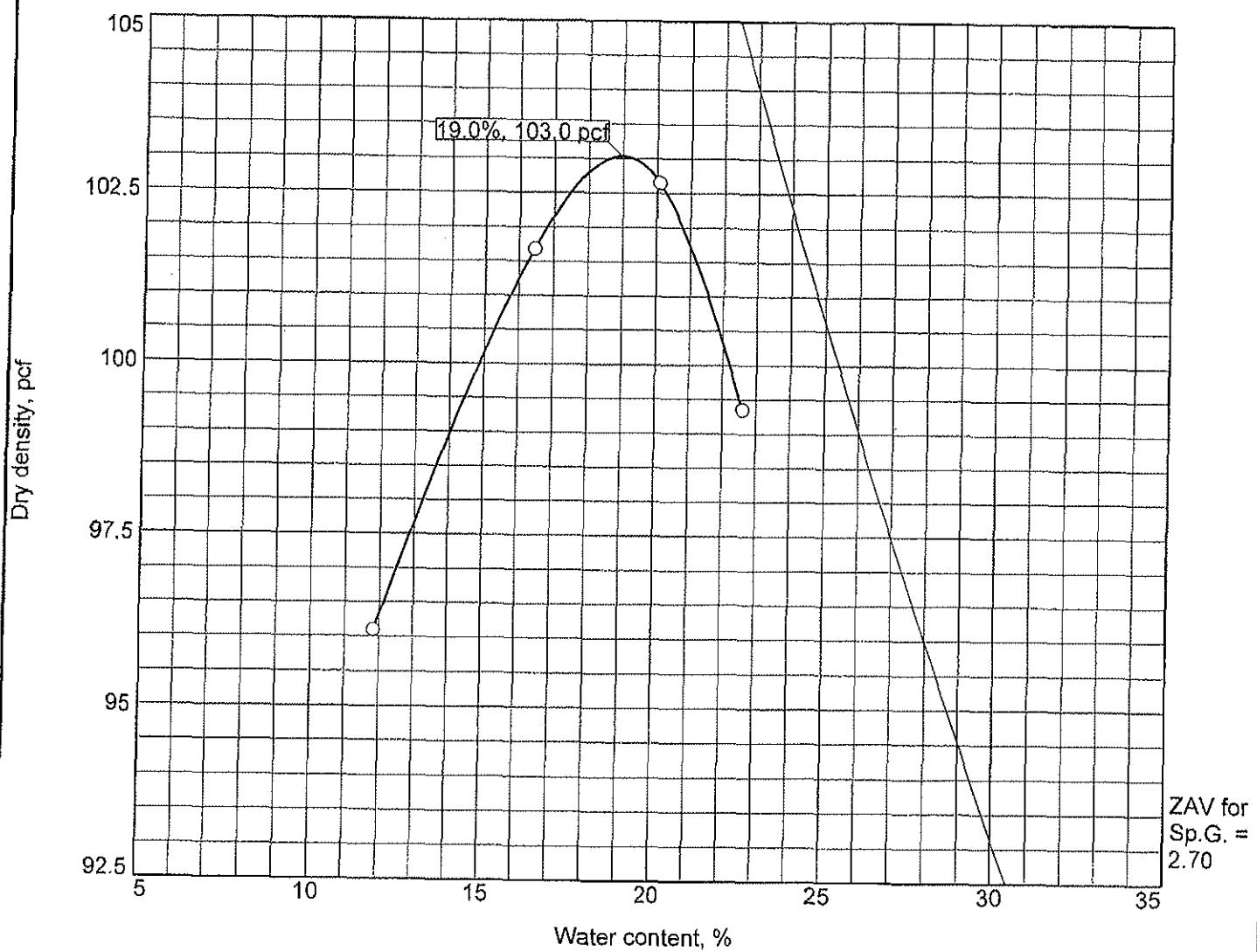
Checked by:

Test: CH - Constant head

PERMEABILITY TEST REPORT

TETRA TECH

Moisture Density Relationship



Test specification: ASTM D 698-00a Method A Standard

Elev/ Depth	Classification		Nat. Moist.	Sp.G.	LL	PI	% > #4	% < No.200
	USCS	AASHTO						
				2.70				

TEST RESULTS		MATERIAL DESCRIPTION
Maximum dry density = 103.0 pcf		
Optimum moisture = 19.0 %		
Project No. 114-551057 Client: Continental Resources Project: Atlanta Site		Remarks:
<input type="checkbox"/> Source of Sample: Cement No. 3 Tetra Tech, Inc. Billings, MT		

Figure

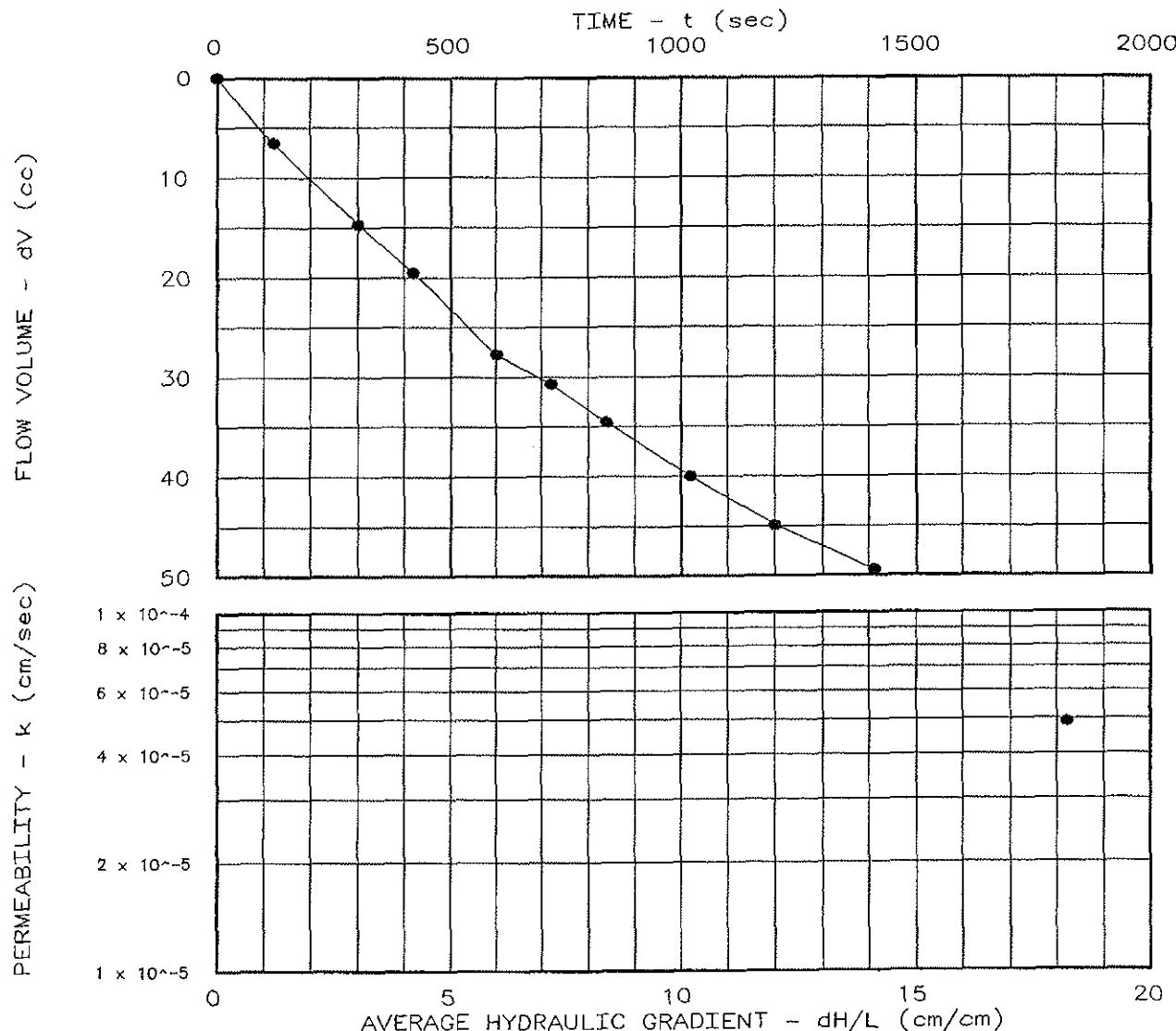
PERMEABILITY TEST REPORT

TEST DATA:

Specimen Height (cm): 7.50
 Specimen Diameter (cm): 7.07
 Dry Unit Weight (pcf): 102.4
 Moisture Before Test (%): 16.7
 Moisture After Test (%): 0.0
 Run Number: 1 • 2 A
 Cell Pressure (psi): 65.0
 Test Pressure(psi): 60.0
 Back Pressure(psi): 58.1
 Diff. Head (psi): 1.9
 Flow Rate (cc/sec): 3.50×10^{-2}
 Perm. (cm/sec): 4.90×10^{-5}

SAMPLE DATA:

Sample Identification: Cement No.2
 Visual Description:
 Remarks:
 Maximum Dry Density (pcf): 107.7
 Optimum Moisture Content (%): 16.7
 ASTM(D698)
 Percent Compaction: 95.0%
 Permeometer type: Flexwall
 Sample type: Remolded



Project: Atlanta Site

Location:

Date: 9/12/12

Project No.: 114-551057

File No.: 263

Lab No.:

Tested by:

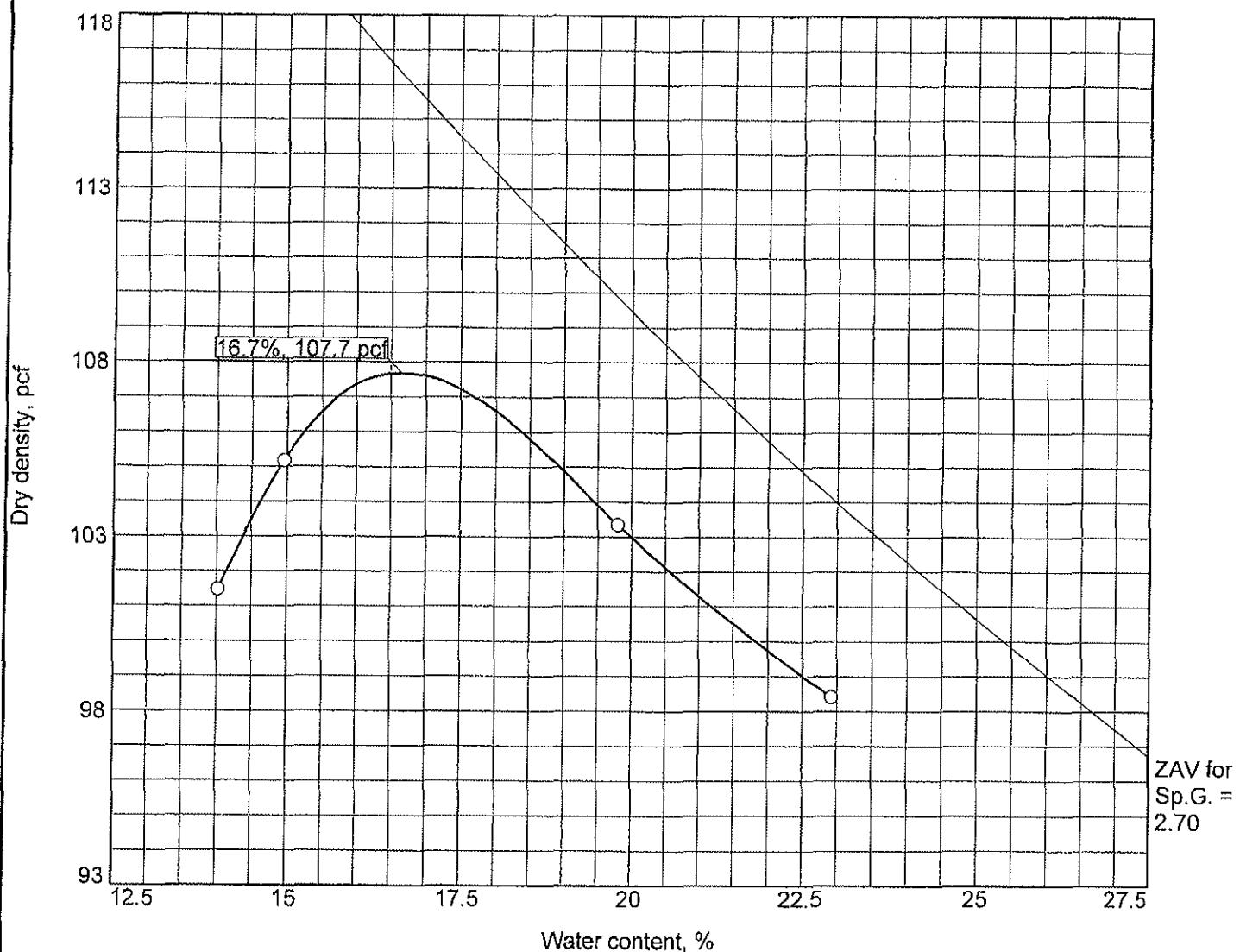
Checked by:

Test: CH - Constant head

PERMEABILITY TEST REPORT

TETRA TECH

Moisture Density Relationship



Test specification: ASTM D 698-00a Method A Standard

Elev/ Depth	Classification		Nat. Moist.	Sp.G.	LL	PI	% > #4	% < No.200
	USCS	AASHTO						
				2.70				

TEST RESULTS		MATERIAL DESCRIPTION
Maximum dry density = 107.7 pcf		
Optimum moisture = 16.7 %		
Project No. 114-551057 Client: Continental Resources Project: Atlanta Site		Remarks:
<input type="checkbox"/> Source of Sample: Cement No. 2 Tetra Tech, Inc.		Billings, MT

Figure

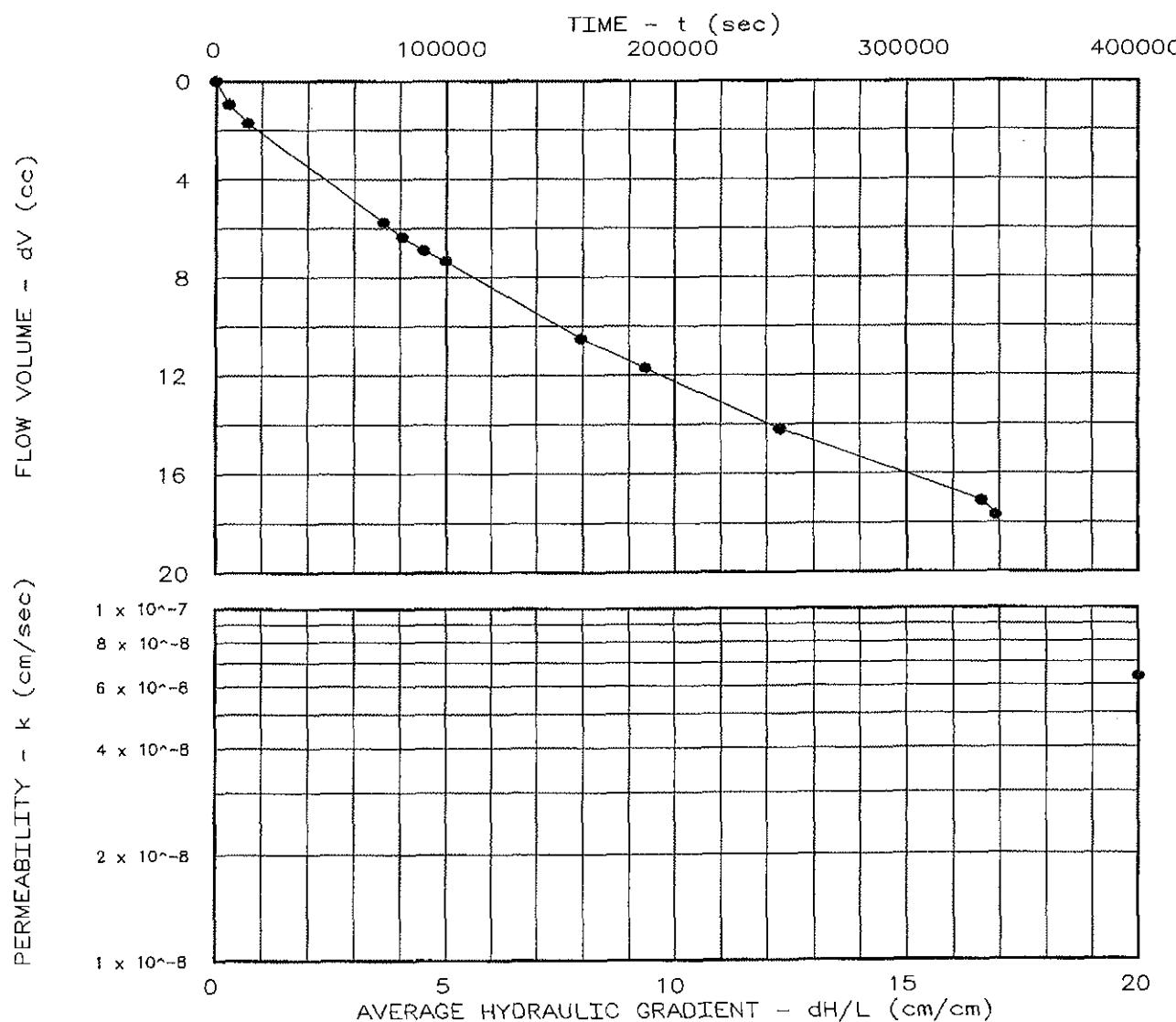
PERMEABILITY TEST REPORT

TEST DATA:

Specimen Height (cm): 7.50
 Specimen Diameter (cm): 7.07
 Dry Unit Weight (pcf): 103.7
 Moisture Before Test (%): 17.2
 Moisture After Test (%): 0.0
 Run Number: 1 • 2 ▲
 Cell Pressure (psi): 65.0
 Test Pressure(psi): 60.0
 Back Pressure(psi): 57.9
 Diff. Head (psi): 2.1
 Flow Rate (cc/sec): 4.99×10^{-5}
 Perm. (cm/sec): 6.35×10^{-8}

SAMPLE DATA:

Sample Identification: Fill No. 4
 Visual Description:
 Remarks:
 Maximum Dry Density (pcf): 109.1
 Optimum Moisture Content (%): 17.2
 ASTM(D698)
 Percent Compaction: 95.0%
 Permeameter type: Flexwall
 Sample type: Remolded



Project: Atlanta Site

Location:

Date: 9/14/2012

Project No.: 114-551057

File No.: 264

Lab No.:

Tested by:

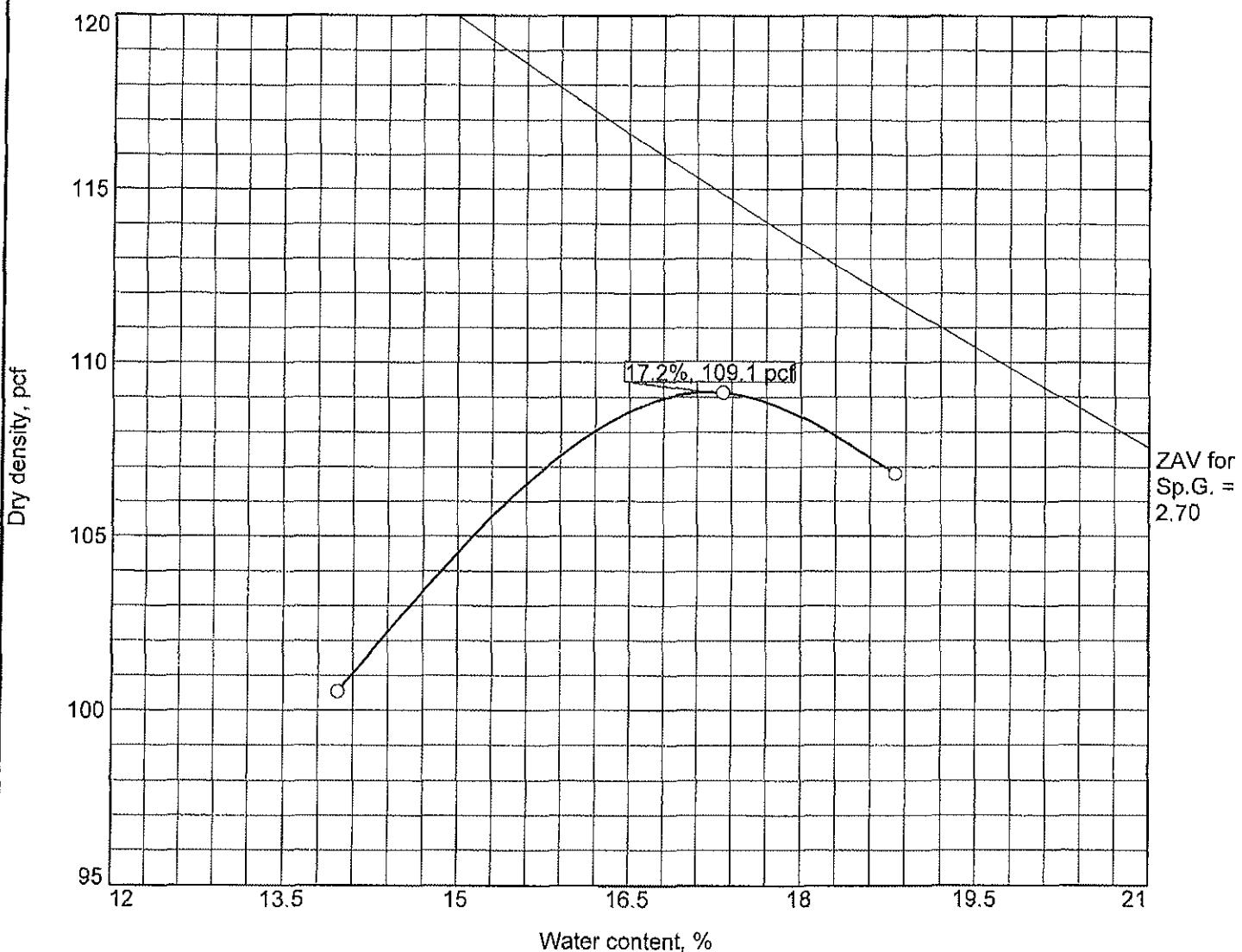
Checked by:

Test: CH - Constant head

PERMEABILITY TEST REPORT

TETRA TECH

Moisture Density Relationship



Test specification: ASTM D 698-00a Method A Standard

Elev/ Depth	Classification		Nat. Moist.	Sp.G.	LL	PI	% > #4	% < No.200
	USCS	AASHTO						
				2.70				

TEST RESULTS		MATERIAL DESCRIPTION
Maximum dry density = 109.1 pcf		
Optimum moisture = 17.2 %		
Project No. 114-551057 Client: Continental Resources Project: Atlanta Site		Remarks:
<input checked="" type="radio"/> Source of Sample: Fill No. 4 Tetra Tech, Inc.		
Billings, MT		Figure



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ANALYTICAL SUMMARY REPORT

September 06, 2012

Continental Resources
PO Box 268870
Oklahoma City, OK 73126-8870

Workorder No.: B12082786

Project Name: Atlanta Site

Energy Laboratories Inc Billings MT received the following 4 samples for Continental Resources on 8/30/2012 for analysis.

Sample ID	Client Sample ID	Collect Date	Receive Date	Matrix	Test
B12082786-001	Original Material, From Cut 08/29/12 19:00	08/30/12		Soil	Cation Exchange Capacity Cations, Saturated Paste Conductivity pH, Saturated Paste NH4AC Soil Extraction for CEC Saturated Paste Extraction Sodium Adsorption Ratio
B12082786-002	Fill #1	08/29/12 19:00	08/30/12	Soil	Same As Above
B12082786-003	Fill #2	08/29/12 19:00	08/30/12	Soil	Same As Above
B12082786-004	Fill #3	08/29/12 19:00	08/30/12	Soil	Same As Above

The analyses presented in this report were performed by Energy Laboratories, Inc., 1120 S 27th St., Billings, MT 59101, unless otherwise noted. Any exceptions or problems with the analyses are noted in the Laboratory Analytical Report, the QA/QC Summary Report, or the Case Narrative.

The results as reported relate only to the item(s) submitted for testing.

If you have any questions regarding these test results, please call.

Report Approved By:

Sonye Mallott



LABORATORY ANALYTICAL REPORT

Prepared by Billings, MT Branch

Client: Continental Resources

Project: Atlanta Site

Client Sample ID: Original Material, From Cut

Location: E-1180177.20, N-421287.75, Elv. 1940.40

Lab ID: B12082786-001

Report Date: 09/06/12

Collection Date: 08/29/12 19:00

Date Received: 08/30/12

Sampled By: Spencer Ingalls

Analyses

Result Units Qualifier Method Analysis Date / By

SATURATED PASTE

pH, sat. paste	7.8 s.u.	ASAM10-3.	09/06/12 16:30 / srm
Conductivity, sat. paste	4.8 mmhos/cm	ASA10-3	09/06/12 16:30 / srm
Calcium, sat. paste	24.4 meq/l.	SW6010B	09/05/12 13:07 / rh
Magnesium, sat. paste	29.5 meq/L	SW6010B	09/05/12 13:07 / rh
Sodium, sat. paste	18.7 meq/L	D	SW6010B 09/05/12 13:07 / rh
Sodium Adsorption Ratio (SAR)	3.60 unitless		Calculation 09/06/12 16:30 / srm

CHEMICAL CHARACTERISTICS

Cation Exchange Capacity	19.8 meq/100g	D	SW6010B	09/06/12 15:11 / rh
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Report Definitions: RL - Analyte reporting limit.
QCL - Quality control limit.
D - RL increased due to sample matrix.

MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.



LABORATORY ANALYTICAL REPORT

Prepared by Billings, MT Branch

Client: Continental Resources
Project: Atlanta Site
Client Sample ID: Fill #1
Location: E-1179926.05, N-421267.60, Elv. 1937.65
Lab ID: B12082786-002

Report Date: 09/06/12
Collection Date: 09/29/12 19:00
Date Received: 08/30/12
Sampled By: Spencer Ingalls

Analytes	Result	Units	Qualifier	Method	Analysis Date / By
SATURATED PASTE					
pH, sat. paste	7.7	s.u.		ASAM10-3	09/06/12 16:30 / sm
Conductivity, sat. paste	2.8	mmhos/cm		ASA10-3	09/06/12 16:30 / sm
Calcium, sat. paste	14.2	meq/L		SW6010B	09/05/12 13:14 / rh
Magnesium, sat. paste	20.1	meq/L		SW6010B	09/05/12 13:14 / rh
Sodium, sat. paste	5.61	meq/L	D	SW6010B	09/05/12 13:14 / rh
Sodium Adsorption Ratio (SAR)	1.35	unitless		Calculation	09/06/12 16:30 / sm
CHEMICAL CHARACTERISTICS					
Cation Exchange Capacity	15.1	meq/100g	D	SW6010B	09/06/12 15:15 / rh

Report Definitions: RL - Analyte reporting limit.
QCL - Quality control limit.
D - RL increased due to sample matrix.

MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.



LABORATORY ANALYTICAL REPORT

Prepared by Billings, MT Branch

Client: Continental Resources
Project: Atlanta Site
Client Sample ID: Fill #2
Location: E-1179924.40, N-421196.70, Elv. 1937.95
Lab ID: B12002786-003

Report Date: 09/06/12
Collection Date: 08/29/12 19:00
Date Received: 08/30/12
Sampled By: Spencer Ingalls

Analyses	Result	Units	Qualifier	Method	Analysis Date / By
SATURATED PASTE					
pH, sat. paste	8.1	s.u.		ASAm10-3,	09/06/12 16:30 / srm
Conductivity, sat. paste	1.2	mmhos/cm		ASA10-3	09/06/12 16:30 / srm
Calcium, sat. paste	2.59	meq/L		SW6010B	09/05/12 13:28 / rh
Magnesium, sat. paste	8.07	meq/L		SW6010B	09/05/12 13:28 / rh
Sodium, sat. paste	3.40	meq/L		SW6010B	09/05/12 13:28 / rh
Sodium Adsorption Ratio (SAR)	1.47	unitless		Calculation	09/06/12 16:30 / srm
CHEMICAL CHARACTERISTICS					
Cation Exchange Capacity	12.3	meq/100g	D	SW6010B	09/06/12 15:22 / rh

Report: RL - Analyte reporting limit.
Definitions: QCL - Quality control limit.
D - RL increased due to sample matrix.

MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.



LABORATORY ANALYTICAL REPORT

Prepared by Billings, MT Branch

Client: Continental Resources

Project: Atlanta Site

Client Sample ID: Fill #3

Location: E-1179963.65, N-421120.95, Elv. 1937.90

Lab ID: B120827B6-004

Report Date: 09/06/12

Collection Date: 08/29/12 19:00

Date Received: 08/30/12

Sampled By: Spencer Ingalls

Analytes

Result Units Qualifier Method Analysis Date / By

SATURATED PASTE

pH, sat. paste	7.9 s.u.	ASAM10-3	09/06/12 16:30 / srn
Conductivity, sat. paste	4.5 mmhos/cm	ASA10-3	09/06/12 16:30 / srn
Calcium, sat. paste	25.1 meq/L	SW6010B	09/05/12 13:32 / rh
Magnesium, sat. paste	36.7 meq/L	SW6010B	09/05/12 13:32 / rh
Sodium, sat. paste	11.5 meq/L	D	SW6010B 09/05/12 13:32 / rh
Sodium Adsorption Ratio (SAR)	2.07 unitless		Calculation 09/06/12 16:30 / srn

CHEMICAL CHARACTERISTICS

Cation Exchange Capacity	16.4 meq/100g	D	SW6010B	09/06/12 15:29 / rh
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Report: RL - Analyte reporting limit.
Definitions: QCL - Quality control limit.
D - RL increased due to sample matrix.

MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.



QA/QC Summary Report

Prepared by Billings, MT Branch

Client: Continental Resources

Report Date: 09/06/12

Project: Atlanta Site

Work Order: B12082786

Analyte	Result	Units	RL	%REC	Low Limit	High Limit	RPD	RPDLimit	Qual
Method: ASA10-3									Batch: R191314
Sample ID: B12082786-001A DUP	Sample Duplicate								09/06/12 16:30
Conductivity, sat. paste	4.86	mmhos/cm	0.10				1.2		30
Sample ID: LCS-1209061630	Laboratory Control Sample								09/06/12 16:30
Conductivity, sat. paste	7.54	mmhos/cm	0.10	97	50	150			

Qualifiers:

RL - Analyte reporting limit.

ND - Not detected at the reporting limit.



QA/QC Summary Report

Prepared by Billings, MT Branch

Client: Continental Resources

Report Date: 09/06/12

Project: Atlanta Site

Work Order: B12082786

Analyte	Result	Units	RL	%REC	Low Limit	High Limit	RPD	RPDLimit	Qual
Method: ASAM10-9.2									
Sample ID: B12082786-001A DUP pH, sat. paste	Sample Duplicate 7.60	s.u.	0.10		Run: MISC-SOIL_120906B		2.6	10	09/06/12 16:30
Sample ID: LCS-1209061630 pH, sat. paste	Laboratory Control Sample 7.00	s.u.	0.10	99	90	110			09/06/12 16:30

Qualifiers:

RL - Analyte reporting limit.

ND - Not detected at the reporting limit.



QA/QC Summary Report

Prepared by Billings, MT Branch

Client: Continental Resources

Report Date: 09/06/12

Project: Atlanta Site

Work Order: B12082786

Analyte	Result	Units	RL	%REC	Low Limit	High Limit	RPD	RPDLimit	Qual
Method: Calculation	Batch: R191314								
Sample ID: B12082786-001A DUP	Sample Duplicate				Run: MISC-SOIL_120906B				09/06/12 16:30
Sodium Adsorption Ratio (SAR)	3.86	unitless	0.010				6.7		30
Sample ID: LCS-1209061630	Laboratory Control Sample				Run: MISC-SOIL_120906B				09/06/12 16:30
Sodium Adsorption Ratio (SAR)	5.11	unitless	0.010	83	50	150			

Qualifiers:

RL - Analyte reporting limit.

ND - Not detected at the reporting limit.



QA/QC Summary Report

Prepared by Billings, MT Branch

Client: Continental Resources

Report Date: 09/06/12

Project: Atlanta Site

Work Order: B12082786

Analyte	Result	Units	RL	%REC	Low Limit	High Limit	RPD	RPDLimit	Qual
Method: SW6010B									Batch: 65170
Sample ID: LCS-65170	Laboratory Control Sample				Run: ICP201-B_120905A				09/05/12 13:03
Calcium, sat. paste	46.4	meq/L	0.050	88	50	150			
Magnesium, sat. paste	29.0	meq/L	0.082	86	50	150			
Sodium, sat. paste	32.0	meq/L	0.16	77	50	150			
Sample ID: B12082786-001A DUP	Sample Duplicate				Run: ICP201-B_120905A				09/05/12 13:10
Calcium, sat. paste	25.2	meq/L	0.050				3.1		30
Magnesium, sat. paste	31.0	meq/L	0.082				4.8		30
Sodium, sat. paste	20.4	meq/L	0.081				8.7		30
Sample ID: B12082786-002AMS2	Sample Matrix Spike				Run: ICP201-B_120905A				09/05/12 13:25
Calcium, sat. paste	26.8	meq/L	0.050	101	50	150			
Magnesium, sat. paste	39.5	meq/L	0.082	94	50	150			
Sodium, sat. paste	16.1	meq/L	0.084	96	50	150			
Method: SW6010B									Batch: 65201
Sample ID: LCS-65201	Laboratory Control Sample				Run: ICP201-B_120905B				09/06/12 15:08
Cation Exchange Capacity	22.4	meq/100g	0.16	90	60	140			
Sample ID: B12082786-002A DUP	Sample Duplicate				Run: ICP201-B_120905B				09/06/12 15:18
Cation Exchange Capacity	13.8	meq/100g	0.16				8.8		50
Sample ID: B12082786-003AMS2	Sample Matrix Spike				Run: ICP201-B_120905B				09/06/12 15:25
Cation Exchange Capacity	33.6	meq/100g	0.17	98	50	150			

Qualifiers:

RL - Analyte reporting limit.

ND - Not detected at the reporting limit.



Standard Reporting Procedures

Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH, Dissolved Oxygen and Residual Chlorine, are qualified as being analyzed outside of recommended holding time.

Solid/soil samples are reported on a wet weight basis (as received) unless specifically indicated. If moisture corrected, data units are typically noted as -dry. For agricultural and mining soil parameters/characteristics, all samples are dried and ground prior to sample analysis.

Workorder Receipt Checklist

Continental Resources

B12082786

Login completed by: Randa Nees

Date Received: 8/30/2012

Reviewed by: BL2000\kmcdonald

Received by: jrz

Reviewed Date: 8/30/2012

Carrier Hand Del
name:

Shipping container/cooler in good condition?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>
Custody seals intact on shipping container/cooler?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Not Present <input checked="" type="checkbox"/>
Custody seals intact on sample bottles?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Not Present <input checked="" type="checkbox"/>
Chain of custody present?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody signed when relinquished and received?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody agrees with sample labels?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Samples in proper container/bottle?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sample containers intact?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sufficient sample volume for indicated test?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
All samples received within holding time? (Exclude analyses that are considered field parameters such as pH, DO, Res Cl, Sulfite, Ferrous Iron, etc.)	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Temp Blank received?	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>	Not Applicable <input type="checkbox"/>
Container/Temp Blank temperature:	24.6°C No Ice		
Water + VOA vials have zero headspace?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	No VOA vials submitted <input checked="" type="checkbox"/>
Water + pH acceptable upon receipt?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Not Applicable <input checked="" type="checkbox"/>

Contact and Corrective Action Comments:

Perc analysis not done at Energy Laboratories. These samples were taken to another laboratory by Mick Albright of Continental Resources.



Chain of Custody and Analytical Request Record

PLEASE PRINT- Provide as much information as possible.

Page 1 of 1

Company Name: Continental Resources		Project Name, PWS, Permit, Etc. Atlanta Site		Sample Origin State: ND	EPA/State Compliance: Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
Report Mail Address: PO Box 268870 73126 Oklahoma City, OK		Contact Name: Chad Newby Phone/Fax: 405-574-2172 Email: chad.newby@clr.com		Purchase Order: Spencer Ingalls	Sampler, (Please Print) Chad Newby
Invoice Address: PO Box 268870 73126 Oklahoma City, OK		Invoice Contact & Phone: Chad Newby 405-574-2172		Quote/Bottle Order: Unknown	Shipment Hand Cedar (R40):
Special Report/Formats - ELI must be notified prior to sample submittal for the following:		ANALYSIS REQUESTED		Comments: E-1180177.20 N-421287.75 ELU 1940.40	Receipt Temp 24.6 °C
<input type="checkbox"/> DW <input type="checkbox"/> GSA <input type="checkbox"/> POTW/MMWTP <input type="checkbox"/> Format: _____ <input type="checkbox"/> State: _____ <input type="checkbox"/> Other: _____		<input type="checkbox"/> A2LA <input type="checkbox"/> EDD/EDT(Electronic Data) <input type="checkbox"/> LEVEL IV <input type="checkbox"/> NELAC		Number of Containers Sample Type: A/W/S/V/R/D Soil/Solids Air/Water/Bioassay Other	Normal Turnaround (TAT) 24 hrs
SAMPLE IDENTIFICATION (Name, Location, Interval, etc.)		Collection Date 8-29-12	Collection Time 7:00pm	MATRIX I-S	SEE ATTACHED X
Original Material (<input checked="" type="checkbox"/>) 2 3 4 5 6 7 8 9 10 11 12					
Custody Record MUST be Signed		Received by (print): Mick Albright	Date/Time: 8-30-12 9:00 AM	Received by (print): Mick Albright	Date/Time: 8-30-12 9:00 AM
		Received by (print): Mick Albright	Date/Time: 8-30-12 3:05 PM	Received by Laboratory: SOLOMONS	Date/Time: 8-30-12 3:05 PM
Sample Disposal: Return to Client		Lab Disposal: X	LABORATORY USE ONLY		

In certain circumstances, samples submitted to Energy Laboratories, Inc. may be subcontracted to other certified laboratories in order to complete the analysis requested.

This serves as notice of this possibility. All sub-contract data will be clearly noted on your analytical report.
Visit our web site at www.enerylab.com for additional information, downloadable fee schedule, forms, and links.



Chain of Custody and Analytical Request Record

PLEASE PRINT- Provide as much information as possible.

Page 1 of 1

Company Name: Continental Resources		Project Name, PWS, Permit, Etc. Atlanta Site		Sample Origin State: ND	EPA/State Compliance: Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	
Report Mail Address: Oklahoma City, OK PO Box 268870 73126		Contact Name: Chad Newby Phone/Fax: 405-574-2172 Email: chad.newby@cir.com		Sampler: (Please Print) Spencer Ingalls		
Invoice Address: Oklahoma City, OK PO Box 268870 73126		Invoice Contact & Phone: Chad Newby 405-574-2172		Purchase Order: Chad Newby	Quote/Bottle Order: Unknown	
Special Report/Formats - ELI must be notified prior to sample submittal for the following:		Number of Containers Sample Type: A/W/S/V/B/O Air/Water/Solids/Solvent Vegetation/Other	ANALYSIS REQUESTED		Shipped by: Chad Carrier ID(s):	
<input type="checkbox"/> DW <input type="checkbox"/> GSA <input type="checkbox"/> POTW/WWTP <input type="checkbox"/> State: _____ <input type="checkbox"/> Other: _____		<input type="checkbox"/> A2LA <input type="checkbox"/> EDD/EDT(Electronic Data) Format: _____ <input type="checkbox"/> LEVEL IV <input type="checkbox"/> NELAC	E C S A R C E C P H P e s s	SEE ATTACHED Normal Turnaround (TAT)	R U S H Contact ELI prior to RUSH sample submittal for charges and scheduling - See Instruction Page Comments: E-1179926-05 W-421267-60 E.U. 1937-65 Receipt Temp: 24.5°C On Ice: Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Custody Seal: Y <input type="checkbox"/> Intact: Y <input type="checkbox"/> Signature: Y <input type="checkbox"/> Match: Y <input type="checkbox"/> 8/20/2012-002	
SAMPLE IDENTIFICATION (Name, Location, Interval, etc.)		Collection Date 8-29-12	Collection Time 7:00PM	MATRIX	LABORATORY USE ONLY	
1 Fill #1					X	
2						
3						
4						
5						
6						
7						
8						
9						
10						
Custody Record MUST be Signed	Relinquished by (print): Mark Albright	Date/Time: 8-30-12 9:00AM	Signature: Mark Albright	Received by (print):	Date/Time:	Signature:
	Relinquished by (print): Mark Albright	Date/Time: 8-30-12 3:05	Signature: Mark Albright	Received by (print):	Date/Time:	Signature:
Sample Deposit:	Return to Client:	Lab Disposal:	Received by Laboratory:	Date/Time:	Signature:	
In certain circumstances, samples submitted to Energy Laboratories, Inc. may be subcontracted to other certified laboratories in order to complete the analysis requested. This serves as notice of this possibility. All sub-contract data will be clearly noted on your analytical report. Visit our web site at www.energylab.com for additional information, downloadable fee schedule, forms, and links.						



Chain of Custody and Analytical Request Record

PLEASE PRINT. Provide as much information as possible.

Page 1 of 1

Company Name: Continental Resources		Project Name, PWS, Permit, Etc. Atlanta Site			Sample Origin State: ND	EPA/State Compliance: Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>																																																																										
Report Mail Address: PO Box 268870 73126		Contact Name: Chad Newby Phone/Fax: 405-574-2172 Email: chad.newby@okc.com			Purchase Order: Spencer Ingalls	Sampler: (Please Print)																																																																										
Invoice Address: PO Box 268870 73126		Invoice Contact & Phone: Chad Newby 405-574-2172			Quote/Bottle Order: Chad Newby Unknown																																																																											
Special Report/Formats – ELI must be notified prior to sample submittal for the following:		<table border="1" style="margin-left: auto; margin-right: auto;"> <thead> <tr> <th colspan="4">ANALYSIS REQUESTED</th> </tr> <tr> <th>Number of Containers</th> <th>Sample Type: A/W/S/V/B/O</th> <th>Air/Water/Solids/Solids</th> <th>Vegetation/Holassay/Other</th> </tr> </thead> <tbody> <tr> <td><input type="checkbox"/> DW</td> <td><input type="checkbox"/> A2LA</td> <td><input type="checkbox"/> S/A/R</td> <td><input type="checkbox"/> Per.</td> </tr> <tr> <td><input type="checkbox"/> GSA</td> <td><input type="checkbox"/> EDD/EDT (Electronic Data)</td> <td><input type="checkbox"/> C/E/C</td> <td><input type="checkbox"/> H</td> </tr> <tr> <td><input type="checkbox"/> POTWWWWTP</td> <td>Format: <input type="checkbox"/> LEVEL IV</td> <td><input type="checkbox"/> PH</td> <td><input type="checkbox"/> S</td> </tr> <tr> <td><input type="checkbox"/> State: _____</td> <td><input type="checkbox"/> NELAC</td> <td><input type="checkbox"/> E/C</td> <td><input type="checkbox"/> U</td> </tr> <tr> <td><input type="checkbox"/> Other: _____</td> <td></td> <td><input type="checkbox"/> T/R</td> <td><input type="checkbox"/> R</td> </tr> </tbody> </table>			ANALYSIS REQUESTED				Number of Containers	Sample Type: A/W/S/V/B/O	Air/Water/Solids/Solids	Vegetation/Holassay/Other	<input type="checkbox"/> DW	<input type="checkbox"/> A2LA	<input type="checkbox"/> S/A/R	<input type="checkbox"/> Per.	<input type="checkbox"/> GSA	<input type="checkbox"/> EDD/EDT (Electronic Data)	<input type="checkbox"/> C/E/C	<input type="checkbox"/> H	<input type="checkbox"/> POTWWWWTP	Format: <input type="checkbox"/> LEVEL IV	<input type="checkbox"/> PH	<input type="checkbox"/> S	<input type="checkbox"/> State: _____	<input type="checkbox"/> NELAC	<input type="checkbox"/> E/C	<input type="checkbox"/> U	<input type="checkbox"/> Other: _____		<input type="checkbox"/> T/R	<input type="checkbox"/> R	Contact ELI prior to RUSH sample submittal for charges and scheduling - See Instruction Page	Shipped by: Terry Carrier: UPS																																														
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SAMPLE IDENTIFICATION (Name, Location, Interval, etc.)	Collection Date	Collection Time	MATRIX	SEE ATTACHED	Normal Turnaround (TRT)	Comments:																																																																										
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LABORATORY USE ONLY																																																																																
Custody Record MUST be Signed	Released by (print): Mark Albright	Date/Time: 8/30/12 9:00 AM	Signature: Mark Albright	Received by (print):	Date/Time:	Signature:																																																																										
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Sample Disposal: Return to Client:	Lab Disposal:	Received by Laboratory: Energy			Date/Time: 8/30/12 3:05 PM	Signature: Mark Albright																																																																										

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Chain of Custody and Analytical Request Record

Page 1 of 1

Company Name: Continental Resources		PLEASE PRINT - Provide as much information as possible.		Project Name, PWS, Permit, Etc. Atlanta Site		Sample Origin State: ND		EPA/State Compliance: Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	
Report Mail Address: PO Box 2108870 Oklahoma City, OK 73126		Contact Name: Chad Newby Phone/Fax: 405-574-2172 chad.newby@ctr.com		Email:		Sampler: (Please Print) Spencer Ingalls			
Invoice Address: PO Box 2108870 Oklahoma City, OK 73126		Invoice Contact & Phone: Chad Newby 405-574-2172		Purchase Order:		Quote/Bottle Order: Chad Newby Unknown			
Special Report/Formats - ELI must be notified prior to sample submittal for the following:									
<input type="checkbox"/> DW <input type="checkbox"/> GSA <input type="checkbox"/> POTW/MWTP <input type="checkbox"/> State: _____ <input type="checkbox"/> Other: _____		<input type="checkbox"/> A2LA <input type="checkbox"/> EDD/EDT (Electronic Data) Format: _____ <input type="checkbox"/> LEVEL IV <input type="checkbox"/> NELAC		Number of Containers: 0 Sample Type: AWSVBO As Water/Solids/Soil/ Vegetation/Biosolids Other: _____		ANALYSIS REQUESTED EC SAE G5 HPLC Perce			
SAMPLE IDENTIFICATION (Name, Location, Interval, etc.) Fall #3		Collection Date 8-29-12	Collection Time 7:00pm	MATRIX H-3	SEE ATTACHED	Normal Turnaround (TAT) 45	Contact ELI prior to RUSH sample submittal for charges and scheduling - See Instruction Page Comments: E-1179863.65 N-421120.95 Elw-1937.90		
							Received Temp 34.5 °C		
							Date Issued: 8-29-12		
							Comments: Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>		
							Custody Seal Y Intact <input checked="" type="checkbox"/> Signature Match <input checked="" type="checkbox"/>		
							11082786-004		
LABORATORY USE ONLY									
Custody Record MUST be Signed	Registered by (initials): Mick Albright	Date/Time: 8-30-12 9:00AM	Signature: Mick Albright	Received by (initials):	Date/Time:	Signature:			
	Registered by (initials): Mick Albright	Date/Time: 8-30-12 3:05	Signature: Mick Albright	Received by (initials):	Date/Time:	Signature:			
	Sample Disposal: Return to Client	Lab Disposal: 1			Received by Laboratory:	Date/Time:	Signature:		

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8105 Black Hawk Rd • PO Box 558 • Black Hawk, SD 57718-0558 • Phone (605) 787-9303 • FAX (605) 787-9515
140 Pine Needle Drive • Spearfish, SD 57783 • Phone (605) 642-2742 • Mobile 390-3768

PROCTOR TEST

MOISTURE DENSITY RELATION

CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126
Attn: Project Manager

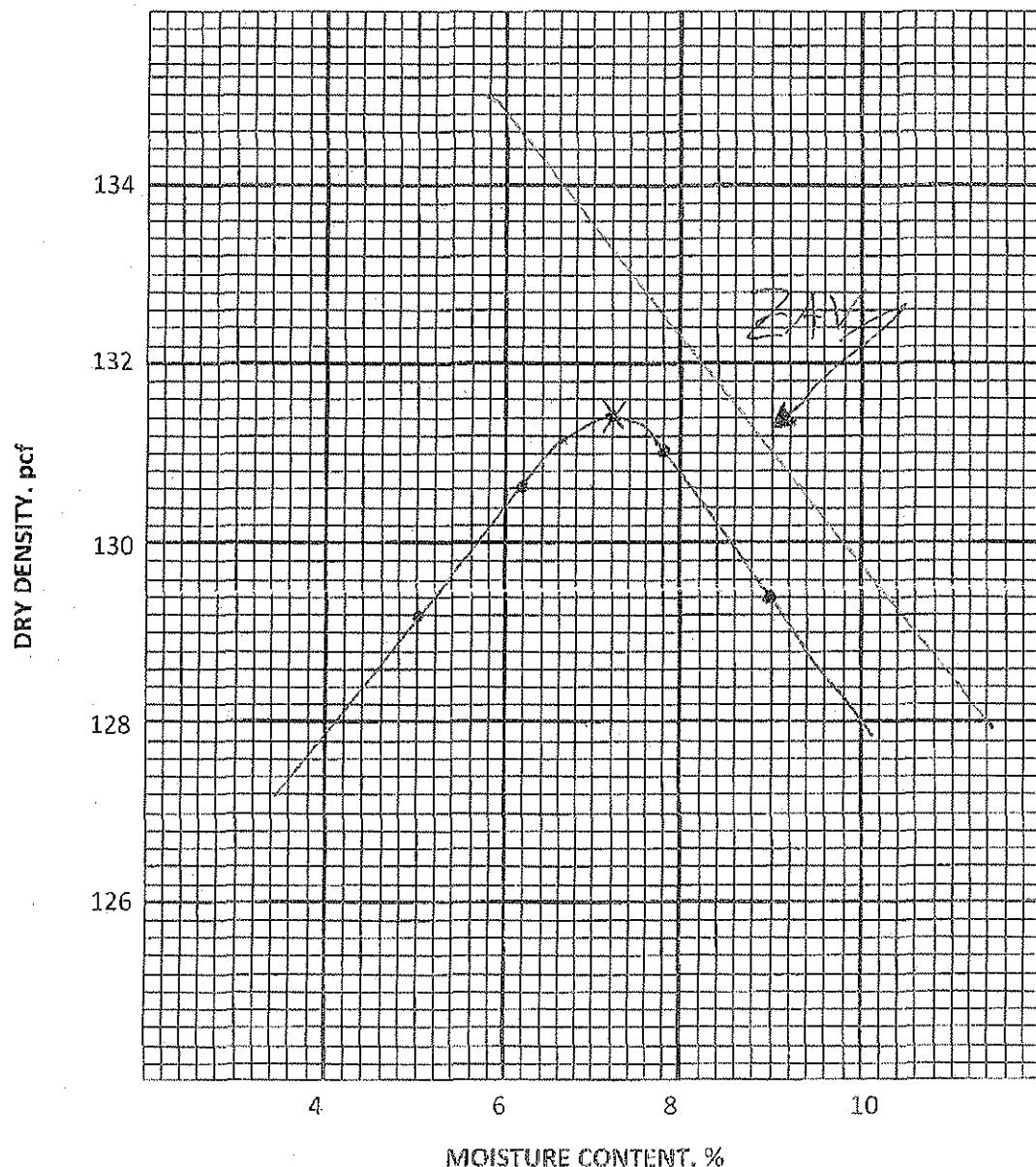
Proctor#: Date: 08/21/12
ASTM: 698 Method: C
Soil Classification: Brown Gravelly
Sand

Project: Atlanta Drill Pad, Williston,
North Dakota

Project Number: 12-12165

MAXIMUM DENSITY: 131.4 pcf

OPTIMUM MOISTURE CONTENT: 7.2%



Cc:

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140 Pine Needle Drive • Spearfish, SD 57783 • Phone (605) 642-2742 • Mobile 390-3788

PROCTOR TEST

MOISTURE DENSITY RELATION

CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126
Attn: Project Manager

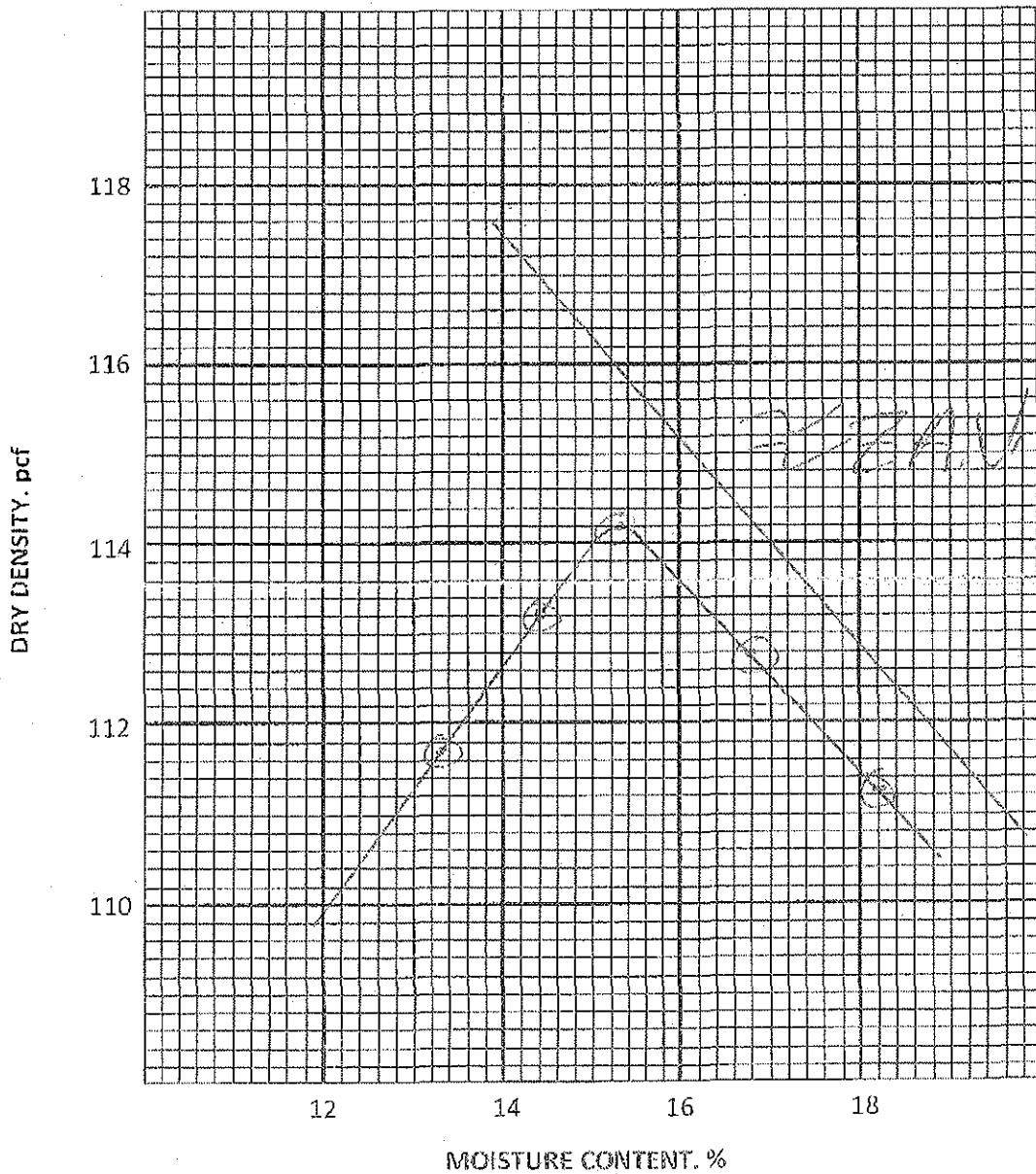
Proctor#: Date: 07/31/12
ASTM: 698 Method:
Soil Classification: CL

Project: Atlanta Drill Pad, Williston,
North Dakota

Project Number: 12-12165

MAXIMUM DENSITY: 114.2pcf

OPTIMUM MOISTURE CONTENT: 15.3%



Cc:

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140 Pine Needle Drive • Spearfish, SD 57783 • Phone (605) 642-2742 • Mobile 390-3768

REPORT OF EXCAVATION OBSERVATIONS

CONTINENTAL RESOURCES
P.O. Box 268836
Oklahoma City, OK 73126

September 7, 2012

Attn: Project Manager

Subj: Report of Excavation Observations
Drill Pad Spillage Line Construction
Atlanta Drill Pad
Williston, North Dakota

ATS No. 12-12165

INTRODUCTION

Our presence on the above referenced project was requested by Continental Resources of Oklahoma City, Oklahoma.

We were to observe and test the overexcavation and fill placement over the spillage liner placed below the Atlanta Drill Pad being constructed in Williston, North Dakota.

EXCAVATION OBSERVATIONS

Pad Spillage Liner Excavation & Subgrade Preparation:

We observed the overexcavation of the spillage liner on August 12, 2012. We observed that the bottom of the overexcavation was taken to 5 feet below finished grades in the spillage liner site. The bottom of the overexcavation was recompacted and smoothed prior to synthetic liner installation.

The synthetic liner material was delivered in rolls and placed over the prepared subgrade soils. We observed that the liner laps were welded as the liner materials were pulled into place.

Liner Area Backfill:

On August 14, 2012, we observed on-site soil placement over the synthetic liner. A cushion layer was compacted in place then material was placed via scrapers. Water was added and dozers mixed the soils prior to compaction in lifts. All compaction tests taken indicate the backfill material was placed in an engineered manner.

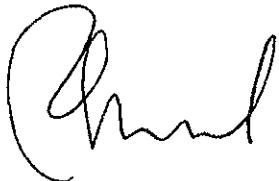
CONCLUSIONS AND RECOMMENDATIONS

Based on our observations and tests, it is our opinion that the liner subgrade was prepared and the backfill placed in an engineered manner.

CLOSURE

If you have questions or comments about this report, please contact us and we will be glad to respond.

Sincerely,
AMERICAN TECHNICAL SERVICES, INC.



Dave G. Bressler, P.E.
Geotechnical Consultant

cc: File

**AMERICAN
TECHNICAL
SERVICES, INC.**

Engineering • Environmental • Drilling • Materials
9105 Black Hawk Rd • PO Box 558
Black Hawk, CO 80721-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager

PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 07/30/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			PASS
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	
1	07/25/12	#1	9.7	126.5	7.7	128.2	101	+/-2%	95	PASS
2	07/25/12	#1	9.7	126.5	8.7	120.2	95	+/-2%	95	PASS
3	07/25/12	#1	9.7	126.5	8.8	125.8	99	+/-2%	95	PASS
4	07/25/12	#1	9.7	126.5	9.9	126.8	100	+/-2%	95	PASS
5	07/25/12	#1	9.7	126.5	9.1	120.4	95	+/-2%	95	PASS
6	07/25/12	#1	9.7	126.5	7.8	121.0	96	+/-2%	95	PASS
7							#DIV/0!			
8							#DIV/0!			
9							#DIV/0!			
10							#DIV/0!			

TEST #	LOCATION	ELEVATION
1	North 421071.00, East 117953.00	1913.95
2	North 421274.95, East 1179466.60	1924.65
3	North 421032.65, East 1179535.15	1911.2
4	North 421208.75, East 1179464.72	1922.6
5	North 421225.55, East 1179501.00	1923.1
6	North 420954.70, East 1179641.10	1905.35
7		
8		
9		
10		

NOTES: All Test in West Valley Fill

RESPECTFULLY SUBMITTED

AMERICAN TECHNICAL SERVICES, INC.

CC:

AMERICAN
TECHNICAL
SERVICES, INC.

ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
8105 Black Hawk Rd. • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS # 12-12165
DATE 07/30/12
ATS TECH Russell Harwood
GAGE # 2
BENCHMARK

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
7	07/26/12	#1	9.7	126.5	8.1	126.2	100	+/-2%	95	PASS
8	07/26/12	#1	9.7	126.5	7.8	128.4	102	+/-2%	95	PASS
9	07/26/12	#1	9.7	126.5	7.9	126.1	100	+/-2%	95	PASS
10	07/26/12	#1	9.7	126.5	7.7	120.2	95	+/-2%	95	PASS
11	07/26/12	#1	9.7	126.5	8.0	124.7	99	+/-2%	95	PASS
12	07/26/12	#1	9.7	126.5	8.1	123.7	98	+/-2%	95	PASS
13							#DIV/0!			
14							#DIV/0!			
15							#DIV/0!			
16							#DIV/0!			

TEST #	LOCATION	ELEVATION
7	North 420733.85, East 1179715.80	1889.35
8	North 421024.65, East 1179590.75	1911.8
9	North 4211162.20, East 1179535.00	1920.75
10	North 420989.90, East 1179617.40	1910.3
11	North 421163.80, East 1179533.60	1921.65
12	North 420730.65, East 1179774.25	1887.9
13		
14		
15		
16		

NOTES:

 CC:

RESPECTFULLY SUBMITTED

AMERICAN TECHNICAL SERVICES, INC.

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S
ERVICES, INC.**

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8105 Black Hawk Rd • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: **CONTINENTAL RESOURCES, INC.**
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 07/30/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			PASS
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	
13	07/27/12	#1	9.7	126.5	8.2	128.8	102	+/-2%	95	PASS
14	07/27/12	#1	9.7	126.5	7.8	125.7	99	+/-2%	95	PASS
15	07/27/12	#1	9.7	126.5	8.0	126.2	100	+/-2%	95	PASS
16	07/27/12	#1	9.7	126.5	7.9	126.7	100	+/-2%	95	PASS
17	07/27/12	#1	9.7	126.5	8.3	121.5	96	+/-2%	95	PASS
18	07/27/12	#1	9.7	126.5	8.0	120.7	95	+/-2%	95	PASS
19	07/27/12	#1	9.7	126.5	10.4	124.3	98	+/-2%	95	PASS
20	07/27/12	#1	9.7	126.5	8.3	121.5	96	+/-2%	95	PASS
21	07/27/12	#1	9.7	126.5	8.7	123.2	97	+/-2%	95	PASS
22	07/27/12	#1	9.7	126.5	10.1	121.2	96	+/-2%	95	PASS

TEST #	LOCATION	ELEVATION
13	North 420922.45, East 1179615.55	1907.5
14	North 421133.55, East 1179531.25	1920.75
15	North 421328.60, East 1179449.60	1930
16	North 420734.90, East 1179720.10	1891.95
17	North 421331.0, East 1179468.55	1930.25
18	North 421115.0, East 1179565.80	1920.35
19	North 421129.55, East 1179544.70	1921.55
20	North 420997.45, East 1179569.10	1913.85
21	North 421218.20, East 1179468.55	1927.65
22	North 421036.70, East 1179556.20	1916.5

NOTES

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8105 Black Hawk Rd. • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: **CONTINENTAL RESOURCES, INC.**
PO Box 268836
Oklahoma City, OK 73126
ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 07/30/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
23	07/28/12	#1	9.7	126.5	7.7	121.3	96	+/-2%	95	PASS
24	07/28/12	#1	9.7	126.5	8.6	122.3	97	+/-2%	95	PASS
25	07/28/12	#1	9.7	126.5	9.8	121.4	96	+/-2%	95	PASS
26	07/28/12	#1	9.7	126.5	10.3	120.4	95	+/-2%	95	PASS
27	07/28/12	#1	9.7	126.5	8.8	123.1	97	+/-2%	95	PASS
28	07/28/12	#1	9.7	126.5	10.2	121.1	96	+/-2%	95	PASS
29	07/28/12	#1	9.7	126.5	9.5	121.7	96	+/-2%	95	PASS
30	07/28/12	#1	9.7	126.5	8.9	121.6	96	+/-2%	95	PASS
31							#DIV/0!			
32							#DIV/0!			

TEST #	LOCATION	ELEVATION
23	North 421030.00, East 1179567.90	1917.25
24	North 421168.40, East 1179502.30	1925.8
25	North 420941.60, East 1179621.90	1910.9
26	North 420775.75, East 1179540.35	1915
27	North 420747.80, East 1179641.35	1901.75
28	North 421160.85, East 1179530.85	1925
29	North 421021.90, East 117618.15	1915.65
30	North 420886.85, East 1179717.40	1904.9
31		
32		

NOTES:

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AMERICAN TECHNICAL SERVICES, INC.

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REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
8105 Black Hawk Rd. • PO Box 558
Black Hawk, SD 57718-0558

CLIENT:	<u>CONTINENTAL RESOURCES, INC.</u>
	<u>PO Box 268836</u>
	<u>Oklahoma City, OK 73126</u>
ATTENTION:	<u>Project Manager</u>
PROJECT:	<u>Atlanta Drill Site</u>

ATS #	12-12165
DATE:	07/30/12
ATS TECH:	Russell Harwood
GAGE #	2
BENCHMARK	

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	% SPEC COMPACTION	PASS
31	07/29/12	#1	9.7	126.5	10.2	120.4	95	+/-2%	95	PASS
32	07/29/12	#1	9.7	126.5	10.1	121.2	96	+/-2%	95	PASS
33	07/29/12	#1	9.7	126.5	8.2	121.7	96	+/-2%	95	PASS
34	07/29/12	#1	9.7	126.5	9.2	121.7	96	+/-2%	95	PASS
35	07/29/12	#1	9.7	126.5	9.9	120.4	95	+/-2%	95	PASS
36	07/29/12	#1	9.7	126.5	9.4	120.8	95	+/-2%	95	PASS
37							#DIV/0!			
38							#DIV/0!			
39							#DIV/0!			
40							#DIV/0!			

TEST #	LOCATION	ELEVATION
31	North 421067.10, East 1179554.40	1920.8
32	North 420928.65, East 1179636.40	1911.25
33	North 420835.80, East 1179608.55	1912.35
34	North 421077.20, East 1179797.50	1922.35
35	North 420932.15, East 1179576.05	1914.35
36	North 420901.40, East 1179652.05	1909.95
37		
38		
39		
40		

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Black Hawk SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT	CONTINENTAL RESOURCES, INC. PO Box 268836 Oklahoma City, OK 73126	ATS #	12-12165
ATTENTION:	Project Manager	DATE	08/01/12
PROJECT	Atlanta Drill Site	ATS TECH	Russell Harwood
		GAGE #	2
		BENCHMARK	

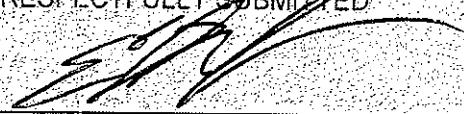
TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
37	07/30/12	#3	15.3	114.2	14.2	108.7	95	+/-2%	95	PASS
38	07/30/12	#3	15.3	114.2	13.7	109.1	96	+/-2%	95	PASS
39	07/30/12	#3	15.3	114.2	13.6	110.4	97	+/-2%	95	PASS
40	07/30/12	#3	15.3	114.2	14.1	109.2	96	+/-2%	95	PASS
41	07/30/12	#3	15.3	114.2	13.8	110.0	96	+/-2%	95	PASS
42	07/30/12	#3	15.3	114.2	14.0	112.6	99	+/-2%	95	PASS
43							#DIV/0!			
44							#DIV/0!			
45							#DIV/0!			
46							#DIV/0!			

TEST #	LOCATION	ELEVATION
37	North 420807.75 East 1179702.80	1909.05
38	North 420783.10 East 1179629.25	1916.6
39	North 421008.30 East 1179597.45	1916.65
40	North 420912.45 East 1179672.00	1910.05
41	North 420800.0 East 1179606.85	1922.55
42	North 420784.65 East 1179714.00	1911.75
43		
44		
45		
46		

NOTES:

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8105 Black Hawk Rd. • P.O. Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: **CONTINENTAL RESOURCES, INC.**
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/01/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
43	07/31/12	#3	15.3	114.2	13.4	108.9	95	+/-2%	95	PASS
44	07/31/12	#3	15.3	114.2	14.1	113.3	99	+/-2%	95	PASS
45	07/31/12	#3	15.3	114.2	13.3	109.5	96	+/-2%	95	PASS
46	07/31/12	#3	15.3	114.2	13.5	115.0	101	+/-2%	95	PASS
47	07/31/12	#1	9.7	126.5	8.9	124.7	99	+/-2%	95	PASS
48							#DIV/0!			
49							#DIV/0!			
50							#DIV/0!			
51							#DIV/0!			
52							#DIV/0!			

TEST #	LOCATION	ELEVATION
43	North 421075.80, East 1179492.75	1925.45
44	North 420939.60, East 1179667.90	1915.7
45	North 421024.15, East 1179494.95	1926.15
46	North 420978.15, East 1179573.50	1923.35
47	North 420958.05, East 1179629.60	1919.6
48		
49		
50		
51		
52		

NOTES: _____

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REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

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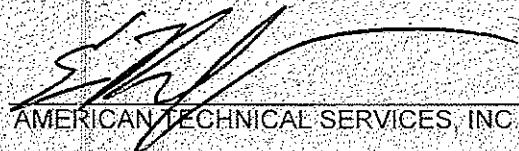
CLIENT	CONTINENTAL RESOURCES, INC. PO Box 268836 Oklahoma City, OK 73126	ATS #	12-12165
ATTENTION:	Project Manager	DATE	08/03/12
PROJECT:	Atlanta Drill Site	ATS TECH	Russell Harwood
		GAGE #	2
		BENCHMARK	

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			PASS
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	
48	08/01/12	#3	15.3	114.2	13.7	113.9	100	+/-2%	95	PASS
49	08/01/12	#3	15.3	114.2	13.4	112.6	99	+/-2%	95	PASS
50	08/01/12	#3	15.3	114.2	13.5	108.9	95	+/-2%	95	PASS
51	08/01/12	#3	15.3	114.2	14.2	110.0	96	+/-2%	95	PASS
52	08/01/12	#3	15.3	114.2	13.3	113.5	99	+/-2%	95	PASS
53							#DIV/0!			
54							#DIV/0!			
55							#DIV/0!			
56							#DIV/0!			
57							#DIV/0!			

TEST #	LOCATION	ELEVATION
48	78' North of South End of West Valley- Middle	
49	25' North of South End of West Valley-Middle	
50	225' North of South End of West Valley-Middle	
51	North 42 1100.20 East 1179617.10	1924.9
52	North 420962.20 East 1179574.20	1928.75
53		
54		
55		
56		
57		

NOTES: Not Able to Get GPS Readings System Down

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Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126
ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/03/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
53	08/02/12	#3	15.3	114.2	13.5	114.9	101	+/-2%	95	PASS
54	08/02/12	#3	15.3	114.2	13.7	112.9	99	+/-2%	95	PASS
55	08/02/12	#3	15.3	114.2	13.5	110.2	96	+/-2%	95	PASS
56	08/02/12	#3	15.3	114.2	13.6	114.0	100	+/-2%	95	PASS
57	08/02/12	#3	15.3	114.2	13.6	113.9	100	+/-2%	95	PASS
58	08/02/12	#3	15.3	114.2	13.8	115.5	101	+/-2%	95	PASS
59	08/02/12	#3	15.3	114.2	13.4	109.7	96	+/-2%	95	PASS
60							#DIV/0!			
61							#DIV/0!			
62							#DIV/0!			

TEST #	LOCATION	ELEVATION
53	North 420981.65 East 1179560.25	1930.75
54	North 420989.70 East 1179597.65	1928.25
55	North 420091.15 East 1179511.90	1933.95
56	North 421074.40 East 1179515.05	1933.45
57	North 421145.45 East 1179458.95	1932.75
58	North 421084.85 East 1179531.55	1934.45
59	North 421196.80 East 1179508.90	1934.35
60		
61		
62		

NOTES:

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Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: CONTINENTAL RESOURCES, INC.
P.O. Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/07/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
60	08/04/12	#3	15.3	114.2	13.9	112.2	98	+/-2%	95	PASS
61	08/04/12	#1	9.7	126.5	8.9	120.6	95	+/-2%	95	PASS
62	08/04/12	#3	15.3	114.2	14.1	113.9	100	+/-2%	95	PASS
63	08/04/12	#3	15.3	114.2	13.4	113.3	99	+/-2%	95	PASS
64							#DIV/0!			
65							#DIV/0!			
66							#DIV/0!			
67							#DIV/0!			
68							#DIV/0!			
69							#DIV/0!			

TEST #	LOCATION	ELEVATION
60	300' North of South Slope, East 1/3 of West Valley	4 to 5' Below
61	100' North of South Slope, East 1/3 of West Valley	4 to 5' Below
62	North 421154.15, East 1179488.85	1930.7
63	North 421086.15, East 1179544.25	1937.05
64		
65		
66		
67		
68		
69		

NOTES: No GPS for Location

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Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: **CONTINENTAL RESOURCES, INC.**
PO Box 268836
Oklahoma City, OK 73126
ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/07/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			PASS
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	
64	08/05/12	#1	9.7	126.5	10.1	124.9	99	+/-2%	95	PASS
65	08/05/12	#3	15.3	114.2	13.4	112.2	98	+/-2%	95	PASS
66	08/05/12	#1	9.7	126.5	8.3	128.5	102	+/-2%	95	PASS
67	08/05/12	#1	9.7	126.5	9.1	121.8	96	+/-2%	95	PASS
68							#DIV/0!			
69							#DIV/0!			
70							#DIV/0!			
71							#DIV/0!			
72							#DIV/0!			
73							#DIV/0!			

TEST #	LOCATION	ELEVATION
64	North 421047 10 East 1179483.90	1939
65	North 421236 15 East 1179463.75	1938.55
66	North 421344 40 East 1179447.75	1940.25
67	North 421219 15 East 1179501.00	1940.4
68		
69		
70		
71		
72		
73		

NOTES

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ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
9105 Black Hawk Rd • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/09/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
68	08/07/12	#1	9.7	126.5	7.8	122.6	97	+/-2%	95	PASS
69	08/07/12	#2	8.3	123.2	7.5	118.7	96	+/-2%	95	PASS
70	08/07/12	#1	9.7	126.5	8.7	126.3	100	+/-2%	95	PASS
71	08/07/12	#1	9.7	126.5	7.8	123.8	98	+/-2%	95	PASS
72							#DIV/0!			
73							#DIV/0!			
74							#DIV/0!			
75							#DIV/0!			
76							#DIV/0!			
77							#DIV/0!			

TEST #	LOCATION	ELEVATION
68	North 420982.95 East 1179952.45	1895.45
69	North 421008.10 East 1179936.05	1896.5
70	North 421099.00 East 1179911.80	1898.75
71	North 421191.80 East 1179859.30	1904.05
72		
73		
74		
75		
76		
77		

NOTES

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AMERICAN TECHNICAL SERVICES, INC.

**AMERICAN
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SERVICES, INC.**

ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
8105 Black Hawk Rd • PO Box 556
Black Hawk, SD 57718-0556

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: **CONTINENTAL RESOURCES, INC.**
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/09/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
72	08/08/12	#1	9.7	126.5	8.6	124.9	99	+/-2%	95	PASS
73	08/08/12	#1	9.7	123.2	7.7	128.6	104	+/-2%	95	PASS
74	08/08/12	#2	8.3	123.2	8.4	117.5	95	+/-2%	95	PASS
75	08/08/12	#1	9.7	126.5	7.9	128.5	102	+/-2%	95	PASS
76							#DIV/0!			
77							#DIV/0!			
78							#DIV/0!			
79							#DIV/0!			
80							#DIV/0!			
81							#DIV/0!			

TEST #	LOCATION	ELEVATION
72	North 421032.80 East 1179904.95	1907.4
73	North 421121.00 East 1179879.00	1909.35
74	North 421046.25 East 1179873.80	1911.65
75	North 421154.10 East 1179910.70	1913.7
76		
77		
78		
79		
80		
81		

NOTES: _____ RESPECTFULLY SUBMITTED

CC:


AMERICAN TECHNICAL SERVICES, INC.

**AMERICAN
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SERVICES, INC.**

ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
8105 Black Hawk Rd. • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/15/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			PASS
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	
76	08/09/12	#1	9.7	126.5	8.0	120.4	95	+/-2%	95	PASS
77	08/09/12	#2	8.3	123.2	8.1	120.3	98	+/-2%	95	PASS
78							#DIV/0!			
79							#DIV/0!			
80							#DIV/0!			
81							#DIV/0!			
82							#DIV/0!			
83							#DIV/0!			
84							#DIV/0!			
85							#DIV/0!			

TEST #	LOCATION	ELEVATION
76	North 421078.95 East 1179862.60	1914.45
77	North 421199.70 East 1179870.90	1915.05
78		
79		
80		
81		
82		
83		
84		
85		

NOTES:

RESPECTFULLY SUBMITTED

CC:

AMERICAN TECHNICAL SERVICES, INC.

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ERVICES, INC.**

ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
5105 Black Hawk Rd • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: **CONTINENTAL RESOURCES, INC.**
 PO Box 268836
 Oklahoma City, OK 73126

ATTENTION: Project Manager
 PROJECT: Atlanta Drill Site

ATS #: **12-12165**
 DATE: **08/15/12**
 ATS TECH: **Russell Harwood**
 GAGE #: **2**
 BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
82	08/12/12	#1	9.7	126.5	10.0	124.2	98	+/-2%	95	PASS
83	08/12/12	#1	9.7	126.5	10.3	120.7	95	+/-2%	95	PASS
84	08/12/12	#1	9.7	126.5	10.1	122.8	97	+/-2%	95	PASS
85	08/12/12	#3	15.3	114.2	13.4	115.5	101	+/-2%	95	PASS
86	08/12/12	#3	15.3	114.2	14.0	116.6	102	+/-2%	95	PASS
87	08/12/12	#3	15.3	114.2	13.9	114.9	101	+/-2%	95	PASS
88						#DIV/0!				
89						#DIV/0!				
90						#DIV/0!				
91						#DIV/0!				

TEST #	LOCATION	ELEVATION
82	North 421169.15 East 1179661.00	1934.25
83	North 421281.75 East 1179530.30	1935.9
84	North 421187.85 East 1179466.20	1935.2
85	North 421265.35 East 1179372.75	1936.3
86	North 421179.15 East 1179257.80	1935.9
87	North 421253.65 East 1179177.25	1937.1
88		
89		
90		
91		

NOTES: All Test in Overex on West 1/2 Subgrade Before Liner Installation

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CC:


AMERICAN TECHNICAL SERVICES, INC.

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ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
6105 Black Hawk Rd. • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: **CONTINENTAL RESOURCES, INC.**
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/15/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			PASS
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	
78	08/12/12	#3	15.3	114.2	13.5	113.9	100	+/-2%	95	PASS
79	08/12/12	#3	15.3	114.2	13.7	115.1	101	+/-2%	95	PASS
80	08/12/12	#3	15.3	114.2	13.4	114.9	101	+/-2%	95	PASS
81	08/12/12	#3	15.3	114.2	13.3	113.3	99	+/-2%	95	PASS
82							#DIV/0!			
83							#DIV/0!			
84							#DIV/0!			
85							#DIV/0!			
86							#DIV/0!			
87							#DIV/0!			

TEST #	LOCATION	ELEVATION
78	North 421150.90 East 1179896.40	1917
79	North 421240.60 East 1179845.60	1917.8
80	North 421006.70 East 1179882.55	1922.3
81	North 420992.55 East 1179992.15	1919.75
82		
83		
84		
85		
86		
87		

NOTES: _____
RESPECTFULLY SUBMITTED

CC:


AMERICAN TECHNICAL SERVICES, INC.

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TECHNICAL
SERVICES, INC.

ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
8105 Back Hawk Rd. • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD
ASTM D6938

CLIENT: CONTINENTAL RESOURCES INC
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/15/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			PASS
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	
88	08/13/12	#3	15.3	114.2	13.6	113.7	100	+/-2%	95	PASS
89	08/13/12	#3	15.3	114.2	13.8	113.3	99	+/-2%	95	PASS
90	08/13/12	#3	15.3	114.2	13.4	115.5	101	+/-2%	95	PASS
91	08/13/12	#2	8.3	123.2	8.8	118.9	97	+/-2%	95	PASS
92	08/13/12	#1	9.7	126.5	8.9	126.1	100	+/-2%	95	PASS
93							#DIV/0!			
94							#DIV/0!			
95							#DIV/0!			
96							#DIV/0!			
97							#DIV/0!			

TEST #	LOCATION	ELEVATION
88	North 421063.70 East 1179944.20	1918.35
89	North 421008.35 East 1179861.05	1927.7
90	North 421038.50 East 1179985.85	1920.7
91	North 421044.50 East 1179840.40	1927.5
92	North 421017.25 East 1179950.30	1925.65
93		
94		
95		
96		
97		

NOTES:

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CC:

AMERICAN TECHNICAL SERVICES, INC.

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ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
8105 Black Hawk Rd. • PO Box 558
Black Hawk, SD 57713-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD
ASTM D6938

CLIENT: **CONTINENTAL RESOURCES, INC.**
PO Box 268836
Oklahoma City, OK 73126
ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/15/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
98	08/14/12	#1	9.7	126.5	10.2	120.9	96	+/-2%	95	PASS
99	08/14/12	#1	9.7	126.5	10.3	121.3	96	+/-2%	95	PASS
100	08/14/12	#1	9.7	126.5	10.1	121.9	96	+/-2%	95	PASS
101	08/14/12	#3	15.3	114.2	13.3	114.5	100	+/-2%	95	PASS
102	08/14/12	#1	9.7	126.5	10.1	123.5	98	+/-2%	95	PASS
103	08/14/12	#1	9.7	126.5	10.2	121.2	96	+/-2%	95	PASS
104	08/14/12	#3	15.3	114.2	13.4	115.6	101	+/-2%	95	PASS
105							#DIV/0!			
106							#DIV/0!			
107							#DIV/0!			

TEST #	LOCATION	ELEVATION
98	North 421249.95 East 1179384.30	1937.55
99	North 421288.40 East 1179300.25	1938.65
100	North 421171.30 East 1179237.30	1937.9
101	North 421272.15 East 1179362.50	1938.75
102	North 421267.10 East 1179238.35	1939.7
103	North 421229.90 East 1179254.90	1939.2
104	North 421203.80 East 1179320.25	1938.65
105		
106		
107		

NOTES: Drill Pad Area on Liner Fill

RESPECTFULLY SUBMITTED

CC:

AMERICAN TECHNICAL SERVICES, INC.

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ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
3105 Black Hawk Rd. • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD
ASTM D6938

CLIENT: CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126
ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/15/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
93	08/14/12	#3	15.3	114.2	13.6	114.5	100	+/-2%	95	PASS
94	08/14/12	#3	15.3	114.2	13.7	114.7	100	+/-2%	95	PASS
95	08/14/12	#1	9.7	126.5	10.4	122.5	97	+/-2%	95	PASS
96	08/14/12	#1	9.7	126.5	8.7	124.0	98	+/-2%	95	PASS
97	08/14/12	#1	9.7	126.5	9.3	121.3	96	+/-2%	95	PASS
98						#DIV/0!				
99						#DIV/0!				
100						#DIV/0!				
101						#DIV/0!				
102						#DIV/0!				

TEST #	LOCATION	ELEVATION
93	North 421035.45 East 1179873.40	1927.55
94	North 421012.25 East 1179971.80	1925.7
95	North 421091.95 East 1179838.70	1927.15
96	North 421038.25 East 1179899.75	1928.35
97	North 420986.05 East 1170007.50	1925.5
98		
99		
100		
101		
102		

NOTES:

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CC:

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8105 Black Hawk Rd. • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD
ASTM D6938

CLIENT: CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/17/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
111	08/15/12	#1	9.7	126.5	10.4	120.1	95	+/-2%	95	PASS
112	08/15/12	#3	15.3	114.2	13.7	113.9	100	+/-2%	95	PASS
113							#DIV/0!			
114							#DIV/0!			
115							#DIV/0!			
116							#DIV/0!			
117							#DIV/0!			
118							#DIV/0!			
119							#DIV/0!			
120							#DIV/0!			

TEST #	LOCATION	ELEVATION
111	North 421056 40 East 1179836.10	1931.4
112	North 421052.05 East 1179918.50	1927.8
113		
114		
115		
116		
117		
118		
119		
120		

NOTES:

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SERVICES, INC.**

ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
8105 Black Hawk Rd • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: **CONTINENTAL RESOURCES, INC.**
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/17/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			PASS
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	
105	08/15/12	#3	15.3	114.2	13.6	118.0	103	+/-2%	95	PASS
106	08/15/12	#2	8.3	123.2	8.9	119.5	97	+/-2%	95	PASS
107	08/15/12	#3	15.3	114.2	13.7	115.6	101	+/-2%	95	PASS
108	08/15/12	#1	9.7	126.5	10.6	123.6	98	+/-2%	95	PASS
109	08/15/12	#3	15.3	114.2	13.4	116.1	102	+/-2%	95	PASS
110	08/15/12	#3	15.3	114.2	13.7	114.7	100	+/-2%	95	PASS
111							#DIV/0!			
112							#DIV/0!			
113							#DIV/0!			
114							#DIV/0!			

TEST #	LOCATION	ELEVATION
105	North 421228.10 East 1179216.50	1941.2
106	North 421250.80 East 1179341.55	1940.4
107	North 421159.45 East 1179335.60	1939.75
108	North 421292.70 East 1179491.85	1939.45
109	North 421261.20 East 1179545.20	1938.45
110	North 421175.25 East 1179545.40	1937.05
111		
112		
113		
114		

NOTES: Drill Pad Back Fill

RESPECTFULLY SUBMITTED

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8105 Black Hawk Rd. • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/17/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK: _____

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
119	08/16/12	#1	15.3	114.2	13.7	110.0	96	+/-2%	95	PASS
120	08/16/12	#1	15.3	114.2	13.9	112.0	98	+/-2%	95	PASS
121	08/16/12	#1	15.3	114.2	13.6	112.4	98	+/-2%	95	PASS
122	08/16/12	#1	15.3	114.2	13.4	112.6	99	+/-2%	95	PASS
123	08/16/12	#1	15.3	114.2	13.6	114.0	100	+/-2%	95	PASS
124	08/16/12	#1	15.3	114.2	13.9	115.2	101	+/-2%	95	PASS
125							#DIV/0!			
126							#DIV/0!			
127							#DIV/0!			
128							#DIV/0!			

TEST #	LOCATION	ELEVATION
119	120' East of West Outlet	6' Above Top of Pipe
120	110' East of West Outlet	8' Above Top of Pipe
121	100' East of West Outlet	10' Above Top of Pipe
122	STA 2 + 80	6' Above Top of Pipe
123	STA 2 + 70	8' Above Top of Pipe
124	STA 2 + 60	10' Above Top of Pipe
125		
126		
127		
128		

NOTES: Northwest Storm Sewer Trench Back Fill

RESPECTFULLY SUBMITTED

CC:


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ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
8105 Black Hawk Rd • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/17/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			PASS
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	
116	08/16/12	#3	15.3	114.2	13.6	115.5	101	+/-2%	95	PASS
117	08/16/12	#3	15.3	114.2	13.3	111.5	98	+/-2%	95	PASS
118	08/16/12	#3	15.3	114.2	13.8	111.3	97	+/-2%	95	PASS
119							#DIV/0!			
120							#DIV/0!			
121							#DIV/0!			
122							#DIV/0!			
123							#DIV/0!			
124							#DIV/0!			
125							#DIV/0!			

TEST #	LOCATION	ELEVATION
116	North 421295.55 East 1179462.65	1941.3
117	North 421250.20 East 1179528.35	1939.95
118	North 421191.60 East 1179541.70	1939.5
119		
120		
121		
122		
123		
124		
125		

NOTES: Drill Pad Area

RESPECTFULLY SUBMITTED



AMERICAN TECHNICAL SERVICES, INC.

CC:

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TECHNICAL
SERVICES, INC.**

ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
8105 Black Hawk Rd • P.O. Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD
ASTM D6938

CLIENT CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126
ATTENTION: Project Manager
PROJECT Atlanta Drill Site

ATS # 12-12165
DATE: 08/17/12
ATS TECH: Russell Harwood
GAGE # 2
BENCHMARK

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST.	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
113	08/16/12	#3	15.3	114.2	14.5	116.3	102	+/-2%	95	PASS
114	08/16/12	#2	8.3	123.2	9.4	119.5	97	+/-2%	95	PASS
115	08/16/12	#3	15.3	114.2	13.4	114.0	100	+/-2%	95	PASS
116							#DIV/0!			
117							#DIV/0!			
118							#DIV/0!			
119							#DIV/0!			
120							#DIV/0!			
121							#DIV/0!			
122							#DIV/0!			

TEST #	LOCATION	ELEVATION
113	North 421004.30 East 1180053.35	1925.95
114	North 421047.15 East 1179917.95	1929.8
115	North 421131.15 East 1179860.70	1923.2
116		
117		
118		
119		
120		
121		
122		

NOTES: East Valley Fill

RESPECTFULLY SUBMITTED

AMERICAN TECHNICAL SERVICES, INC.

**AMERICAN
TECHNICAL
SERVICES, INC.**

ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
8105 Black Hawk Rd. • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126
ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/20/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK: _____

TEST #	DATE	PROCTOR#/CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			PASS
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE	% SPEC COMPACTION	
125	08/17/12	#3	15.3	114.2	13.3	110.1	96	+/-2%	95	PASS
126	08/17/12	#1	9.7	126.5	10.4	122.2	97	+/-2%	95	PASS
127	08/17/12	#3	15.3	114.2	13.4	116.7	102	+/-2%	95	PASS
128							#DIV/0!			
129							#DIV/0!			
130							#DIV/0!			
131							#DIV/0!			
132							#DIV/0!			
133							#DIV/0!			
134							#DIV/0!			

TEST #	LOCATION		ELEVATION
125	421406.45	1178944.55	1951.4
126	421405.80	1179870.85	1952.55
127	421474.75	1179005.90	1952.45
128			
129			
130			
131			
132			
133			
134			

NOTES: Road Rebuild Going North & South Along West Side

RESPECTFULLY SUBMITTED

CC:

AMERICAN TECHNICAL SERVICES, INC.



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ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
8105 Black Hawk Rd • PO Box 558
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ASTM D6938

CLIENT: CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126
ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/20/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS		
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION
128	08/17/12	#1	9.7	126.5	10.3	126.5	100	+/-2%	95
129	08/17/12	#1	9.7	126.5	9.3	124.1	98	+/-2%	95
130	08/17/12	#1	9.7	126.5	10.2	124.2	98	+/-2%	95
131							#DIV/0!		
132							#DIV/0!		
133							#DIV/0!		
134							#DIV/0!		
135							#DIV/0!		
136							#DIV/0!		
137							#DIV/0!		

TEST #	LOCATION	ELEVATION
128	N 421184.10 E 117937.90	1943.55
129	N 421234.95 E 1179377.35	1943.6
130	N 421205.50 E 1179455.95	1943.55
131		
132		
133		
134		
135		
136		
137		

NOTES: Drill Pad Area

RESPECTFULLY SUBMITTED

CC:

AMERICAN TECHNICAL SERVICES, INC.

**AMERICAN
TECHNICAL
SERVICES, INC.**

ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
8105 Black Hawk Rd. • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/20/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE	% SPEC COMPACTION	PASS
131	08/18/12	#2	8.3	123.2	9.0	118.4	96	+/-2%	95	PASS
132	08/18/12	#3	15.3	114.2	13.8	113.9	100	+/-2%	95	PASS
133	08/18/12	#3	15.3	114.2	13.6	113.3	99	+/-2%	95	PASS
134	08/18/12	#3	15.3	114.2	13.4	116.1	102	+/-2%	95	PASS
135	08/18/12	#2	8.3	123.2	9.1	118.5	96	+/-2%	95	PASS
136	08/18/12	#2	8.3	123.2	9.2	117.5	95	+/-2%	95	PASS
137							#DIV/0!			
138							#DIV/0!			
139							#DIV/0!			
140							#DIV/0!			

TEST #	LOCATION	ELEVATION
131	N 421121.60 E 1179889.35	1925.65
132	N 421052.95 E 1179930.80	1929.35
133	N 421037.40 E 1179997.15	1929.1
134	N 421186.90 E 1179885.25	1919.9
135	N 421258.50 E 1179843.35	1920
136	N 421339.55 E 1179823.35	1921.65
137		
138		
139		
140		

NOTES: All Test in East Valley.

RESPECTFULLY SUBMITTED

CC:

AMERICAN TECHNICAL SERVICES, INC.

**AMERICAN
TECHNICAL
SERVICES, INC.**

ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
8105 Black Hawk Rd. • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126
ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/20/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
137	08/19/12	#3	15.3	114.2	13.3	114.1	100	+/-2%	95	PASS
138	08/19/12	#3	15.3	114.2	14.2	113.5	99	+/-2%	95	PASS
139	08/19/12	#3	15.3	114.2	13.7	110.3	97	+/-2%	95	PASS
140	08/19/12	#3	15.3	114.2	13.5	115.5	101	+/-2%	95	PASS
141							#DIV/0!			
142							#DIV/0!			
143							#DIV/0!			
144							#DIV/0!			
145							#DIV/0!			
146							#DIV/0!			

TEST #	LOCATION	ELEVATION
137	N 421079.05 E 1180014.40	1927.3
138	N 421111.75 E 1179924.40	1928.6
139	N 421192.30 E 1179886.40	1920.7
140	N 421263.65 E 1179839.65	1922.1
141		
142		
143		
144		
145		
146		

NOTES: East Valley

RESPECTFULLY SUBMITTED

AMERICAN TECHNICAL SERVICES, INC.

CC:

**AMERICAN
TECHNICAL
SERVICES, INC.**

ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
8105 Black Hawk Rd. • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/20/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE	% SPEC COMPACTION	PASS
141	08/19/12	#2	8.3	123.2	8.8	121.8	99	+/-2%	95	PASS
142	08/19/12	#2	8.3	123.2	7.2	122.1	99	+/-2%	95	PASS
143	08/19/12	#2	8.3	123.2	7.1	120.4	98	+/-2%	95	PASS
144	08/19/12	#1	9.7	126.5	9.6	123.8	98	+/-2%	95	PASS
145							#DIV/0!			
146							#DIV/0!			
147							#DIV/0!			
148							#DIV/0!			
149							#DIV/0!			
150							#DIV/0!			

TEST #	LOCATION	ELEVATION
141	N 421638.85 E 1178871.85	1963.85
142	N 421644.55 E 1178852.40	1964
143	N 421637.05 E 1178851.85	1967.65
144	N 421669.20 E 1178823.50	1969.9
145		
146		
147		
148		
149		
150		

NOTES: Over Culvert North Road

CC:

RESPECTFULLY SUBMITTED

AMERICAN TECHNICAL SERVICES, INC.



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TECHNICAL
SERVICES, INC.**

ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
8105 Black Hawk Rd • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT:	CONTINENTAL RESOURCES, INC. PO Box 268836 Oklahoma City, OK 73126	ATS #:	12-12165
ATTENTION:	Project Manager	DATE	08/23/12
PROJECT:	Atlanta Drill Site	ATS TECH:	Russell Harwood
		GAGE #:	2
		BENCHMARK:	

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
145	08/20/12	#3	15.3	114.2	13.4	115.6	101	+/-2%	95	PASS
146	08/20/12	#2	8.3	123.2	7.2	121.5	99	+/-2%	95	PASS
147	08/20/12	#3	15.3	114.2	13.8	115.9	101	+/-2%	95	PASS
148	08/20/12	#3	15.3	114.2	14.2	111.6	98	+/-2%	95	PASS
149							#DIV/0!			
150							#DIV/0!			
151							#DIV/0!			
152							#DIV/0!			
153							#DIV/0!			
154							#DIV/0!			

TEST #	LOCATION	ELEVATION
145	N 421166.85 E 1179865.40	1922.8
146	N 421256.90 E 1179836.55	1923.95
147	N 420996.10 E 1180218.95	1928.9
148	N 421096.00 E 1180016.65	1927.85
149		
150		
151		
152		
153		
154		

NOTES: East Valley Fill

RESPECTFULLY SUBMITTED

CC

AMERICAN TECHNICAL SERVICES, INC.

**AMERICAN
TECHNICAL
SERVICES, INC.**

ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
8105 Black Hawk Rd. • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/23/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR#/ CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			PASS
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	
149	08/21/12	#3	15.3	114.2	15.2	111.7	98	+/-2%	95	PASS
150	08/21/12	#3	15.3	114.2	15.1	113.9	100	+/-2%	95	PASS
151	08/21/12	#3	15.3	114.2	15.8	109.2	96	+/-2%	95	PASS
152	08/21/12	#3	15.3	114.2	13.4	112.2	98	+/-2%	95	PASS
153	08/21/12	#1	9.7	126.5	9.8	122.0	96	+/-2%	95	PASS
154							#DIV/0!			
155							#DIV/0!			
156							#DIV/0!			
157							#DIV/0!			
158							#DIV/0!			

TEST #	LOCATION	ELEVATION
149	N 421037.20 E 1180130.55	1932.6
150	N 421061.85 E 1179979.85	1933.1
151	N 421067.40 E 1180184.00	1936.15
152	N 421064.45 E 1180152.60	1937.45
153	N 421025.40 E 1180078.60	1935.85
154		
155		
156		
157		
158		

NOTES: East Valley Fill

RESPECTFULLY SUBMITTED

CC:

AMERICAN TECHNICAL SERVICES, INC.



**AMERICAN
TECHNICAL
SERVICES, INC.**

Engineering • Environmental • Drilling • Materials
3105 Black Hawk Rd. • PO Box 558
Black Hawk, SD 57713-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126
ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/23/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD			SPECIFICATIONS		
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
154	08/22/12	#3	15.3	114.2	14.7	108.8	95	+/-2%	95	PASS
155	08/22/12	#3	15.3	114.2	14.3	110.2	96	+/-2%	95	PASS
156	08/22/12	#3	15.3	114.2	14.4	109.7	96	+/-2%	95	PASS
157	08/22/12	#3	15.3	114.2	13.8	110.5	97	+/-2%	95	PASS
158	08/22/12	#3	15.3	114.2	13.5	113.9	100	+/-2%	95	PASS
159	08/22/12	#3	15.3	114.2	13.3	110.0	96	+/-2%	95	PASS
160							#DIV/0!			
161							#DIV/0!			
162							#DIV/0!			
163							#DIV/0!			

TEST #	LOCATION	ELEVATION
154	N 421280.95 E 1178919.20	1926.3
155	N 421212.65 E 1179814.85	1925.7
156	N 421284.60 E 1179834.35	1926.75
157	N 421178.25 E 1179842.25	1929.45
158	N 421253.35 E 1179825.80	1928.9
159	N 421234.00 E 1179906.10	1928.15
160		
161		
162		
163		

NOTES: _____

CC: _____

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AMERICAN TECHNICAL SERVICES, INC.

**AMERICAN
TECHNICAL
SERVICES, INC.**

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8105 Black Hawk Rd • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT	CONTINENTAL RESOURCES, INC. PO Box 268836 Oklahoma City, OK 73126	ATS #	12-12165
ATTENTION:	Project Manager	DATE	08/28/12
PROJECT:	Atlanta Drill Site	ATS TECH	Russell Harwood
		GAGE #	2
		BENCHMARK	

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE	% SPEC COMPACTION	PASS
160	08/23/12	#3	15.3	114.2	13.3	111.8	98	+/-2%	95	PASS
161	08/23/12	#2	8.3	123.2	9.3	118.7	96	+/-2%	95	PASS
162	08/23/12	#3	15.3	114.2	13.7	115.4	101	+/-2%	95	PASS
163	08/23/12	#3	15.3	114.2	13.4	109.7	96	+/-2%	95	PASS
164	08/23/12	#3	15.3	114.2	13.6	109.3	96	+/-2%	95	PASS
165	08/23/12	#3	15.3	114.2	13.4	115.6	101	+/-2%	95	PASS
166	08/23/12	#3	15.3	114.2	13.5	113.9	100	+/-2%	95	PASS
167							#DIV/0!			
168							#DIV/0!			
169							#DIV/0!			

TEST #	LOCATION	ELEVATION
160	N 421096.35 E 1179858.25	1934.6
161	N 421213.05 E 1179810.50	1932.55
162	N 421263.40 E 1179882.15	1930.9
163	N 421144.40 E 1179949.80	1931.65
164	N 421153.10 E 1179905.35	1933.6
165	N 421225.20 E 1179886.80	1933.15
166	N 421206.55 E 1179945.15	1932.5
167		
168		
169		

NOTES: _____

RESPECTFULLY SUBMITTED

AMERICAN TECHNICAL SERVICES, INC.

CC:

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8105 Black Hawk Rd. • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT:	CONTINENTAL RESOURCES, INC
	PO Box 268836
	Oklahoma City, OK 73126
ATTENTION:	Project Manager
PROJECT:	Atlanta Drill Site

ATS #:	12-12165
DATE:	08/28/12
ATS TECH:	Russell Harwood
GAGE #:	2
BENCHMARK:	

TEST #	DATE	PROCTOR #/CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			PASS
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	
167	08/24/12	#3	15.3	114.2	14.3	112.8	99	+/-2%	95	PASS
168	08/24/12	#2	8.3	123.2	9.2	119.9	97	+/-2%	95	PASS
169	08/24/12	#2	8.3	123.2	9.4	118.5	96	+/-2%	95	PASS
170							#DIV/0!			
171							#DIV/0!			
172							#DIV/0!			
173							#DIV/0!			
174							#DIV/0!			
175							#DIV/0!			
176							#DIV/0!			

TEST #	LOCATION	ELEVATION
167	N 421222.70 E 1179902.60	1934.85
168	N 421303.55 E 1179866.40	1934.45
169	N 421401.35 E 1179821.85	1933.25
170		
171		
172		
173		
174		
175		
176		

NOTES: _____

RESPECTFULLY SUBMITTED

~~AMERICAN TECHNICAL SERVICES, INC.~~

**AMERICAN
TECHNICAL
SERVICES, INC.**

ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
8105 Black Hawk Rd • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: **CONTINENTAL RESOURCES, INC.**
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/28/12
ATS TECH: Evan Schultze
GAGE #: 2
BENCHMARK: East Valley Fill

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			PASS
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE	% SPEC COMPACTION	
170	08/24/12	#3	15.3	114.2	14.6	113.5	99	+/-2%	95	PASS
171	08/24/12	#3	15.3	114.2	14.4	111.8	98	+/-2%	95	PASS
172	08/24/12	#3	15.3	114.2	14.9	112.3	98	+/-2%	95	PASS
173							#DIV/0!			
174							#DIV/0!			
175							#DIV/0!			
176							#DIV/0!			
177							#DIV/0!			
178							#DIV/0!			
179							#DIV/0!			

TEST #	LOCATION	ELEVATION
170	N 421153.30 E 1179861.65	1936.7
171	N 421252.75 E 1179826.85	1936.5
172	N 421346.00 E 1179790.95	1936.6
173		
174		
175		
176		
177		
178		
179		

NOTES:

RESPECTFULLY SUBMITTED

AMERICAN TECHNICAL SERVICES, INC.

CC:

**AMERICAN
TECHNICAL
SERVICES, INC.**

ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
8105 Black Hawk Rd • PO Box 558
Black Hawk, SD 57719-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/28/12
ATS TECH: Evan Schultze
GAGE #: 2
BENCHMARK: South Road Culvert Back Fill

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD			SPECIFICATIONS		
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
191	08/25/12	#3	15.3	114.2	14.0	110.5	97	+/-2%	95	PASS
192							#DIV/0!			
193							#DIV/0!			
194							#DIV/0!			
195							#DIV/0!			
196							#DIV/0!			
197							#DIV/0!			
198							#DIV/0!			
199							#DIV/0!			
200							#DIV/0!			

TEST #	LOCATION	ELEVATION
191	3' East of Center of Pipe-77' South of Type 2 Inlet at STA 545 + 70	5' Above Pipe
192		
193		
194		
195		
196		
197		
198		
199		
200		

NOTES: _____

RESPECTFULLY SUBMITTED

AMERICAN TECHNICAL SERVICES, INC.

CC:

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TECHNICAL
SERVICES, INC.**

ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
8105 Black Hawk Rd • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD
ASTM D6938

CLIENT: **CONTINENTAL RESOURCES, INC.**
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/28/12
ATS TECH: Evan Schultze
GAGE #: 2
BENCHMARK: East Valley Fill

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
173	08/25/12	#1	9.7	126.5	10.1	121.4	96	+/-2%	95	PASS
174	08/25/12	#1	9.7	126.5	9.4	121.7	96	+/-2%	95	PASS
175	08/25/12	#2	8.3	123.2	7.8	119.7	97	+/-2%	95	PASS
176							#DIV/0!			
177							#DIV/0!			
178							#DIV/0!			
179							#DIV/0!			
180							#DIV/0!			
181							#DIV/0!			
182							#DIV/0!			

TEST #	LOCATION	ELEVATION
173	N 421098.70 E 1179890.60	1936.15
174	N 421274.30 E 1179841.15	1936.7
175	N 421152.42 E 1179836.80	1937.7
176		
177		
178		
179		
180		
181		
182		

NOTES:

RESPECTFULLY SUBMITTED

CC:


AMERICAN TECHNICAL SERVICES, INC.

**AMERICAN
TECHNICAL
SERVICES, INC.**

ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
8105 Black Hawk Rd • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126
ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/28/12
ATS TECH: Evan Schultze
GAGE #: 2
BENCHMARK: East Valley Fill

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
176	08/26/12	#1	9.7	126.5	9.5	123.2	97	+/-2%	95	PASS
177	08/26/12	#3	15.3	114.2	14.8	114.0	100	+/-2%	95	PASS
178	08/26/12	#2	8.3	123.2	8.6	121.6	99	+/-2%	95	PASS
179	08/26/12	#2	8.3	123.2	8.4	119.5	97	+/-2%	95	PASS
180	08/26/12	#1	9.7	126.5	8.9	126.3	100	+/-2%	95	PASS
181							#DIV/0!			
182							#DIV/0!			
183							#DIV/0!			
184							#DIV/0!			
185							#DIV/0!			

TEST #	LOCATION	ELEVATION
176	N 421289.45 E 1179811.95	1937.6
177	N 421261.50 E 1179823.70	1936.9
178	N 421129.50 E 1179936.90	1938.3
179	N 421407.25 E 1179820.20	1937.4
180	N 421405.25 E 1179828.90	1937.25
181		
182		
183		
184		
185		

NOTES:

RESPECTFULLY SUBMITTED

AMERICAN TECHNICAL SERVICES, INC.

CC:

**AMERICAN
TECHNICAL
SERVICES, INC.**

BURNDLEY • ENVIRONMENTAL • DRILLING • MATERIALS
8105 Black Hawk Rd • PO Box 558
Black Hawk, SD 57713-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/28/12
ATS TECH: Evan Schultze
GAGE #: 2
BENCHMARK: South Road Culvert Back Fill

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
192	08/26/12	#3	15.3	114.2	15.7	112.8	99	+/-2%	95	PASS
193	08/26/12	#3	15.3	114.2	14.2	114.1	100	+/-2%	95	PASS
194	08/26/12	#3	15.3	114.2	13.9	113.7	100	+/-2%	95	PASS
195	08/26/12	#3	15.3	114.2	15.1	113.9	100	+/-2%	95	PASS
196							#DIV/0!			
197							#DIV/0!			
198							#DIV/0!			
199							#DIV/0!			
200							#DIV/0!			
201							#DIV/0!			

TEST #	LOCATION	ELEVATION
192	3' West of Center Pipe-60' South of Type 2 Inlet at STA 545 + 71	4' Above Pipe
193	Center of Pipe-65' South of Type 2 Inlet at STA 545 + 72	7' Above Pipe
194	2' East of Center of Pipe-55' South of Type 2 Inlet at STA 545 + 73	10' Above Pipe
195	2' West of Center of Pipe-50' South of type 2 Inlet at STA 545 + 74	12' Above Pipe
196		
197		
198		
199		
200		
201		

NOTES: _____

CC: _____

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AMERICAN TECHNICAL SERVICES, INC.

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TECHNICAL
SERVICES, INC.

Engineering • Environmental • Drilling • Mapping
8105 Black Hawk Rd • PO Box 550
Black Hawk, SD 57718-0550

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/28/12
ATS TECH: Evan Schultze
GAGE #: 2
BENCHMARK: East Valley Fill

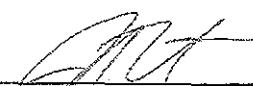
TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD			SPECIFICATIONS	
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION
181	08/27/12	#1	9.7	126.5	9.9	120.5	95	+/-2%	95
182	08/27/12	#3	15.3	114.2	13.9	111.8	98	+/-2%	95
183	08/27/12	#2	8.3	123.2	8.1	120.1	97	+/-2%	95
184	08/27/12	#3	15.3	114.2	15.0	113.8	100	+/-2%	95
185	08/27/12	#3	15.3	114.2	14.8	111.3	97	+/-2%	95
186	08/27/12	#3	15.3	114.2	14.2	112.7	99	+/-2%	95
187	08/27/12	#3	15.3	114.2	14.9	112.7	99	+/-2%	95
188	08/27/12	#3	15.3	114.2	13.9	112.8	99	+/-2%	95
189	08/27/12	#1	9.7	126.5	10.1	122.0	96	+/-2%	95
190	08/27/12	#3	15.3	114.2	14.0	111.8	98	+/-2%	95

TEST #	LOCATION	ELEVATION
181	N 421380.15 E 1179686.15	1939.3
182	N 421450.10 E 1179722.45	1940.2
183	N 421439.30 E 1179760.00	1941.5
184	N 421399.40 E 1179722.30	1941.95
185	N 421415.95 E 1179832.95	1942.2
186	N 421485.05 E 1179852.75	1942.95
187	N 421491.20 E 1179749.45	1943.1
188	N 421264.40 E 1179734.90	1938.2
189	N 421224.35 E 1179924.85	1937.5
190	N 421295.60 E 1180039.95	1937.35

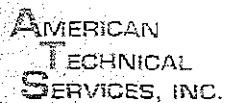
NOTES: _____

CC: _____

RESPECTFULLY SUBMITTED



AMERICAN TECHNICAL SERVICES, INC.



REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

Engineering • Environmental • Drilling • Materials
8105 Black Hawk Rd. • PO Box 558
Black Hawk, CO 80426-0558

CLIENT:	CONTINENTAL RESOURCES, INC. PO Box 268836 Oklahoma City, OK 73126
ATTENTION:	Project Manager
PROJECT:	Atlanta Drill Site

ATS #: 12-12165
DATE: 08/28/12
ATS TECH: Evan Schutze
GAGE #: 2
BENCHMARK: South Road Culvert Back Fill

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD			SPECIFICATIONS		
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
196	08/27/12	#3	15.3	114.2	14.8	112.8	99	+/-2%	95	PASS
197							#DIV/0!			
198							#DIV/0!			
199							#DIV/0!			
200							#DIV/0!			
201							#DIV/0!			
202							#DIV/0!			
203							#DIV/0!			
204							#DIV/0!			
205							#DIV/0!			

TEST #	LOCATION	ELEVATION
196	1' East of Center of Pipe-12' South of type 2 Inlet at STA 545 + 75	5' Above Pipe
197		
198		
199		
200		
201		
202		
203		
204		
205		

NOTES: _____

RESPECTFULLY SUBMITTED


John C. Dill

AMERICAN TECHNICAL SERVICES, INC.

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD
ASTM D6938

CLIENT: **CONTINENTAL RESOURCES, INC.**
 PO Box 268836
 Oklahoma City, OK 73126

ATTENTION: Project Manager
 PROJECT: Atlanta Drill Site

ATS #: 12-12165
 DATE: 08/31/12
 ATS TECH: Evan Schultze
 GAGE #: 2
 BENCHMARK: East Valley Fill

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD			SPECIFICATIONS		
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE	% SPEC COMPACT	PASS
197	08/28/12	#1	9.7	126.5	8.2	121.3	96	+/-2%	95	PASS
198	08/28/12	#1	9.7	126.5	9.6	123.2	97	+/-2%	95	PASS
199	08/28/12	#1	9.7	126.5	9.8	124.5	98	+/-2%	95	PASS
200	08/28/12	#1	9.7	126.5	9.3	123.6	98	+/-2%	95	PASS
201							#DIV/0!			
202							#DIV/0!			
203							#DIV/0!			
204							#DIV/0!			
205							#DIV/0!			
206							#DIV/0!			

TEST #	LOCATION	ELEVATION
197	421186.95 1180094.55	1939.05
198	421133.25 1179974.25	1938.15
199	421273.45 1179880.10	1937.65
200	421117.15 1179767.85	1938.8
201		
202		
203		
204		
205		
206		

NOTES: _____

RESPECTFULLY SUBMITTED

CC:

AMERICAN TECHNICAL SERVICES, INC.



ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
8105 Black Hawk Rd • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD
ASTM D6938.

CLIENT: CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/31/12
ATS TECH: Evan Schultze
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS		PASS
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	
201	08/29/12	#3	15.3	114.2	15.0	112.1	98	+/-2%	95
202							#DIV/0!		
203							#DIV/0!		
204							#DIV/0!		
205							#DIV/0!		
206							#DIV/0!		
207							#DIV/0!		
208							#DIV/0!		
209							#DIV/0!		
210							#DIV/0!		

TEST #	LOCATION	ELEVATION
201	60' North of Type 2 Inlet at STA 545 + 70	4' Above Pipe
202		
203		
204		
205		
206		
207		
208		
209		
210		

NOTES:

RESPECTFULLY SUBMITTED

AMERICAN TECHNICAL SERVICES, INC.

CC:

**AMERICAN
TECHNICAL
SERVICES, INC.**

Engineering • Environmental • Drilling • Materials
8105 Black Hawk Rd. • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD
ASTM D6938

CLIENT: **CONTINENTAL RESOURCES, INC.**
PO Box 268836
Oklahoma City, OK 73126
ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 09/04/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD			SPECIFICATIONS		
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
202	08/30/12	#2	8.3	123.2	9.7	122.5	99	+/-2%	95	PASS
203	08/30/12	#3	15.3	114.2	13.4	115.7	101	+/-2%	95	PASS
204	08/30/12	#3	15.3	114.2	13.6	113.0	99	+/-2%	95	PASS
205	08/30/12	#3	15.3	114.2	13.5	113.4	99	+/-2%	95	PASS
206							#DIV/0!			
207							#DIV/0!			
208							#DIV/0!			
209							#DIV/0!			
210							#DIV/0!			
211							#DIV/0!			

TEST #	LOCATION	ELEVATION
202	200' North of South Manhole	3' Below Grade
203	120' North of South Manhole	2' Below Grade
204	250' North of South Manhole	1' Below Grade
205	80' North of South Manhole	1' Below Grade
206		
207		
208		
209		
210		
211		

NOTES: Storm Sewer in Drill Pad Area

CC:

RESPECTFULLY SUBMITTED

AMERICAN TECHNICAL SERVICES, INC.



**AMERICAN
TECHNICAL
SERVICES, INC.**

ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
8105 Black Hawk Rd. • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126

ATTENTION Project Manager

PROJECT Atlanta Drill Site

ATS # 12-12165
DATE 09/04/12
ATS TECH Russell Harwood
GAGE # 2
BENCHMARK

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
206	09/01/12	#1	9.7	126.5	9.2	123.4	98	+/-2%	95	PASS
207	09/01/12	#2	8.3	123.2	8.7	121.5	99	+/-2%	95	PASS
208	09/01/12	#2	8.3	123.2	9.3	117.5	95	+/-2%	95	PASS
209	09/01/12	#1	9.7	126.5	10.5	120.4	95	+/-2%	95	PASS
210	09/01/12	#1	9.7	126.5	8.9	122.6	97	+/-2%	95	PASS
211	09/01/12	#1	9.7	126.5	9.0	120.5	95	+/-2%	95	PASS
212	09/01/12	#3	15.3	114.2	13.3	114.1	100	+/-2%	95	PASS
213							#DIV/0!			
214							#DIV/0!			
215							#DIV/0!			

TEST #	LOCATION	ELEVATION
206	N 421148.50 E 1179772.65	1939
207	N 421278.05 E 1179873.65	1936.95
208	N 421243.90 E 1179995.40	1937
209	N 421256.85 E 1180111.45	1937
210	N 421246.20 E 1180276.70	1936.7
211	N 421165.45 E 1180219.90	1937
212	N 421131.65 E 1180128.40	1937
213		
214		
215		

NOTES: Drill Pad Subgrade Pre-Liner

RESPECTFULLY SUBMITTED

CC:

AMERICAN TECHNICAL SERVICES, INC.



**AMERICAN
TECHNICAL
SERVICES, INC.**

ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
8105 Black Hawk Rd • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 09/04/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD			SPECIFICATIONS		
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
213	09/02/12	#3	15.3	114.2	13.4	112.5	99	+/-2%	95	PASS
214	09/02/12	#2	8.3	123.2	8.5	119.2	97	+/-2%	95	PASS
215	09/02/12	#2	8.3	123.2	7.6	119.4	97	+/-2%	95	PASS
216	09/02/12	#3	15.3	114.2	13.6	114.1	100	+/-2%	95	PASS
217	09/02/12	#3	15.3	114.2	13.5	114.1	100	+/-2%	95	PASS
218	09/02/12	#1	9.7	126.5	9.2	121.9	96	+/-2%	95	PASS
219	09/02/12	#1	9.7	126.5	8.5	121.7	96	+/-2%	95	PASS
220							#DIV/0!			
221							#DIV/0!			
222							#DIV/0!			

TEST #	LOCATION	ELEVATION
213	N 421177.85 E 1179944.00	1939.2
214	N 421197.20 E 1179980.55	1938.5
215	N 421155.10 E 1180018.00	1938.65
216	N 421161.40 E 1179809.10	1940.8
217	N 421166.65 E 1179943.15	1940.55
218	N 421198.80 E 1179984.45	1939.55
219	N 421207.30 E 1179940.30	1939.9
220		
221		
222		

NOTES: Drill Pad Area Over Liner Fill

RESPECTFULLY SUBMITTED

CC:

AMERICAN TECHNICAL SERVICES, INC.





Engineering • Environmental • Drilling • Materials
8105 Black Hawk Rd. • PO Box 556
Black Hawk, SD 57718-0556

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD
ASTM D6938

CLIENT: CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126
ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 09/04/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD			SPECIFICATIONS		
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
220	09/03/12	#3	15.3	114.2	13.7	114.9	101	+/-2%	95	PASS
221	09/03/12	#3	15.3	114.2	13.4	114.1	100	+/-2%	95	PASS
222	09/03/12	#3	15.3	114.2	13.8	114.8	101	+/-2%	95	PASS
223							#DIV/0!			
224							#DIV/0!			
225							#DIV/0!			
226							#DIV/0!			
227							#DIV/0!			
228							#DIV/0!			
229							#DIV/0!			

TEST #	LOCATION	ELEVATION
220	N 421261.45 E 1179919.60	1940.9
221	N 421234.80 E 1179980.75	1940.75
222	N 421166.65 E 1179999.30	1940.65
223		
224		
225		
226		
227		
228		
229		

NOTES: Drill Pad Area Over Liner Fill

CC:

RESPECTFULLY SUBMITTED

AMERICAN TECHNICAL SERVICES, INC.

**AMERICAN
TECHNICAL
SERVICES, INC.**

ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
8105 Black Hawk Rd. • PO Box 658
Black Hawk, CO 80428-0658

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD
ASTM D6938

CLIENT: CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126
ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 09/07/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK: _____

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD			SPECIFICATIONS		
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE	% SPEC COMPACTION	PASS
223	09/04/12	#3	15.3	114.2	13.6	110.4	97	+/-2%	95	PASS
224	09/04/12	#3	15.3	114.2	13.4	110.8	97	+/-2%	95	PASS
225	09/04/12	#3	15.3	114.2	13.7	111.2	97	+/-2%	95	PASS
226	09/04/12	#3	15.3	114.2	13.3	115.9	101	+/-2%	95	PASS
227	09/04/12	#1	9.7	126.5	10.2	121.0	96	+/-2%	95	PASS
228	09/04/12	#1	9.7	126.5	10.1	121.1	96	+/-2%	95	PASS
229	09/04/12	#1	9.7	126.5	9.3	120.6	95	+/-2%	95	PASS
230	09/04/12	#3	15.3	114.2	13.8	115.6	101	+/-2%	95	PASS
231	09/04/12	#3	15.3	114.2	14.4	111.7	98	+/-2%	95	PASS
232							#DIV/0!			

TEST #	LOCATION	ELEVATION
223	N 421253.00 E 1180307.60	1938
224	N 421215.25 E 1180269.15	1938.7
225	N 421166.55 E 1180234.35	1938.1
226	N 421208.40 E 1180056.70	1941.35
227	N 421254.80 E 1179946.55	1941.45
228	N 421191.80 E 1179850.65	1941.75
229	N 421178.45 E 1179723.60	1943.35
230	N 421233.40 E 1180248.00	1939.75
231	N 421180.50 E 1180248.70	1940.4
232		

NOTES: Drill Pad Area

CC:

RESPECTFULLY SUBMITTED

AMERICAN TECHNICAL SERVICES, INC.

**AMERICAN
TECHNICAL
SERVICES, INC.**

Engineering • Environmental • Drilling • Materials
8105 Black Hawk Rd • PO Box 558
Black Hawk, SD 57712-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager

PROJECT: Atlanta Drill Site

ATS #: 12-12165

DATE: 09/07/12

ATS TECH: Russell Harwood

GAGE #: 2

BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
232	09/05/12	#3	15.3	114.2	13.3	114.1	100	+/-2%	95	PASS
233	09/05/12	#3	15.3	114.2	13.6	114.0	100	+/-2%	95	PASS
234	09/05/12	#2	8.3	123.2	9.5	120.3	98	+/-2%	95	PASS
235	09/05/12	#3	15.3	114.2	13.4	114.2	100	+/-2%	95	PASS
236	09/05/12	#3	15.3	114.2	13.7	114.4	100	+/-2%	95	PASS
237							#DIV/0!			
238							#DIV/0!			
239							#DIV/0!			
240							#DIV/0!			
241							#DIV/0!			

TEST #	LOCATION	ELEVATION
232	N 421154.40 E 1180235.30	1941.3
233	N 421194.20 E 1180115.05	1941.25
234	N 421154.70 E 1179961.25	1941.2
235	N 421215.40 E 1179812.25	1943.3
236	N 421164.80 E 1179750.50	1943.2
237		
238		
239		
240		
241		

NOTES: Drill Pad Final Subgrade

RESPECTFULLY SUBMITTED

AMERICAN TECHNICAL SERVICES, INC.

CC:

**AMERICAN
TECHNICAL
SERVICES, INC.**

Engineering • Environmental • Drilling • Materials
510S Black Hawk Rd • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: **CONTINENTAL RESOURCES, INC.**
PO Box 258836
Oklahoma City, OK 73126

ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 09/11/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD			SPECIFICATIONS		
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
237	09/07/12	#2	8.3	123.2	7.9	122.1	99	+/-2%	95	PASS
238	09/07/12	#3	15.3	114.2	14.5	108.7	95	+/-2%	95	PASS
239	09/07/12	#2	8.3	123.2	8.1	118.5	96	+/-2%	95	PASS
240	09/07/12	#3	15.3	114.2	14.0	110.0	96	+/-2%	95	PASS
241	09/07/12	#3	15.3	114.2	13.4	114.1	100	+/-2%	95	PASS
242	09/07/12	#3	15.3	114.2	13.7	111.0	97	+/-2%	95	PASS
243	09/07/12	#2	8.3	123.2	8.1	117.4	95	+/-2%	95	PASS
244	09/07/12	#3	15.3	114.2	14.1	109.9	96	+/-2%	95	PASS
245							#DIV/0!			
246							#DIV/0!			

TEST #	LOCATION	ELEVATION
237	N 421519.00 E 1180368.00	1963.9
238	N 421460.00 E 1180390.40	1956.8
239	N 421424.20 E 1180438.15	1961.7
240	N 421414.40 E 1180424.20	1954.1
241	N 421365.45 E 1180416.00	1960.75
242	N 421362.70 E 1180451.00	1954.5
243	N 421279.10 E 1180484.90	1961.7
244	N 421283.65 E 1180471.85	1952.45
245		
246		

NOTES: East Berm

CC:

RESPECTFULLY SUBMITTED

AMERICAN TECHNICAL SERVICES, INC.

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD
ASTM D6938

CLIENT: **CONTINENTAL RESOURCES, INC.**
PO Box 268836
Oklahoma City, OK 73126
ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 09/18/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD			SPECIFICATIONS		
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE	% SPEC COMPACTION	PASS
245	09/14/12	#4	7.2	131.4	5.3	127.4	97	+/-2%	95	PASS
246	09/14/12	#4	7.2	131.4	5.7	131.0	100	+/-2%	95	PASS
247	09/14/12	#4	7.2	131.4	5.4	131.1	100	+/-2%	95	PASS
248	09/14/12	#4	7.2	131.4	5.6	127.9	97	+/-2%	95	PASS
249	09/14/12	#4	7.2	131.4	5.5	131.5	100	+/-2%	95	PASS
250	09/14/12	#4	7.2	131.4	5.3	130.5	99	+/-2%	95	PASS
251	09/14/12	#4	7.2	131.4	5.4	131.3	100	+/-2%	95	PASS
252							#DIV/0!			
253							#DIV/0!			
254							#DIV/0!			

TEST #	LOCATION	ELEVATION
245	N 421250.10 E 1180221.35	1941.9
246	N 421172.20 E 1180121.95	1941.9
247	N 421231.95 E 1180017.80	1941.95
248	N 421271.80 E 1179924.75	1941.9
249	N 421228.85 E 1179835.15	1943.9
250	N 421180.60 E 1179720.90	1943.9
251	N 421236.80 E 1179604.75	1943.9
252		
253		
254		

NOTES: Drill Pad Gravel

RESPECTFULLY SUBMITTED

CC:

AMERICAN TECHNICAL SERVICES, INC.



SHORING • ENVIRONMENTAL • DRILLING • MATERIALS
9105 Black Hawk Rd. • PO Box 558
Black Hawk, SD 57715-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD
ASTM D6938

CLIENT: CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager

PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 09/18/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD			SPECIFICATIONS		
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
252	09/17/12	#3	15.3	114.2	13.3	109.3	96	+/-2%	95	PASS
253	09/17/12	#3	15.3	114.2	13.4	108.9	95	+/-2%	95	PASS
254	09/17/12	#1	9.7	126.5	8.9	122.4	97	+/-2%	95	PASS
255	09/17/12	#3	15.3	114.2	13.8	110.3	97	+/-2%	95	PASS
256	09/17/12	#2	8.3	123.2	8.1	118.4	96	+/-2%	95	PASS
257							#DIV/0!			
258							#DIV/0!			
259							#DIV/0!			
260							#DIV/0!			
261							#DIV/0!			

TEST #	LOCATION	ELEVATION
252	N 420632.90 E 1180063.05	1880.8
253	N 420613.15 E 1179979.55	1870.1
254	N 420646.00 E 1179961.30	1864.95
255	N 420670.10 E 1179894.80	1872.05
256	N 420613.40 E 1179840.10	1873.45
257		
258		
259		
260		
261		

NOTES: South Pond Pre-Liner (Finish Subgrade)

CC:

RESPECTFULLY SUBMITTED

AMERICAN TECHNICAL SERVICES, INC.

**AMERICAN
TECHNICAL
SERVICES, INC.**

Engineering • Environmental • Drilling • Materials
8105 Bent Hwy Rd • PO Box 558
Clark Ferry, SD 57712-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: **CONTINENTAL RESOURCES, INC.**
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 09/25/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD			SPECIFICATIONS		
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
257	09/22/12	#3	15.3	114.2	14.1	109.2	96	+/-2%	95	PASS
258	09/22/12	#2	8.3	123.2	7.2	118.5	96	+/-2%	95	PASS
259	09/22/12	#2	8.3	123.2	8.0	118.7	96	+/-2%	95	PASS
260	09/22/12	#2	8.3	123.2	7.1	120.7	98	+/-2%	95	PASS
261	09/22/12	#3	15.3	114.2	13.8	110.0	96	+/-2%	95	PASS
262	09/22/12	#2	8.3	123.2	7.9	119.6	97	+/-2%	95	PASS
263	09/22/12	#3	15.3	114.2	13.4	109.4	96	+/-2%	95	PASS
264							#DIV/0!			
265							#DIV/0!			
266							#DIV/0!			

TEST #	LOCATION	ELEVATION
257	N 420679.75 E 1180078.75	1870.1
258	N 420720.90 E 1180029.20	1878.2
259	N 420680.85 E 1179984.50	1870.7
260	N 420614.75 E 1179949.80	1869.95
261	N 420614.40 E 1179901.55	1868.85
262	N 420594.10 E 1179848.15	1877.55
263	N 420592.00 E 1179984.65	1884.6
264		
265		
266		

NOTES: Pond Subgrade After Liner & Finish Grade

CC:

RESPECTFULLY SUBMITTED

AMERICAN TECHNICAL SERVICES, INC.



**AMERICAN
TECHNICAL
SERVICES, INC.**

ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
8105 Black Hawk Rd. • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD
ASTM D6938

CLIENT	CONTINENTAL RESOURCES, INC. PO Box 268836 Oklahoma City, OK 73126	ATS #	12-12165
ATTENTION:	Project Manager	DATE	10/15/12
PROJECT:	Atlanta Drill Site	ATS TECH	Evan Schultze
		GAGE #	26
		BENCHMARK	Atlanta Pad Road

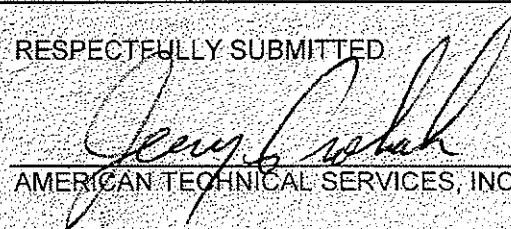
TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE	% SPEC COMPACTION	PASS
264	10/10/12	#1	9.7	126.5	9.3	120.3	95	+/-2%	95	PASS
265	10/10/12	#1	9.7	126.5	9.5	120.9	96	+/-2%	95	PASS
266	10/10/12	#1	9.7	126.5	9.8	122.1	97	+/-2%	95	PASS
267							#VALUE!			
268							#VALUE!			
269							#VALUE!			
270							#VALUE!			
271							#DIV/0!			
272							#DIV/0!			
273							#DIV/0!			

TEST #	LOCATION	ELEVATION
264	N 48D07.125' W 103D44.108'	1.5' Below Top of Subgrade
265	N 48D07.071' W 103D44.106'	1' Below Top of Subgrade
266	N 48D07.053' W 103D44.018'	5' Below Top of Subgrade
267		
268		
269		
270		
271		
272		
273		

NOTES: _____

 CC: _____

RESPECTFULLY SUBMITTED



AMERICAN TECHNICAL SERVICES, INC.

AMERICAN
TECHNICAL
SERVICES, INC.

ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
8105 Black Hawk Rd • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126
ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 10/15/12
ATS TECH: Evan Schultze
GAGE #: 26
BENCHMARK: Atlanta Pad Road

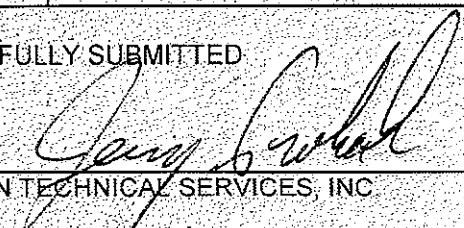
TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			PASS
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	
267	10/11/12	#1	9.7	126.5	8.9	123.4	98	+/-2%	95	PASS
268	10/11/12	#1	9.7	126.5	9.2	122.8	97	+/-2%	95	PASS
269	10/11/12	#1	9.7	126.5	8.8	124.3	98	+/-2%	95	PASS
270	10/11/12	#1	9.7	126.5	9.1	123.7	98	+/-2%	95	PASS
271							#VALUE!			
272							#VALUE!			
273							#VALUE!			
274							#DIV/0!			
275							#DIV/0!			
276							#DIV/0!			

TEST #	LOCATION		ELEVATION
267	N 48D06.762'	W 103D44.019'	5' Below Top of Subgrade
268	N 48D07.078'	W 103D44.106'	5' Below Top of Subgrade
269	N 48D07.101'	W 103D44.020'	1' Below Top of Subgrade
270	N 48D07.164'	W 103D44.019'	2' Below Top of Subgrade
271			
272			
273			
274			
275			
276			

NOTES: _____

CC: _____

RESPECTFULLY SUBMITTED



AMERICAN TECHNICAL SERVICES, INC.

**AMERICAN
TECHNICAL
SERVICES, INC.**

ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
8105 Black Hawk Rd. • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD
ASTM D6938

CLIENT: CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126
ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 10/15/12
ATS TECH: Evan Schultze
GAGE #: 26
BENCHMARK: Atlanta Pad Road

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
271	10/12/12	#1	9.7	126.5	9.4	124.8	99	+/-2%	95	PASS
272							#VALUE!			
273							#VALUE!			
274							#VALUE!			
275							#VALUE!			
276							#VALUE!			
277							#VALUE!			
278							#DIV/0!			
279							#DIV/0!			
280							#DIV/0!			

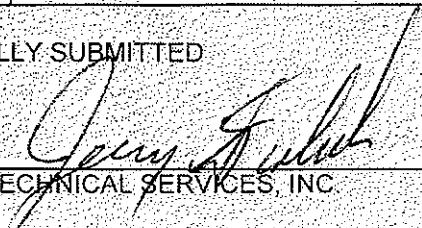
TEST #	LOCATION		ELEVATION
271	N 48D06.807'	W 103D44.019'	1' Below Top of Subgrade
272			
273			
274			
275			
276			
277			
278			
279			
280			

NOTES: _____

CC: _____

RESPECTFULLY SUBMITTED

AMERICAN TECHNICAL SERVICES, INC.



AMERICAN
TECHNICAL
SERVICES, INC.

ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
8105 Black Hawk Rd. • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: **CONTINENTAL RESOURCES, INC.**
PO Box 268836
Oklahoma City, OK 73126
ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 10/17/12
ATS TECH: Evan Schultze
GAGE #: 26
BENCHMARK: Atlanta Pad Road- Cement Stabilized Soil

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
283	10/16/12	#1	9.7	126.5	9.7	123.0	97	+/-2%	95	PASS
284	10/16/12	#1	9.7	126.5	9.5	124.2	98	+/-2%	95	PASS
285	10/16/12	#1	9.7	126.5	9.9	122.3	97	+/-2%	95	PASS
286	10/16/12	#1	9.7	126.5	9.8	123.4	98	+/-2%	95	PASS
287	10/16/12	#1	9.7	126.5	10.3	124.1	98	+/-2%	95	PASS
288	10/16/12	#1	9.7	126.5	10.5	121.9	96	+/-2%	95	PASS
289							#VALUE!			
290							#DIV/0!			
291							#DIV/0!			
292							#DIV/0!			

TEST #	LOCATION			ELEVATION
283	North 48d07 167'	West 103d44 014		1.5' Below Top of Subgrade
284	North 48d07 187'	West 103d44 021		2' Below Top of Subgrade
285	North 48d07 175'	West 103d44 017		1' Below Top of Subgrade
286	North 48d06 217'	West 103d44 015		1' Below Top of Subgrade
287	North 48d07 235'	West 103d44 013		.5' Below Top of Subgrade
288	North 48d07 197'	West 103d44 014		5' Below Top of Subgrade
289				
290				
291				
292				

NOTES: _____

CC: _____

RESPECTFULLY SUBMITTED


AMERICAN TECHNICAL SERVICES, INC.



23366
RA

Oil and Gas Division

Lynn D. Helms - Director Bruce E. Hicks - Assistant Director
Department of Mineral Resources
Lynn D. Helms - Director
North Dakota Industrial Commission
www.dmr.nd.gov/oilgas

BECKY BARNES
CONTINENTAL RESOURCES, INC.
PO BOX 1032
ENID, OK 73702-1032 USA

Date: 7/23/2012

RE: CORES AND SAMPLES

Well Name: **ATLANTA FEDERAL 7-6H** Well File No.: **23366**
Location: **NWNW 6-153-101** County: **WILLIAMS**
Permit Type: **Development - HORIZONTAL**
Field: **BAKER** Target Horizon: **MIDDLE BAKKEN**

Dear BECKY BARNES:

North Dakota Century Code (NDCC) Section 38-08-04 provides for the preservation of cores and samples and their shipment to the State Geologist when requested. The following is required on the above referenced well:

- 1) All cores, core chips and samples must be submitted to the State Geologist as provided for the NDCC Section 38-08-04 and North Dakota Administrative Code 43-02-03-38.1.
- 2) Samples shall include all cuttings from:

Base of the Last Charles Salt

Samples of cuttings shall be taken at 30' maximum intervals through all vertical, build and horizontal sections. Samples must be washed, dried, packed in sample envelopes in correct order with labels showing operator, well name, location and depth, and forwarded in standard boxes to the State Geologist within 30 days of the completion of drilling operations.

- 3) Cores: ALL CORES cut shall be preserved in correct order, properly boxed, and forwarded to the State Geologist within 90 days of completion of drilling operations. Any extension of time must have written approval from the State Geologist.
- 4) All cores, core chips, and samples must be shipped, prepaid, to the State Geologist at the following address:

**ND Geological Survey Core Library
Campus Road and Cornell
Grand Forks, ND 58202**

- 5) NDCC Section 38-08-16 allows for a civil penalty for any violation of Chapter 38 08 not to exceed \$12,500 for each offense, and each day's violation is a separate offense.

Sincerely

Richard A. Suggs
Geologist



SUNDY NOTICES AND REPORTS ON WELLS - FORM 4

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 5748 (09-2006)

Well File No.

23366



PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM.

PLEASE SUBMIT THE ORIGINAL AND ONE COPY.

<input type="checkbox"/> Notice of Intent	Approximate Start Date	<input type="checkbox"/> Drilling Prognosis	<input type="checkbox"/> Spill Report
<input type="checkbox"/> Report of Work Done	Date Work Completed	<input type="checkbox"/> Redrilling or Repair	<input type="checkbox"/> Shooting
<input type="checkbox"/> Notice of Intent to Begin a Workover Project that may Qualify for a Tax Exemption Pursuant to NDCC Section 57-51.1-03.	Approximate Start Date	<input type="checkbox"/> Casing or Liner	<input type="checkbox"/> Acidizing
		<input type="checkbox"/> Plug Well	<input type="checkbox"/> Fracture Treatment
		<input type="checkbox"/> Supplemental History	<input type="checkbox"/> Change Production Method
		<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> Reclamation
		<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Open Hole Log Waiver

Well Name and Number:

Atlanta Federal 7-6H

Footages	Qtr-Qtr	Section	Township	Range
495 F N L	925 F W L	NWNW	6	153 N 101 W
Field	Pool	County		

Bakken Williams

24-HOUR PRODUCTION RATE

Before	After
Oil Bbls	Oil Bbls
Water Bbls	Water Bbls
Gas MCF	Gas MCF

Name of Contractor(s)

Address

City

State

Zip Code

DETAILS OF WORK

Requested variance to not run openhole logs. GR/CBL/CCL will be run from deepest point obtainable to base of surface casing.

Offset logs used will be the Brigham Oil and Gas, LP, Lippert 1-12, Sec 1-153N-102W, Williams County, ND.

The Gamma Ray Log will be run all the way to surface and all mud logs will be submitted as one digital tiff formatted file and one digital LAS formatted file.

Company Continental Resources, Inc.	Telephone Number 580-233-8955	
Address P.O. Box 1032		
City Enid	State OK	Zip Code 73702
Signature <i>Terry L. Olson</i>	Printed Name Terry L. Olson	
Title Regulatory Compliance Specialist	Date May 7, 2012	
Email Address Terry.Olson@clr.com		

FOR STATE USE ONLY

Received Approved

Date
7-20-2012

By
Richard A. Suggs

Title
Geologist



Approved
David Tabor
7-20-2012

Engineering Technician

July 20, 2012

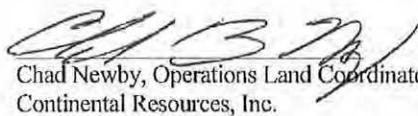
Industrial Commission of North Dakota
Oil & Gas Division
600 East Boulevard, Dept 405
Bismarck, North Dakota 58505

Continental Resources, Inc. (CRI) respectfully requests a waiver to the requirement to delay commencement of operations until three business days following approval of the drilling permit for the Atlanta 1-14-6H.

Township 153N, Range 101W of the 5th P.M.
Section 6, N/2 NW/4 Williams County, North Dakota.

In the event that another owner seeks revocation of the drilling permit, CRI should retain the permit for the following reasons:

- 1) CRI has the necessary technical ability to drill and complete the well(s).
- 2) CRI has drilled and completed more than 130 horizontal Bakken wells in North Dakota.
- 3) CRI operates more than 500 wells in North Dakota and more than 100 in McKenzie County.
- 4) CRI has a contract with Cyclone Drilling that may require standby payments in the event a location is not ready to move onto. There are no near term lease expirations associated with the subject well.
- 5) CRI controls a working interest of 55.54% and is the majority working interest owner within the subject spacing unit consisting of 2560 acres of sections 5, 6, 7, 8, 153N – 101W of the 5th P.M.


Chad Newby, Operations Land Coordinator
Continental Resources, Inc.

STATE OF OKLAHOMA)
)ss:
COUNTY OF GARFIELD)

On the 20th day of July 2012, before me, a Notary Public in and for said County and State, personally appeared Chad Newby, known to me to be the Operations Land Coordinator of Continental Resources, Inc., the Corporation that executed the within instrument, and acknowledged to me that such Corporation executed the same.


Notary Public

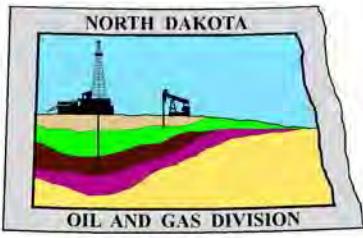
Garfield County, Oklahoma

My Commission Expires: 7/5/2015

Commission No.: 11006023

P.O. Box 1032 • 302 N. Independence • Enid, OK 73702
Voice (580) 233-8955 • Fax (580) 242-4703





Oil and Gas Division

Lynn D. Helms - Director

Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.oilgas.nd.gov

July 20, 2012

Terry L. Olson
Regulatory Compliance Specialist
CONTINENTAL RESOURCES, INC.
P.O. Box 1032
Enid, OK 73702

**RE: HORIZONTAL WELL
ATLANTA FEDERAL 7-6H
NW NW Section 6-153N-101W
Williams County
Well File # 23366**

Dear Terry :

Pursuant to Commission Order No. 19840, approval to drill the above captioned well is hereby given. The approval is granted on the condition that all portions of the well bore not isolated by cement, be no closer than the **500' setback** from the north or west boundaries and **200' setback** from the east or south boundaries within the 2560 acre spacing unit consisting of Sections 5, 6, 7, & 8 T153N R101W.

PERMIT STIPULATIONS: A sufficient number of horizontal wells shall be drilled and completed in the 2560-acre spacing unit described as Sections 5, 6, 7, and 8, Township 153 North, Range 101 West, McKenzie and Williams Counties, North Dakota, which reasonably develop all portions of the 2560-acre spacing unit within two years after the first horizontal well is completed. If this condition is not met, the Commission shall schedule the matter for a consideration to reduce the size of the spacing unit **THIS WELL IS LOCATED IN A SURFACE WATER PROTECTION AREA: ONSITE INSPECTION REQUIRED (CONTACT NDIC FIELD INSPECTOR FOR SITE SPECIFIC STIPULATIONS).** TO INCLUDE BUT NOT LIMITED TO: CLOSED MUD SYSTEM, NO DRILLING PIT, AND IMPERMEABLE LINER IS REQUIRED ON THE ENTIRE LOCATION AND A STRING OF CASING MUST BE PLACED IN THE RAT AND MOUSE HOLE AND CEMENTED TO GROUND LEVEL. FURTHERMORE CONTINENTAL MUST COMPLY WITH ALL AFFIDAVIT'S. LASTLY, AN IMPERMEABLE PERIMETER DIKE MUST BE PLACED AROUND THE ENTIRE LOCATION. CONTINENTAL RESOURCES must contact NDIC Field Inspector John Axtman at 701-770-2564 prior to location construction.

Drilling pit

NDAC 43-02-03-19.4 states that "a pit may be utilized to bury drill cuttings and solids generated during well drilling and completion operations, providing the pit can be constructed, used and reclaimed in a manner that will prevent pollution of the land surface and freshwaters. Reserve and circulation of mud system through earthen pits are prohibited. All pits shall be inspected by an authorized representative of the director prior to lining and use. Drill cuttings and solids must be stabilized in a manner approved by the director prior to placement in a cuttings pit."

Form 1 Changes & Hard Lines

Any changes, shortening of casing point or lengthening at Total Depth must have prior approval by the NDIC. The proposed directional plan is at a legal location. The minimum legal coordinate from the well head at casing point is: 5S. Also, based on the azimuth of the proposed lateral the maximum legal coordinate from the well head is: 9712S.

Location Construction Commencement (Three Day Waiting Period)

Operators shall not commence operations on a drill site until the 3rd business day following publication of the approved drilling permit on the NDIC - OGD Daily Activity Report. If circumstances require operations to commence before the 3rd business day following publication on the Daily Activity Report, the waiting period may be waived by the Director. Application for a waiver must be by sworn affidavit providing the information necessary to evaluate the extenuating circumstances, the factors of NDAC 43-02-03-16.2 (1), (a)-(f), and any other information that would allow the Director to conclude that in the event another owner seeks revocation of the drilling permit, the applicant should retain the permit.

Permit Fee & Notification

Payment was received in the amount of \$100 via credit card. It is requested that notification be given immediately upon the spudding of the well. This information should be relayed to the Oil & Gas Division, Bismarck, via telephone. The following information must be included: Well name, legal location, permit number, drilling contractor, company representative, date and time of spudding. Office hours are 8:00 a.m. to 12:00 p.m. and 1:00 p.m. to 5:00 p.m. Central Time. Our telephone number is (701) 328-8020, leave a message if after hours or on the weekend.

Survey Requirements for Horizontal, Horizontal Re-entry, and Directional Wells

NDAC Section 43-02-03-25 (Deviation Tests and Directional Surveys) states in part (that) the survey contractor shall file a certified copy of all surveys with the director free of charge within thirty days of completion. Surveys must be submitted as one electronic copy, or in a form approved by the director. However, the director may require the directional survey to be filed immediately after completion if the survey is needed to conduct the operation of the director's office in a timely manner. Certified surveys must be submitted via email in one adobe document, with a certification cover page to certsurvey@nd.gov.

Survey points shall be of such frequency to accurately determine the entire location of the well bore.

Specifically, the Horizontal and Directional well survey frequency is 100 feet in the vertical, 30 feet in the curve (or when sliding) and 90 feet in the lateral.

Confidential status

Your request for confidential status of all information furnished to the Director, or his representatives, is hereby granted. Such information, except production runs, shall remain confidential for six months commencing on the date the well is spud.

Confidential status notwithstanding, the Director and his representatives shall have access to all well records wherever located. Your company personnel, or any person performing work for your company shall permit the Director and his representatives to come upon any lease, property, well, or drilling rig operated or controlled by them, complying with all safety rules, and to inspect the records and operation of such wells and to have access at all times to any and all records of wells. The Commission's field personnel periodically inspect producing and drilling wells. Any information regarding such wells shall be made available to them at any time upon request. The information so obtained by the field personnel shall be maintained in strict confidence and shall be available only to the Commission and its staff.

Surface casing cement

Tail cement utilized on surface casing must have a minimum compressive strength of 500 psi within 12 hours, and tail cement utilized on production casing must have a minimum compressive strength of 500 psi before drilling the plug or initiating tests.

Logs

NDAC Section 43-02-03-31 requires the running of (1) a suite of open hole logs from which formation tops and porosity zones can be determined, (2) a Gamma Ray Log run from total depth to ground level elevation of the well bore, and (3) a log from which the presence and quality of cement can be determined (Standard CBL or Ultrasonic cement evaluation log) in every well in which production or intermediate casing has been set, this log must be run prior to completing the well. All logs run must be submitted free of charge, as one digital TIFF (tagged image file format) copy and one digital LAS (log ASCII) formatted copy. Digital logs may be submitted on a standard CD, DVD, or attached to an email sent to digitallogs@nd.gov. Thank you for your cooperation.

Sincerely,

Todd L. Holweger
Mineral Resources Permit Manager



APPLICATION FOR PERMIT TO DRILL HORIZONTAL WELL - FORM 1H

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 54269 (08-2005)

PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM.

PLEASE SUBMIT THE ORIGINAL AND ONE COPY.

Type of Work New Location	Type of Well Oil & Gas	Approximate Date Work Will Start 6 / 1 / 2012	Confidential Status Yes
Operator CONTINENTAL RESOURCES, INC.		Telephone Number 580-233-8955	
Address P.O. Box 1032		City Enid	State OK Zip Code 73702

Notice has been provided to the owner of any permanently occupied dwelling within 1,320 feet.

This well is not located within five hundred feet of an occupied dwelling.

WELL INFORMATION (If more than one lateral proposed, enter data for additional laterals on page 2)

Well Name ATLANTA FEDERAL			Well Number 7-6H				
Surface Footages 495 F N L 925 F W L		Qtr-Qtr NWNW	Section 6	Township 153 N	Range 101 W	County Williams	
Longstring Casing Point Footages 928 F N L 1300 F W L		Qtr-Qtr NENW	Section 6	Township 153 N	Range 101 W	County Williams	
Longstring Casing Point Coordinates From Well Head 433 S From WH 375 E From WH		Azimuth 139 °	Longstring Total Depth 10856 Feet MD 10530 Feet TVD				
Bottom Hole Footages From Nearest Section Line 239 F S L 1213 F E L		Qtr-Qtr SESE	Section 8	Township 153 N	Range 101 W	County McKenzie	
Bottom Hole Coordinates From Well Head 9673 S From WH 8372 E From WH		KOP Lateral 1 9957 Feet MD	Azimuth Lateral 1 139 °	Estimated Total Depth Lateral 1 23077 Feet MD 10543 Feet TVD			
Latitude of Well Head 48 ° 06 ' 33.66 "	Longitude of Well Head -103 ° 43 ' 47.31 "	NAD Reference NAD83		Description of Spacing Unit: Sec 5, 6, 7, & 8 T153N R101W (Subject to NDIC Approval)			
Ground Elevation 1946 Feet Above S.L.	Acres in Spacing/Drilling Unit 2560	Spacing/Drilling Unit Setback Requirement Feet N/S Feet E/W			Industrial Commission Order 19840		
North Line of Spacing/Drilling Unit 10516 Feet	South Line of Spacing/Drilling Unit 10510 Feet	East Line of Spacing/Drilling Unit 10422 Feet			West Line of Spacing/Drilling Unit 10367 Feet		
Objective Horizons Middle Bakken						Pierre Shale Top 1867	
Proposed Surface Casing	Size 9 - 5/8 "	Weight 36 Lb./Ft.	Depth 1970 Feet	Cement Volume 743 Sacks	NOTE: Surface hole must be drilled with fresh water and surface casing must be cemented back to surface.		
Proposed Longstring Casing	Size 7 - "	Weight(s) 26-32 Lb./Ft.	Longstring Total Depth 10856 Feet MD 10530 Feet TVD		Cement Volume 833 Sacks	Cement Top 0 Feet	Top Dakota Sand 4925 Feet
Base Last Charles Salt (If Applicable) 9011 Feet		NOTE: Intermediate or longstring casing string must be cemented above the top Dakota Group Sand.					
Proposed Logs CBL/GR from deepest depth obtainable to ground surface/mud							
Drilling Mud Type (Vertical Hole - Below Surface Casing) Invert				Drilling Mud Type (Lateral) Brine			
Survey Type in Vertical Portion of Well MWD Every 100 Feet		Survey Frequency: Build Section 30 Feet		Survey Frequency: Lateral 90 Feet		Survey Contractor Baker Hughes	

NOTE: A Gamma Ray log must be run to ground surface and a CBL must be run on intermediate or longstring casing string if set.

Surveys are required at least every 30 feet in the build section and every 90 feet in the lateral section of a horizontal well. Measurement inaccuracies are not considered when determining compliance with the spacing/drilling unit boundary setback requirement except in the following scenarios: 1) When the angle between the well bore and the respective boundary is 10 degrees or less; or 2) If Industry standard methods and equipment are not utilized. Consult the applicable field order for exceptions.

If measurement inaccuracies are required to be considered, a 2° MWD measurement inaccuracy will be applied to the horizontal portion of the well bore. This measurement inaccuracy is applied to the well bore from KOP to TD.

REQUIRED ATTACHMENTS: Certified surveyor's plat, horizontal section plat, estimated geological tops, proposed mud/cementing plan, directional plot/plan, \$100 fee.

See Page 2 for Comments section and signature block.

COMMENTS, ADDITIONAL INFORMATION, AND/OR LIST OF ATTACHMENTS**Proposed FW casing: 13 3/8, 48#, 0-500', 189 sks cmt. Setbacks: 500' N&W 200' E&S**

Lateral 2

KOP Lateral 2 Feet MD	Azimuth Lateral 2 °	Estimated Total Depth Lateral 2 Feet MD Feet TVD			KOP Coordinates From Well Head From WH From WH		
Formation Entry Point Coordinates From Well Head From WH From WH		Bottom Hole Coordinates From Well Head From WH From WH					
KOP Footages From Nearest Section Line F L F L		Qtr-Qtr	Section	Township N	Range W	County	
Bottom Hole Footages From Nearest Section Line F L F L		Qtr-Qtr	Section	Township N	Range W	County	

Lateral 3

KOP Lateral 3 Feet MD	Azimuth Lateral 3 °	Estimated Total Depth Lateral 3 Feet MD Feet TVD			KOP Coordinates From Well Head From WH From WH		
Formation Entry Point Coordinates From Well Head From WH From WH		Bottom Hole Coordinates From Well Head From WH From WH					
KOP Footages From Nearest Section Line F L F L		Qtr-Qtr	Section	Township N	Range W	County	
Bottom Hole Footages From Nearest Section Line F L F L		Qtr-Qtr	Section	Township N	Range W	County	

Lateral 4

KOP Lateral 4 Feet MD	Azimuth Lateral 4 °	Estimated Total Depth Lateral 4 Feet MD Feet TVD			KOP Coordinates From Well Head From WH From WH		
Formation Entry Point Coordinates From Well Head From WH From WH		Bottom Hole Coordinates From Well Head From WH From WH					
KOP Footages From Nearest Section Line F L F L		Qtr-Qtr	Section	Township N	Range W	County	
Bottom Hole Footages From Nearest Section Line F L F L		Qtr-Qtr	Section	Township N	Range W	County	

Lateral 5

KOP Lateral 5 Feet MD	Azimuth Lateral 5 °	Estimated Total Depth Lateral 5 Feet MD Feet TVD			KOP Coordinates From Well Head From WH From WH		
Formation Entry Point Coordinates From Well Head From WH From WH		Bottom Hole Coordinates From Well Head From WH From WH					
KOP Footages From Nearest Section Line F L F L		Qtr-Qtr	Section	Township N	Range W	County	
Bottom Hole Footages From Nearest Section Line F L F L		Qtr-Qtr	Section	Township N	Range W	County	

I hereby swear or affirm the information provided is true, complete and correct as determined from all available records.

Date

5 / 7 / 2012

ePermitPrinted Name
Terry L. Olson

Title

Regulatory Compliance Specialist**FOR STATE USE ONLY**

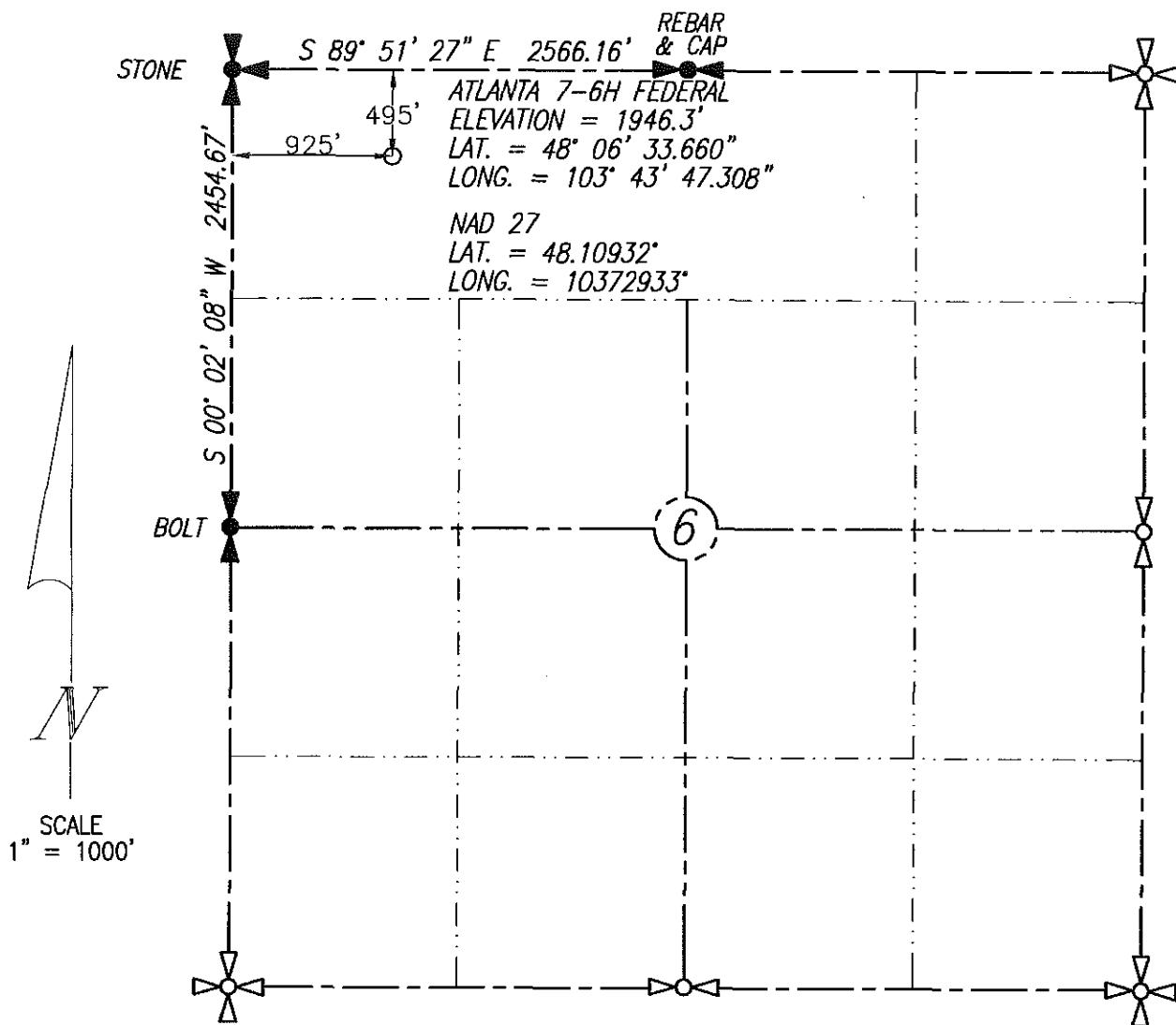
Permit and File Number 23366	API Number 33 - 105 - 02726
Field BAKER	
Pool BAKKEN	Permit Type DEVELOPMENT

FOR STATE USE ONLY

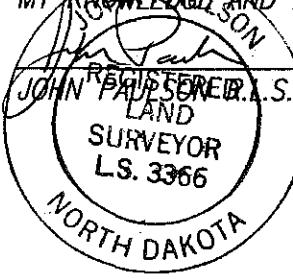
Date Approved 7 / 20 / 2012
By Todd L. Holweger
Title Mineral Resources Permit Manager

WELL LOCATION PLAT
CONTINENTAL RESOURCES INC.
ATLANTA 7-6H FEDERAL
SECTION 6, T153N, R101W
WILLIAMS COUNTY, NORTH DAKOTA
495' FNL & 925' FWL

REVISED: 4-23-2012



I CERTIFY THAT THIS PLAT CORRECTLY REPRESENTS
WORK PERFORMED BY ME OR UNDER MY RESPONSIBLE
CHARGE, AND IS TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF



4-23-12

DATE STAKED: 2-9-2012

BASIS OF VERTICAL DATUM:
NAVD 1988 GEOD 09

PERSON AUTHORIZING SURVEY;
CHAD NEWBY

EXPLANATION AREA: NAD83(CORS96)

BASIS OF BEARING: TRUE NORTH

BROSZ ENGINEERING INC.

BOX 357
BOWMAN, N.D. 58623
PHONE: 701-523-3340
FAX: 701-523-5243

PROJECT NO. 12-10

Continental Resources, Inc. (CRI) respectfully submits the following information concerning the drilling of the Atlanta 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14 -- 6H, N/2 NW/4 Sec. 6, T153N, R101W, Williams County, North Dakota.

The Atlanta well(s) are located in a Well Head Protection Area. CRI would like to propose the following safeguards and precautions to be taken to prevent any contamination to freshwater sources during the drilling and completion of the well.

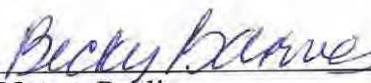
- 1) During construction of the location, the entire location will be constructed per NDIC permit stipulations, and to ensure any spills or runoff which occur on location do not penetrate the fresh ground water and are contained on surface of the location.
- 2) Drainage will be re-routed to avoid the location and fiber rolls will be employed around the site to reduce sediment contamination to freshwater runoff due to weather events.
- 3) The earthen berm constructed to keep any freshwater runoff off the location will also eliminate any spills from leaving the location
- 4) No reserve pit or dry cuttings pit will be utilized on location.
- 5) The conductor will be drilled to a depth of 80' and 20" pipe will be run to depth and cemented to surface.
- 6) During drilling operations, a freshwater protection string of 13-3/8" 48# H40 casing will be set to a depth of 500' and cemented to surface to protect the shallow freshwater zones. Standard 9-5/8" 36# J-55 surface casing will be set 100' into the Pierre Shale to a depth of 1970' and cemented to surface.
- 7) A frac string will be used to protect the intermediate casing during hydraulic fracturing of the well.
- 8) CRI is submitting a comprehensive; site specific Spill Contingency Plan to prepare for any event which may occur during drilling and completion operations.
- 9) CRI believes a Flood Prevention plan is not necessary for this site due to the Army Corps of Engineers documentation that the high water level for Lake Sakakawea will not affect any elevation 1855' above sea level or higher. The finished rig grade elevation for Atlanta location is 1959.6' above sea level.
- 10) The Atlanta wells will be drilled continuously. They will be batch drilled. The order of drilling for all wells on the pad will be:
 - a. 1, 2, 3, 4,
 - b. 11, 12, 13, 14,
 - c. 9, 10,
 - d. 5, 6, 7, 8.

CRI believes adequate planning and precautions are being taken to prevent any contamination to ground water, shallow aquifers, and fresh water reservoirs.


Chad Newby, Operations Land Coordinator
Continental Resources, Inc.

STATE OF OKLAHOMA)
)ss:
COUNTY OF GARFIELD)

On the 8th day of June 2012, before me, a Notary Public in and for said County and State, personally appeared Chad Newby, known to me to be the Operations Land Coordinator of Continental Resources, Inc., the Corporation that executed the within instrument, and acknowledged to me that such Corporation executed the same.


Notary Public

Garfield County, Oklahoma

My Commission Expires: 7/5/2015

Commission No.: 11006023



Continental Resources Atlanta Site Contact List

Drilling & Completions / Production

		phone	mobile
Construction / Reclaim & ROW	Title		
Terry Chapman	Construction foreman		970.673.2411
Chad Newby	Operations Land Coordinator - Office		405.574.2172
Drilling			
Company man Cyclone 2 Rig Phone		701.570.8834	
Jared Miller	Lead Company Man Cyclone 2		701.290.0443
Brandon Simkins	Relief Company Man Cyclone 2		307.231.6420
Don Radke	Drilling Superintendent - Field		701.570.6326
Kyle Davis	Drilling Engineer - Office	580.249.4750	
Bryan George	Drilling Superintendent - Office	580.249.4757	
Alan McNally	Drilling Manager - Office	580.249.4792	
Completions			
Jason Walters	Production Superintendent		406.489.1456
Gene Dowhaniuk	Production Superintendent		701.770.8358
Chris Nichols	Area Completions Manager - Office	580.249.4711	580.278.9003
Production			
Howard Hill	Operator		406.489.2832
Brent Bowlds	Production Foreman	406.433.3006	406.489.3029
Donald Kennedy	Senior Production Engineer - Office	580.249.4788	
Russ Atkins	Area Production Manager		406.433.3006
Brad Aman	VP Production Northern Region	580.548.5283	

Health Safety Environmental

Dusty Grosulak	Safety Supervisor		701.260.1138
Zach Laird	Safety Manager		405.742.2696
Mike White	Northern Region Senior Environment Specialist		406.941.2521
Stacy Aguirre	Northern Region Environmental Supervisor		406.478.4450
Andy Truhan	Director of Environmental Compliance		405.535.8967

Public Relations & Media Contact Information

Kristin Miskovsky	VP Public Relations	405.234.9480	
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Burns, David J.

From: Shawn Svob <ShawnSvob@contres.com>
Sent: Tuesday, March 13, 2012 3:23 PM
To: Burns, David J.
Cc: Holweger, Todd L.; Becky Barnes; Nicole Caddell; Terry Olson
Subject: Clarification of Drilling and Mud program

Continental Resources respectfully submits this memo as clarification on previously submitted permits.

In the Drilling Program, sub-section Mud Program, Surface Holes will be drilled with Fresh Water. Current Drilling Programs state "Native" as the current mud system. Future permits will reflect Fresh Water as the mud system.

Please contact me if you have further questions or require more clarification.

Respectfully,

Shawn Svob
580-747-6678

Shawn

NOTICE: This message contains confidential information and is intended for the individual named. If you are not the named addressee, you should not disseminate, distribute or copy this e-mail. Please notify the sender immediately by reply e-mail if you have received this e-mail by mistake and delete this e-mail from your system. E-mail transmission cannot be guaranteed to be secure or error-free as information could be intercepted, corrupted, lost, destroyed, arrive late or incomplete, or contain viruses. The sender therefore does not accept liability for any errors or omissions in the contents of this message which arise as a result of e-mail transmission.

PRELIMINARY DRILLING PROGRAM

5/7/2012

Lease and Well No.

Atlanta Federal 7-6H

MUD PROGRAM

Depth	Type	Weight	Remarks
0' - 1970'	Native Freshwater	8.4-8.8	Add Soap Sticks for Mud Rings
1970' - 6500'	Invert	9.3-9.5	35-50 sec, 10-30 cc's
6500' - 10857'	Invert	9.6-10.0	40-55 sec, 10-15 cc's O/W 70/30 to 80/20
10857' - TD	Brine	8.7-10.0	Cuttings Pit

TUBULAR PROGRAM

String Type	Hole Size	Depth	Feet	Casing Diameter	Weight, Grade, Connection	ERW/Seamless	Critical Inspection
FW	17 1/2 "	500 '	500 '	13-3/8 "	13-3/8", 48 #, H-40, STC	ERW	BCI & Drift
Float shoe, shoe joint & float collar. Centralize bottom 3 jts and every 4th jt to surface.							
Surf	12 1/4 "	1970 '	1970 '	9 5/8 "	9-5/8", 36 #, J-55, STC	ERW	BCI & Drift
Float shoe, shoe joint & float collar. Centralize bottom joint then 5 more every other, 1 at conductor							
Int	8 3/4 "	80 '	80 '	7 "	7", 32#, P-110 IC, LTC	ERW	BCI & Drift
		4000 '	3920 '	7 "	7", 26#, P-110 IC, LTC	ERW	BCI & Drift
		8100 '	4100 '	7 "	7", 29#, P-110 IC, LTC	ERW	BCI & Drift
		9210 '	1110 '	7 "	7", 32#, P-110 IC, LTC	Seamless	BCI & Drift
		10857 '	1647 '	7 "	7", 29#, P-110 IC, LTC	ERW	BCI & Drift
Float shoe, shoe joint & float collar. Centralize bottom 3 joints. Centralize thru curve and across all salts.							
Liner	6 "	22850 '	12930 '	4 1/2 "	4-1/2", 11.6 #, P-110, BTC		
Tubing		9960 '	9960 '	2 7/8 "	2-7/8", 6.5 #, L-80, EUE		

Notes: Pipe to end up in hole from top to bottom as shown.

CEMENT PROGRAM

String Type	SHOE/DV Depth	Stage Lead/Tail	Cement Bottom	Cement Top	No Sacks	Cement System	Cement Yield	Cement Weight
		Lead	350 '	0 '	111	35/65 Poz/Class "C", 3% CaCl, 12% gel	2.39	12
FW	500	Tail	500 '	350 '	77.8	Class "C", 2% CaCl	1.46	14.3
(Basis: Gauge hole + 55% excess, tail 30% of length, lead to surface.)								
		Lead	1380 '	0 '	437	35/65 Poz/Class "C", 3% CaCl, 12% gel	2.39	12
Surf	1970	Tail	1970 '	1380 '	306	Class "C", 2% CaCl	1.46	14.3
(Basis: Gauge hole + 55% excess, tail 30% of length, lead to surface.)								
Int	10857	Lead	7800 '	0 '	457	35/65 Poz/Class "C", 3% KCl, 5#/sk Silica	3.21	11.3
		Tail	10857 '	7800 '	376	Class "G", 3% KCl, 35% Silica	1.59	15.6
(Basis: Gauge hole + 30% excess, Tail to 500 ft above top of Charles Salt, Lead to Surface)								

GEOLOGIC PROGNOSIS**Well Name:** Atlanta Federal 7-6H**SHL:** 495' FNL & 925' FWL**Rig:** Cyclone 02

Sec. 6 - 153N - 101W

Prospect: Williston

Williams , ND

Target: Middle Bakken**BHL:** 200' FSL & 1214' FEL**Spacing:** 2560

Sec. 8 - 153N - 101W

 Pre-Staked

Williams , ND

 Staked

Rig Grade Elevation: 1945'

KB: 22'

RKB: 1967'

FORMATION	SUBSEA	TVD
Pierre Shale	100	1,867
Greenhorn	-2,582	4,549
Dakota Group (fka Mowry)	-2,958	4,925
Basal Dakota Sand	-3,657	5,624
Dunham Salt Top	NA	
Dunham Salt Base	NA	
Pine Salt Top	-5,189	7,156
Pine Salt Base	-5,216	7,183
Minnekahta	-5,235	7,202
Opeche Salt Top	NA	
Opeche Salt Base	NA	
Minnelusa Group	-5,464	7,431
Tyler	-5,650	7,617
Kibby	-6,186	8,153
Top Charles	-6,333	8,300
Base Last Charles Salt	-7,044	9,011
Mission Canyon	-7,267	9,234
Lodgepole	-7,820	9,787
Upper Bakken Shale	-8,529	10,496
Middle Bakken Member	-8,543	10,510
Middle Bakken Target	-8,563	10,530
End of Lateral	-8,576	10,543



To: Todd Holweger, NDIC
From: Shawn Svob
Date: 4/5/2012
Re: Continental Resources standard CCL, CBL, 4-1/2" liner running and testing procedures

Continental Resources' standard practice for running the cement bond log and casing caliper log is to run both logs immediately after coming out of the hole after TD, prior to running the 4-1/2" liner, to the deepest depth obtainable; however, if there are well control concerns that require us to run the liner sooner, only the CBL will be run and the CCL will be run after setting the liner.

Based on the CCL results, we determine the actual API minimum burst allowance for the 7" casing. If the downgraded API burst pressure is below our minimum required frac pressures, we will run a 4-1/2" frac string; if severe wear or holes are found in the casing, we will run a 5" cemented, to surface, tie back string.

The CBL log is run in order to determine the top of cement, as required by the NDIC. Our current 4-1/2" liner program for a 1280 unit is 30, evenly spaced, stages with 29 swellable packers. The liner shoe is set approximately 180 feet off bottom. The shoe stage below the last packer has 2 joints, a double valved float, one joint, and a ported guide shoe – appx 130 ft. The liner is run using a running tool on the end of 4" DP. The 7" packer/hanger is set about 40 ft above KOP between two casing collars but conditions occasionally occur that require setting higher, either through unexpected failure or in order to isolate casing wear close to KOP. Recently we have tried 40 stage liners and the trend to explore the optimum stage count will continue.. Once the liner is at depth, a ball is dropped through the DP, the ball is pressured up against the setting tool to approximately 2500 psi, and the 7" packer/hanger is set.

A push pull test is done to confirm the hanger has set. Then, a 4500 psi pressure test is completed on the back side of the 4" DP to confirm the packer has set. The setting tool is then backed off and the 4" DP/running tool is laid down.

Immediately after the rotary rig has been moved off the well location, the 7" csg and liner packer/ hanger are tested to the frac pressure. The testers will rig up and test the tubing head to 5000 psi. Next a test plug will be run and set, using wire line, in the top of the 7" packer/hanger. Testers will pressure up to our frac pressure, typically 8500 psi, to confirm the 7" is ready for completion.

Shawn Svob
Drilling Operations Coordinator

CONTINENTAL RESOURCES

Location: NORTH DAKOTA
 Field: WILLIAMS COUNTY
 Facility: SEC.06-T153N-R101W

Slot: SLOT#07 ATLANTA FEDERAL 7-6H(495'FNL & 925'FWL,SEC.06)
 Well: ATLANTA FEDERAL 7-6H
 Wellbore: ATLANTA FEDERAL 7-6H PWB

Plot reference wellpath is ATLANTA FEDERAL 7-6H (REV-D,0) PWB

True vertical depths are referenced to CYCLONE 2 (RTD)	Grid System: NAD83 / Lambert North Dakota SP, Northern Zone (3301), US feet
Measured depths are referenced to CYCLONE 2 (RTD)	North Reference: True North
CYCLONE 2 (RTD) Is Mean Sea Level: 1907 feet	Scale: True distance
Mean Sea Level to Man Inv (46 Slot: SLOT#07 ATLANTA FEDERAL 7-6H(495'FNL & 925'FWL,SEC.06), 0 feet)	Depths are in feet
Coordinates are in feet referenced to Slot	Created by: kainleir on 5/4/2012

Location Information

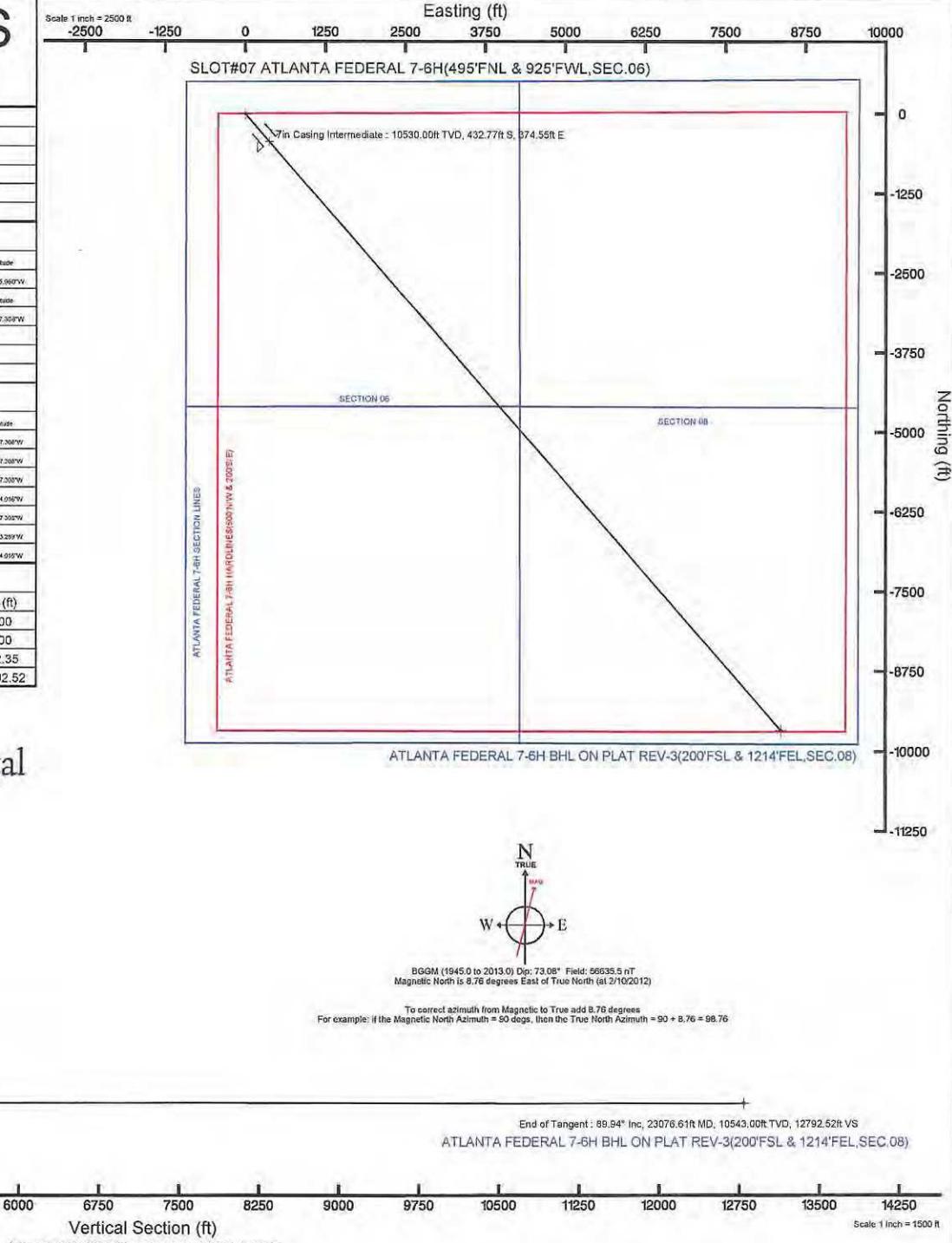
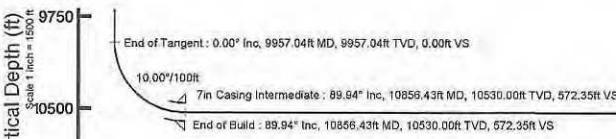
Facility Name	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
SEC.06-T153N-R101W	1179034.169	421198.095	48°05'32.379"N	103°47'56.960"W
Slot	Local N (ft)	Local E (ft)	Grid North (US ft)	Latitude
SLOT#07 ATLANTA FEDERAL 7-6H(495'FNL & 925'FWL,SEC.06)	29.49	(05 04	1179088.912	421200.064
CYCLONE 2 (RTD) Is Mud Inv (At Slot: SLOT#07 ATLANTA FEDERAL 7-6H(495'FNL & 925'FWL,SEC.06))				1907 ft
Mean Sea Level to Mud line (At Slot: SLOT#07 ATLANTA FEDERAL 7-6H(495'FNL & 925'FWL,SEC.06))				0 ft
CYCLONE 2 (RTD) Is Mean Sea Level				1907 ft

Targets

Name	MD (ft)	TVD (ft)	Local N (ft)	Local E (ft)	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
ATLANTA FEDERAL 7-6H SECTION 3B	0.00	0.00	0.00	1179059.51	421200.08	48°05'23.662"N	103°47'47.308"W	
ATLANTA FEDERAL 7-6H SECTION 06	0.00	0.00	0.00	1179060.51	421200.05	48°05'23.659"N	103°47'47.308"W	
ATLANTA FEDERAL 7-6H SECTION L1BS	0.00	0.00	0.00	1179020.51	421200.05	48°05'22.002"N	103°47'47.308"W	
ATLANTA FEDERAL 7-6H BHL ON PLAT REV-3(200'FSL & 1214'FEL,SEC.06)	10895.00	-9672.00	8371.60	1179047.51	411195.27	48°04'52.160"N	103°47'44.059"W	
ATLANTA FEDERAL 7-6H HARQUESSONIAN 6 200'FSL	10895.00	0.00	0.00	1179059.51	421200.05	48°05'23.662"N	103°47'47.308"W	
ATLANTA FEDERAL 7-6H BHL ON PLAT REV-3(200'FSL & 1214'FEL,SEC.06)	10895.00	-9672.00	8371.60	1179059.51	421200.05	48°05'23.662"N	103°47'47.308"W	
ATLANTA FEDERAL 7-6H BHL ON PLAT REV-3(200'FSL & 1214'FEL,SEC.06)	23076.61	10543.00	-9672.00	1179047.51	411195.27	48°04'52.160"N	103°47'44.059"W	

Well Profile Data

Design Comment	MD (ft)	Incl (°)	Az (°)	TVD (ft)	Local N (ft)	Local E (ft)	DLS (°/100ft)	VS (ft)
Tie On	22.00	0.000	139.125	22.00	0.00	0.00	0.00	0.00
End of Tangent	9957.04	0.000	139.125	9957.04	0.00	0.00	0.00	0.00
End of Build	10856.43	89.939	139.125	10530.00	-432.77	374.55	10.00	572.35
End of Tangent	23076.61	89.939	139.125	10543.00	-9672.00	8371.60	0.00	12792.52





Planned Wellpath Report
ATLANTA FEDERAL 7-6H (REV-D.0) PWP
 Page 1 of 11



REFERENCE WELLPATH IDENTIFICATION

Operator	CONTINENTAL RESOURCES	Slot	SLOT#07 ATLANTA FEDERAL 7-6H(495'FNL & 925'FWL,SEC.06)
Area	NORTH DAKOTA	Well	ATLANTA FEDERAL 7-6H
Field	WILLIAMS COUNTY	Wellbore	ATLANTA FEDERAL 7-6H PWB
Facility	SEC.06-T153N-R101W		

REPORT SETUP INFORMATION

Projection System	NAD83 / Lambert North Dakota SP, Northern Zone (3301), US feet	Software System	WellArchitect® 3.0.2
North Reference	True	User	Painstr
Scale	0.999936	Report Generated	5/4/2012 at 8:40:07 AM
Convergence at slot	2.40° West	Database/Source file	WA_Denver/ATLANTA_FEDERAL_7-6H_PWB.xml

WELLPATH LOCATION

	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude
Slot Location	28.49	655.04	1179689.81	421200.06	48°06'33.660"N	103°43'47.308"W
Facility Reference Pt			1179034.20	421199.10	48°06'33.379"N	103°43'56.960"W
Field Reference Pt			1379474.78	594749.03	48°36'17.680"N	102°56'05.560"W

WELLPATH DATUM

Calculation method	Minimum curvature	CYCLONE 2 (RTE) to Facility Vertical Datum	1967.00ft
Horizontal Reference Pt	Slot	CYCLONE 2 (RTE) to Mean Sea Level	1967.00ft
Vertical Reference Pt	CYCLONE 2 (RTE)	CYCLONE 2 (RTE) to Mud Line at Slot (SLOT#07 ATLANTA FEDERAL 7-6H(495'FNL & 925'FWL,SEC.06))	1967.00ft
MD Reference Pt	CYCLONE 2 (RTE)	Section Origin	N 0.00, E 0.00 ft
Field Vertical Reference	Mean Sea Level	Section Azimuth	139.12°



Planned Wellpath Report

ATLANTA FEDERAL 7-6H (REV-D.0) PWP
Page 2 of 11



REFERENCE WELLPATH IDENTIFICATION

Operator	CONTINENTAL RESOURCES	Slot	SLOT#07 ATLANTA FEDERAL 7-6H(495'FNL & 925'FWL,SEC.06)
Area	NORTH DAKOTA	Well	ATLANTA FEDERAL 7-6H
Field	WILLIAMS COUNTY	Wellbore	ATLANTA FEDERAL 7-6H PWB
Facility	SEC.06-T153N-R101W		

WELLPATH DATA (235 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	DLS [°/100ft]	Comments
0.00†	0.000	139.125	0.00	0.00	0.00	0.00	0.00	
22.00	0.000	139.125	22.00	0.00	0.00	0.00	0.00	Tie On
122.00†	0.000	139.125	122.00	0.00	0.00	0.00	0.00	
222.00†	0.000	139.125	222.00	0.00	0.00	0.00	0.00	
322.00†	0.000	139.125	322.00	0.00	0.00	0.00	0.00	
422.00†	0.000	139.125	422.00	0.00	0.00	0.00	0.00	
522.00†	0.000	139.125	522.00	0.00	0.00	0.00	0.00	
622.00†	0.000	139.125	622.00	0.00	0.00	0.00	0.00	
722.00†	0.000	139.125	722.00	0.00	0.00	0.00	0.00	
822.00†	0.000	139.125	822.00	0.00	0.00	0.00	0.00	
922.00†	0.000	139.125	922.00	0.00	0.00	0.00	0.00	
1022.00†	0.000	139.125	1022.00	0.00	0.00	0.00	0.00	
1122.00†	0.000	139.125	1122.00	0.00	0.00	0.00	0.00	
1222.00†	0.000	139.125	1222.00	0.00	0.00	0.00	0.00	
1322.00†	0.000	139.125	1322.00	0.00	0.00	0.00	0.00	
1422.00†	0.000	139.125	1422.00	0.00	0.00	0.00	0.00	
1522.00†	0.000	139.125	1522.00	0.00	0.00	0.00	0.00	
1622.00†	0.000	139.125	1622.00	0.00	0.00	0.00	0.00	
1722.00†	0.000	139.125	1722.00	0.00	0.00	0.00	0.00	
1822.00†	0.000	139.125	1822.00	0.00	0.00	0.00	0.00	
1922.00†	0.000	139.125	1922.00	0.00	0.00	0.00	0.00	
2022.00†	0.000	139.125	2022.00	0.00	0.00	0.00	0.00	
2122.00†	0.000	139.125	2122.00	0.00	0.00	0.00	0.00	
2222.00†	0.000	139.125	2222.00	0.00	0.00	0.00	0.00	
2322.00†	0.000	139.125	2322.00	0.00	0.00	0.00	0.00	
2422.00†	0.000	139.125	2422.00	0.00	0.00	0.00	0.00	
2522.00†	0.000	139.125	2522.00	0.00	0.00	0.00	0.00	
2622.00†	0.000	139.125	2622.00	0.00	0.00	0.00	0.00	
2722.00†	0.000	139.125	2722.00	0.00	0.00	0.00	0.00	
2822.00†	0.000	139.125	2822.00	0.00	0.00	0.00	0.00	



Planned Wellpath Report

ATLANTA FEDERAL 7-6H (REV-D.0) PWP
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REFERENCE WELLPATH IDENTIFICATION

Operator	CONTINENTAL RESOURCES	Slot	SLOT#07 ATLANTA FEDERAL 7-6H(495'FNL & 925'FWL,SEC.06)
Area	NORTH DAKOTA	Well	ATLANTA FEDERAL 7-6H
Field	WILLIAMS COUNTY	Wellbore	ATLANTA FEDERAL 7-6H PWB
Facility	SEC.06-T153N-R101W		

WELLPATH DATA (235 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	DLS [°/100ft]	Comments
2922.00†	0.000	139.125	2922.00	0.00	0.00	0.00	0.00	
3022.00†	0.000	139.125	3022.00	0.00	0.00	0.00	0.00	
3122.00†	0.000	139.125	3122.00	0.00	0.00	0.00	0.00	
3222.00†	0.000	139.125	3222.00	0.00	0.00	0.00	0.00	
3322.00†	0.000	139.125	3322.00	0.00	0.00	0.00	0.00	
3422.00†	0.000	139.125	3422.00	0.00	0.00	0.00	0.00	
3522.00†	0.000	139.125	3522.00	0.00	0.00	0.00	0.00	
3622.00†	0.000	139.125	3622.00	0.00	0.00	0.00	0.00	
3722.00†	0.000	139.125	3722.00	0.00	0.00	0.00	0.00	
3822.00†	0.000	139.125	3822.00	0.00	0.00	0.00	0.00	
3922.00†	0.000	139.125	3922.00	0.00	0.00	0.00	0.00	
4022.00†	0.000	139.125	4022.00	0.00	0.00	0.00	0.00	
4122.00†	0.000	139.125	4122.00	0.00	0.00	0.00	0.00	
4222.00†	0.000	139.125	4222.00	0.00	0.00	0.00	0.00	
4322.00†	0.000	139.125	4322.00	0.00	0.00	0.00	0.00	
4422.00†	0.000	139.125	4422.00	0.00	0.00	0.00	0.00	
4522.00†	0.000	139.125	4522.00	0.00	0.00	0.00	0.00	
4622.00†	0.000	139.125	4622.00	0.00	0.00	0.00	0.00	
4722.00†	0.000	139.125	4722.00	0.00	0.00	0.00	0.00	
4822.00†	0.000	139.125	4822.00	0.00	0.00	0.00	0.00	
4922.00†	0.000	139.125	4922.00	0.00	0.00	0.00	0.00	
5022.00†	0.000	139.125	5022.00	0.00	0.00	0.00	0.00	
5122.00†	0.000	139.125	5122.00	0.00	0.00	0.00	0.00	
5222.00†	0.000	139.125	5222.00	0.00	0.00	0.00	0.00	
5322.00†	0.000	139.125	5322.00	0.00	0.00	0.00	0.00	
5422.00†	0.000	139.125	5422.00	0.00	0.00	0.00	0.00	
5522.00†	0.000	139.125	5522.00	0.00	0.00	0.00	0.00	
5622.00†	0.000	139.125	5622.00	0.00	0.00	0.00	0.00	
5722.00†	0.000	139.125	5722.00	0.00	0.00	0.00	0.00	
5822.00†	0.000	139.125	5822.00	0.00	0.00	0.00	0.00	



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REFERENCE WELLPATH IDENTIFICATION

Operator	CONTINENTAL RESOURCES	Slot	SLOT#07 ATLANTA FEDERAL 7-6H(495'FNL & 925'FWL,SEC.06)
Area	NORTH DAKOTA	Well	ATLANTA FEDERAL 7-6H
Field	WILLIAMS COUNTY	Wellbore	ATLANTA FEDERAL 7-6H PWB
Facility	SEC.06-T153N-R101W		

WELLPATH DATA (235 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	DLS [°/100ft]	Comments
5922.00†	0.000	139.125	5922.00	0.00	0.00	0.00	0.00	
6022.00†	0.000	139.125	6022.00	0.00	0.00	0.00	0.00	
6122.00†	0.000	139.125	6122.00	0.00	0.00	0.00	0.00	
6222.00†	0.000	139.125	6222.00	0.00	0.00	0.00	0.00	
6322.00†	0.000	139.125	6322.00	0.00	0.00	0.00	0.00	
6422.00†	0.000	139.125	6422.00	0.00	0.00	0.00	0.00	
6522.00†	0.000	139.125	6522.00	0.00	0.00	0.00	0.00	
6622.00†	0.000	139.125	6622.00	0.00	0.00	0.00	0.00	
6722.00†	0.000	139.125	6722.00	0.00	0.00	0.00	0.00	
6822.00†	0.000	139.125	6822.00	0.00	0.00	0.00	0.00	
6922.00†	0.000	139.125	6922.00	0.00	0.00	0.00	0.00	
7022.00†	0.000	139.125	7022.00	0.00	0.00	0.00	0.00	
7122.00†	0.000	139.125	7122.00	0.00	0.00	0.00	0.00	
7222.00†	0.000	139.125	7222.00	0.00	0.00	0.00	0.00	
7322.00†	0.000	139.125	7322.00	0.00	0.00	0.00	0.00	
7422.00†	0.000	139.125	7422.00	0.00	0.00	0.00	0.00	
7522.00†	0.000	139.125	7522.00	0.00	0.00	0.00	0.00	
7622.00†	0.000	139.125	7622.00	0.00	0.00	0.00	0.00	
7722.00†	0.000	139.125	7722.00	0.00	0.00	0.00	0.00	
7822.00†	0.000	139.125	7822.00	0.00	0.00	0.00	0.00	
7922.00†	0.000	139.125	7922.00	0.00	0.00	0.00	0.00	
8022.00†	0.000	139.125	8022.00	0.00	0.00	0.00	0.00	
8122.00†	0.000	139.125	8122.00	0.00	0.00	0.00	0.00	
8222.00†	0.000	139.125	8222.00	0.00	0.00	0.00	0.00	
8322.00†	0.000	139.125	8322.00	0.00	0.00	0.00	0.00	
8422.00†	0.000	139.125	8422.00	0.00	0.00	0.00	0.00	
8522.00†	0.000	139.125	8522.00	0.00	0.00	0.00	0.00	
8622.00†	0.000	139.125	8622.00	0.00	0.00	0.00	0.00	
8722.00†	0.000	139.125	8722.00	0.00	0.00	0.00	0.00	
8822.00†	0.000	139.125	8822.00	0.00	0.00	0.00	0.00	



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REFERENCE WELLPATH IDENTIFICATION

Operator	CONTINENTAL RESOURCES	Slot	SLOT#07 ATLANTA FEDERAL 7-6H(495'FNL & 925'FWL,SEC.06)
Area	NORTH DAKOTA	Well	ATLANTA FEDERAL 7-6H
Field	WILLIAMS COUNTY	Wellbore	ATLANTA FEDERAL 7-6H PWB
Facility	SEC.06-T153N-R101W		

WELLPATH DATA (235 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	DLS [°/100ft]	Comments
8922.00†	0.000	139.125	8922.00	0.00	0.00	0.00	0.00	
9022.00†	0.000	139.125	9022.00	0.00	0.00	0.00	0.00	
9122.00†	0.000	139.125	9122.00	0.00	0.00	0.00	0.00	
9222.00†	0.000	139.125	9222.00	0.00	0.00	0.00	0.00	
9322.00†	0.000	139.125	9322.00	0.00	0.00	0.00	0.00	
9422.00†	0.000	139.125	9422.00	0.00	0.00	0.00	0.00	
9522.00†	0.000	139.125	9522.00	0.00	0.00	0.00	0.00	
9622.00†	0.000	139.125	9622.00	0.00	0.00	0.00	0.00	
9722.00†	0.000	139.125	9722.00	0.00	0.00	0.00	0.00	
9822.00†	0.000	139.125	9822.00	0.00	0.00	0.00	0.00	
9922.00†	0.000	139.125	9922.00	0.00	0.00	0.00	0.00	
9957.04	0.000	139.125	9957.04	0.00	0.00	0.00	0.00	End of Tangent
10022.00†	6.496	139.125	10021.86	3.68	-2.78	2.41	10.00	
10122.00†	16.496	139.125	10119.73	23.58	-17.83	15.43	10.00	
10222.00†	26.496	139.125	10212.66	60.18	-45.50	39.38	10.00	
10322.00†	36.496	139.125	10297.82	112.36	-84.96	73.53	10.00	
10422.00†	46.496	139.125	10372.62	178.53	-134.99	116.83	10.00	
10522.00†	56.496	139.125	10434.80	256.69	-194.09	167.98	10.00	
10622.00†	66.496	139.125	10482.46	344.45	-260.45	225.42	10.00	
10722.00†	76.496	139.125	10514.16	439.16	-332.07	287.40	10.00	
10822.00†	86.496	139.125	10528.93	537.94	-406.76	352.03	10.00	
10856.43	89.939	139.125	10530.00	572.35	-432.77	374.55	10.00	End of Build
10922.00†	89.939	139.125	10530.07	637.92	-482.35	417.46	0.00	
11022.00†	89.939	139.125	10530.17	737.92	-557.97	482.90	0.00	
11122.00†	89.939	139.125	10530.28	837.92	-633.58	548.34	0.00	
11222.00†	89.939	139.125	10530.39	937.92	-709.19	613.79	0.00	
11322.00†	89.939	139.125	10530.49	1037.92	-784.81	679.23	0.00	
11422.00†	89.939	139.125	10530.60	1137.92	-860.42	744.67	0.00	
11522.00†	89.939	139.125	10530.71	1237.92	-936.04	810.11	0.00	
11622.00†	89.939	139.125	10530.81	1337.92	-1011.65	875.55	0.00	



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REFERENCE WELLPATH IDENTIFICATION

Operator	CONTINENTAL RESOURCES	Slot	SLOT#07 ATLANTA FEDERAL 7-6H(495'FNL & 925'FWL,SEC.06)
Area	NORTH DAKOTA	Well	ATLANTA FEDERAL 7-6H
Field	WILLIAMS COUNTY	Wellbore	ATLANTA FEDERAL 7-6H PWB
Facility	SEC.06-T153N-R101W		

WELLPATH DATA (235 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	DLS [°/100ft]	Comments
11722.00†	89.939	139.125	10530.92	1437.92	-1087.26	940.99	0.00	
11822.00†	89.939	139.125	10531.02	1537.92	-1162.88	1006.43	0.00	
11922.00†	89.939	139.125	10531.13	1637.92	-1238.49	1071.88	0.00	
12022.00†	89.939	139.125	10531.24	1737.92	-1314.10	1137.32	0.00	
12122.00†	89.939	139.125	10531.34	1837.92	-1389.72	1202.76	0.00	
12222.00†	89.939	139.125	10531.45	1937.92	-1465.33	1268.20	0.00	
12322.00†	89.939	139.125	10531.56	2037.92	-1540.94	1333.64	0.00	
12422.00†	89.939	139.125	10531.66	2137.92	-1616.56	1399.08	0.00	
12522.00†	89.939	139.125	10531.77	2237.92	-1692.17	1464.52	0.00	
12622.00†	89.939	139.125	10531.88	2337.92	-1767.79	1529.96	0.00	
12722.00†	89.939	139.125	10531.98	2437.92	-1843.40	1595.41	0.00	
12822.00†	89.939	139.125	10532.09	2537.92	-1919.01	1660.85	0.00	
12922.00†	89.939	139.125	10532.20	2637.92	-1994.63	1726.29	0.00	
13022.00†	89.939	139.125	10532.30	2737.92	-2070.24	1791.73	0.00	
13122.00†	89.939	139.125	10532.41	2837.92	-2145.85	1857.17	0.00	
13222.00†	89.939	139.125	10532.51	2937.92	-2221.47	1922.61	0.00	
13322.00†	89.939	139.125	10532.62	3037.92	-2297.08	1988.05	0.00	
13422.00†	89.939	139.125	10532.73	3137.92	-2372.69	2053.49	0.00	
13522.00†	89.939	139.125	10532.83	3237.92	-2448.31	2118.94	0.00	
13622.00†	89.939	139.125	10532.94	3337.92	-2523.92	2184.38	0.00	
13722.00†	89.939	139.125	10533.05	3437.92	-2599.54	2249.82	0.00	
13822.00†	89.939	139.125	10533.15	3537.92	-2675.15	2315.26	0.00	
13922.00†	89.939	139.125	10533.26	3637.92	-2750.76	2380.70	0.00	
14022.00†	89.939	139.125	10533.37	3737.92	-2826.38	2446.14	0.00	
14122.00†	89.939	139.125	10533.47	3837.92	-2901.99	2511.58	0.00	
14222.00†	89.939	139.125	10533.58	3937.92	-2977.60	2577.03	0.00	
14322.00†	89.939	139.125	10533.68	4037.92	-3053.22	2642.47	0.00	
14422.00†	89.939	139.125	10533.79	4137.92	-3128.83	2707.91	0.00	
14522.00†	89.939	139.125	10533.90	4237.92	-3204.44	2773.35	0.00	
14622.00†	89.939	139.125	10534.00	4337.92	-3280.06	2838.79	0.00	



Planned Wellpath Report

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REFERENCE WELLPATH IDENTIFICATION

Operator	CONTINENTAL RESOURCES	Slot	SLOT#07 ATLANTA FEDERAL 7-6H(495'FNL & 925'FWL,SEC.06)
Area	NORTH DAKOTA	Well	ATLANTA FEDERAL 7-6H
Field	WILLIAMS COUNTY	Wellbore	ATLANTA FEDERAL 7-6H PWB
Facility	SEC.06-T153N-R101W		

WELLPATH DATA (235 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	DLS [°/100ft]	Comments
14722.00†	89.939	139.125	10534.11	4437.92	-3355.67	2904.23	0.00	
14822.00†	89.939	139.125	10534.22	4537.92	-3431.29	2969.67	0.00	
14922.00†	89.939	139.125	10534.32	4637.92	-3506.90	3035.11	0.00	
15022.00†	89.939	139.125	10534.43	4737.92	-3582.51	3100.56	0.00	
15122.00†	89.939	139.125	10534.54	4837.92	-3658.13	3166.00	0.00	
15222.00†	89.939	139.125	10534.64	4937.92	-3733.74	3231.44	0.00	
15322.00†	89.939	139.125	10534.75	5037.92	-3809.35	3296.88	0.00	
15422.00†	89.939	139.125	10534.86	5137.92	-3884.97	3362.32	0.00	
15522.00†	89.939	139.125	10534.96	5237.92	-3960.58	3427.76	0.00	
15622.00†	89.939	139.125	10535.07	5337.92	-4036.19	3493.20	0.00	
15722.00†	89.939	139.125	10535.17	5437.92	-4111.81	3558.64	0.00	
15822.00†	89.939	139.125	10535.28	5537.91	-4187.42	3624.09	0.00	
15922.00†	89.939	139.125	10535.39	5637.91	-4263.04	3689.53	0.00	
16022.00†	89.939	139.125	10535.49	5737.91	-4338.65	3754.97	0.00	
16122.00†	89.939	139.125	10535.60	5837.91	-4414.26	3820.41	0.00	
16222.00†	89.939	139.125	10535.71	5937.91	-4489.88	3885.85	0.00	
16322.00†	89.939	139.125	10535.81	6037.91	-4565.49	3951.29	0.00	
16422.00†	89.939	139.125	10535.92	6137.91	-4641.10	4016.73	0.00	
16522.00†	89.939	139.125	10536.03	6237.91	-4716.72	4082.18	0.00	
16622.00†	89.939	139.125	10536.13	6337.91	-4792.33	4147.62	0.00	
16722.00†	89.939	139.125	10536.24	6437.91	-4867.94	4213.06	0.00	
16822.00†	89.939	139.125	10536.34	6537.91	-4943.56	4278.50	0.00	
16922.00†	89.939	139.125	10536.45	6637.91	-5019.17	4343.94	0.00	
17022.00†	89.939	139.125	10536.56	6737.91	-5094.79	4409.38	0.00	
17122.00†	89.939	139.125	10536.66	6837.91	-5170.40	4474.82	0.00	
17222.00†	89.939	139.125	10536.77	6937.91	-5246.01	4540.26	0.00	
17322.00†	89.939	139.125	10536.88	7037.91	-5321.63	4605.71	0.00	
17422.00†	89.939	139.125	10536.98	7137.91	-5397.24	4671.15	0.00	
17522.00†	89.939	139.125	10537.09	7237.91	-5472.85	4736.59	0.00	
17622.00†	89.939	139.125	10537.20	7337.91	-5548.47	4802.03	0.00	



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REFERENCE WELLPATH IDENTIFICATION

Operator	CONTINENTAL RESOURCES	Slot	SLOT#07 ATLANTA FEDERAL 7-6H(495'FNL & 925'FWL,SEC.06)
Area	NORTH DAKOTA	Well	ATLANTA FEDERAL 7-6H
Field	WILLIAMS COUNTY	Wellbore	ATLANTA FEDERAL 7-6H PWB
Facility	SEC.06-T153N-R101W		

WELLPATH DATA (235 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	DLS [°/100ft]	Comments
17722.00†	89.939	139.125	10537.30	7437.91	-5624.08	4867.47	0.00	
17822.00†	89.939	139.125	10537.41	7537.91	-5699.69	4932.91	0.00	
17922.00†	89.939	139.125	10537.52	7637.91	-5775.31	4998.35	0.00	
18022.00†	89.939	139.125	10537.62	7737.91	-5850.92	5063.79	0.00	
18122.00†	89.939	139.125	10537.73	7837.91	-5926.54	5129.24	0.00	
18222.00†	89.939	139.125	10537.83	7937.91	-6002.15	5194.68	0.00	
18322.00†	89.939	139.125	10537.94	8037.91	-6077.76	5260.12	0.00	
18422.00†	89.939	139.125	10538.05	8137.91	-6153.38	5325.56	0.00	
18522.00†	89.939	139.125	10538.15	8237.91	-6228.99	5391.00	0.00	
18622.00†	89.939	139.125	10538.26	8337.91	-6304.60	5456.44	0.00	
18722.00†	89.939	139.125	10538.37	8437.91	-6380.22	5521.88	0.00	
18822.00†	89.939	139.125	10538.47	8537.91	-6455.83	5587.33	0.00	
18922.00†	89.939	139.125	10538.58	8637.91	-6531.45	5652.77	0.00	
19022.00†	89.939	139.125	10538.69	8737.91	-6607.06	5718.21	0.00	
19122.00†	89.939	139.125	10538.79	8837.91	-6682.67	5783.65	0.00	
19222.00†	89.939	139.125	10538.90	8937.91	-6758.29	5849.09	0.00	
19322.00†	89.939	139.125	10539.01	9037.91	-6833.90	5914.53	0.00	
19422.00†	89.939	139.125	10539.11	9137.91	-6909.51	5979.97	0.00	
19522.00†	89.939	139.125	10539.22	9237.91	-6985.13	6045.41	0.00	
19622.00†	89.939	139.125	10539.32	9337.91	-7060.74	6110.86	0.00	
19722.00†	89.939	139.125	10539.43	9437.91	-7136.35	6176.30	0.00	
19822.00†	89.939	139.125	10539.54	9537.91	-7211.97	6241.74	0.00	
19922.00†	89.939	139.125	10539.64	9637.91	-7287.58	6307.18	0.00	
20022.00†	89.939	139.125	10539.75	9737.91	-7363.20	6372.62	0.00	
20122.00†	89.939	139.125	10539.86	9837.91	-7438.81	6438.06	0.00	
20222.00†	89.939	139.125	10539.96	9937.91	-7514.42	6503.50	0.00	
20322.00†	89.939	139.125	10540.07	10037.91	-7590.04	6568.94	0.00	
20422.00†	89.939	139.125	10540.18	10137.91	-7665.65	6634.39	0.00	
20522.00†	89.939	139.125	10540.28	10237.91	-7741.26	6699.83	0.00	
20622.00†	89.939	139.125	10540.39	10337.91	-7816.88	6765.27	0.00	



Planned Wellpath Report

ATLANTA FEDERAL 7-6H (REV-D.0) PWP
Page 9 of 11



REFERENCE WELLPATH IDENTIFICATION

Operator	CONTINENTAL RESOURCES	Slot	SLOT#07 ATLANTA FEDERAL 7-6H(495'FNL & 925'FWL,SEC.06)
Area	NORTH DAKOTA	Well	ATLANTA FEDERAL 7-6H
Field	WILLIAMS COUNTY	Wellbore	ATLANTA FEDERAL 7-6H PWB
Facility	SEC.06-T153N-R101W		

WELLPATH DATA (235 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	DLS [°/100ft]	Comments
20722.00†	89.939	139.125	10540.49	10437.91	-7892.49	6830.71	0.00	
20822.00†	89.939	139.125	10540.60	10537.91	-7968.10	6896.15	0.00	
20922.00†	89.939	139.125	10540.71	10637.91	-8043.72	6961.59	0.00	
21022.00†	89.939	139.125	10540.81	10737.91	-8119.33	7027.03	0.00	
21122.00†	89.939	139.125	10540.92	10837.91	-8194.95	7092.48	0.00	
21222.00†	89.939	139.125	10541.03	10937.91	-8270.56	7157.92	0.00	
21322.00†	89.939	139.125	10541.13	11037.91	-8346.17	7223.36	0.00	
21422.00†	89.939	139.125	10541.24	11137.91	-8421.79	7288.80	0.00	
21522.00†	89.939	139.125	10541.35	11237.91	-8497.40	7354.24	0.00	
21622.00†	89.939	139.125	10541.45	11337.91	-8573.01	7419.68	0.00	
21722.00†	89.939	139.125	10541.56	11437.91	-8648.63	7485.12	0.00	
21822.00†	89.939	139.125	10541.67	11537.91	-8724.24	7550.56	0.00	
21922.00†	89.939	139.125	10541.77	11637.91	-8799.85	7616.01	0.00	
22022.00†	89.939	139.125	10541.88	11737.91	-8875.47	7681.45	0.00	
22122.00†	89.939	139.125	10541.98	11837.91	-8951.08	7746.89	0.00	
22222.00†	89.939	139.125	10542.09	11937.91	-9026.70	7812.33	0.00	
22322.00†	89.939	139.125	10542.20	12037.91	-9102.31	7877.77	0.00	
22422.00†	89.939	139.125	10542.30	12137.91	-9177.92	7943.21	0.00	
22522.00†	89.939	139.125	10542.41	12237.91	-9253.54	8008.65	0.00	
22622.00†	89.939	139.125	10542.52	12337.91	-9329.15	8074.09	0.00	
22722.00†	89.939	139.125	10542.62	12437.91	-9404.76	8139.54	0.00	
22822.00†	89.939	139.125	10542.73	12537.91	-9480.38	8204.98	0.00	
22922.00†	89.939	139.125	10542.84	12637.91	-9555.99	8270.42	0.00	
23022.00†	89.939	139.125	10542.94	12737.91	-9631.60	8335.86	0.00	
23076.61	89.939	139.125	10543.00†	12792.52	-9672.90	8371.60	0.00	End of Tangent



Planned Wellpath Report

ATLANTA FEDERAL 7-6H (REV-D.0) PWP
Page 10 of 11



REFERENCE WELLPATH IDENTIFICATION

Operator	CONTINENTAL RESOURCES	Slot	SLOT#07 ATLANTA FEDERAL 7-6H(495'FNL & 925'FWL,SEC.06)
Area	NORTH DAKOTA	Well	ATLANTA FEDERAL 7-6H
Field	WILLIAMS COUNTY	Wellbore	ATLANTA FEDERAL 7-6H PWB
Facility	SEC.06-T153N-R101W		

HOLE & CASING SECTIONS - Ref Wellbore: ATLANTA FEDERAL 7-6H PWB Ref Wellpath: ATLANTA FEDERAL 7-6H (REV-D.0) PWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
7in Casing Intermediate	22.00	10856.43	10834.43	22.00	10530.00	0.00	0.00	-432.77	374.55

TARGETS

Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
ATLANTA FEDERAL 7-6H SECTION 06		0.00	0.00	0.00	1179689.81	421200.06	48°06'33.660"N	103°43'47.308"W	polygon
ATLANTA FEDERAL 7-6H SECTION 08		0.00	0.00	0.00	1179689.81	421200.06	48°06'33.660"N	103°43'47.308"W	polygon
ATLANTA FEDERAL 7-6H SECTION LINES		0.00	0.00	0.00	1179689.81	421200.06	48°06'33.660"N	103°43'47.308"W	polygon
ATLANTA FEDERAL 7-6H BHL ON PLAT REV-2(200'FSL & 1214'FEL,SEC.08)		10499.00	-9672.90	8371.60	1187647.89	411185.27	48°04'58.186"N	103°41'44.016"W	point
ATLANTA FEDERAL 7-6H HARDLINES (500'N/W & 200'S/E)		10499.00	0.00	0.00	1179689.81	421200.06	48°06'33.660"N	103°43'47.308"W	polygon
ATLANTA 7-6H BHL ON PLAT REV-1 (200'FSL & 1214'FEL,SEC.08)		10529.00	-9865.04	8421.00	1187689.19	410991.24	48°04'56.290"N	103°41'43.289"W	point
1) ATLANTA FEDERAL 7-6H BHL ON PLAT REV-3(200'FSL & 1214'FEL,SEC.08)	23076.61	10543.00	-9672.90	8371.60	1187647.89	411185.27	48°04'58.186"N	103°41'44.016"W	point

SURVEY PROGRAM - Ref Wellbore: ATLANTA FEDERAL 7-6H PWB Ref Wellpath: ATLANTA FEDERAL 7-6H (REV-D.0) PWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
22.00	24000.00	NaviTrak (Standard)		ATLANTA FEDERAL 7-6H PWB



Planned Wellpath Report
ATLANTA FEDERAL 7-6H (REV-D.0) PWP
 Page 11 of 11



REFERENCE WELLPATH IDENTIFICATION

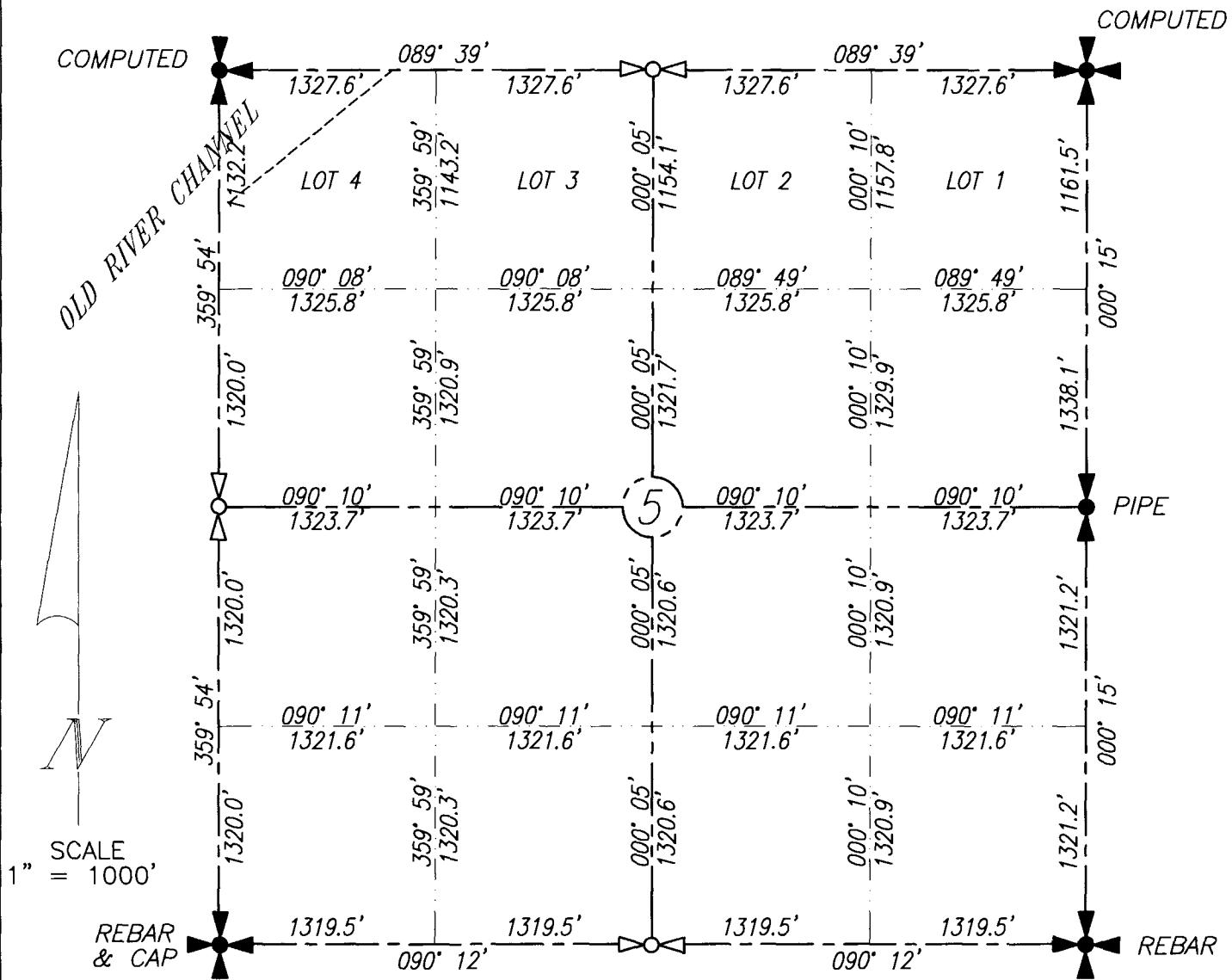
Operator	CONTINENTAL RESOURCES	Slot	SLOT#07 ATLANTA FEDERAL 7-6H(495'FNL & 925'FWL,SEC.06)
Area	NORTH DAKOTA	Well	ATLANTA FEDERAL 7-6H
Field	WILLIAMS COUNTY	Wellbore	ATLANTA FEDERAL 7-6H PWB
Facility	SEC.06-T153N-R101W		

DESIGN COMMENTS

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Comment
22.00	0.000	139.125	22.00	Tie On
9957.04	0.000	139.125	9957.04	End of Tangent
10856.43	89.939	139.125	10530.00	End of Build
23076.61	89.939	139.125	10543.00	End of Tangent

HORIZONTAL SECTION PLAT
CONTINENTAL RESOURCES INC.

ATLANTA 14-6H
SECTION 5, T153N, R101W
WILLIAMS COUNTY, NORTH DAKOTA
MCKENZIE COUNTY, NORTH DAKOTA



ALL CORNERS SHOWN ON THIS PLAT WERE FOUND IN THE FIELD
DISTANCES TO ALL OTHERS ARE CALCULATED.
ALL BEARINGS SHOWN ARE ASSUMED.

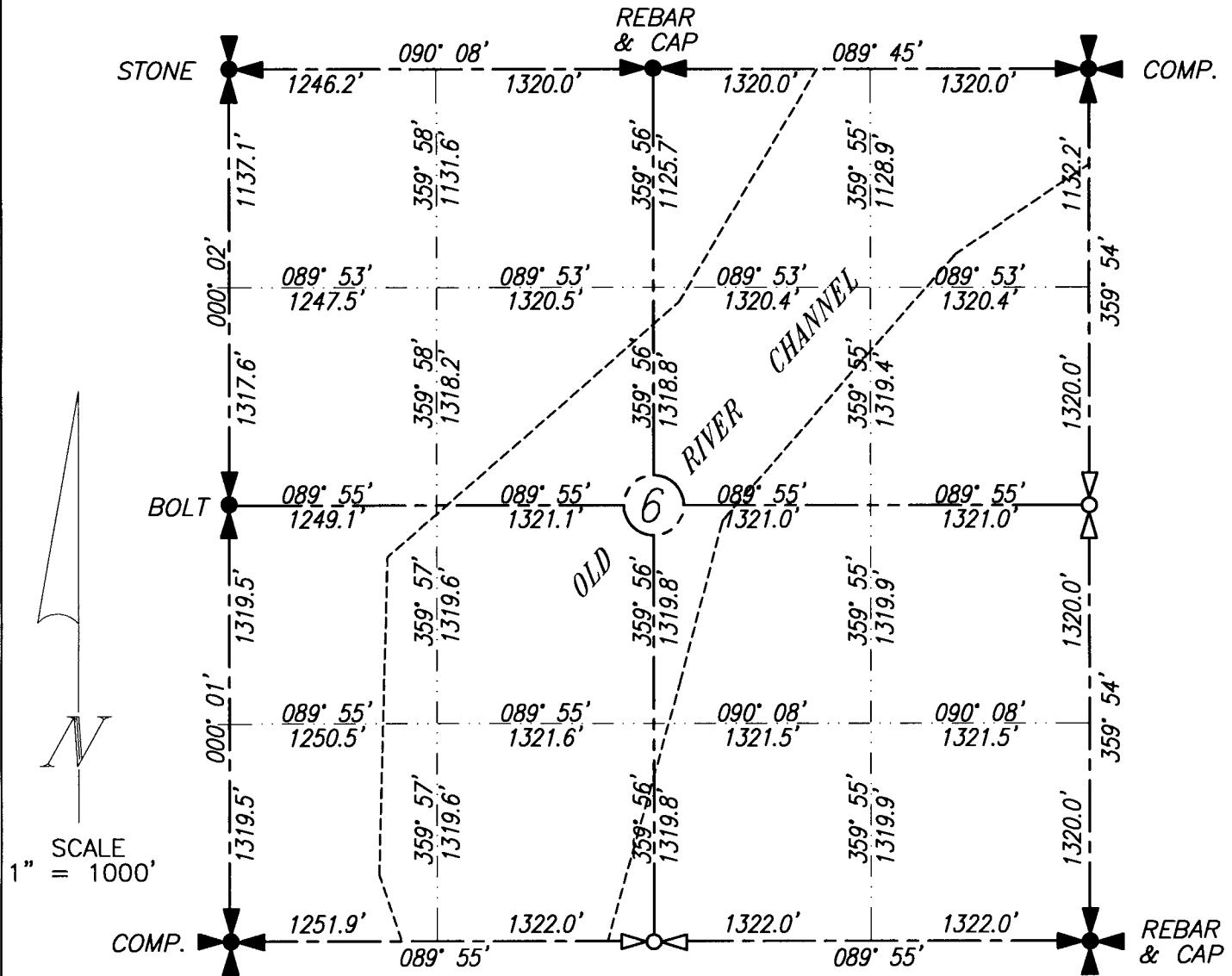
I CERTIFY THAT THIS PLAT CORRECTLY REPRESENTS
WORK PERFORMED BY ME OR UNDER MY RESPONSIBLE
CHARGE AND IS TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF
L.S. 3366

John Paulson P.L.S. 3366

BROSZ ENGINEERING INC.

BOX 357
BOWMAN, N.D. 58623
PHONE: 701-523-3340
FAX: 701-523-5243
PROJECT NO. 12-10

HORIZONTAL SECTION PLAT
CONTINENTAL RESOURCES INC.
ATLANTA 5-6H
SECTION 6, T153N, R101W
WILLIAMS COUNTY, NORTH DAKOTA
MCKENZIE COUNTY, NORTH DAKOTA



MOST OF THE SECTION IS LOTTED DUE TO THE MISSOURI RIVER.

ALL CORNERS SHOWN ON THIS PLAT WERE FOUND IN THE FIELD
DISTANCES TO ALL OTHERS ARE CALCULATED.

BEARINGS SHOWN ARE ASSUMED.

JOHN PAULSON

I CERTIFY THAT THE DRAWING CORRECTLY REPRESENTS
WORK PERFORMED BY ME OR UNDER MY RESPONSIBLE
CHARGE, AND IS SURVEYED AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND ABILITY.

John Paulson, R.L.S. #3366

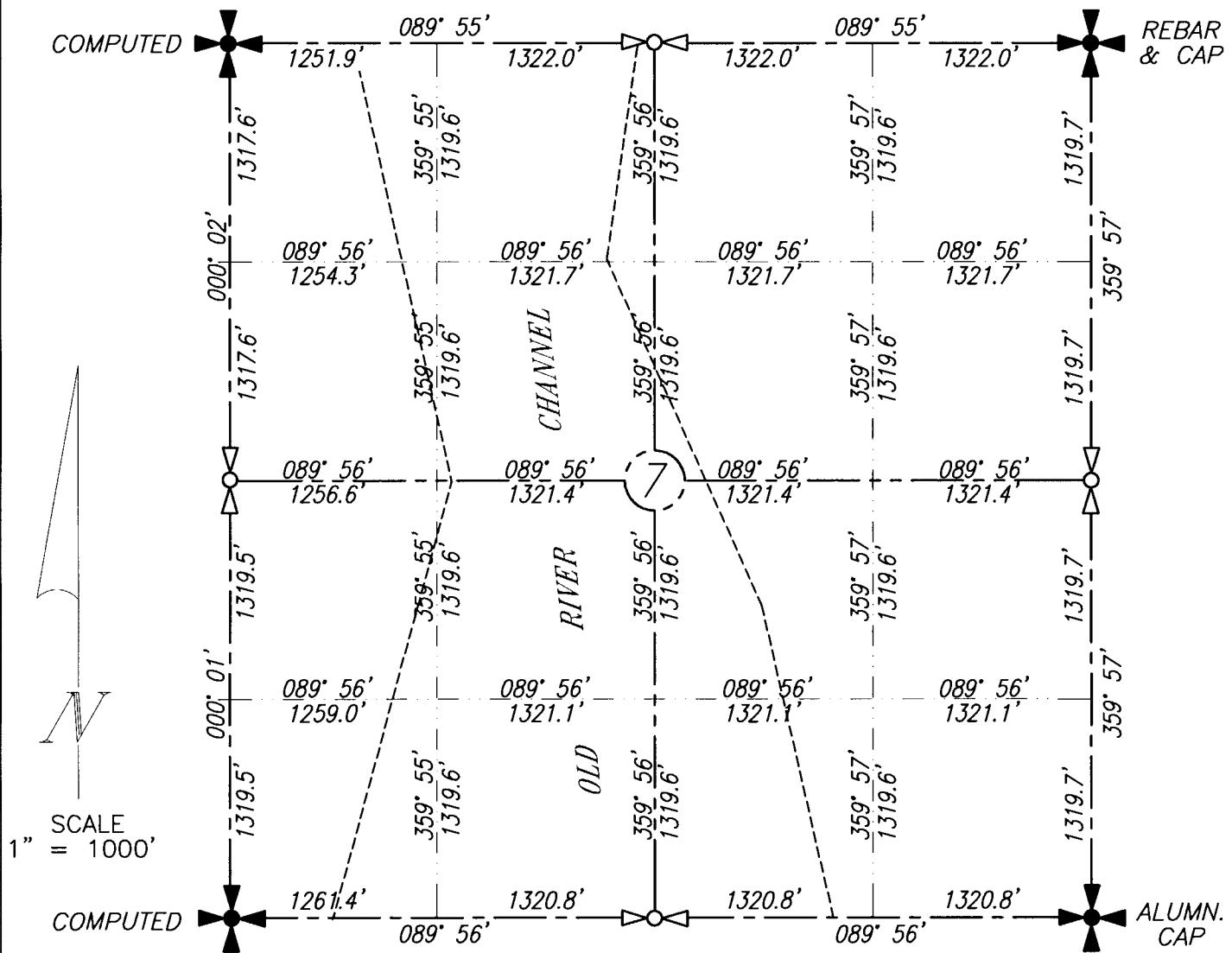
BROSZ ENGINEERING INC.

BOX 357
BOWMAN, N.D. 58623
PHONE: 701-523-3340
FAX: 701-523-5243

PROJECT NO. 12-10

HORIZONTAL SECTION PLAT
CONTINENTAL RESOURCES INC.

ATLANTA 4-6H
SECTION 7, T153N, R101W
MCKENZIE COUNTY, NORTH DAKOTA



MOST OF THE SECTION IS LOTTED DUE TO THE MISSOURI RIVER.

ALL CORNERS SHOWN ON THIS PLAT WERE FOUND IN THE FIELD
DISTANCES TO ALL OTHERS ARE CALCULATED.
ALL BEARINGS SHOWN ARE ASSUMED.

I CERTIFY THAT THIS PLAT CORRECTLY REPRESENTS
WORK PERFORMED BY ME OR UNDER MY RESPONSIBLE
CHARGE, AND IS TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF
REGISTERED
125.3366

JOHN PAULSON, P.E., S. 3366

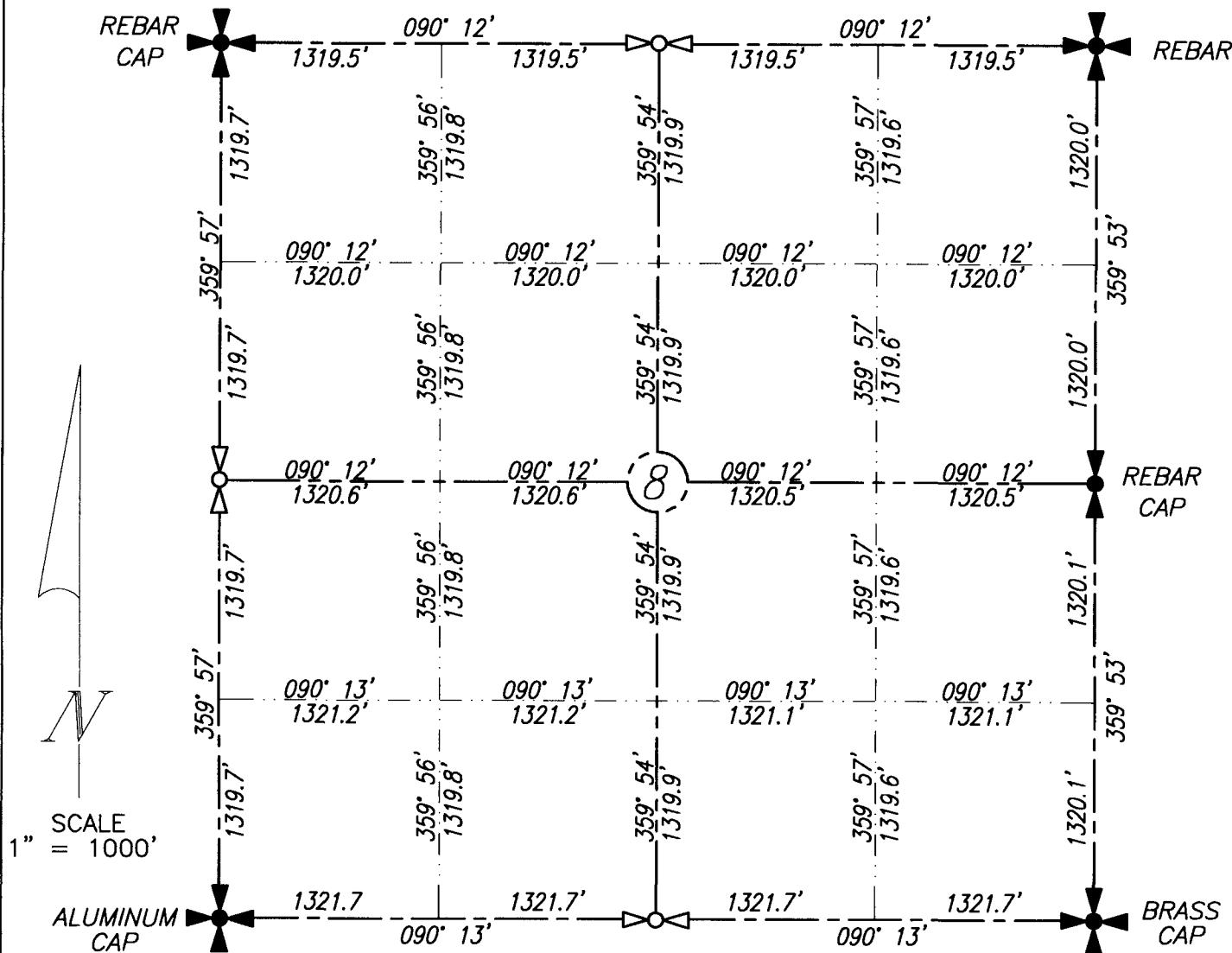
BROSZ ENGINEERING INC.

BOX 357
BOWMAN, N.D. 58623
PHONE: 701-523-3340
FAX: 701-523-5243

PROJECT NO. 12-10

HORIZONTAL SECTION PLAT
CONTINENTAL RESOURCES INC.
ATLANTA 5-6H FEDERAL
SECTION 8, T153N, R101W
MCKENZIE COUNTY, NORTH DAKOTA

REVISED: 5-2-2012



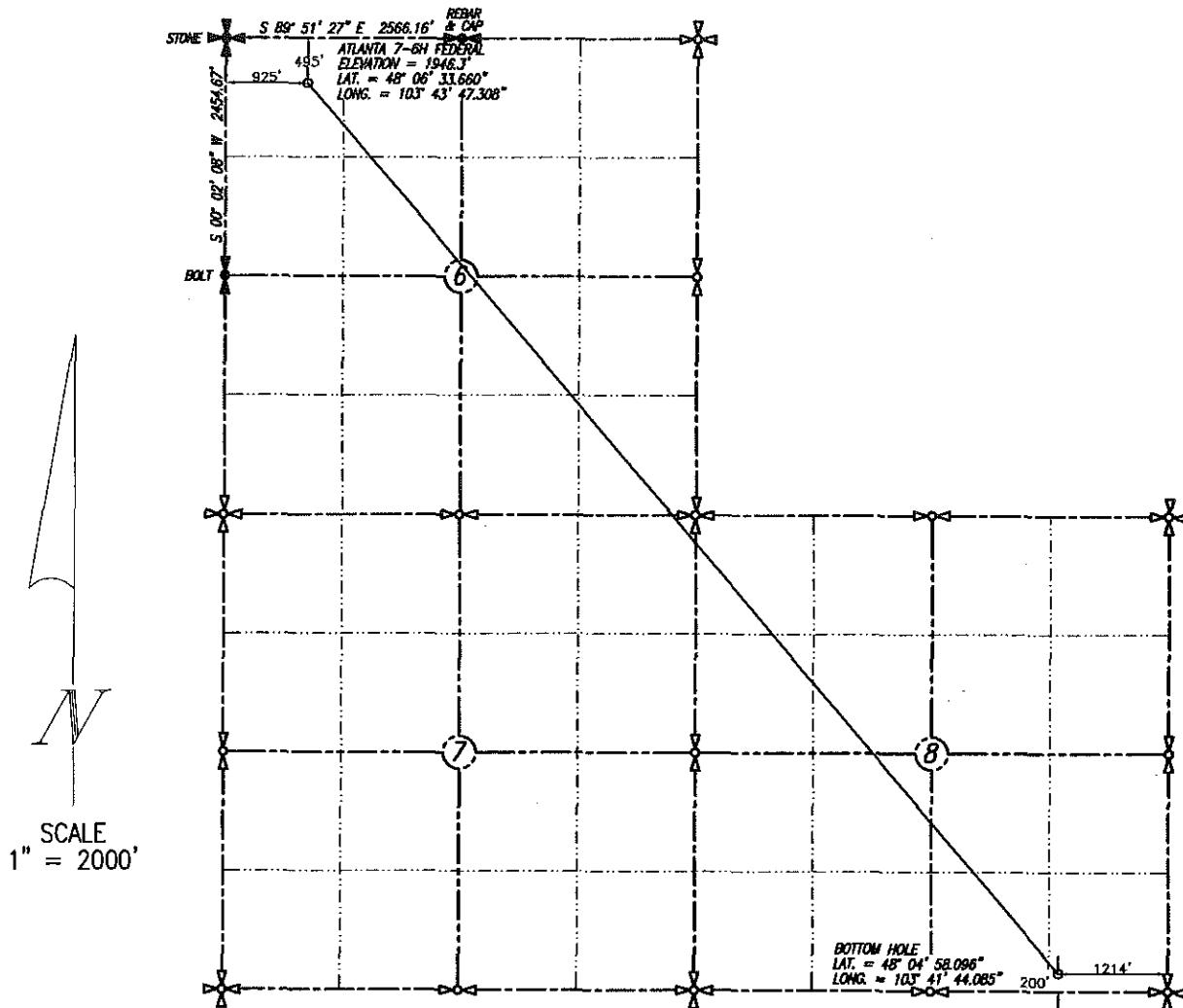
ALL CORNERS SHOWN ON THIS PLAT WERE FOUND IN THE FIELD
DISTANCES TO ALL OTHERS ARE CALCULATED.
ALL BEARINGS SHOWN ARE ASSUMED.

I CERTIFY THAT THIS PLAT CORRECTLY REPRESENTS
WORK PERFORMED BY ME OR UNDER MY RESPONSIBLE
CHARGE, AND IS TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF SURVEYOR
L.S. 3366
John Paulson
JOHN PAULSON R.L.S. 3366 N.D.
5-2-12

BROSZ ENGINEERING INC.
BOX 357
BOWMAN, N.D. 58623
PHONE: 701-523-3340
FAX: 701-523-5243
PROJECT NO. 12-10

BOTTOM HOLE LOCATION PLAT
 CONTINENTAL RESOURCES INC.
 ATLANTA 7-6H FEDERAL
 SECTION 6, T153N, R101W
 WILLIAMS COUNTY, NORTH DAKOTA
 495' FNL & 925' FWL

REVISED: 4-23-2012



I CERTIFY THAT THIS PLAT CORRECTLY REPRESENTS
 WORK PERFORMED BY ME OR UNDER MY RESPONSIBLE
 CHARGE, AND IS TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF

REGISTERED

4-23-12

JOHN PAULSON R.L.S. 3366
 SURVEYOR
 LS. 3366

NORTH DAKOTA

DATE STAKED: 2-9-2012

BASIS OF VERTICAL DATUM:
 NAVD 1988 GEOID 09

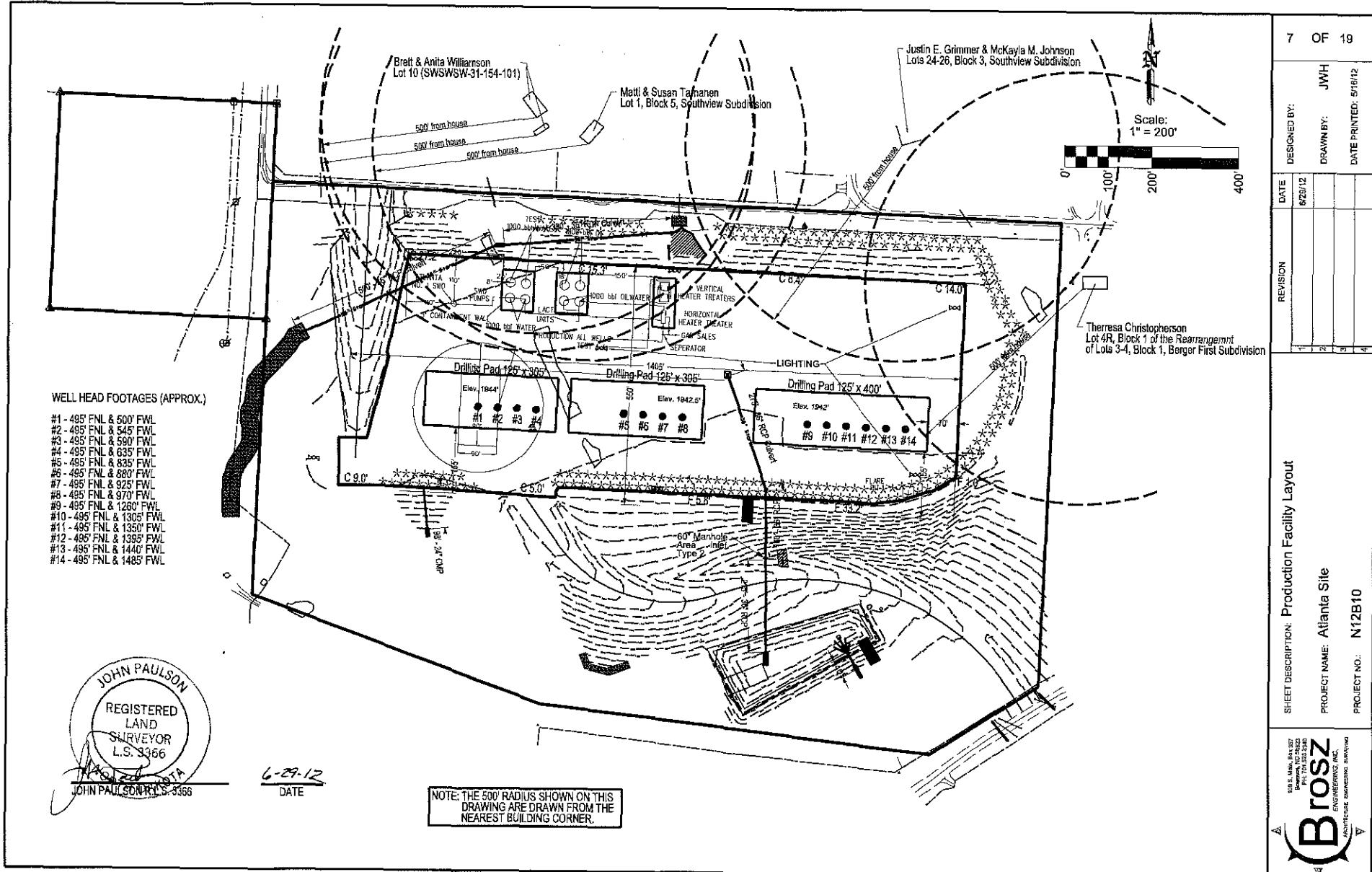
PERSON AUTHORIZING SURVEY;
 CHAD NEWBY

EXPLANATION AREA: NAD83(CORS96)

BASIS OF BEARING: TRUE NORTH

BROSZ ENGINEERING INC.

BOX 357
 BOWMAN, N.D. 58623
 PHONE: 701-523-3340
 FAX: 701-523-5243
 PROJECT NO. 12-10



Spill Toolkit Inventory

(To be Checked After Each Use)

Supplies	Quantity	Actual	Supplies	Quantity	Actual
Personal Protection			Miscellaneous		
Trauma/1st Aid Kit	1		EnviroClean (5-gal units of concentrate)	2	
Eye Wash	1		Duct Tape (Case)	3	
Hand Cleaner	2		Flashlights	6	
Nitrile Gloves (L & XL Case)	2		Flood Lights	2	
FRC Rain Coat - Extra Large	3		Extension Cord 50' 12-gauge	5	
FRC Rain Coat - Large	3		55-gal. Drums w/lids	2	
Rubber Safety Toed Boots - Size 10	2		Large Trash Cans	2	
Rubber Safety Toed Boots - Size 11	2		HD Drum Liners - boxes	2	
Rubber Safety Toed Boots - Size 12	2		Hoses - Kit (Blue & Green)	5	
FRC Tyvex Suits - Case XL	1		Plastic Buckets	5	
Neoprene Chest Waders - L	1		Propane Cylinders - 20-lb.	2	
Neoprene Chest Waders - L	1		Propane Weed Burner W/Hose	1	
Containment			Pump - Trash	2	
Absorbent (sphag)	10		Pump - 115V Water Transfer	2	
Absorbent Boom 3" x 10'	2		Gas Powered Generator (3-5K Watt)	1	
Absorbent Boom 5" x 10'	10		Misc. Ratchet Straps	6	
Absorbent Boom 8" x 10'	8		Rope 1/2" x 100'	2	
Containment Boom - Fast Water	3		Rope 1/4" x 50'	4	
Absorbent Pads (Hydrocarbon)	10		Rope 3/8" x 100'	2	
Absorbent Pads (Universal)	5		Shop Towels - box	2	
Absorbent Pillows 18" x 18" box	3		Caulking Gun	2	
Absorbent Pom Pom Cube	7		Silicon Tubes	10	
Absorbent Sweep - 16" x 100' - Bag	5		Metal Stakes/Spikes	8	
Miscellaneous			Metal T-Posts	6	
Antifreeze	2		Bungee Cords	3	
Push Broom	2		Wire - 25' roll - smooth	1	
Shovels	2		Fire Extinguisher	1	
Rake	5		Equipment Hooks	6	
Squeegees	2		Shelving	4	
Scoop	2		Drawers	1	
Spark Resistant Scoop	1		Misc. Building Supplies	1	

Tabor, David

From: Becky Barnes <Becky.Barnes@clr.com>
Sent: Wednesday, June 06, 2012 1:46 PM
To: Tabor, David
Subject: Atlanta Pad Wells

All cuttings for the Atlanta Pad wells will be hauled to the Tioga Prairie disposal.

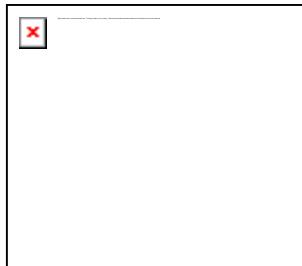
Prairie Disposal for Cuttings
102C10 52nd St NW
Tioga ND 58852

Let me know if there is anything else that you need.

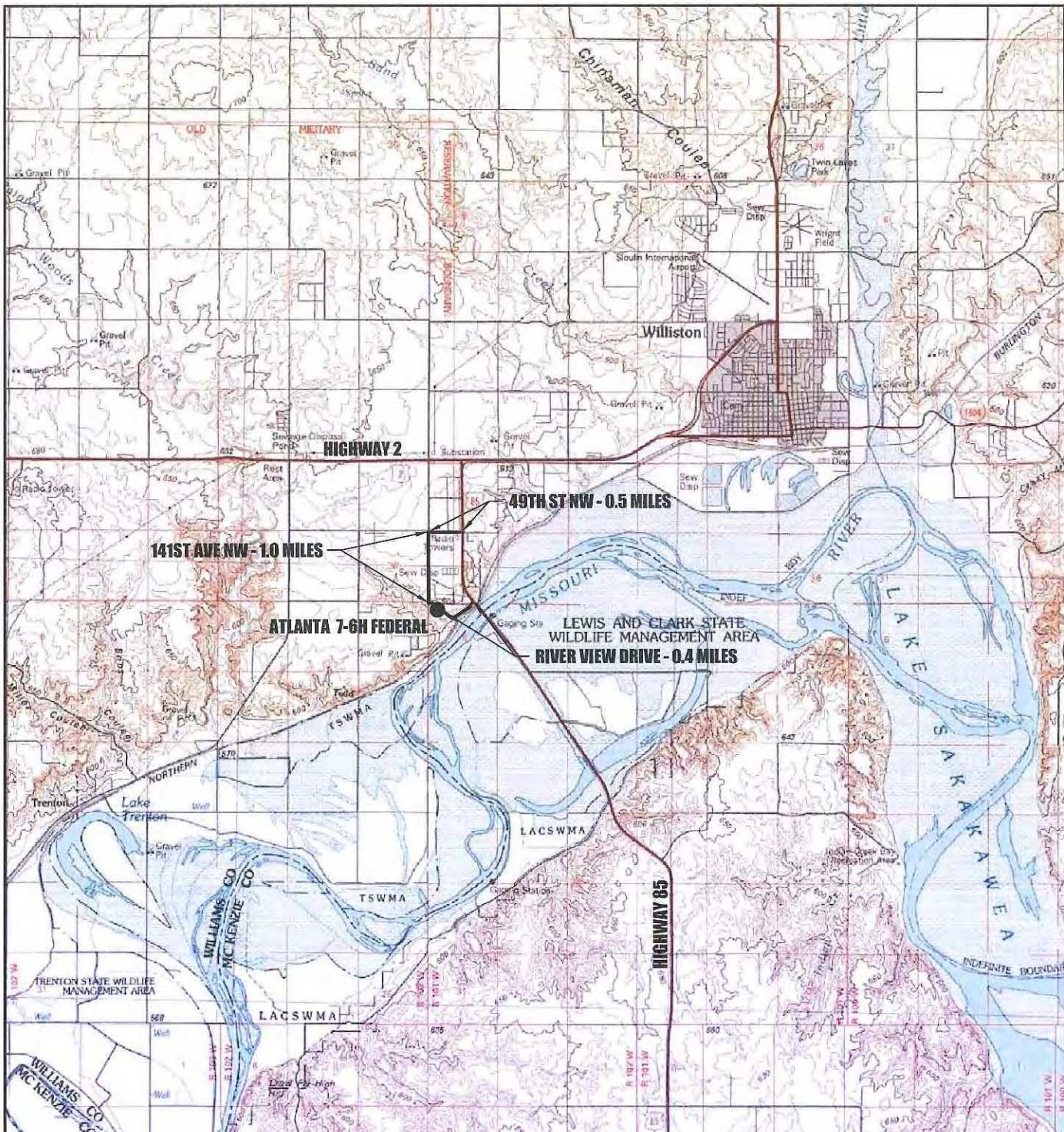
Thanks.

Bb

Becky Barnes
Regulatory Compliance Specialist
Continental Resources, Inc.
Office 405-234-9161
Fax 580-548-5293



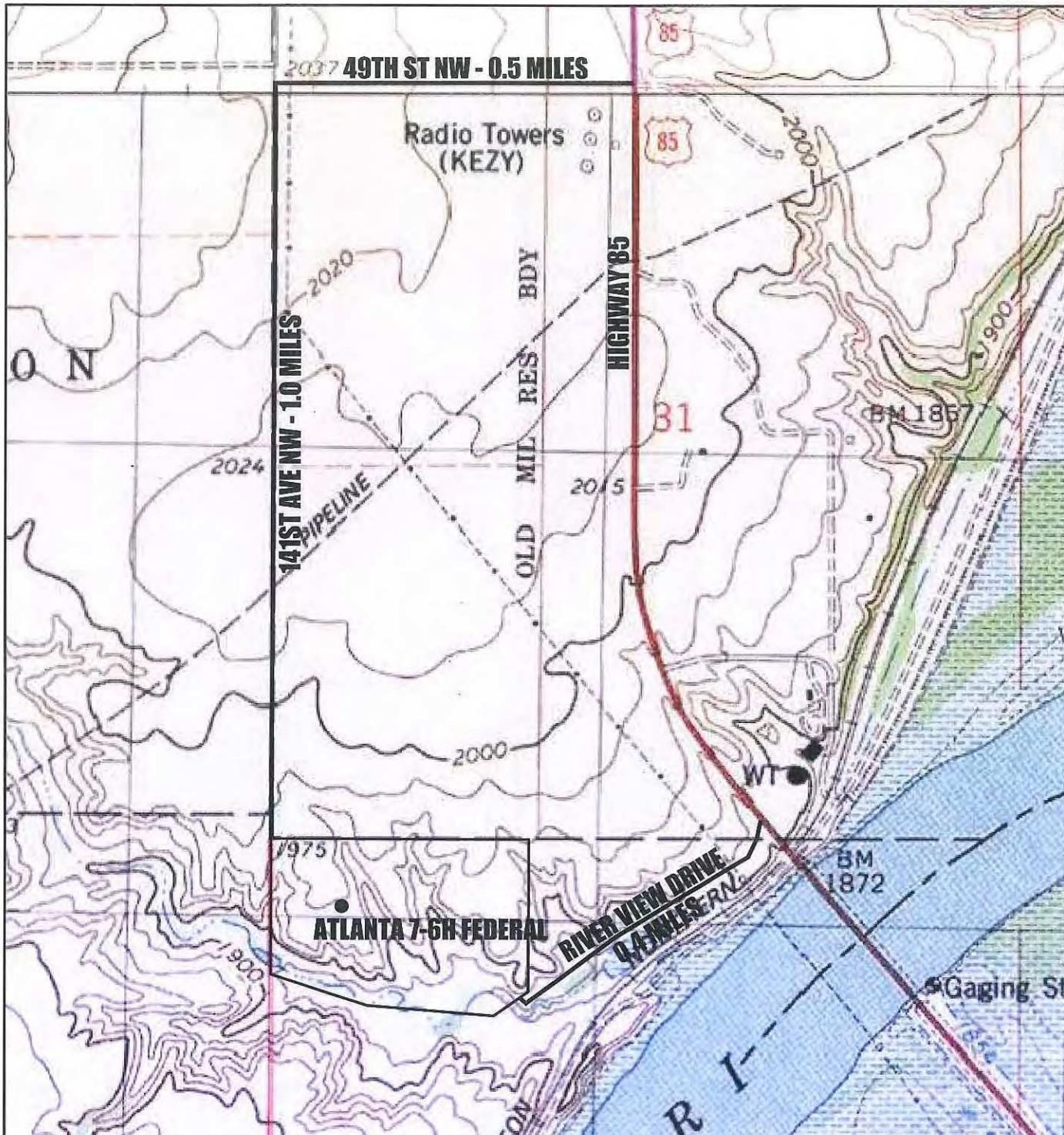
NOTICE: This message contains confidential information and is intended for the individual named. If you are not the named addressee, you should not disseminate, distribute or copy this e-mail. Please notify the sender immediately by reply e-mail if you have received this e-mail by mistake and delete this e-mail from your system. E-mail transmission cannot be guaranteed to be secure or error-free as information could be intercepted, corrupted, lost, destroyed, arrive late or incomplete, or contain viruses. The sender therefore does not accept liability for any errors or omissions in the contents of this message which arise as a result of e-mail transmission.



CONTINENTAL RESOURCES INC.

EXHIBIT 1
VICINITY MAP
PROPOSED ACCESS ROUTE

**ATLANTA 7-6H FEDERAL
 SECTION 6, T153N, R101W
 WILLIAMS COUNTY, NORTH DAKOTA**



CONTINENTAL RESOURCES INC.

EXHIBIT 2
QUAD ACCESS

ATLANTA 7-6H FEDERAL
SECTION 6, T153N, R101W
WILLIAMS COUNTY, NORTH DAKOTA

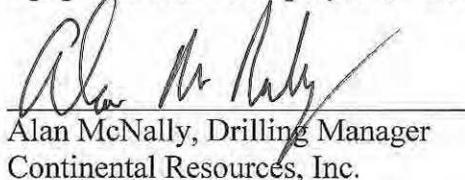
Continental Resources, Inc. (CRI) respectfully submits the following information concerning the drilling of the Atlanta 1 through 14-H, NWNW Sec. 6, T153N, R101W, Williams County, North Dakota.

The Atlanta site is located in an area with neighboring occupied dwellings located within 500 feet of the production equipment and is therefore subject to the provisions of:

NORTH DAKOTA ADMINISTRATIVE CODE § 43-02-03-28.

1. To illustrate more clearly the proximity of the occupied dwellings, the Atlanta Site Production Facility Layout, page 7 of 19 revised 6/29/12 of the plan set has been attached with this affidavit.
2. To comply with the provisions of NORTH DAKOTA ADMINISTRATIVE CODE § 43-02-03-28, waivers from the affected homeowners have been executed and are attached with this affidavit and illustrated on the attached.
 - a. Homeowners affected: Brett and Anita Williamson in Lot 10(SWSWSW-31-154-101).
 - b. Homeowners affected: Matti & Susan Tarnanen in Lot 1, Block 5, Southview Subdivision.
3. Shown on the Atlanta Site Production Facility Layout, page 7 of 19 revised 6/29/12, but not subject to the provisions of NORTH DAKOTA ADMINISTRATIVE CODE § 43-02-03-28 are the homes of:
 - a. Justin E. Grimmer & McKayla M. Johnson in Lots 24-26, Block 3, Southview Subdivision.
 - b. Therresa Christopherson in Lot 4R, Block 1 of the Rearrangement of Lots 3-4, Block 1, Berger First Subdivision.
 - i. Waivers from these homeowners have not been executed.

CRI believes adequate planning and precautions are being taken to limit the impact to the affected homeowners through enhanced drilling and completion techniques such as electric line fed drilling and supplying water pipelined to the site instead of trucking along with visual mitigation via landscaping and privacy fencing to be installed as part of the construction of the site. Fire suppression and other safety equipment will be employed on the site to ensure the safety of these homeowners and their property.



Alan McNally, Drilling Manager
Continental Resources, Inc.

STATE OF OKLAHOMA)
)ss:
COUNTY OF GARFIELD)

On the 29th day of June 2012, before me, a Notary Public in and for said County and State, personally appeared Alan McNally, known to me to be the Drilling Manager of Continental Resources, Inc., the Corporation that executed the within instrument, and acknowledged to me that such Corporation executed the same.

Becky Barnes
Notary Public

Garfield County, Oklahoma

My Commission Expires: 7/5/2015

Commission No.: 11006023



**AFFIDAVIT WAIVING PROVISIONS OF
NORTH DAKOTA ADMINISTRATIVE CODE § 43-02-03-28**

STATE OF NORTH DAKOTA)
)ss:
COUNTY OF WILLIAMS)

Brett M. Williamson and Anita J. Williamson, being duly sworn deposes and states as follows:

1. That we are the owners of two houses located on a parcel of land in SW¼SW¼SW¼ (Lot 10) MFD in Document #720523 containing 5.0 acres more or less in TWN 154 RNG 101 SEC 31 of the Williston Township.
2. That we are aware of the proposed location for Continental Resources, Inc.'s Atlanta multi well pad, which is less than 500 feet from the location of our houses which are located on the above parcel of land.
3. That Section 43-02-03-28 of the North Dakota Administrative Code provided in pertinent part "no well shall be drilled nor production equipment installed less than five hundred feet [152.40 meters] from an occupied dwelling unless agreed to in writing by the surface owner or authorized by order of the commission."
4. I hereby agree to the location of the Continental Resources, Inc.'s Atlanta multi well pad which is less than 500 feet from our houses. Further, I waive any rights that I might otherwise have to protest or contest such location.

Dated this 22nd day of June, 2012.

Affiant:

x Brett Williamson
Brett M. Williamson

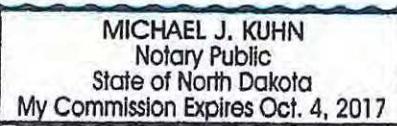
Affiant:

x Anita Williamson
Anita J. Williamson

STATE OF NORTH DAKOTA)
)ss:
COUNTY OF WILLIAMS)

The foregoing instrument was acknowledged before me this 22nd day of June, 2012, by
Brett M. Williamson and Anita J. Williamson.

Michael J. Kuhn
Notary Public
My Commission Expires: OCT 4th - 2017



**AFFIDAVIT WAIVING PROVISIONS OF
NORTH DAKOTA ADMINISTRATIVE CODE § 43-02-03-28**

STATE OF NORTH DAKOTA)
)ss:
COUNTY OF WILLIAMS)

Matti K. Tarnanen and Susan V. Tarnanen, being duly sworn deposes and states as follows:

1. That we are the owners of the house located on a parcel of land in Lot 1 Block 5 of Southview Subdivision in TWN 154 RNG 101 SEC 31 of the Williston Township.
2. That we are aware of the proposed location for Continental Resources, Inc.'s Atlanta multi well pad, which is less than 500 feet from the location of our house which is located on the above parcel of land.
3. That Section 43-02-03-28 of the North Dakota Administrative Code provided in pertinent part "no well shall be drilled nor production equipment installed less than five hundred feet [152.40 meters] from an occupied dwelling unless agreed to in writing by the surface owner or authorized by order of the commission."
4. I hereby agree to the location of the Continental Resources, Inc.'s Atlanta multi well pad which is less than 500 feet from our house. Further, I waive any rights that I might otherwise have to protest or contest such location.

Dated this 20th day of June, 2012.

Affiant:

X Matti K. Tarnanen
Matti K. Tarnanen

Affiant:

X Susan V. Tarnanen
Susan V. Tarnanen

STATE OF NORTH DAKOTA)
)ss:
COUNTY OF WILLIAMS)

The foregoing instrument was acknowledged before me this 20th day of June, 2012, by
Matti K. Tarnanen and Susan V. Tarnanen.


Notary Public
My Commission Expires: Jan 31, 2016





July 19, 2012

Industrial Commission of North Dakota
Oil & Gas Division
600 East Boulevard, Dept 405
Bismarck, North Dakota 58505

Continental Resources, Inc. (CRI) respectfully submits the following information concerning the drilling of the Atlanta 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14 -- 6H,

Township 153N, Range 101W of the 5th P.M.
Section 6, N/2 NW/4 Williams County, North Dakota.

Continental Resources Inc. is currently conducting or planning to conduct the following work in the following manner in accordance with NDIC requirements:

- 1) Testing of water well(s)
 - a. The water well on the Atlanta property will be kept operable and has had baseline testing conducted including, hydrocarbon, salinity etc. These results will be kept on record and the well tested from time to time or as requested.
 - b. Currently, the environmental and operations teams are researching other wells in the area to sample.
- 2) CEMENT STABILIZATION:
 - a. Per NDIC requirement, samples will be taken for stabilized areas at pad grade and will be tested for current levels of: pH / EC / CEC / SAR / Soil Permeability.
 - b. These test results will be submitted before cement stabilization work begins and submitted via the appropriate NDIC Form 4 sundry
- 3) The contractor on the project is OE Construction - 16702 West 56th Drive Golden, CO 80403
 - a. Cement soil stabilization will be conducted in accordance NDIC requirements and project specifications stated on:
Plan Page 3, of the construction plan set, section 4. B. Cement Application and Blending:
Portland cement shall be added to the top 8 inches of the final subgrade at a rate of 5 percent by weight of material or as otherwise indicated in the basis of estimate. The specified manner that allows for uniform distribution of cement over the entire area. The contractor shall supply and use a computer controlled vane feeder to place the cement on the sub-grade prior to mixing. The vane feeder will spread the cement uniformly in the quantity specified. Dumping or blowing cement directly on the ground will not be accepted. The contractor shall apply the cement in a way that minimizes dust and is satisfactory to the Owner.
- 4) RECLAMATION PLAN for the stabilized portion of the drilling pad will be to rip and till the soil adding soil amendments as applicable to reach the original pH, permeability, and other test levels identified above.
- 5) REASON FOR CEMENT STABILIZATION: Cement stabilization will be conducted on this drilling pad to produce the most serviceable and least permeable surface possible so that water that falls on site will sheet directly to the planned site drainage system where it can be disposed of in a controlled fashion.

July 19, 2012

- 6) LINING OF THE SITE: Soil stabilization will be conducted in conjunction with permanently lining with a poly liner, the area around the wellheads, the trenches containing the flow lines from the well heads to the production equipment and the area under the production equipment itself inside the steel containment berms along with the detention pond. Under these systems, a minimum of 1ft. compacted clay liner of native and / or engineered fill material will be placed in 6" lifts maximum and density tested to 95% proctor per specifications provided in the Geotechnical Engineering Analysis for the project dated June 12, 2012 from American Technical Services.
- 7) As the land owner of the property in question, CRI is fully aware and approves of this system. This will also be identified on the sundry form 4 to be provided with the testing data listed above prior to beginning stabilization work.



Chad Newby, Operations Land Coordinator
Continental Resources, Inc.

STATE OF OKLAHOMA)
)ss:
COUNTY OF GARFIELD)

On the 19th day of July 2012, before me, a Notary Public in and for said County and State, personally appeared Chad Newby, known to me to be the Operations Land Coordinator of Continental Resources, Inc., the Corporation that executed the within instrument, and acknowledged to me that such Corporation executed the same.


Notary Public

Garfield County, Oklahoma

My Commission Expires: 7/5/2015

Commission No.: 11006023



Sincerely,

CONTINENTAL RESOURCES, INC.

Becky Barnes
Regulatory Compliance Specialist

**OILFIELD SAFETY INC
A Total Safety Company**

CONTINGENCY PLAN

This Contingency Plan was written
Specifically for:

**Continental Resources Inc.
P.O. Box 1032
Enid, Oklahoma 73702**

SAFETY PROGRAM & EMERGENCY EVACUATION PLAN

**Continental Resources Inc.
Williams County, North Dakota**

**Oilfield Safety Inc.
A Total Safety Company
2523 2nd Street West
Williston, ND 58801**

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THIS PLAN IS SUBJECT TO UPDATING

PURPOSE OF PROGRAM

It is Continental Resources Inc. practice, to provide for the safety of its employees and contractor's employees at the job site, and to provide for the protection of the environment in accordance with applicable laws and regulations.

The primary purpose of this contingency plan is to guide location personnel in the responses expected of them in the event that hydrogen sulfide (H₂S) is liberated during the drilling program.

Hydrogen Sulfide is extremely hazardous to normal oil field operations due to its capability (1) of destroying life at very low concentrations and (2) of causing instantaneous failure of high strength metals. Drilling and producing operations of hydrocarbons containing toxic gases can, however, be performed safely and without incident when the necessary precautions are taken and the outlined safety procedures are followed. It is imperative that sulfide resistant materials be used, that the proper safety equipment be used, that this equipment be properly maintained, and that all safety regulations be complied with.

The procedures outlined are for your safety and the safety of all others: therefore, it is mandatory that each individual give his one hundred percent cooperation.

RESPONSIBILITIES AND DUTIES

ALL PERSONNEL

1. It is the responsibility of all personnel on location to familiarize themselves with the safety procedures.
2. All personnel will attend to their personal safety first.
3. Help anyone who may be injured or overcome by toxic gases. The Drilling Foreman will assign someone to administer first aid to unconscious person (s).
4. Report to the designated "SAFE BRIEFING AREA" and follow the instructions of the Drilling Foreman.

DRILLING FOREMAN

1. It is the responsibility of the Drilling Foreman to see that these safety and emergency procedures are observed by all personnel on location.
2. The Drilling Foreman will advise Oilfield Safety Inc. whenever the procedures as specified herein are complied with or cannot be followed.
3. The Drilling Foreman will notify the Safety Advisor at least two weeks before the safety equipment specified herein is needed.
4. The Drilling Foreman will keep the number of personnel on location to a minimum during hazardous operations.
5. The Drilling Foreman is responsible for designating the "SAFE BRIEFING AREA". This "SAFE BRIEFING AREA" will change depending upon wind direction and must be redesignated as soon as a wind change occurs.
6. If an unexpected emergency occurs or the H2S alarm sounds, the Drilling Foreman will assess the situation and will advise all personnel what condition exists.
7. When it is necessary to secure the location, the access road to location will be blocked; personnel from the rig crew will be used to guard same.

TEMPORARY SERVICE PERSONNEL

All service personnel such as cementing crews, logging crews, specialists, mechanics, and welders will furnish their own safety equipment as required, to comply with OSHA and the DRILLING FOREMAN for CONTINENTAL RESOURCES INC.

VISITORS

1. VISITORS will be restricted when Hydrogen Sulfide might be unless accompanied by the DRILLING FOREMAN for CONTINENTAL RESOURCES INC.
2. VISITORS and non-essential personnel will be prohibited from remaining in or entering contaminated areas where Hydrogen Sulfide concentration in the atmosphere exceeds 10 ppm.

NOTE: WHEN HYDROGEN SULFIDE MIGHT BE ENCOUNTERED NO PERSONNEL ON LOCATION WILL BE PERMITTED TO SLEEP IN VEHICLES.

DIRECTIONS TO: Atlanta 5-6H Federal

From Williston, ND head West on E Broadway toward 2nd Ave E; turn left onto Main St; Take the first right onto N Dakota 1804 W/2nd St W; continue to follow N Dakota 1804 W for 4.8 miles; Turn left onto US-85 S for 2 miles; Turn right onto 47th Ln NW; Turn right onto 48th St NW ; Continue onto 141st Ave NW and your destination will be ahead.

THE DRILL SITE

The location as shown in Figure 2 is planned in order to obtain the maximum safety benefits consistent with the rig configuration, well depth, and prevailing winds.

1. Through the use of several maps, the area within a One mile radius of the location has been surveyed and contacts with all permanent residents have been made. Except in a dead calm and a tremendous release of high concentration gases, the probability of lethal dosages beyond one mile is extremely unlikely. Note on the rig layout plat, Figure 2, the direction of prevailing winds.
2. The location of houses, schools, roads, and anything where people may be present and who might need to be warned or evacuated in a crisis have been surveyed. This information with names and telephone numbers are keyed and listed on page 11 and Figure 3 for use if evacuation might be necessary should an emergency develop.
3. The drilling rig, see Figure 2, should be situated at such a location that prevailing winds blow across the rig toward the flare pit.
4. Two (2) SAFETY BRIEFING AREAS will be established not less than 200 feet from the wellhead and in locations so that at least one SAFE BRIEFING AREA will be up-wind of the well at all times.
5. Protective equipment will be stored in strategic locations around the wellsite and each of the SAFE BRIEFING AREAS. Such equipment will include Self Contained Breathing Apparatus (SCBA), First Aid Kits, Stretchers, and Hydrogen Sulfide Hand Operated Detectors. In the event of an emergency, personnel should assemble at the up-wind SAFE BRIEFING AREA for instructions from their supervisor.
6. Windsocks or streamers will be utilized to give wind directions at several elevations; i.e., tree top, derrick floor level, and 6 to 8 feet above ground level. PERSONNEL SHOULD DEVELOP THE PRACTICE OF ROUTINE OBSERVATION OF WIND DIRECTION.
7. Windbreakers and rig curtains can be removed from around the derrick floor and monkey board, if hazardous amounts of H₂S encountered.
8. Explosion proof ventilating fans if required will be positioned to ensure adequate circulation at the derrick floor, cellar area and any other location where hydrogen sulfide is accumulating in excess of 10 PPM.
9. A kill line of ample strength and securely staked should be laid to the well head from a safe location to permit pumping into the well in an emergency.
10. When approaching a depth where Hydrogen Sulfide may be encountered, the MUD SHOULD BE MAINTAINED IN AN OVER BALANCED CONDITION TO restrict the Hydrogen Sulfide to be treated to that contained in the formation drilled.
11. When approaching a depth where Hydrogen Sulfide may be encountered, appropriate operational danger or caution sign(s) shall be displayed along all controlled accesses to the site.

12. When available 24-hour radio or telephone communication will be provided at the rig. Emergency telephone numbers will be prominently posted: SHERIFF'S DEPARTMENT, AMBULANCE, HOSPITALS, DOCTORS, AND OPERATORS' SUPERVISORY PERSONNEL.
13. Filter-type gas masks are not suitable for protection from Hydrogen Sulfide on drilling rigs. Pressure demand, SCBA'S will be provided for use in any Hydrogen Sulfide concentration. They are not physically exhausting to use, are rugged and dependable, and require little maintenance.
14. SCBA'S will be stored on racks and protected from the weather. Rig crew equipment will be located at readily accessible location on the rig floor. For hygienic reasons, SCBA'S are to be cleaned and sterilized at regular intervals. A six outlet air supply manifold will be installed on the rig floor for continuous use by crews and supervisory personnel working in a "Mask On" situation. The multi-bottle supply cylinders are to be located approximately 200 feet from the well. A minimum of 3,600 cu. ft. compressed breathing air will be on location at all times.
15. An alarm system which can be heard during operations and which can be activated from several points if gas is detected will be installed. When the alarm is sounded, personnel must assemble at the BRIEFING AREA designated SAFE. However, your company may have steps different from these, so pay heed to the requirements on your rig.
16. There will be No Smoking on rig floor or near wellhead. Designated Smoking Areas will be provided by your Supervisor.
17. Safety meetings and training sessions will be held at frequent intervals by the Safety Advisor, the Drilling Supervisor, or the Rig Supervisor. All persons required to work on location will be thoroughly familiar with the use, care and servicing of the following: Personal protective equipment such as respirators, and gas detection equipment.
18. All electric lighting, wiring and electrical devices within 100 feet of the well will be put in vapor-proof condition to minimize the possibility of explosion.
19. Blowout preventers should meet or exceed the recommendations for hydrogen sulfide service (API RP 53). Choke manifolds will be of similar materials.
20. Inspection of installation, operation, and testing of blowout preventers, choke manifolds, etc., dressed for Hydrogen Sulfide services, will be conducted regularly.
21. Every person involved in the operation will be informed of the characteristics of Hydrogen Sulfide and its dangers, safe procedures to use when it is encountered, and recommended first aid procedures. This will be done through frequent safety talks and training sessions.

NAMES AND DUTIES OF PERSONS WITH PRIME RESPONSIBILITIES

A. Continental Resources Inc.
P.O. Box 1032
Enid, Oklahoma 73702

B. OILFIELD SAFETY INC.
2523 2nd Street West
Williston, ND 58802

Terrie Turbiville
District Manager
Office: 701-774-3014
Cell: 701-580-2912

EMERGENCY NOTIFICATION

LOCAL OFFICIALS AND MEDICAL

WILLISTON, NORTH DAKOTA

AMBULANCE	911
FIRE	911
NON-EMERGENCY	701-627-3903
POLICE	911
THREE AFFILIATED TRIBES	701-627-3244
MOUNTRAIL COUNTY SHERIF.....	701-628-2975
MOUNTRAIL COUNTY SHERIFF DISPATCH	911

WATFORD CITY, NORTH DAKOTA

AMBULANCE	911
FIRE	911
POLICE	911 OR 701-842-2400
McKenzie COUNTY SHERIFF DISPATCH	911

BUREAU OF LAND MANAGEMENT

OFFICE REPRESENTATIVE	DICKINSON, ND 701-225-9148
-----------------------------	-------------------------------

NORTH DAKOTA HIGHWAY EMERGENCY ASSISTANCE 1-800-472-2121

PHYSICAL AND CHEMICAL PROPERTIES

1. Extremely toxic (almost as toxic as Hydrogen Cyanide and 5 to 6 times toxic as Carbon Monoxide).
2. Colorless.
3. Offensive odor, often described as that of rotten eggs.
4. Heavier than air - specific gravity 1.189 (Air = 1.000 @ 60° F.). Vapors may travel considerable distance to a source of ignition and flash back.
5. Forms an explosive mixture with a concentration between 4.3 and 46 percent by volume with auto-ignition occurring at 500° F.
6. Burns with a blue flame and produces Sulfur Dioxide (SO₂), which is less toxic than Hydrogen Sulfide but very irritating to eyes and lungs and causes serious injury.
7. Soluble in both water and liquid hydrocarbons.
8. Produces irritation to eyes, throat and respiratory system.
9. Threshold Limit Valve (TLV) - Maximum of eight hours exposure.
10. Corrosive to all electrochemical series metals.
11. Boiling Point (-79° F).
12. Melting Point (-177° F).

PHYSICAL EFFECTS OF HYDROGEN SULFIDE POISONING

THE PRINCIPAL HAZARD IS DEATH BY INHALATION. When the amount of gas absorbed into the blood stream exceeds that which is readily oxidized, systemic poisoning results, with a general action on the nervous system. Labored respiration occurs shortly, and respiratory paralysis may follow immediately at concentrations of 700 ppm and above. This condition may be reached almost without warning as the originally detected odor of Hydrogen Sulfide may have disappeared due to olfactory paralysis. Death then occurs from asphyxiation unless the exposed person is removed immediately to fresh air and breathing stimulated by artificial respiration. Other levels of exposure may cause the following symptoms individually or in combinations:

- a. Headache
- b. Dizziness
- c. Excitement
- d. Nausea or gastro-intestinal disturbances
- e. Dryness and sensation of pain in nose, throat and chest
- f. Coughing
- g. Drowsiness

All personnel should be alerted to the fact that detection of Hydrogen Sulfide solely by smell is highly dangerous as the sense of smell is rapidly paralyzed by the gas.

H2S TOXICITY TABLE

1 ppm	=	.0001% (1/10,000 of 1%)	Can smell
10 ppm	=	.001% (1/1000 of 1%)	Allowable for 8 hours' exposure. OVER THE ALLOWABLE CONCENTRATION, PROTECTIVE EQUIPMENT WILL BE NECESSARY.
100 ppm	=	.01% (1/100 of 1%)	Kills smell in 3 to 15 minutes. May burn eyes and throat.
200 ppm	=	.02% (2/100 of 1%)	Kills smell rapidly. Burns eyes and throat.
500 ppm	=	.05% (5/100 of 1%)	Loses sense of reasoning and balance. Respiratory disturbances in 2 to 15 minutes. Needs prompt artificial resuscitation.
700 ppm	=	.07% (7/100 of 1%)	Will become unconscious quickly. Breathing will stop and death result if not rescued promptly. Immediate artificial resuscitation.
1,000 ppm	=	.10% (1/10 of 1%)	Unconscious at once. PERMANENT BRAIN DAMAGE MAY RESULT UNLESS RESCUED PROMPTLY.

Ppm= Parts of gas per million parts of air by volume.

1%= 10,000 ppm

RESUSCITATION CHART

DID YOU KNOW?

THERE IS NO TIME TO WASTE
WHEN BREATHING STOPS!

ARTIFICIAL RESUSCITATION MUST BE STARTED IMMEDIATELY!!!

After Breathing is stopped for:

1 Minute
2 Minutes
3 Minutes
4 Minutes
5 Minutes
6 Minutes
7 Minutes
8 Minutes
9 Minutes
10 Minutes
11 Minutes
12 Minutes

The Chances for Life are:
98 out of 100
92 out of 100
72 out of 100
50 out of 100
25 out of 100 *
11 out of 100 *
8 out of 100 *
5 out of 100 *
2 out of 100 *
1 out of 100 *
1 out of 1,000 *
1 out of 10,000 *

* Irreparable brain damage starts at about the fifth minute.

COOL-HEADED ACTION IN RESCUE IS CRITICAL.

TREATMENT FOR HYDROGEN SULFIDE POISONING

INHALATION

As Hydrogen Sulfide in the blood oxidizes rapidly, symptoms of acute poisoning pass off when inhalation of the gas ceases. It is important, therefore, to get the victim of poisoning to fresh air as quickly as possible. He should be kept at rest and chilling should be prevented. If respiration is slow, labored, or impaired, artificial respiration may be necessary. Most persons overcome by Hydrogen Sulfide may be revived if artificial respiration is applied before the heart action ceases. Victims of poisoning should be under the care of a physician as soon as possible. Irritation due to sub-acute poisoning may lead to serious complications such as pneumonia. Under those conditions, treatment by the physician necessarily would be symptomatic. The patient should be kept in fresh air, and hygienic conditions should be watched carefully.

CONTACT WITH EYES

Eye contact with liquid and/or gas containing Hydrogen Sulfide will cause painful irritation (conjunctivitis). Keep patient in a darkened room, apply ice compresses to eyes, put ice on forehead, and send for a physician. Eye irritation caused by exposure to Hydrogen Sulfide requires treatment by a physician, preferably an eye specialist. The progress to recovery in these cases is usually good.

CONTACT WITH SKIN

Skin absorption is very low. Skin discoloration is possible after contact with liquids containing Hydrogen Sulfide. If such skin contact is suspected, the area should be thoroughly washed.

EFFECTS OF HYDROGEN SULFIDE ON METAL

Hydrogen Sulfide dissolves in water to form a weak acid that can cause some pitting, particularly in the presence of oxygen and/or carbon dioxide. However, the most significant action of H₂S is its contribution to a form of hydrogen embrittlement known as sulfide stress cracking. Sulfide stress cracking is a result of metals being subjected to high stress levels in a corrosive environment where H₂S is present. The metal will often fail catastrophically in a brittle manner. Sulfide stress cracking of steel is dependent upon and determined by:

- a. Strength (hardness) of the steel - the higher the strength, the greater the susceptibility to sulfide stress cracking. Steels having yield strengths up to 95,000 psi and hardness up to Rockwell C 22 are generally resistant to sulfide stress cracking. These limitations can be extended slightly higher for properly quenched and tempered materials.
- b. Total member stress (load) - the higher the stress level (load) the greater the susceptibility to sulfide stress cracking.
- c. Corrosive environment - corrosive reactions, acids, bacterial action, thermal degradation, or low PH fluid environment.

Use as protection against sulfide stresses cracking, all casing, BOP and safety equipment should be of H₂S resistant material.

CASING GRADES ACCEPTABLE FOR H2S SERVICE

CASING GRADE	H2S SERVICE	COMMENTS **	
H-40	YES		
K-55	YES		
C-75	YES		
N-80	CONDITIONAL	ABOVE	200° F
L-80	YES		
MN-80	YES		
C-90	YES		
C-95	YES		
S-95	NO	ABOVE	200° F
SOO-95	NO	ABOVE	200° F
S-105	NO	ABOVE	200° F
SOO-90	YES	ABOVE	200° F
P-110	NO	ABOVE	200° F
S-135	NO	ABOVE	200° F
V-150	NO	ABOVE	200° F

* Service conditions for any H2S environment.

** Denotes usable grades above 200° F.

DRILL PIPE GRADES FOR H2S SERVICE

<u>GRADE</u>	<u>H2S SERVICE</u>
D	YES
E	YES
X-95	YES
G-105	NO
S-135	YES
ALUMINUM	YES

DRILL STEM TEST

1. Drill Stem testing shall be done during daylight hours whenever practical. If it is necessary to work under artificial light, levels shall be sufficient to allow employees to conduct the test safely.
2. Ammine Corrosion Inhibitor should be used to coat inside of drill pipe prior to conducting Drill Stem Test in order to prevent Sulfide Stress Cracking.
3. If warranted, the use of Ammonia Hydroxide (26 Degree B'eaume Aqua Ammonia) for neutralizing Hydrogen Sulfide from tubing or drill pipe can be used.

H2S SAFETY EQUIPMENT ON LOCATION

(PROVIDED BY SAFETY CONTRACTOR)

1. One safety trailer with a cascade system of cylinders of compressed GRADE D breathing air, complete with high pressure regulator.
2. Low pressure breathing air line (approximately 1,000 feet depending on the location). Equipped with quick connects.
3. Two low pressure manifold systems.
4. Eight pressure-demand type breathing apparatus (SCBA) 30 minute duration, NIOSH, and MSHA approved.
5. Eight airline breathing apparatus c/w 7 cu. ft. egress cylinders.
6. One four (4) channel fixed electronic monitoring system with sensors and alarms (explosion proof light and siren).
7. One hand operated portable pump type (with low and high range H2S detector tubes).
8. One first aid kit.
9. One stretcher (Ferro folding).
10. Three luminous wind socks with frames and extension poles. Windsocks must be placed so that they are visible by day and by night from all points on location.
11. One Flare Piston with 12 gauge meteor flares for igniting well.
12. One operating condition sign with flags at well entrance.
Condition I - Normal Operating Conditions (green flag);
Condition II - Potential to Moderate Danger to Life (yellow flag);
Condition III - Moderate to Extreme Danger to Life (red flag).
13. One fire blanket.
14. One warning light.
15. One warning siren.

H2S SAFETY EQUIPMENT ON LOCATION

(PROVIDED BY THE SAFETY CONTRACTOR)

16. Two traffic cones.
17. Two compressed breathing air cylinders for briefing area number 2.
18. Briefing area stand
19. Briefing area number 2 sign.

NOTE: ADDITIONAL EQUIPMENT WILL BE ADDED IF WELL CONDITIONS REQUIRE OR UPON REQUEST

NOTE: Equipment for a maximum of sixteen (16) people on location.

Equipment will be rigged up and operational when drilling reaches a depth of 500 ft. above, or three days, whichever is sooner, prior to penetrating the first zone containing or reasonably expected to contain H2S.

IGNITING THE WELL

RESPONSIBILITY

THE DECISION TO IGNITE THE WELL IS THE RESPONSIBILITY OF THE DRILLING FOREMAN. In the event he is incapacitated, it becomes the responsibility of the Rig Tool Pusher. This decision should be made only as a last resort and in a situation where it is clear that:

1. Human life and property are endangered.
2. No hope exists for controlling the blowout under prevailing conditions at the well.

Notify the Oilfield Safety Inc. office, if time permits, but do not delay if human life is in danger. Initiate first phase of evacuation plan.

INSTRUCTIONS FOR IGNITING THE WELL

1. Two people are required for the actual igniting operation. They must wear self-contained breathing units and have a safety rope attached. One man will check the atmosphere for explosive gases with the Explosimeter. The other man is responsible for igniting the well.
2. Primary method to ignite: Meteor-type Flare Gun.
3. Ignite upwind and do not approach any closer than is warranted.
4. Select the ignition site which is best for protection.
5. Select area for hasty retreat.
6. BEFORE FIRING, check regarding combustible gases.
7. Since Hydrogen Sulfide converts to Sulfur Dioxide, the area is not safe after igniting the well.
8. After igniting, continue emergency action and procedure as before.
9. All unassigned personnel will limit their actions to only those directed by the Drilling Foreman.

REMEMBER: AFTER WELL IS IGNITED, BURNING HYDROGEN SULFIDE WILL CONVERT TO SULFUR DIOXIDE, WHICH IS ALSO HIGHLY TOXIC. DO NOT ASSUME THE AREA IS SAFE AFTER THE WELL IS IGNITED.

BLOWOUT PREVENTION EQUIPMENT

1. A kill line of ample strength and length should be laid to a safe point to allow pumping into the well in an emergency situation.
2. The closing unit should be located a safe distance from the wellbore and positioned for maximum utilization based on the prevailing wind direction.
3. BOP equipment will be tested in accordance with standard company practice.
4. All equipment should be H2S trimmed for service in sour gas environments.
5. All drill pipe and casing will be of a grade acceptable for H2S service.

SPECIAL EQUIPMENT

1. If a MUD-GAS SEPARATOR is installed, it will be installed with one or more flare lines.
2. Flare lines should be as long as practical and securely staked.
3. Flare Systems must be equipped with a safe and suitable means of ignition. The ignition system must either be electrically or gas operated. Buckets of diesel fuel and torches are no longer acceptable.
4. An automatic Hydrogen Sulfide monitor will be installed with a combination visual and audible alarm system located where it can be seen and/or heard throughout the drilling location. This system will have the capabilities of being activated from several points, which are the rig floor, cellar, and shale shaker.
5. The automatic monitor should be set to trigger the drilling location visual/audible alarms when the Hydrogen Sulfide concentration in the atmosphere reaches 10 ppm. Explosion proof lights and sirens will be provided at or near the rig floor and such that all personnel will be subject to visual and audible warnings.

MUD ADDITIVES

DRILLING FLUID RECOMMENDATION

MUD TYPE

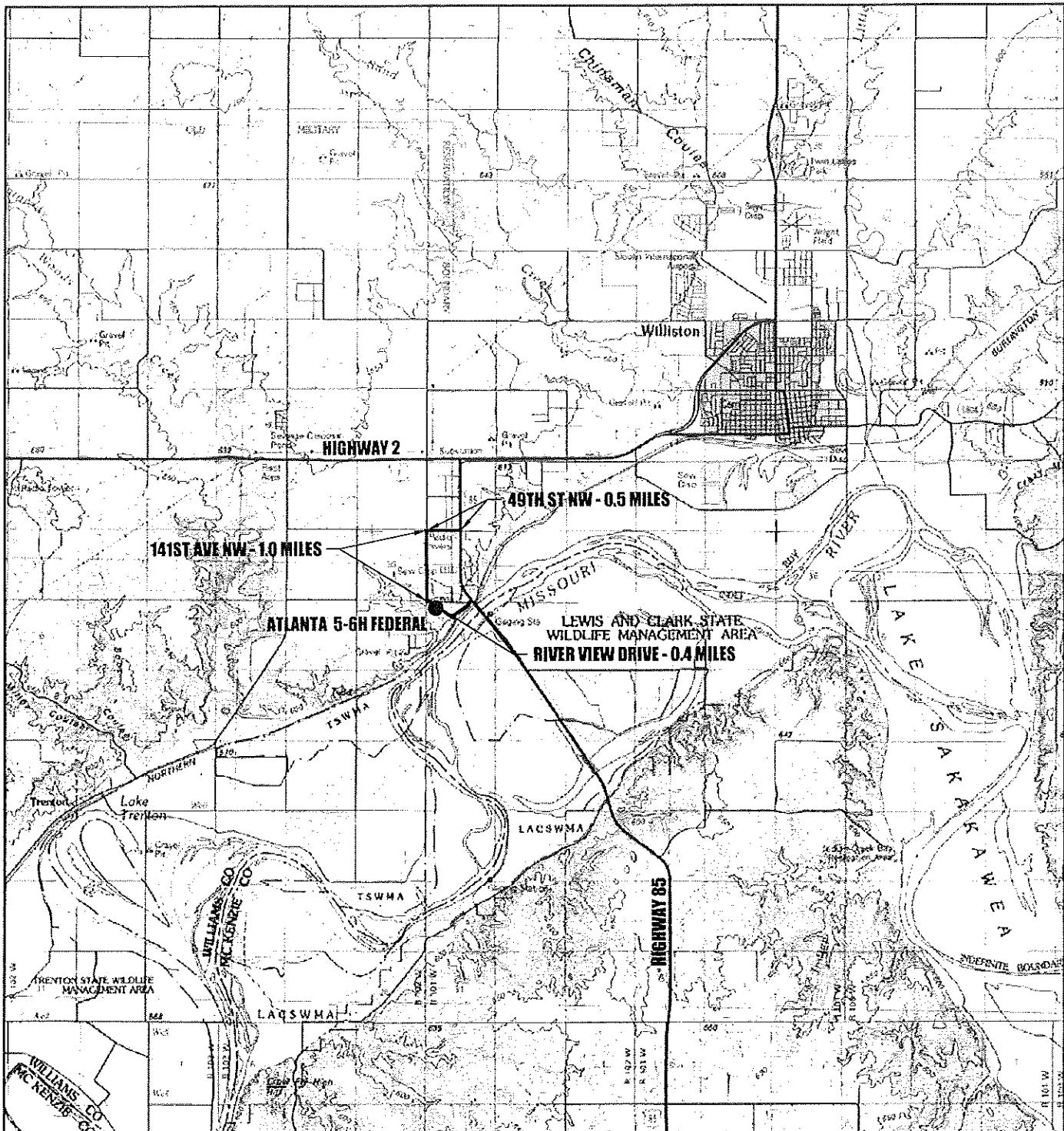
An overbalanced mud should be used to drill potential pay zone with necessary additives for all stabilization.

In the event of H₂S contamination of the mud system, Hydrogen Sulfide scavengers should be added to the mud.

EMERGENCY DRILLS

Hydrogen Sulfide Alarm Drills

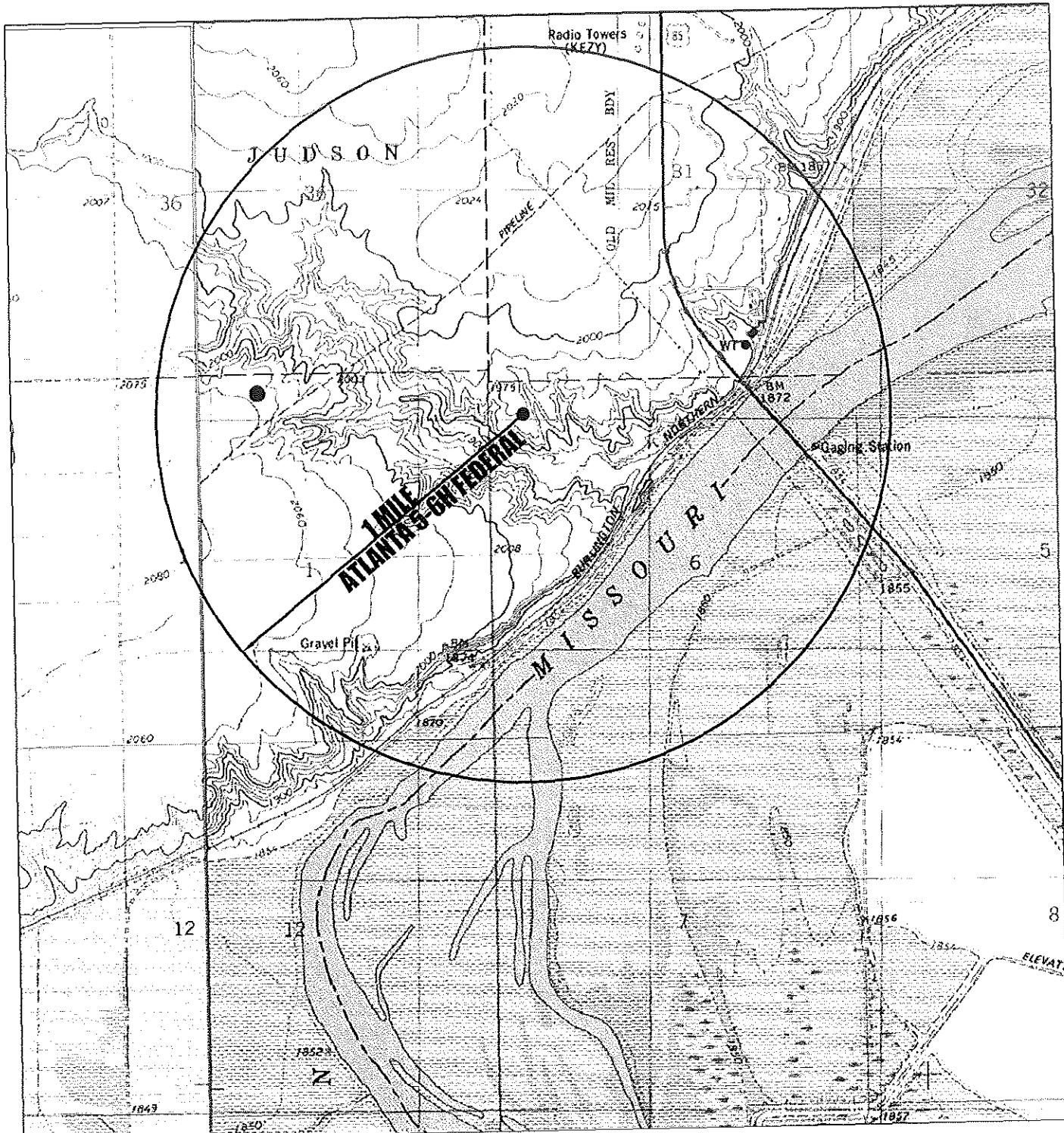
The Safety Advisor will conduct frequent H2S emergency drills for each crew by manually activating the H2S detector. When the lights flash, all personnel on location will assemble at the Upwind Briefing Area. A head count will be taken at this time to determine if rescue operations are indicated. The Safety Advisor must be notified if more personnel are on location than during normal operations. A "Masks On" policy will prevail until the all clear is sounded. These drills will be implemented as frequently as required to familiarize all personnel with the procedures to be followed in the event an actual emergency occurs.



CONTINENTAL RESOURCES INC.

EXHIBIT 1
VICINITY MAP
PROPOSED ACCESS ROUTE

ATLANTA 5-6H FEDERAL
SECTION 6, T153N, R101W
WILLIAMS COUNTY, NORTH DAKOTA



CONTINENTAL RESOURCES INC.

● = OIL WELL

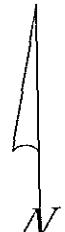
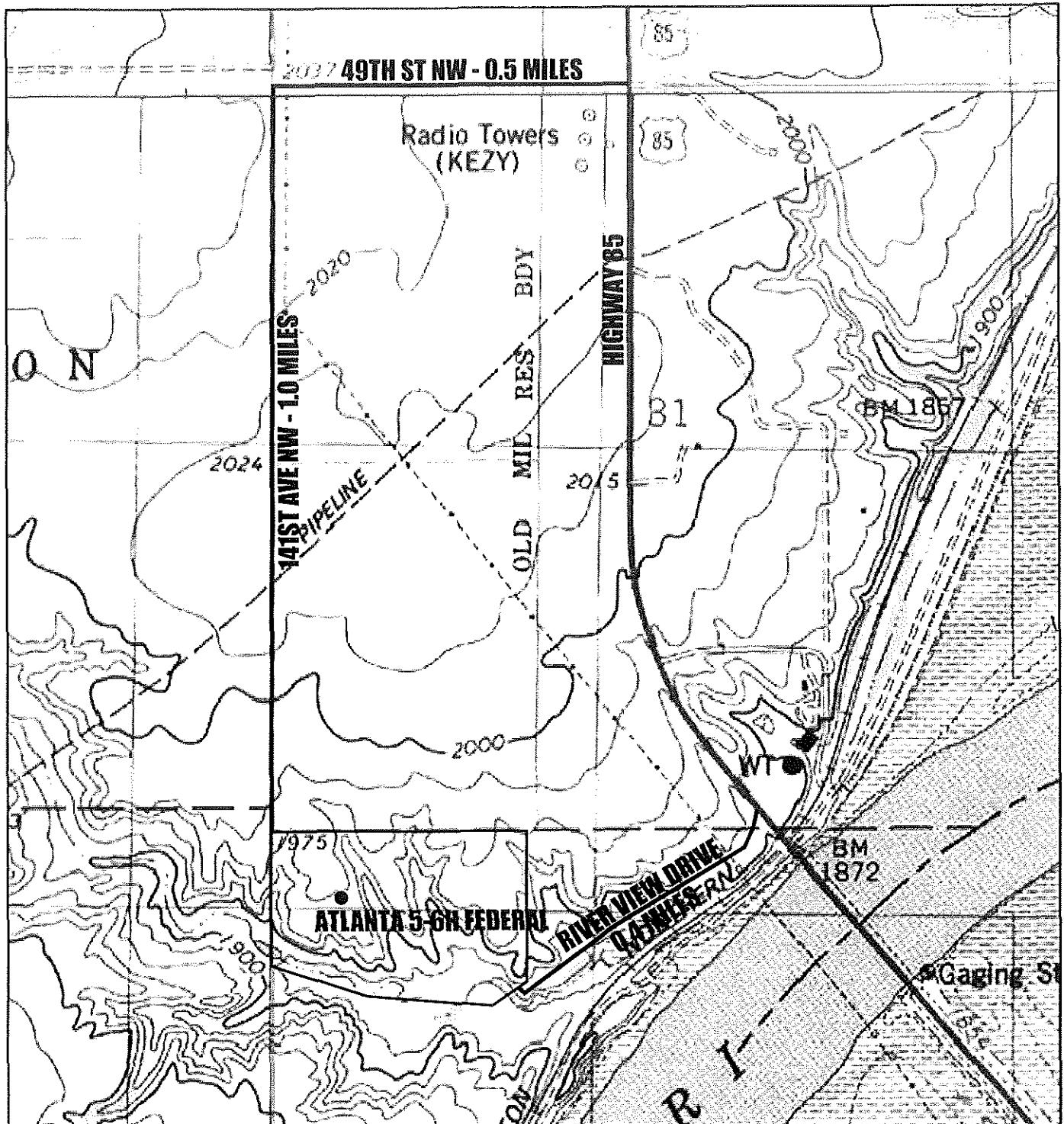


EXHIBIT 3
ONE-MILE RADIUS MAP

ATLANTA 5-6H FEDERAL
SECTION 6, T153N, R101W
WILLIAMS COUNTY, NORTH DAKOTA



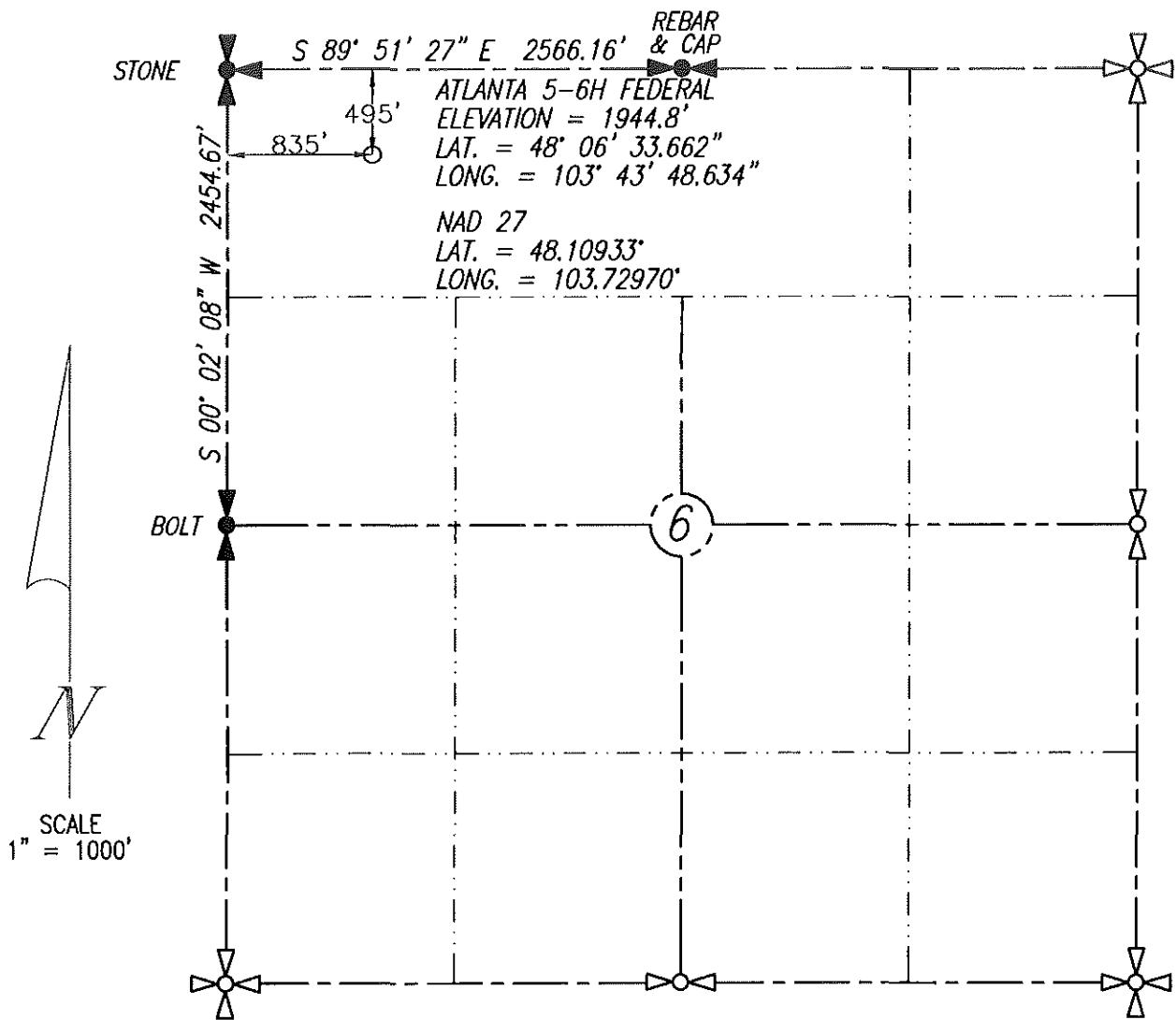
CONTINENTAL RESOURCES INC.

**EXHIBIT 2
QUAD ACCESS**

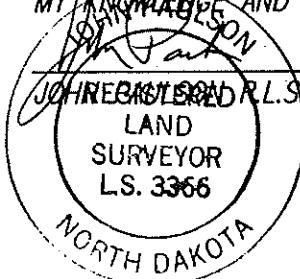
ATLANTA 5-6H FEDERAL
SECTION 6, T153N, R101W
WILLIAMS COUNTY, NORTH DAKOTA

REVISED: 4-23-2012

WELL LOCATION PLAT
CONTINENTAL RESOURCES INC.
ATLANTA 5-6H FEDERAL
SECTION 6, T153N, R101W
WILLIAMS COUNTY, NORTH DAKOTA
495' FNL & 835' FWL



I CERTIFY THAT THIS PLAT CORRECTLY REPRESENTS
WORK PERFORMED BY ME OR UNDER MY RESPONSIBLE
CHARGE, AND IS TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF



4-23-12

DATE STAKED: 2-9-2012

BASIS OF VERTICAL DATUM:
NAVD 1988 GEOID 09

PERSON AUTHORIZING SURVEY;
CHAD NEWBY

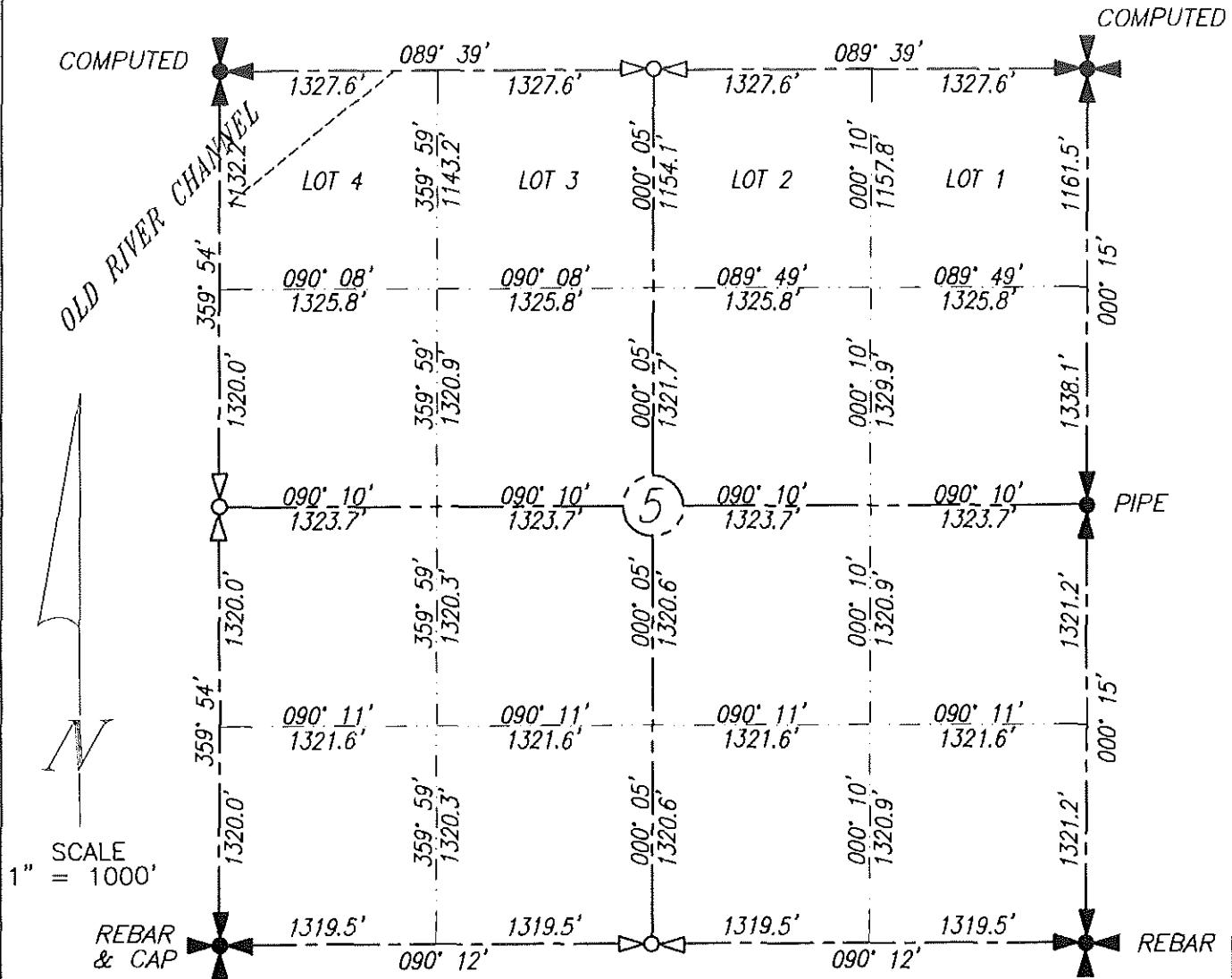
EXPLANATION AREA: NAD83(CORS96)

BASIS OF BEARING: TRUE NORTH

BROSZ ENGINEERING INC.

BOX 357
BOWMAN, N.D. 58623
PHONE: 701-523-3340
FAX: 701-523-5243
PROJECT NO. 12-10

HORIZONTAL SECTION PLAT
CONTINENTAL RESOURCES INC.
ATLANTA 5-6H FEDERAL
SECTION 5, T153N, R101W
WILLIAMS COUNTY, NORTH DAKOTA
MCKENZIE COUNTY, NORTH DAKOTA



ALL CORNERS SHOWN ON THIS PLAT WERE FOUND IN THE FIELD
DISTANCES TO ALL OTHERS ARE CALCULATED.
ALL BEARINGS SHOWN ARE ASSUMED.

I CERTIFY THAT THIS PLAT CORRECTLY REPRESENTS
WORK PERFORMED BY ME OR UNDER MY RESPONSIBLE
CHARGE, AND IS STATED AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF

JOHN PAULSON
SURVEYOR
R.L.S. #3366

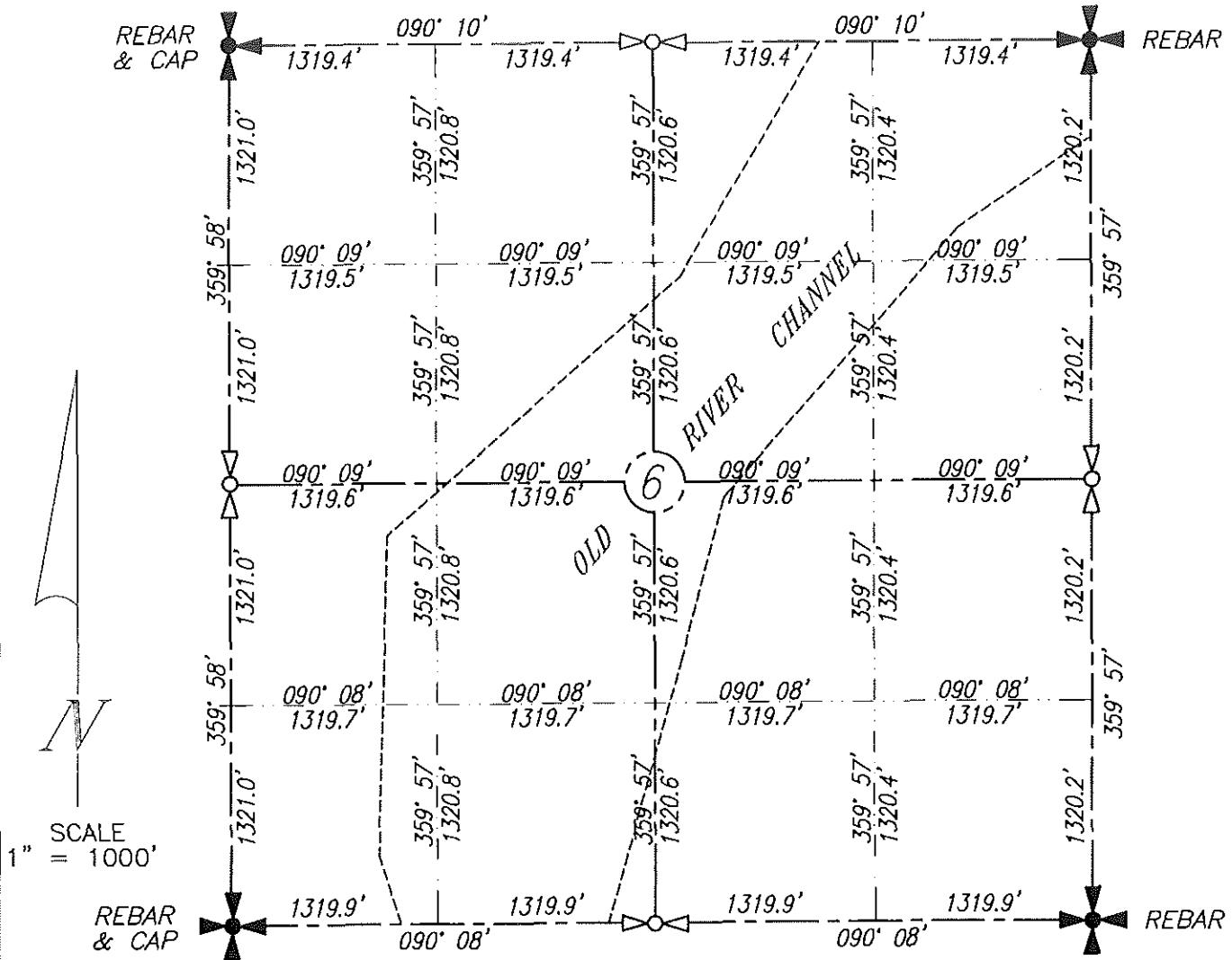
4-9-12

JOHN PAULSON R.L.S. #3366
NORTH DAKOTA

BROSZ ENGINEERING INC.

BOX 357
BOWMAN, N.D. 58623
PHONE: 701-523-3340
FAX: 701-523-5243
PROJECT NO. 12-10

HORIZONTAL SECTION PLAT
CONTINENTAL RESOURCES INC.
ATLANTA 5-6H FEDERAL
SECTION 6, T153N, R101W
WILLIAMS COUNTY, NORTH DAKOTA
MCKENZIE COUNTY, NORTH DAKOTA



MOST OF THE SECTION IS LOTTED DUE TO THE MISSOURI RIVER.

ALL CORNERS SHOWN ON THIS PLAT WERE FOUND IN THE FIELD
DISTANCES TO ALL OTHERS ARE CALCULATED.

~~ALL BEARINGS SHOWN ARE ASSUMED.~~

I CERTIFY THAT THIS PLAT CORRECTLY REPRESENTS
WORK PERFORMED BY ME OR UNDER MY RESPONSIBLE
CHARGE, AND IS TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF

~~JOHN PATRICK DALE~~ 49-12
JOHN PATRICK DALE S. 3366

BROSZ ENGINEERING INC.

BOX 357

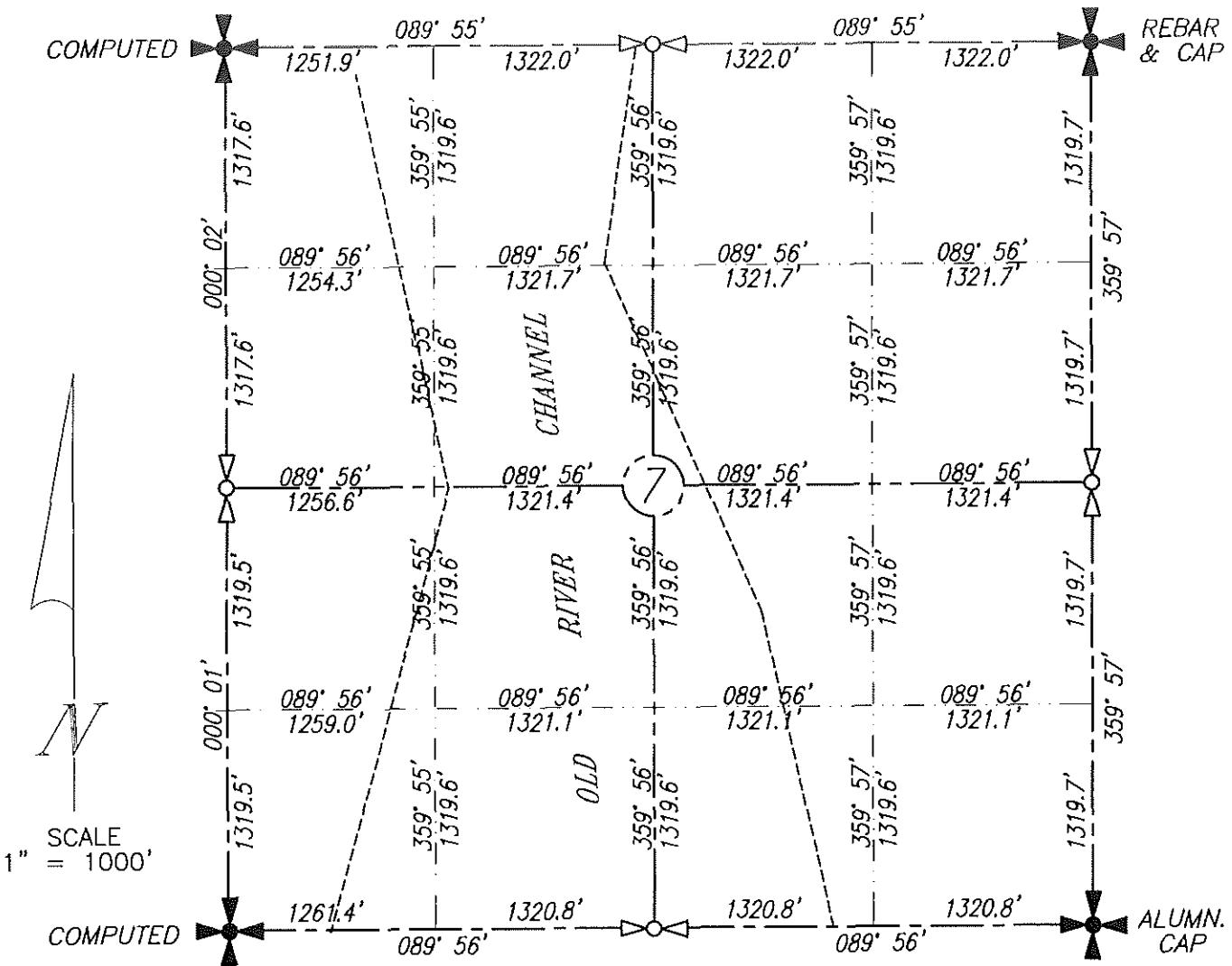
BOWMAN, N.D. 58623

PHONE: 701-523-3340

FAX: 701-523-5243

PROJECT NO. 12-10

HORIZONTAL SECTION PLAT
CONTINENTAL RESOURCES INC.
ATLANTA 5-6H FEDERAL
SECTION 7, T153N, R101W
CKENZIE COUNTY, NORTH DAKOT



MOST OF THE SECTION IS LOTTED DUE TO THE MISSOURI RIVER.

ALL CORNERS SHOWN ON THIS PLAT WERE FOUND IN THE FIELD
DISTANCES TO ALL OTHERS ARE CALCULATED.

JOHN PROSPER
ALL DAY

I CERTIFY THAT THIS PLAT CORRECTLY REPRESENTS
WORK PERFORMED BY ME OR UNDER MY RESPONSIBLE
CHARGE, AND IS BASED AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.

John NORTH DAKOTA 4
JOHN PAULSON R.L.S. 3366

4-9-12

BROSZ ENGINEERING INC.

BOX 357

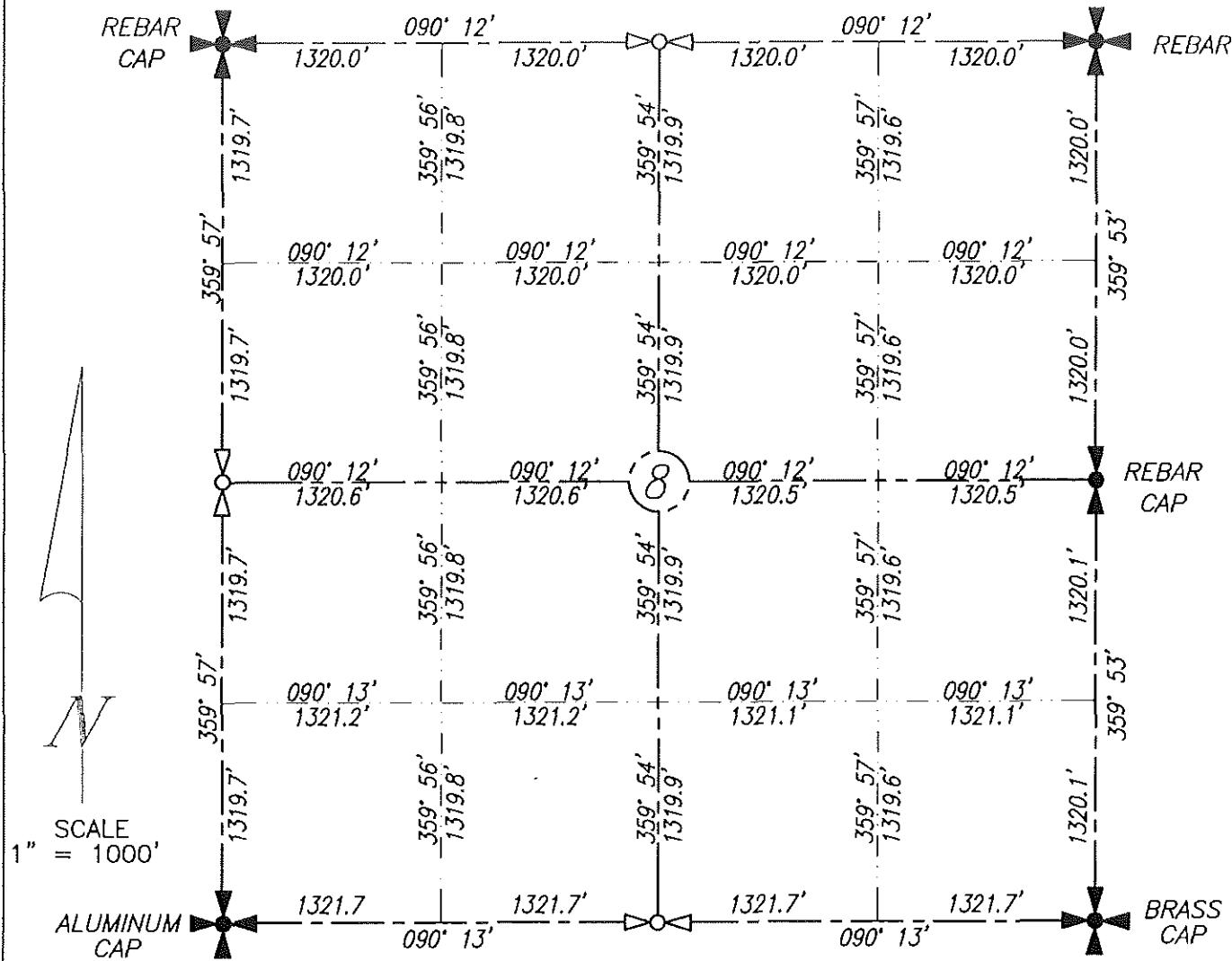
BOWMAN, N.D. 58623

PHONE: 701-523-3340

FAX: 701-523-5243

PROJECT NO. 12-10

HORIZONTAL SECTION PLAT
CONTINENTAL RESOURCES INC.
ATLANTA 5-6H FEDERAL
SECTION 8, T153N, R101W
MCKENZIE COUNTY, NORTH DAKOTA



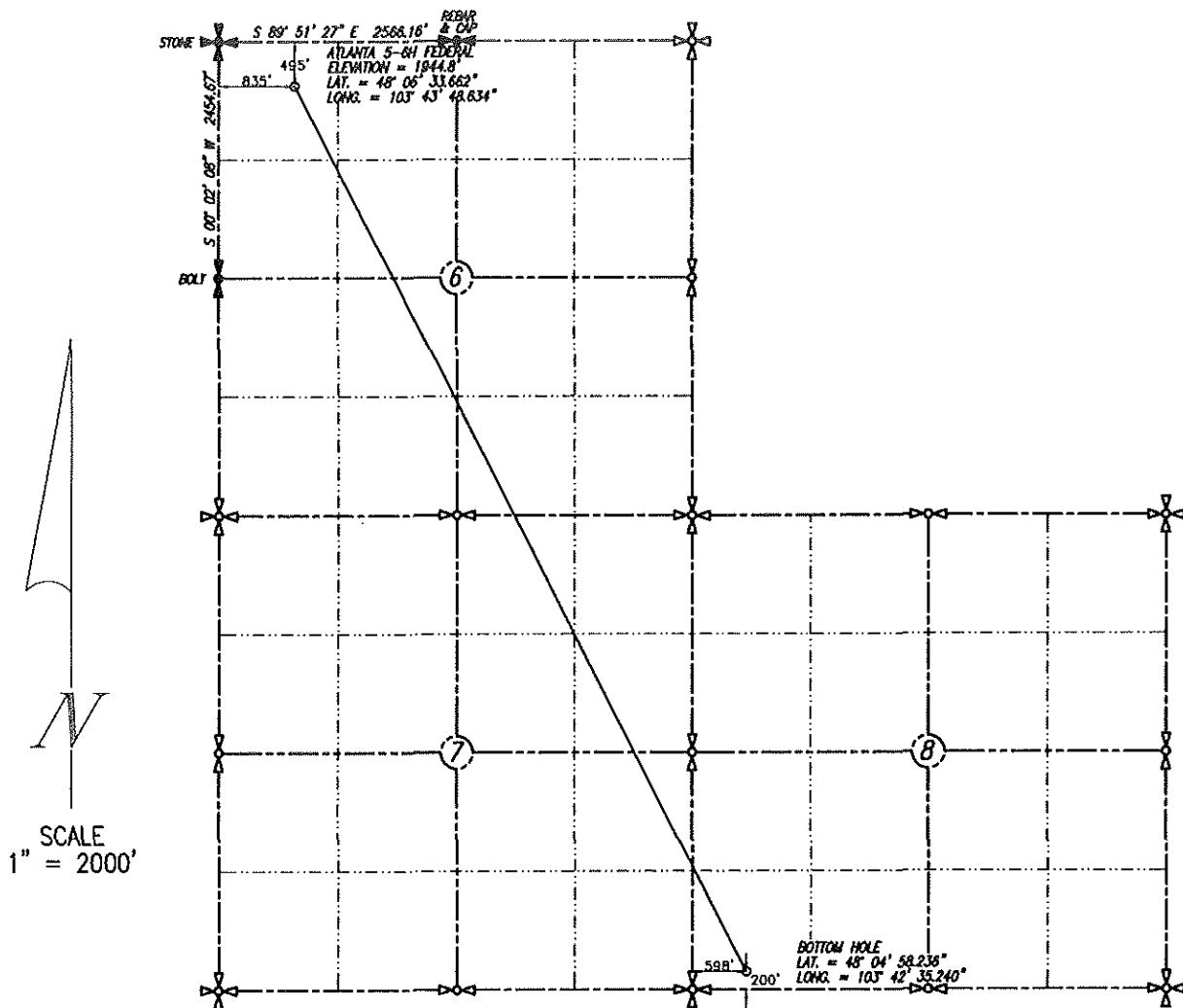
I CERTIFY THAT THIS PLAT CORRECTLY REPRESENTS
WORK PERFORMED OR UNDER MY RESPONSIBLE
CHARGE, AND IS FAIR AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF
L.S. 3366

JOHN PAULSON
SOUTH DAKOTA
L.S. 3366

4-9-12

BROSZ ENGINEERING INC.
BOX 357
BOWMAN, N.D. 58623
PHONE: 701-523-3340
FAX: 701-523-5243
PROJECT NO. 12-10

BOTTOM HOLE LOCATION PLAT
 CONTINENTAL RESOURCES INC.
 ATLANTA 5-6H FEDERAL
 SECTION 6, T153N, R101W
 WILLIAMS COUNTY, NORTH DAKOTA
 495' FNL & 835' FWL



I CERTIFY THAT THIS PLAT CORRECTLY REPRESENTS
 WORK PERFORMED BY ME OR UNDER MY RESPONSIBLE
 CHARGE, AND IS TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF

John Pagsund -23-12
 JOHN PAGSUND L.S. 3366
 LAND SURVEYOR
 L.S. 3366

NORTH DAKOTA

DATE STAKED: 2-9-2012

BASIS OF VERTICAL DATUM:
 NAVD 1988 GEODETIC

PERSON AUTHORIZING SURVEY;
CHAD NEWBY

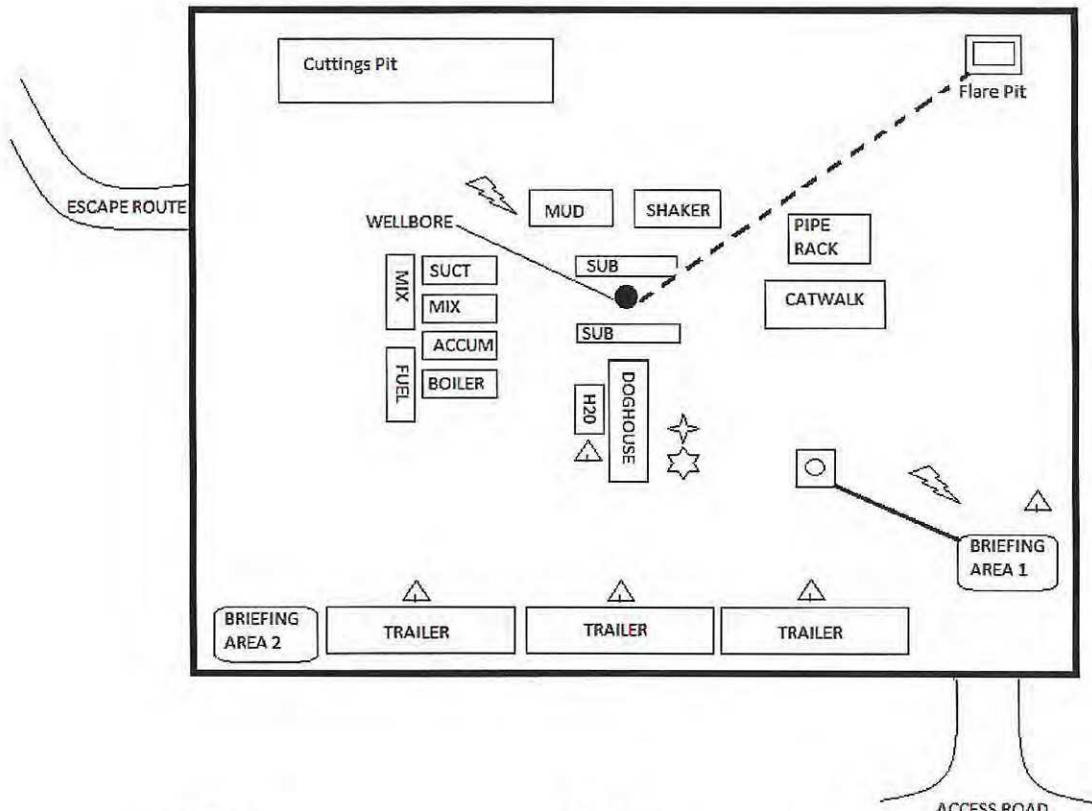
EXPLANATION AREA: NAD83(CORS96)

BASIS OF BEARING: TRUE NORTH

BROSZ ENGINEERING INC.

BOX 357
 BOWMAN, N.D. 58623
 PHONE: 701-523-3340
 FAX: 701-523-5243

PROJECT NO. 12-10



LEGEND

- ⚡ WINDSOCK
- ★ ALARM FLASHING LIGHT
- ☆ ALARM SIREN
- ▲ 30 MIN AIRPACK

- Ⓐ AIRLINE BREATHING APPARATUS W/MANIFOLD
- WELLBORE
- ─ 1/2" LOW PRESSURE HOSE CONNECTED TO BREATHING AIR TRAILER
- SAFETY TRAILER W/ CASCADE AIRSYSTEM

NOTE: Continuous H₂S monitoring heads located:

- A. Return airline while air drilling
- B. Shaker while mud drilling
- C. Floor
- D. Substructure, Bell Nipple

READOUT INSTRUMENT IN DOGHOUSE

Continental Resources, Inc	
Name: Atlanta Federal 5-6H	Site Plan of Safety Equipment
Location: Sec 6-T153N-R101W	
State: ND County: Williams	



July 20, 2012

Industrial Commission of North Dakota
Oil & Gas Division
600 East Boulevard, Dept 405
Bismarck, North Dakota 58505

Continental Resources, Inc. (CRI) respectfully submits the following information concerning the drilling of the Atlanta 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14 -- 6H,
Township 153N, Range 101W of the 5th P.M.
Section 6, N/2 NW/4 Williams County, North Dakota.

Continental Resources Inc. would like to propose the following automatic shut down equipment and level sensing monitoring equipment be installed on the site to aid in the prevention of any accidental release or safety issue. One-line schematic diagrams, flowchart model, and general product information are attached for your review and approval with this affidavit.

- 1) Tank Side – i) K-Tek Guided Wave Radar and Z-Bend High Level Switch Level Detectors ii) High level switches for oil and water tanks ii) Battery box with solar backup
- 2) Treater / Separator – i) Buffer Switch ii) U003 Gap Switch iii) 2 - AST 4600 pressure transducers – monitor pressure & liquid content of flare / gas sales lines iv) Battery box with solar backup
- 3) Wellhead – i) TotalFlow Controller ii) Emergency ShutDown Valve package iii) Battery box with solar backup
- 4) System Automation through the proposed equipment will provide an independent control system on all equipment on site which will be able to shut the well(s) in should any of the other equipment be incapacitated or functioning improperly.
- 5) Once the system is operational and linked to the CRI Williston Basin SCADA system, a notification will be sent directly to the (Sidney, MT) field office, and field personnel in charge of the site's operation. This system will also provide the capability for remote shutdown from a computer terminal on the system at another location. In the event that an alert was sent from the site, or a call received, CRI estimates that personnel would be able to respond to an incident through the remote system within minutes and be present at the site within 15 to 30 minutes.


Chad Newby, Operations Land Coordinator
Continental Resources, Inc.

STATE OF OKLAHOMA)
)
COUNTY OF GARFIELD)
)

On the 20th day of July 2012, before me, a Notary Public in and for said County and State, personally appeared Chad Newby, known to me to be the Operations Land Coordinator of Continental Resources, Inc., the Corporation that executed the within instrument, and acknowledged to me that such Corporation executed the same.


Notary Public

Garfield County, Oklahoma

My Commission Expires: 7/5/2015

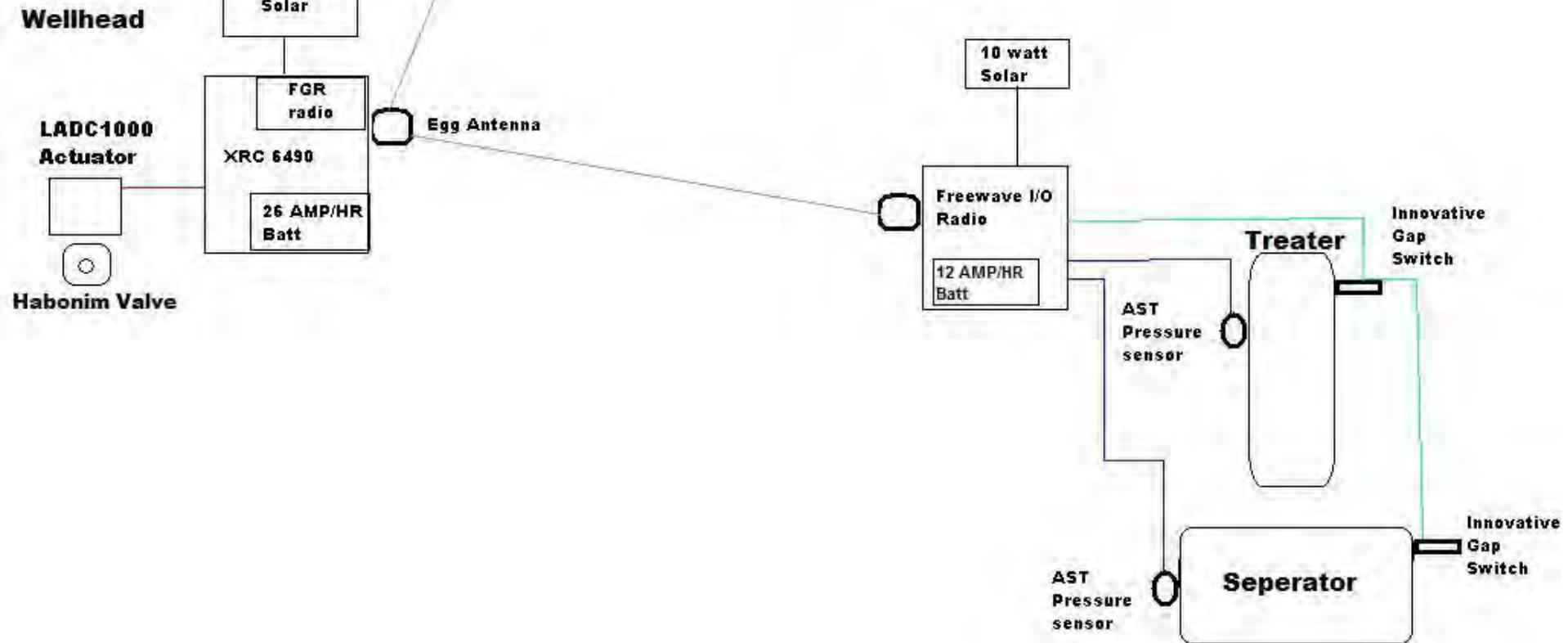
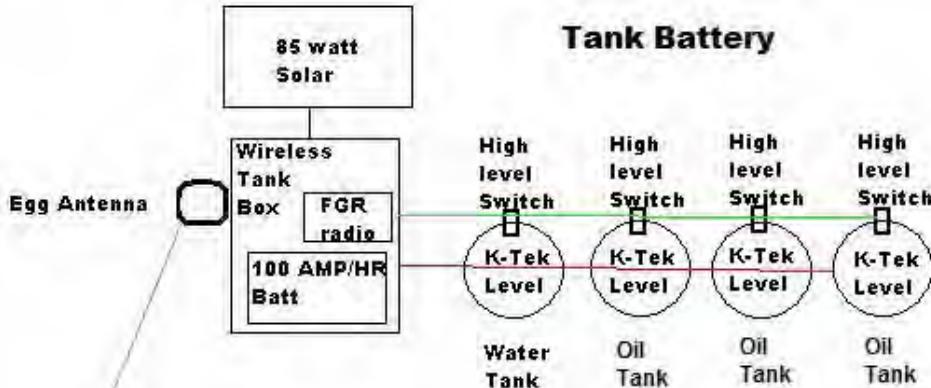
Commission No.: 11006023

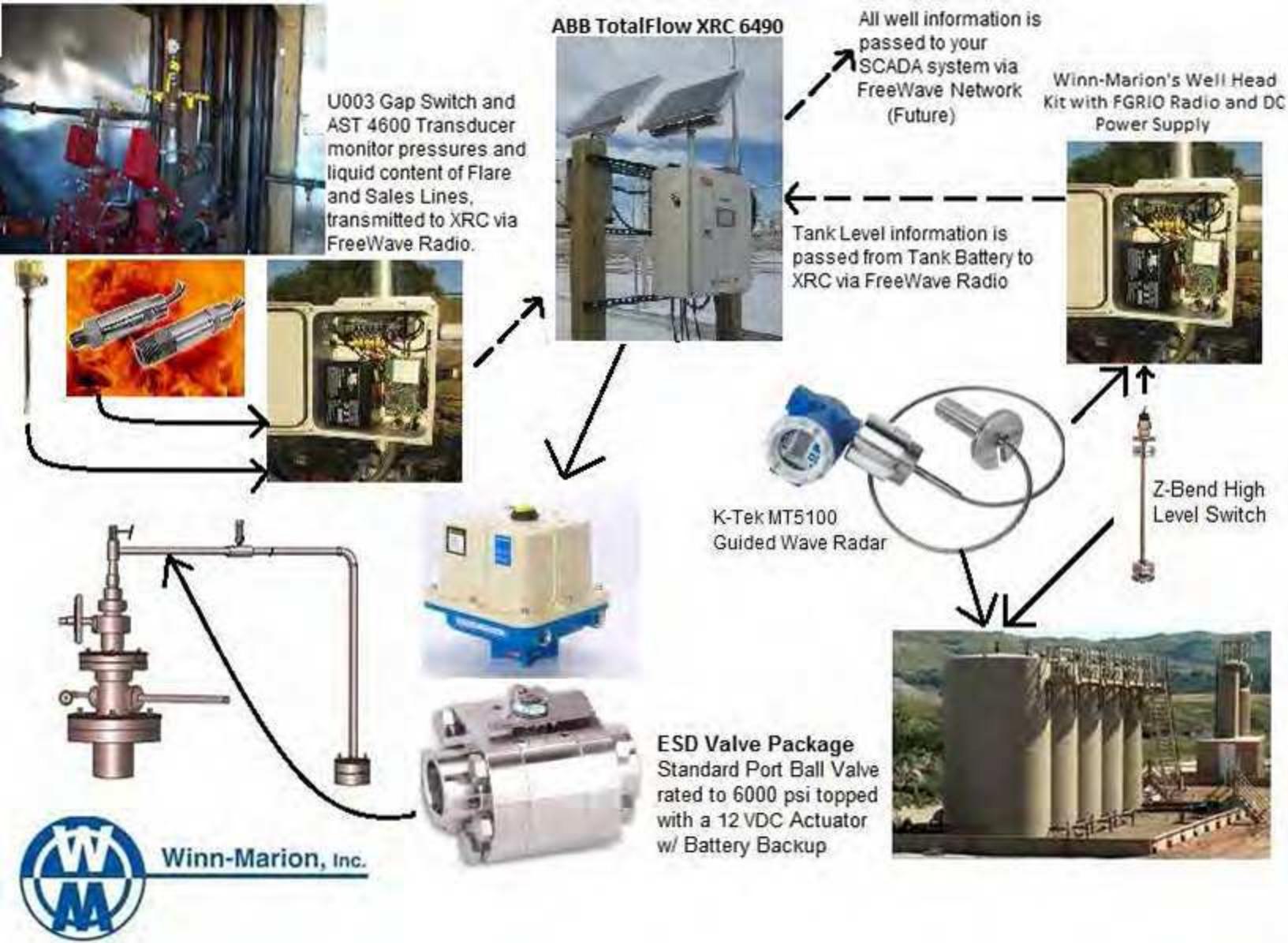


Continental Resources Wellhead Automation



Analog
Radio
RS485 Modbus
Digital I/O





Tank Side

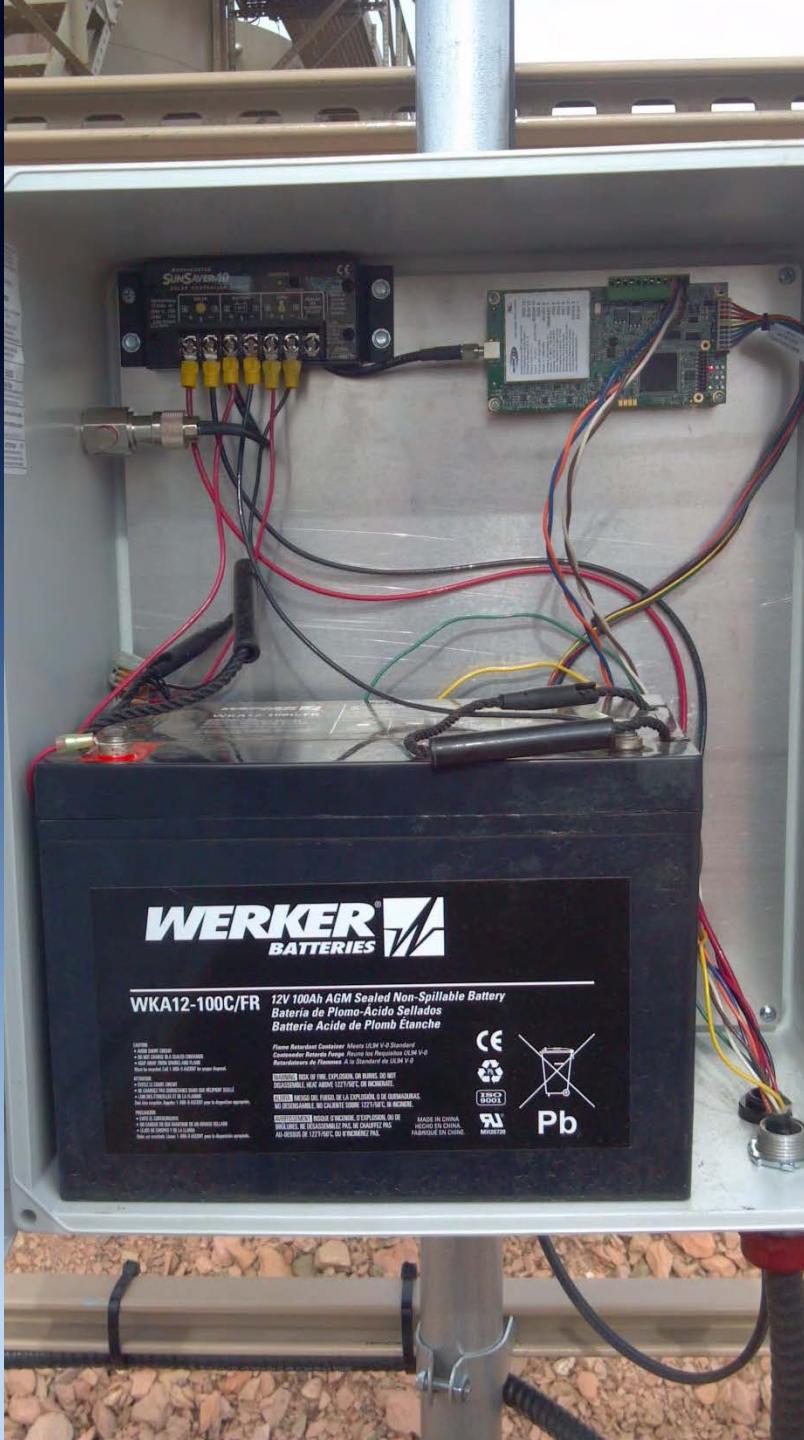
Contains the following Equipment

- 4 K-Tek Guided Wave Radar Level Detectors
- 3 High Level Switches (Oil Tanks)
- 1 Side Level Switch (Water Tank)
- Battery box with 100 AH Battery and 90 W Solar





WM Automation
Service, LLC



WM Automation
Service, LLC



WM Automation
Service, LLC



WM Automation
Service, LLC



WM Automation
Service, LLC

Treater Shack

Contains the following Equipment

- 1 Buffer Switch (Short Gap Switch)
- 1 Gap Switch
- 2 Pressure Transducers
- Battery box with 35 AH Battery and 10 W Solar





WM Automation
Service, LLC



WM Automation
Service, LLC



WM Automation
Service, LLC





WM Automation
Service, LLC



WM Automation
Service, LLC

Wellhead

Contains the following Equipment

- TotalFlow
- ESD Valve
- Battery box with 100 AH Battery and 50 W Solar

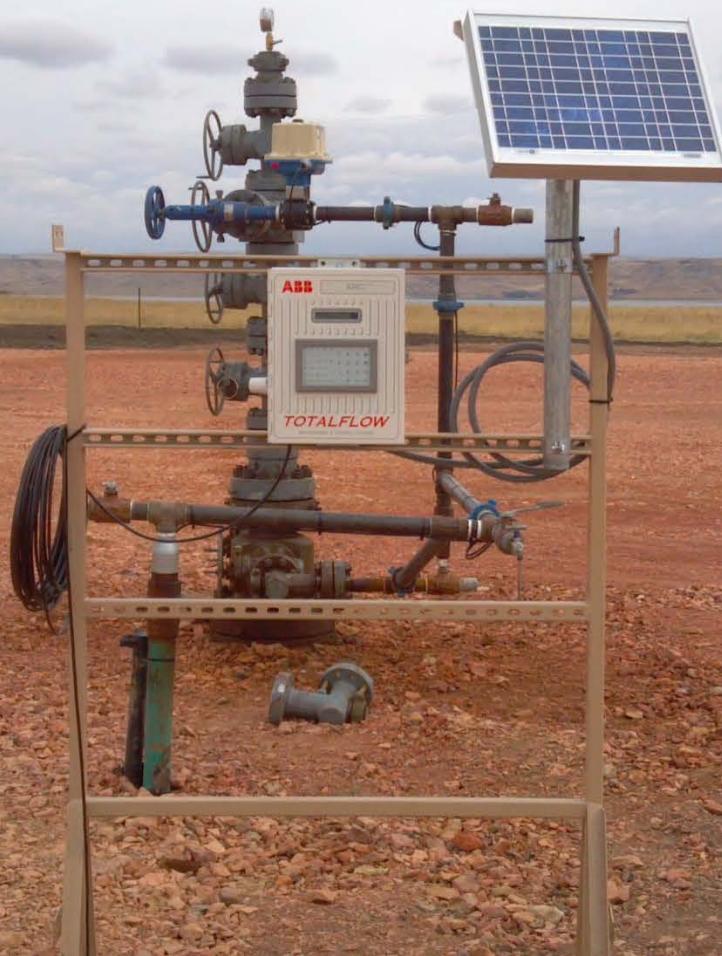




WM Automation
Service, LLC



WM Automation
Service, LLC



WM Automation
Service, LLC

**Cyclone Drilling Rig No. 20
Contingency Plan
For Drilling Activities Conducted at
Continental Resources, Inc.'s
Atlanta 1-6H
Located in Williams County, ND**



November 2011

**CYCLONE DRILLING, INC. RIG NO. 20
CONTINGENCY PLAN
FOR DRILLING ACTIVITIES CONDUCTED AT THE
CONTINENTAL RESOURCES, INC. ATLANTA 1-6H
6-153N-101W, WILLIAMS COUNTY, NORTH DAKOTA**

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FIGURE 2	DRILLING RIG LAYOUT
FIGURE 3	WELL LOCATION MAP

CYCLONE DRILLING, INC. RIG NO. 20
CONTINGENCY PLAN
FOR DRILLING ACTIVITIES CONDUCTED AT THE
CONTINENTAL RESOURCES, INC. ATLANTA 1-6H
6-153N-101W, WILLIAMS COUNTY, NORTH DAKOTA

1. INTRODUCTION

The purpose of this Contingency Plan is to outline the procedures that will be implemented by Cyclone Drilling, Inc.'s Rig No. 20 personnel should a spill or flood occur during drilling activities conducted at the Continental Resources, Inc. Atlanta 1-6H lease located in Section 6, 153N, 101W in Williams County, North Dakota. Such procedures are designed to minimize the effects of spills and potential flooding on Cyclone field personnel, Continental facilities, the surrounding community, and the environment in general.

2. GENERAL INFORMATION

2.1 Equipment Description. Cyclone Drilling, Inc. operates drilling rigs that are moved from site to site therefore, the exact equipment layout will vary slightly. The Atlanta 1-6H location encompasses 3.1-acres and the standard equipment for most drilling jobs is as follows:

- r Mobile Rig (w/integrated fuel/oil storage tanks)
- r Storage Facilities
- r Mud Pumps (diesel-powered pumps w/integrated fuel storage tanks)
- r Generators (w/integrated fuel storage tanks)
- r Water Tanks
- r Pipe Racks

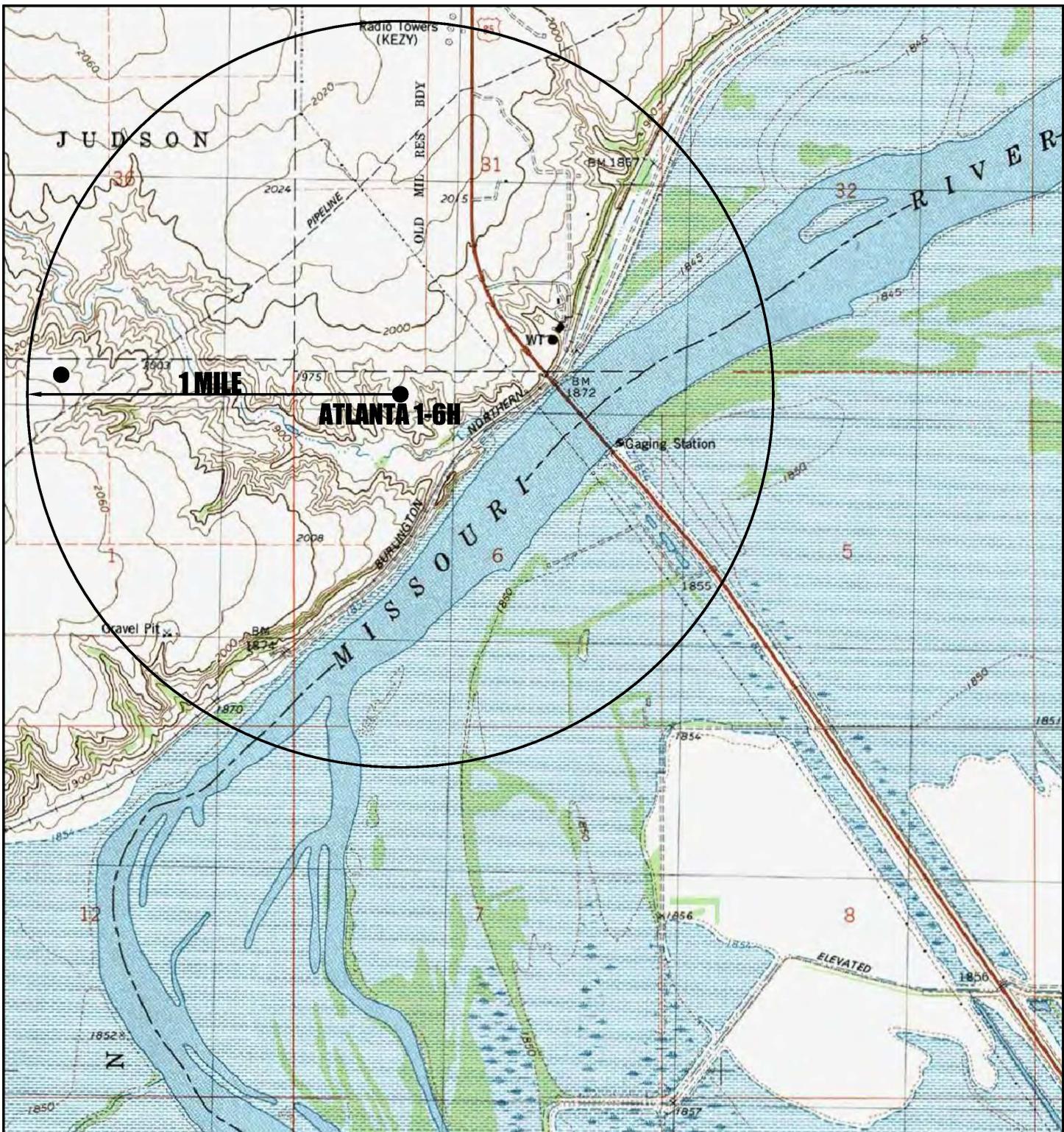
2.2 Proximity of Rigs to Navigable Waters. According to 40 CFR 112.7(e)(6)(i), mobile drilling equipment should be positioned or located so as to prevent spilled oil from reaching navigable waters. Depending on the location, catch basins or diversion structures may be necessary to intercept and contain fuel, crude oil, or oily drilling fluid spills.

The nearest potential receiving water for an oil spill is unnamed intermittent tributary of the Missouri River located approximately 500-ft. south of the Atlanta 1-6 lease. A One-Mile Radius Map indicating the location of Continental's Atlanta 1-6H lease is included herein as *Figure 1*.

Cyclone personnel will locate Rig No. 20 and its associated equipment to best prevent a potential release to waterways and provide drainage and containment, as discussed in *Section 3.4* of this Plan. A Drilling Rig Layout Map is included herein as *Figure 2*.

2.3 Potential Spills and Releases. The spill prevention system includes visual inspections and containment structures to help reduce the potential for releases to the off-site soil or surface waters. Generally, minor spills or leaks within the work site will be contained by drip pans located on skid-mounted equipment and cleaned-up using an absorbent (i.e., granular or pads). A list of activities that represent the greatest potential for a release of oil to the environment is as follows:

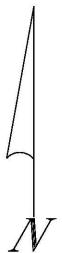
- r Loading/unloading fuel, oil, and used oil to/from storage tanks and containers.
- r Temporary storage of oil containers outside of secondary containment.



CONTINENTAL RESOURCES INC.

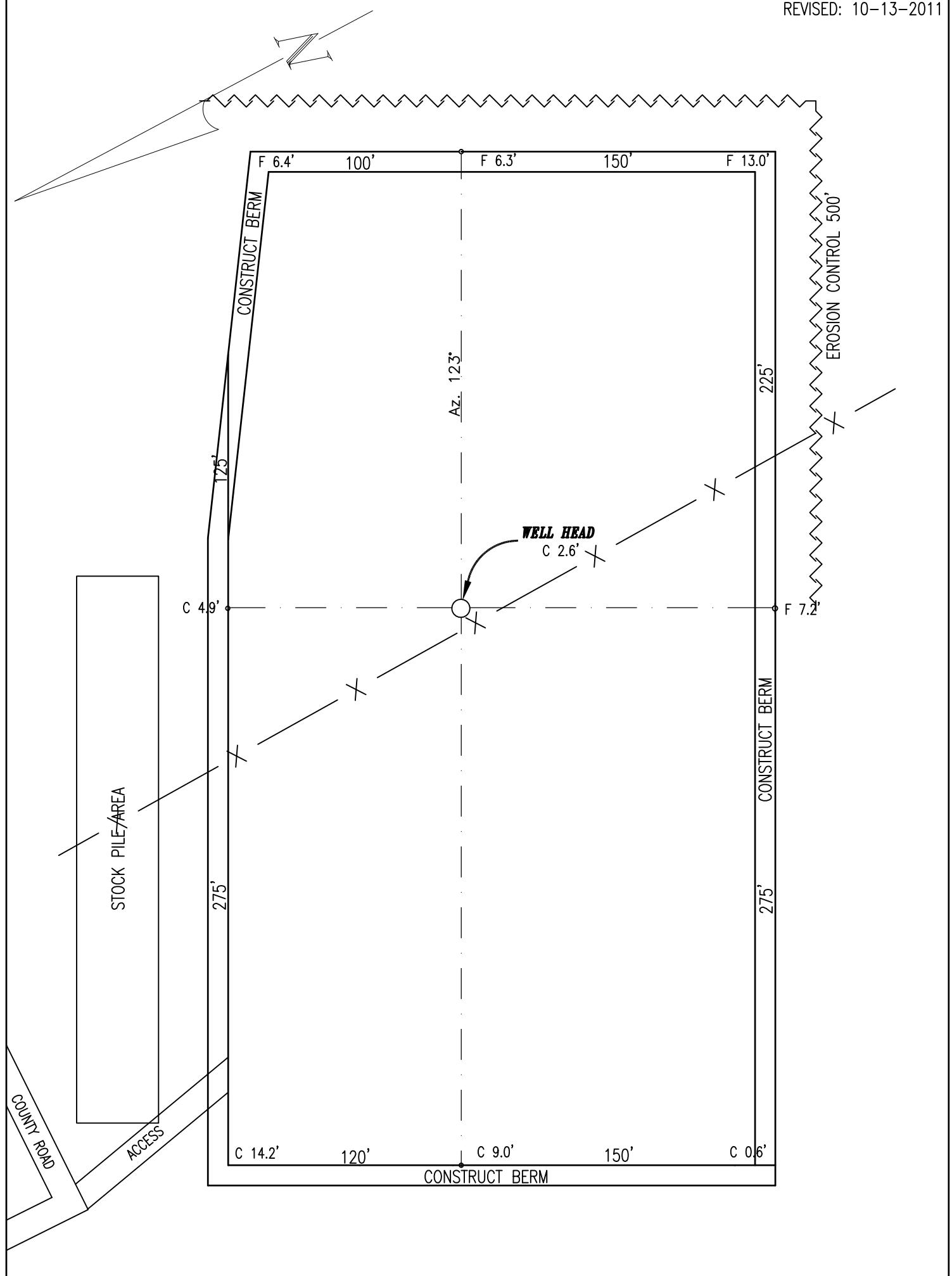
ONE-MILE RADIUS MAP

● = OIL WELL



SCALE 1" = 2000'

ATLANTA 1-6H
SECTION 6, T153N, R101W
WILLIAMS COUNTY, NORTH DAKOTA



CONTINENTAL RESOURCES INC.
PO BOX 1032
ENID, OKLAHOMA 73702

ESTIMATED EARTH QUANTITIES

TOP-SOIL:	2,500	CUBIC YARDS
SUB-SOIL:	14,531	CUBIC YARDS

TOTAL CUT:	17,031	CUBIC YARDS
------------	--------	-------------

TOTAL FILL:	12,769	CUBIC YARDS
-------------	--------	-------------

Use excess materials in access road fill

ALL INDICATED
CUTS & FILLS
ARE STAKED
GRADE ELEVA-
TIONS.

BACKSLOPES
ASSUMED
AT 1 1/2 : 1 %

DRILLING RIG LAYOUT
ATLANTA 1-6H
SECTION 6, T153N, R101W
WILLIAMS COUNTY, NORTH DAKOTA

Ground Elevation at Well Head: 1955.6 ft. ASL
Finished Rig Grade Elevation: 1953.0 ft. ASL

**CYCLONE DRILLING, INC. RIG NO. 20
CONTINGENCY PLAN
FOR DRILLING ACTIVITIES CONDUCTED AT THE
CONTINENTAL RESOURCES, INC. ATLANTA 1-6H
6-153N-101W, WILLIAMS COUNTY, NORTH DAKOTA**

- r Rigs that are operated without a fresh water or well fluids pit.

3. OIL/FUEL STORAGE

- 3.1 Oil, Fuel, and Used Oil Storage Tanks.** The materials stored on-site are mainly used to operate the drilling rig's generators and pumps and generally included the following:

- r Diesel Fuel
- r Engine Oil
- r Hydraulic Oil
- r Gear Oil
- r Used Oil

- 3.2 Container Storage.** Multi-compartment storage containers are used to store hydraulic, motor and gear oil in approximate 100- to 150-gal. capacities. These container is generally located within the operating area near the accumulator valve skid. In lieu of such a multi-compartment storage container, fresh oil may be stored in 55-gal. drums.

Used oil is stored in 55-gal. drums prior to contractor removal. Because of limited available space within the rig's operating area, these drums are usually stored outside the operating area. In this event, these drums will be placed in a spill containment pan or within an earthen berm.

Containers stored within the trenched operating area would be contained by drainage to the well fluids pit. Containers used at sites that do not use pits are provided with earthen dike containment or other containment (i.e., metal containment pan.) The containment volume for containers located outside of the trenched operating area will be approximately 10% of the total volume of all containers within the containment area.

- 3.3 Transfer Facilities.** Fuel is transferred from bulk tanks into smaller day tanks located on the drilling rig, pump skids, and generator skids. Most bulk fuel tanks are equipped with a fuel pump attached to the skid. The fuel level in the day tanks is usually monitored until the tank is full.

Personnel transfer fresh oil from bulk storage tanks or drums into smaller tanks located on the drilling rig by filling 5-gal. buckets and manually filling the smaller tanks. Personnel transfer used equipment oil into 55-gal. drums using 5-gal. buckets.

Cyclone personnel are present at all times during oil and diesel transfer operations to ensure quick response in the event of a release. In addition, all pumps are securely grounded for static electricity for safety and personnel protection purposes.

- 3.4 Drainage and Containment Facilities.** The drains on containment systems will be closed and sealed except during water drainage. Prior to draining water the following steps will be taken:

**CYCLONE DRILLING, INC. RIG NO. 20
CONTINGENCY PLAN
FOR DRILLING ACTIVITIES CONDUCTED AT THE
CONTINENTAL RESOURCES, INC. ATLANTA 1-6H
6-153N-101W, WILLIAMS COUNTY, NORTH DAKOTA**

- r Visually inspect the diked areas around tanks to ensure that the water does not exhibit an oily sheen and will not result in a harmful discharge.
- r Opening, closing, and locking the bypass valve under responsible supervision following drainage activities.
- r Maintain adequate drainage operation records.

3.5 Bulk Storage Tanks. The bulk storage tanks are located within a trenched area where releases drain into the well fluids pit. The well fluids pit will be sized to provide containment volume to accommodate the largest tank within the containment area as well as sufficient volume for stormwater accumulation and the volume required for well fluid storage. Bulk storage tanks at sites that do not use pits are contained by an earthen containment dike constructed around the tank.

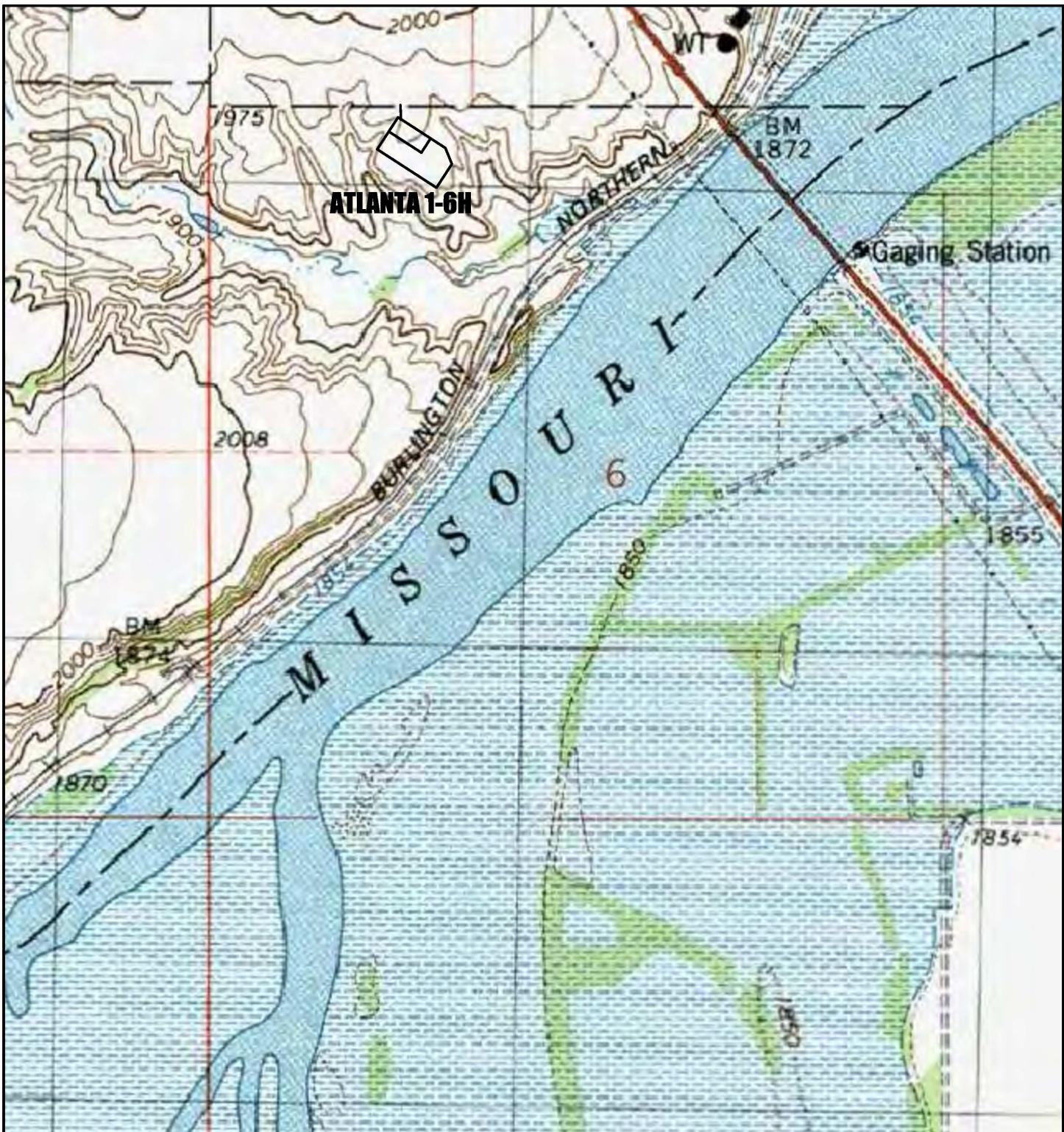
Stormwater that collects within the trenched area flows into the well fluids pit. Stormwater that collects within the earthen dike containment structures is inspected and if no free oil or oil sheen is observed, Continental field personnel or their on-site representatives may pump the water outside of the containment structure. In the event oil is observed in the stormwater within the earthen dike containment structures, it is pumped into a temporary container or storage tank for off-site disposal.

3.6 Truck Loading/Unloading Areas. Cyclone personnel will use spill containment booms to contain a release from a truck during loading/unloading operations or hand shovels and containment booms to direct the release to a containment trench or pit. Collected oil from such a release will be pumped into a temporary container or storage tank for off-site disposal.

4. FLOOD CONTINGENCY

Floods can develop slowly during an extended period of rain, or in a warming trend following a heavy snow. Others, such as flash floods, can occur quickly, even without any visible signs of rain. It's important to be prepared for flooding when working in a low-lying area, near water or downstream from a dam. The Atlanta 1-6H lease is located approximately 500-ft. north of an unnamed intermittent tributary of the Missouri River at an approximate elevation of 1,953-ft. above Mean Sea Level (MSL). A Well Location Map reflecting the topography of the subject site is presented herein as *Figure 3*.

- 4.1 Flood Watch.** A Flood Watch indicates flooding is possible. Tune in to NOAA Weather Radio, commercial radio, or television for information regarding potential timing of flooding. Begin preparing to move portable equipment and storage tanks to higher ground. Anchor equipment and storage tanks that cannot be readily moved.
- 4.2 Flash Flood Watch.** A Flash Flood Watch indicates flooding may occur without warning. Be prepared to move personnel, equipment, and portable storage tanks to higher ground; listen to NOAA Weather Radio, commercial radio, or television for information.



CONTINENTAL RESOURCES
WELL LOCATION

ATLANTA 1-6H
SECTION 6, T153N, R101W
WILLIAMS CO., NORTH DAKOTA

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- 4.3 Flood Warning.** A Flood Warning indicates flooding is occurring or will occur soon; if advised to evacuate, do so immediately, if safe to do so move equipment and portable storage tanks to higher ground.
- 4.4 Flash Flood Warning.** A Flash Flood Warning indicates flash flood is occurring; personnel should seek higher ground on foot immediately.
- 4.5 Flood Evacuation Plan.** In the event the Cyclone Drilling Foreman determines that the facility must be evacuated due to flooding, they will notify the personnel concerned by verbally announcing an evacuation or using internal two-way radios. All personnel will be required to meet at the designated evacuation assembly area.

The Cyclone Drilling Foreman will account for all employees at the work site. In the event any employees are missing, an immediate report will be made to the Safety Department. Good judgment must be used in evacuation procedures to avoid placing people in greater danger.

5. PREPAREDNESS AND PREVENTION REQUIREMENTS

Preparedness and prevention is required for all spills and potential flooding. The Cyclone Drilling Foreman will function as Emergency Coordinator and be responsible for establishing and implementing the preparedness and prevention measures discussed in the following sections of this Plan.

- 5.1 Emergency Equipment.** Cyclone Rig No. 20 located at the Atlanta 1-6H will be properly equipped so that Cyclone personnel can immediately respond to an emergency during working hours utilizing emergency equipment. Typical emergency equipment includes but is not limited to fire extinguishers, eyewash stations, first-aid stations, and spill response equipment. Employees will be trained and familiarized with the use and location of all emergency equipment prior to beginning operations at a work site
- 5.2 Internal Communication.** For larger jobs, Cyclone personnel use two-way radios to communicate between the rig personnel and supervisor. For smaller jobs, verbal communication is sufficient. During emergency situations, verbal communication and two-way radios (if available) will be used to provide immediate instructions to emergency response personnel. These systems are maintained, as necessary, to ensure proper operation during an emergency.
- 5.3 External Communication.** Telephones (available on some larger jobs) and cell phones are used to notify Continental's office in the event of an emergency. The office would telephone for assistance from local emergency response personnel, if necessary. The phones are routinely used to ensure proper operation.
- 5.4 Inspections.** Inspections of oil storage units, containment, and emergency equipment are conducted routinely to detect malfunctions and deterioration, operator errors, and/or

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discharges that may lead to, or cause a release of, oil from containment units or from the work site.

- 5.5 Training.** Cyclone personnel that are likely to respond to an incident are trained at least annually in solid waste management, spill response procedures, and stormwater management according to the procedures contained in this Plan. These employees are trained to perform in a manner that emphasizes accident and pollution prevention in an effort to safeguard human health and the environment.

The Cyclone Drilling Foreman is responsible for instructing appropriate personnel in the operation and maintenance of spill response equipment as well as all applicable spill control procedures. When employees are assigned to areas where oil spills may occur, it is required that a review of this Contingency Plan be conducted during on-the-job training sessions.

- 5.6 Emergency Evacuation Plan.** In the event the Cyclone Drilling Foreman determines that the facility has experienced a release, fire, or explosion that could threaten human health, they will notify the personnel concerned by verbally announcing an evacuation or using internal two-way radios. All personnel in the immediate vicinity of the emergency will be required to leave the area and report to his/her immediate supervisor at the designated evacuation assembly area. The assembly area will be determined prior to beginning operations at a work site, but may change based on wind direction during an actual emergency. The assembly area should be upwind of the work site.

The Cyclone Drilling Foreman will account for all employees at the work site. In the event any employees are missing, an immediate report will be made to the Safety Department. Good judgment must be used in evacuation procedures to avoid placing people in greater danger.

6. EMERGENCY RESPONSE PROCEDURES

Emergency Response Procedures have been established for Cyclone's work sites in the event of a spill. All spills, major and minor, will be reported to the Cyclone Drilling Foreman and Continental's Environmental Specialist. The emergency response procedures are included in *Appendix A*. The responsibilities of the First Responder, Cyclone Drilling Foreman, and Continental's Environmental Specialist are addressed in the following sections of this Plan.

- 6.1 First Responder.** When a spill occurs, the employee observing the incident will immediately notify the Cyclone Drilling Foreman and proceed to eliminate the spill source, if possible.
- 6.2 Emergency Coordinator Responsibilities.** The Cyclone Drilling Foreman will **(a)** be responsible for determining whether the release could reach navigable waters or threaten human health and/or the environment; **(b)** assess the hazard, make immediate notifications, and implement spill response procedures; **(c)** collect the necessary information for regulatory notifications and reports; and **(d)** provide the reporting information to Continental's Environmental Specialist.

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Continental's Environmental Specialist will make immediate verbal notifications and prepare and submit all required written spill reports.

Material Safety Data Sheets (MSDS) for the hazardous materials used at the work site are maintained on-site in the "doghouse" and provide information on the chemical hazards at the work site. Most releases will be minor and require only clean-up and disposal of small quantities of material. However, in the event the assessment indicates that evacuation of local areas may be advisable, they will immediately notify appropriate local authorities, as necessary. Appropriate authorities may include local police and fire departments, hospitals, and state and local emergency response teams, as identified in *Table 1*.

The Cyclone Drilling Foreman will immediately notify Continental's Environmental Specialist who will make initial verbal notifications to regulatory agencies and prepare written follow-up reports, as required. In the event the release has impacted the environment, the Cyclone Drilling Foreman and Continental's Environmental Specialist will determine clean-up requirements. In addition, the Cyclone Drilling Foreman and Environmental Specialist will coordinate the appropriate disposal of waste material generated during the response activities.

7. SPILL NOTIFICATION REPORTING

7.1 Spill Notification and Reporting. Upon receiving spill information, the Emergency Coordinator will notify Continental's Environmental Specialist who will determine if the spill requires notification and/or reporting to regulatory agencies, as outlined below:

7.1.1 North Dakota Industrial Commission (NDIC). According to the North Dakota Industrial Commission's (NDIC) General Rules and Regulations North Dakota Administrative Code (NAC) Chapter 43-02-03 Section C. Drilling:

All persons controlling or operating any well, pipeline, receiving tank, storage tank, or production facility into which oil, gas, or water is produced, received, stored, processed, or through which oil, gas, or water is injected, piped, or transported, shall verbally notify the director within 24-hrs. after discovery of any fire, leak, spill, blowout, or release of fluid. If any such incident occurs or travels offsite of a facility, the persons, as named above, responsible for proper notification shall within a reasonable time also notify the surface owners upon whose land the incident occurred or traveled. Notification requirements prescribed by this section do not apply to any leak, spill or release of fluid that is less than 1-bbl total volume and remains onsite of a facility. The verbal notification must be followed by a written report within 10-days after cleanup of the incident, unless deemed unnecessary by the director.

7.1.2 National Response Center (NRC). Any discharge to water must be reported immediately to the National Response Center. Therefore, the Cyclone Drilling Foreman must immediately inform Continental's Environmental Specialist with details regarding the spill so that official notifications can be made to the National Response Center.

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8. PLAN AMENDMENT

In the event that a reportable spill or flooding occurs, Cyclone personnel will review the event to determine if an amendment to this Plan is necessary. In addition, Cyclone personnel will amend the Plan whenever there is a modification in the facility design, construction, storage capacity, operation, or maintenance that renders the existing Plan inadequate.

9. MANAGEMENT APPROVAL

This Contingency Plan has been prepared for operation of Cyclone Drilling, Inc.'s Rig No. 20 to be reviewed prior to beginning operations at the Continental Resources, Inc. Atlanta 1-6 lease. The Plan will be implemented as herein described.

Ryan M

(Signature)

Ryan Nelson *Drilling Engineer*

(Name and Title - Please Print)



May 7, 2012

Industrial Commission of North Dakota
Oil & Gas Division
600 East Boulevard, Dept 405
Bismarck, North Dakota 58505

Re: Atlanta Federal 7-6H

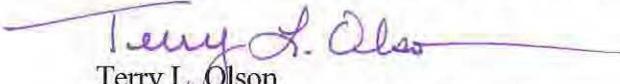
Continental Resources, Inc., would like to request all filings and information regarding the above captioned well be considered "Tight Hole".

Please charge the Continental Resources, Inc., credit card that is on file with your agency for the application fee of this well.

Thank you for your prompt attention to this matter. If you have any questions, you may contact me at 580-548-5139 or email the following Terry.Olson@clr.com.

Sincerely,

CONTINENTAL RESOURCES, INC.



Terry L. Olson
Regulatory Compliance Specialist