



SUNDRY NOTICES AND REPORTS ON WELLS - FORM 4

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 5749 (09-2006)

Received

Well File No.
90258

APR 30 2019

PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM.
PLEASE SUBMIT THE ORIGINAL AND ONE COPY.

<input type="checkbox"/> Notice of Intent	Approximate Start Date
<input type="checkbox"/> Report of Work Done	Date Work Completed
<input type="checkbox"/> Notice of Intent to Begin a Workover Project that may Qualify for a Tax Exemption Pursuant to NDCC Section 57-51.1-03.	Approximate Start Date

<input type="checkbox"/> Drilling Prognosis	<input type="checkbox"/> Spill Report
<input type="checkbox"/> Redrilling or Repair	<input type="checkbox"/> Shooting
<input type="checkbox"/> Casing or Liner	<input type="checkbox"/> Acidizing
<input type="checkbox"/> Plug Well	<input type="checkbox"/> Fracture Treatment
<input type="checkbox"/> Supplemental History	<input type="checkbox"/> Change Production Method
<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> Reclamation
<input checked="" type="checkbox"/> Other	As-Built Facilities

Well Name and Number

Atlanta #1 SWD

Footages	Qtr-Qtr	Section	Township	Range
260 F N L	432 F W L	NWNW	6	153 N 101 W
Field Baker	Pool Dakota		County Williams	

24-HOUR PRODUCTION RATE

Before	After
Oil	Bbls
Water	Bbls
Gas	MCF

Name of Contractor(s)

Address

City

State

Zip Code

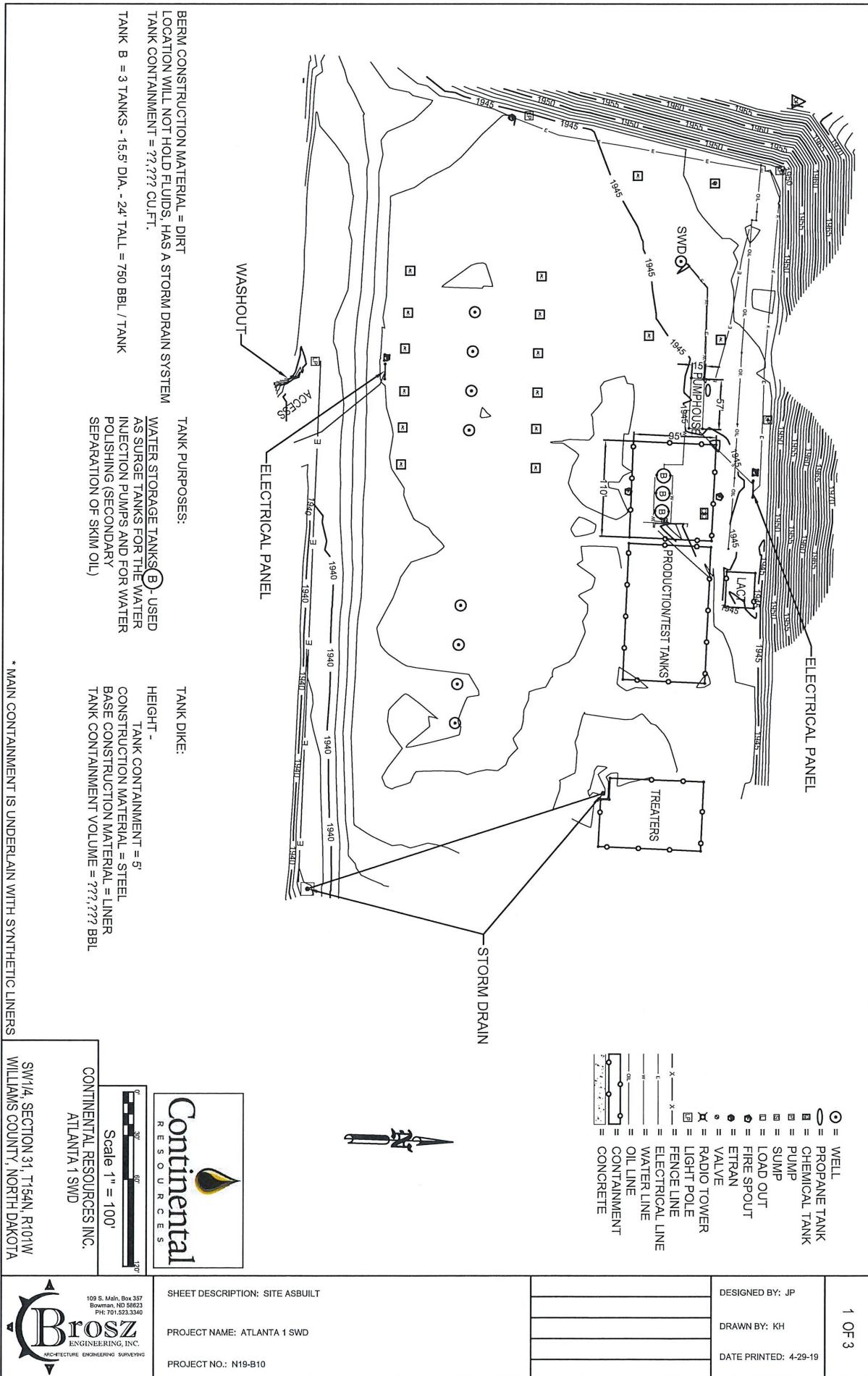
DETAILS OF WORK

Please see the attached as-builts for the above-referenced well.

Company Continental Resources, Inc.	Telephone Number 405-234-9000	
Address P.O. Box 268870		
City Oklahoma City	State OK	Zip Code 73126
Signature 	Printed Name Terry L. Olson	
Title Regulatory Compliance Specialist	Date April 30, 2019	
Email Address terry.olson@clr.com		

FOR STATE USE ONLY

<input type="checkbox"/> Received	<input type="checkbox"/> Approved
Date 4-30-2019	
By 	
Title JARED THUNE	
Engineering Technician	





SW1/4, SECTION 31, T154N, R101W
WILLIAMS COUNTY, NORTH DAKOTA

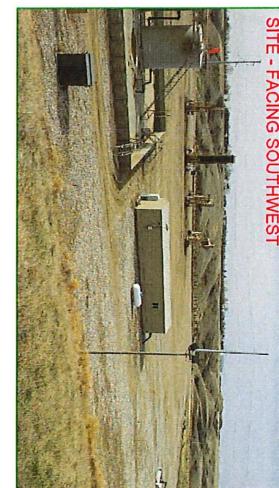
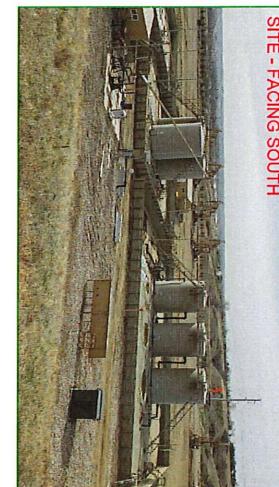
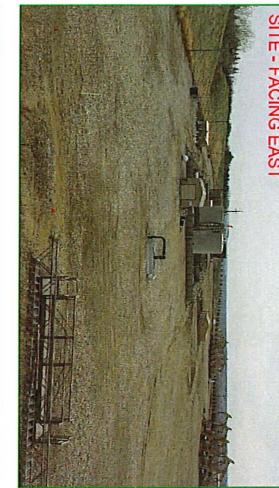
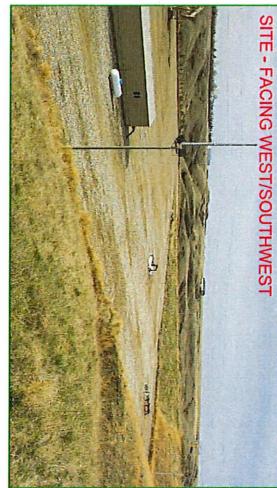
CONTINENTAL RESOURCES INC.
ATLANTA 1 SWD



SHEET DESCRIPTION: SITE PHOTOS
PROJECT NAME: ATLANTA 1 SWD
PROJECT NO.: N19-B10

REVISION	DATE	DESIGNED BY: JP DRAWN BY: KH DATE PRINTED: 4-29-19
1		
2		
3		
4		

2 OF 3



SITE - FACING EAST

SITE - FACING SOUTH

SITE - FACING SOUTHWEST

3 OF 3

SW1/4, SECTION 31, T154N R101W
WILLIAMS COUNTY, NORTH DAKOTA



SHEET DESCRIPTION: SITE PHOTOS

PROJECT NAME: ATLANTA 1 SWD

PROJECT NO.: N19-B10

103 S. Main, Box 337
Bowman, ND 58523
PH: 701.523.3340

Continental
RESOURCES
CONTINENTAL RESOURCES INC.
ATLANTA 1 SWD

REVISION	DATE	DESIGNED BY: JP	DRAWN BY: KH	DATE PRINTED: 4-29-19
1				
2				
3				
4				

Well Integrity Report - Form 19 Summary

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840

Well File No. **90258**

UIC No. **W036SS0839D**

Test Date:	9/12/2018 10:23:36 AM	Contractor Performing Pressure Test:	Rugged Energy services
Operator:	CONTINENTAL RESOURCES, INC.		
Address:	PO BOX 268870	City:	OKLAHOMA CITY
State:	OK	Zip Code:	73126
Well Name:	ATLANTA #1 SWD		
Field:	BAKER		
Location:	Qtr-Qtr: NWNW	Section: 6	Township: 153
	Range: 101	Cnty: WILLIAMS	

WELL TEST DATA

Formation:	DAKOTA	Perforations:	5414-5760 Feet	
Tool Type:	PKR	Depth:	5391 Feet	
Tubing Size:	4.5 Inches	Packer Model:	Baker permanent	
Well Type:	Disposal Well	Tubing Type:	UNKNOWN	
	Reason for Test:	UIC MIT	Test Type:	5 Year MIT
<u>BEFORE TEST</u>		<u>START of TEST</u>		<u>END of TEST</u>
Tubing Pressure:	225 PSIG	Shut In	225 PSIG	Shut In
Annulus or Casing Pressure:	0 PSIG		1000 PSIG	1000 PSIG
Annulus or Casing Fluid :	Treated Salt Water		Test Fluid:	Salt Water
Amount of Fluid Needed to Fill Annulus or Casing:	0.3	Bbls		
Test Length:	15 Minutes	Was Annulus or Casing Bleed to Zero After Test?:	Yes	If No - Pressure Left:

INSPECTION COMMENTS

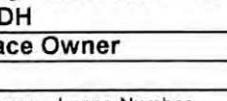
Test Result:	Acceptable	Report of Work Done Required:	No
5 year MIT - passed			

This Report is true and complete to the best of my knowledge.

Company Representative Witnessing Test:	Jake Volkman	Title:	prod super
Commission Field Inspector Witnessing Test:	jessica gilkey		

NDIC Initials

North Dakota Industrial Commission Follow-up Spill Report

API Number 33 - 105 - 90258		Well File or Facility No. 90258					
Operator Continental Resources, Inc.							
Address 704 34th Ave NW		Date 07/2016 RECEIVED NO OIL & GAS DIVISION		City Sidney		State MT	
Well Name and Number or Facility Name Atlanta No. 1 SWD				Field Baker		Zip Code 59270	
Location of Well or Facility	Footages F	Qtr-Qtr NW NW	L	Section 6	Township 153 N	Range 101 W	County Williams
Description of Spill Location if not on Well or Facility Site and/or Distance and Direction from Well or Facility							
Directions to Site							
Release Discovered By Lease Operator		Date Release Discovered June 24, 2014	Time Release Discovered 7 : 00 AM		Date Release Controlled June 24, 2014	Time Release Controlled 8 : 00 AM	
Company Personnel Notified Jake Volkman		How Notified Phone Call			Date Notified June 24, 2014	Time Notified 7 : 00 AM	
Type of Incident Tank Overflow		Root Cause of Release Human Error			Date Clean up Activities Concluded July 2, 2014		
Distance to Nearest Residence or Occupied Building			Distance to Nearest Fresh Water Well				
Piping Specifics (If Applicable)	Size (Decimal Format) "	Type					Location of Piping
Volume of Release	Oil		Saltwater 75.00			Other	
Volume of Release Recovered	Oil		Saltwater 75.00			Other	
Was Release Contained Within Dike No	If No, Was Release Contained on Well Site Yes		If No, Was Release Contained on Facility Site or Pipeline ROW				
Areal Extent of Release if not Within Dike Approx. 15' x 85' area around containment			Affected Medium Well/Facility Soil			General Land Use Well/Facility Site	
Describe Cause of Release or Fire and Other Type of Incidents, Root Causes of Release, Land Uses, and Released Substances Produced water tanks with automation controls was bypassed. Production water tank subsequently overflowed.							
Action Taken to Control Release and Clean Up Action Undertaken Water was sucked up. Contaminated soil removed.							
Potential Environmental Impacts Well site soil							
Planned Future Action and/or Action Taken to Prevent Reoccurrence							
Where Were Recovered Liquids Disposed Disposal well on site					Where Were Recovered Solids Disposed Indian Hills Disposal		
Weather Conditions	Wind Speed MPH	Wind Direction	Temperature ° F	Skies		Estimated Cleanup Cost \$	Damage Value \$
Regulatory Agencies/Others Notified NDIC/NDDH		Person Notified John Axtman		Date Notified June 24, 2014		Time Notified 6 : 08 PM	Notified By Justin Collins
Fee Surface Owner						:	
Federal Agency Lease Number BLM						:	
USFS						:	
Report Originator Justin Collins			Title Environmental Specialist			Date July 2, 2014	
Signature 						Date 7/2/2014	



Oil and Gas Division

Lynn D. Helms - Director

Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.dmr.nd.gov/oilgas/

90258

May 11, 2016

RE: Saltwater Disposal Well Reporting and Monitoring Requirements

Dear Saltwater Disposal Operator:

This letter is to outline and clarify the Commission's requirements for monthly reporting and monitoring of saltwater disposal wells which are outlined under North Dakota Administrative Code (NDAC) Section 43-02-05-12, and the type of wastes that can be injected pursuant to the EPA guidelines for Exempt and Non-Exempt Oil and Gas Exploration and Production Wastes.

All injection into a saltwater disposal well must be measured, either through a meter or by an approved method. Accurate gauges must be placed on the tubing and tubing-casing annulus of the well for pressure monitoring. Any noncompliance with regulations or permit conditions must be reported to the Commission orally within 24 hours followed by a written explanation within 5 days.

Monthly reporting of the following information is required to be submitted for a saltwater disposal well on a Saltwater Disposal Report (Form 16):

1. Beginning and end of month meter readings.
2. Total barrels injected for the month.
3. Average daily operating injection pressure (this means a typical pressure observed while the well is injecting, not a mathematical average).
4. Sources of received fluid (these sources need to be listed by well or facility name and number, NDIC well or facility file number, and the location of each source by quarter-quarter, section, township, and range).
5. Amount of fluid received from each source.
6. Nature of the received fluid (i.e. produced water, pit water, etc.).
7. Transportation method used to transport the injection fluid to the disposal well site (i.e. pipeline or truck).

Saltwater Disposal Reports (Form 16) are due on or before the fifth day of the second month succeeding the month in which the well is capable of disposal (i.e. January report due March 5th).

Pursuant to NDAC Section 43-02-05-13.1, all records from which to make and substantiate required reports shall be kept for a period of not less than six years.

May 11, 2016

Saltwater Disposal Well Reporting and Monitoring Requirements

Page 2 of 2

The NDIC abides by the Environmental Protection Agency guidelines for Exempt and Non-Exempt Oil and Gas Exploration and Production Wastes to determine what wastes can be accepted for disposal from oil and gas exploration and production operations. Attached is an example list of exempt and non-exempt oil and gas exploration and production wastes along with a flow chart for determining the status of a waste.

The operator is only authorized to inject Class II fluids into a saltwater disposal well. Class II fluids are generally defined as follows:

1. Produced water from oil and gas production.
2. Waste fluids from actual drilling operations.
3. Used workover, completion, and stimulation fluids recovered from production, injection, and exploratory wells.
4. Waste fluids from circulation during well cementing.
5. Pigging fluids from cleaning of collection and injection lines within the field.
6. Enhanced recovery waters including fresh water makeup and other waters containing chemicals for the purpose of enhanced recovery.
7. Gases used for enhanced recovery/pressure maintenance of production reservoirs.
8. Brine reject from water softeners associated with enhanced recovery.
9. Waste oil and fluids from clean up within the oil field.
10. Waste water from gas plants which are an integral part of production operations unless those waters are classified as hazardous waste at the time of injection.

The following fluids are non-exempt fluids and are not authorized to be injected into a Class II saltwater disposal well:

1. Unused fracturing fluids or acids.
2. Vacuum truck and drum rinsate from trucks and drums containing non-exempt waste.
3. Refined gasoline or diesel fuels.
4. Used equipment lubricating oils.
5. Refinery wastes.
6. Radioactive tracer wastes.
7. Car wash wastes.

Please distribute this letter and the attachment to the appropriate personnel responsible for reporting on and monitoring each saltwater disposal well your company operates. If you have any questions, do not hesitate to contact me.

Sincerely,

Ashleigh Day
Underground Injection Supervisor

Industrial Commission of North Dakota
Oil and Gas Division
Spill / Incident Report

Date/Time Reported : Jun 24 2014 / 21:45

State Agency person :

Responsible Party : CONTINENTAL RESOURCES, INC.

Well Operator : CONTINENTAL RESOURCES, INC.

Date/Time of Incident : 6/24/2014 12:00:00 AM

NDIC File Number : 90258

Facility Number :

Well or Facility Name : ATLANTA #1 SWD

Type of Incident : Tank Overflow

Field Name : BAKER

County : WILLIAMS

Section : 6

Township : 153

Range : 101

Quarter-Quarter :

Quarter :

Distance to nearest residence :

Distance to nearest water well :

Release Oil :

Release Brine :

Release Other :

Recovered Oil :

Recovered Brine :

Recovered Other :

Has/Will the incident be reported to the NRC? : No

Was release contained : Yes - On Constructed Well Site

Description of other released substance :

Immediate risk evaluation : None

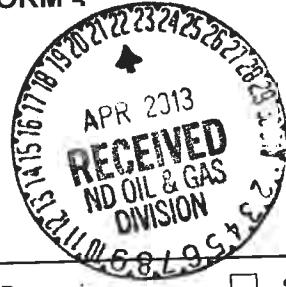
Followup Report Requested Y/N : Y



SUNDRY NOTICE, AND REPORTS ON WELLS - FORM 4

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 5749 (09-2006)

Well File No.
90258



PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM.

PLEASE SUBMIT THE ORIGINAL AND ONE COPY.

<input type="checkbox"/> Notice of Intent	Approximate Start Date
<input checked="" type="checkbox"/> Report of Work Done	Date Work Completed April 9, 2013
<input type="checkbox"/> Notice of Intent to Begin a Workover Project that may Qualify for a Tax Exemption Pursuant to NDCC Section 57-51.1-03.	Approximate Start Date

- | | |
|---|---|
| <input type="checkbox"/> Drilling Prognosis | <input type="checkbox"/> Spill Report |
| <input type="checkbox"/> Redrilling or Repair | <input type="checkbox"/> Shooting |
| <input type="checkbox"/> Casing or Liner | <input type="checkbox"/> Acidizing |
| <input type="checkbox"/> Plug Well | <input type="checkbox"/> Fracture Treatment |
| <input type="checkbox"/> Supplemental History | <input type="checkbox"/> Change Production Method |
| <input type="checkbox"/> Temporarily Abandon | <input type="checkbox"/> Reclamation |
| <input checked="" type="checkbox"/> Other | Begin Disposal |

Well Name and Number

Atlanta #1 SWD

Footages	Qtr-Qtr	Section	Township	Range
260 F N L	432 F W L	NWNW	6	153 N 101 W
Field Baker	Pool Dakota	County Williams		

24-HOUR PRODUCTION RATE

	Before	After
Oil	Bbls	Oil
Water	Bbls	Water
Gas	MCF	Gas

Name of Contractor(s)

Address	City	State	Zip Code

DETAILS OF WORK

Continental Resources, Inc., began saltwater disposal on 4/9/2013. MIT was run on 3/27/2013 w/ NDIC representative Dan Wells as witness. Press up to 1000 psi, held 15 min.

Company Continental Resources, Inc.	Telephone Number 405-234-9000	
Address P.O. Box 268870		
City Oklahoma City	State OK	Zip Code 73126
Signature 	Printed Name Terry L. Olson	
Title Regulatory Compliance Specialist	Date April 18, 2013	
Email Address Terry.Olson@clr.com		

FOR STATE USE ONLY

<input checked="" type="checkbox"/> Received	<input type="checkbox"/> Approved
Date 4-29-2013	
By 	
Title UNDERGROUND INJECTION SUPERVISOR	



WELL COMPLETION OR RECOMPLETION REPORT - FORM 6

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 2468 (04-2010)

Well File No.
90258

**PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM.
PLEASE SUBMIT THE ORIGINAL AND ONE COPY.**

Designate Type of Completion							
<input type="checkbox"/> Oil Well	<input type="checkbox"/> EOR Well	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Deepened Well	<input type="checkbox"/> Added Horizontal Leg	<input type="checkbox"/> Extended Horizontal Leg		
<input type="checkbox"/> Gas Well	<input checked="" type="checkbox"/> SWD Well	<input type="checkbox"/> Water Supply Well	<input type="checkbox"/> Other:				
Well Name and Number Atlanta #1 SWD				Spacing Unit Description Sec 6 T153N R101W			
Operator Continental Resources, Inc.		Telephone Number 405-234-9000		Field Baker			
Address P.O. Box 268870				Pool Bakken			
City Oklahoma City		State OK	Zip Code 73126	Permit Type <input type="checkbox"/> Wildcat <input checked="" type="checkbox"/> Development <input type="checkbox"/> Extension			

LOCATION OF WELL

LOCATION OF WELL								
At Surface		Qtr-Qtr	Section	Township	Range	County		
260 F N L	432 F W L	NWNW	6	153 N	101 W	Williams		
Spud Date	Date TD Reached	Drilling Contractor and Rig Number		KB Elevation (Ft)	Graded Elevation (Ft)			
11/25/2013	12/11/2013	Cyclone 2		2096	2068			
Type of Electric and Other Logs Run (See Instructions)					1996	1968		
CBL/GR/MAC/mud								

CASING & TUBULARS RECORD (Report all strings set in well)

PERFORATION & OPEN HOLE INTERVALS

PRODUCTION

Current Producing Open Hole or Perforated Interval(s), This Completion, Top and Bottom, (MD Ft) Dakota Salt Water Disposal 5414' - 5760'							Name of Zone (If Different from Pool Name)	
Date Well Completed (SEE INSTRUCTIONS) 3/6/13		Producing Method		Pumping-Size & Type of Pump			Well Status (Producing or Shut-In)	
Date of Test	Hours Tested	Choke Size /64	Production for Test	Oil (Bbls)	Gas (MCF)	Water (Bbls)	Oil Gravity-API (Corr.) •	Disposition of Gas
Flowing Tubing Pressure (PSI)		Flowing Casing Pressure (PSI)		Calculated 24-Hour Rate	Oil (Bbls)	Gas (MCF)	Water (Bbls)	Gas-Oil Ratio

GEOLOGICAL MARKERS

PLUG BACK INFORMATION

CORES CUT

Top (Ft)	Bottom (Ft)	Formation	Top (Ft)	Bottom (Ft)	Formation

Drill Stem Test

Well Specific Stimulation

Date Stimulated 3/1/2013	Stimulated Formation Dakota	Top (Ft) 5720	Bottom (Ft) 5760	Stimulation Stages 1	Volume 6000	Volume Units Gallons
Type Treatment Acid	Acid % 15	Lbs Proppant 0	Maximum Treatment Pressure (PSI) 2670			Maximum Treatment Rate (BBLS/Min) 6.0

Details

Interval treated under a packer

Date Stimulated 3/1/2013	Stimulated Formation Dakota	Top (Ft) 5590	Bottom (Ft) 5606	Stimulation Stages 1	Volume 2500	Volume Units Gallons
Type Treatment Acid	Acid % 15	Lbs Proppant 0	Maximum Treatment Pressure (PSI) 2980			Maximum Treatment Rate (BBLS/Min) 6.4

Details

Interval isolated with a packer and bridge plug

Date Stimulated 3/2/2013	Stimulated Formation Dakota	Top (Ft) 5414	Bottom (Ft) 5438	Stimulation Stages 1	Volume 4000	Volume Units Gallons
Type Treatment Acid	Acid % 15	Lbs Proppant 0	Maximum Treatment Pressure (PSI) 3000			Maximum Treatment Rate (BBLS/Min) 7.0

Details

Interval isolated with a packer and bridge plug

Date Stimulated	Stimulated Formation	Top (Ft)	Bottom (Ft)	Stimulation Stages	Volume	Volume Units
Type Treatment	Acid %	Lbs Proppant	Maximum Treatment Pressure (PSI)			Maximum Treatment Rate (BBLS/Min)

Details

Date Stimulated	Stimulated Formation	Top (Ft)	Bottom (Ft)	Stimulation Stages	Volume	Volume Units
Type Treatment	Acid %	Lbs Proppant	Maximum Treatment Pressure (PSI)			Maximum Treatment Rate (BBLS/Min)

Details

ADDITIONAL INFORMATION AND/OR LIST OF ATTACHMENTS

I hereby swear or affirm that the information provided is true, complete and correct as determined from all available records.	Email Address Terry.Olson@clr.com	Date 4/15/2013
Signature 	Printed Name Terry L. Olson	Title Regulatory Compliance Specialist

Well Integrity Report - Form 19 Summary

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840

NB

Well File No. **90258**
UIC No. **W0365S0839D**

Test Date:	3/27/2013 1:36:53 PM	Contractor Performing Pressure Test:	Basic Energy Services	
Operator:	CONTINENTAL RESOURCES, INC.		Telephone :	4052349000
Address:	PO BOX 268870	City:	OKLAHOMA CITY	State: OK Zip Code: 73126
Well Name:	ATLANTA #1 SWD		Field:	BAKER
Location:	Qtr-Qtr: NWNW	Section: 6	Township: 153	Range: 101 Cnty: WILLIAMS

WELL TEST DATA

Formation:	DAKOTA	Perforations:	5590-5606 Feet
Tool Type:	PKR	Packer Model:	Baker FA-47 permanent
Tubing Size:	4.5 Inches	Tubing Type:	J-55 11.6# IPC
Well Type:	Disposal Well	Reason for Test:	UIC MIT Test Type : Initial MIT
BEFORE TEST		START of TEST	END of TEST
Tubing Pressure:	0 PSIG	Shut In	0 PSIG Shut In
Annulus or Casing Pressure:	0 PSIG	1000 PSIG	1000 PSIG
Annulus or Casing Fluid :	Treated Salt Water		Test Fluid: Treated Salt Water
Amount of Fluid Needed to Fill Annulus or Casing:	0.25	Bbls	
Test Length:	15 Minutes	Was Annulus or Casing Bleed to Zero After Test?:	Yes If No - Pressure Left: <input type="checkbox"/>

INSPECTION COMMENTS

Test Result:	Acceptable	Report of Work Done Required:	Yes
No pressure loss. Well on slight suck			
SUBMIT FORM 6 COMPLETION REPORT SUBMIT FORM 4 NOTING DATE OF FIRST INJECTION. (SJF)			

This Report is true and complete to the best of my knowledge.

Company Representative Witnessing Test: **Chris Sperling** Title: **Production Foreman**
Commission Field Inspector Witnessing Test: **Daniel Wells**

NDIC Initials

SJF



SUNDRY NOTICE AND REPORTS ON WELLS - FORM 4

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 5749 (09-2006)



Well File No.
90258

PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM.
PLEASE SUBMIT THE ORIGINAL AND ONE COPY.

Notice of Intent

Approximate Start Date
December 14, 2012

Report of Work Done

Date Work Completed

Notice of Intent to Begin a Workover Project that may Qualify
for a Tax Exemption Pursuant to NDCC Section 57-51.1-03.

Approximate Start Date

Drilling Prognosis

Spill Report

Redrilling or Repair

Shooting

Casing or Liner

Acidizing

Plug Well

Fracture Treatment

Supplemental History

Change Production Method

Temporarily Abandon

Reclamation

Other

Well Name and Number

Atlanta #1 SWD

Footages

260

F

N

L

432

F

W

L

Qtr-Qtr

Section

Township

Range

NWNW

6

153 N

101 W

Field

Baker

Pool

Bakken

County

Williams

24-HOUR PRODUCTION RATE

Before		After	
Oil	Bbls	Oil	Bbls
Water	Bbls	Water	Bbls
Gas	MCF	Gas	MCF

Name of Contractor(s)

Address

City

State

Zip Code

DETAILS OF WORK

Surface Owner: **Continental Resources, Inc., P.O. Box 268870, Oklahoma City, OK 73126**

Saltwater Disposals: **Zimmerman Disposal, Land Tech Rehak Disposal, Land Tech Williston Disposal**

Proposed Work: **Haul fluids off to one of the disposals within the area**

Spread flyash and solidify, then backfill with dirt.

Replace topsoil from stockpile and reseed reclaimed area.

Establish grade for surface drainage away from reclaimed pit area.

Company Continental Resources, Inc.	Telephone Number 405-234-9000
---	---

Address P.O. Box 268870

City Oklahoma City	State OK	Zip Code 73126
------------------------------	--------------------	--------------------------

Signature <i>Terry L. Olson</i>	Printed Name Terry L. Olson
------------------------------------	---------------------------------------

Title Regulatory Compliance Specialist	Date December 17, 2012
--	----------------------------------

Email Address Terry.Olson@clr.com

FOR STATE USE ONLY

<input type="checkbox"/> Received	<input checked="" type="checkbox"/> Approved
Date <i>12-21-12</i>	
By <i>Terry L. Olson</i>	
Title <i>Regulatory Compliance Specialist</i>	



International Energy Services USA Inc.

Survey Certification Sheet

Continental Resources 32284 November 27, 2012
Company Job Number Date

AES 4 Atlanta SWD Williams County, North Dakota
Unmanned Tool Well Name County & State

Surveyed from a depth of: Surface to 1927.00 Ft.

GL to KB 47 Ft.

Type of Survey NVADER

Directional Supervisor/Surveyor: David Hopper

The data and calculations for this survey have been checked by me and conform to the standards and procedures set forth by Newsco Directional. This report represents a true and correct Directional Survey of this well based on the original data obtained at the well site. Wellbore Coordinates are calculated using minimum curvature.

Certified by

A handwritten signature in black ink that reads "Kristine Kennedy".

Kristine Kennedy

NEWSCO

Directional Services U.S.A.



Scientific
Drilling

7327 West Barton Road
Casper, WY 82604
(307)-472-6621 Fax (307) 472-5439

Survey Certification

Operator	Continental Resources Inc.
Well Name & No.	Atlanta #a SWD
County & State	Williams County, ND
SDI Job No.	41EF12121198
Rig	Cyclone 2
Survey Date	08/Dec/12

I, Seth Burstad, having personal knowledge of all the facts, hereby certify that the attached directional survey run from a measured depth of 1927 feet to a measured depth of 5891 feet is true and correct as determined from all available records.

Seth Burstad
Signature

14-Dec-12
Date

Seth Burstad
Casper Well Planner
Scientific Drilling - Rocky Mountain District

Continental Resources Inc.

Williams County, ND

Atlanta

Atlanta 1 SWD

OH

Design: OH

Standard Survey Report

14 December, 2012

Scientific Drilling International, Inc.

Survey Report

Company:	Continental Resources Inc.	Local Co-ordinate Reference:	Well Atlanta 1 SWD
Project:	Williams County, ND	TVD Reference:	GL 1945' & KB 22' @ 1967.00ft (Cyclone 2)
Site:	Atlanta	MD Reference:	GL 1945' & KB 22' @ 1967.00ft (Cyclone 2)
Well:	Atlanta 1 SWD	North Reference:	True
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	Rockies Compass Server

Project	Williams County, ND		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	North Dakota Northern Zone		

Site	Atlanta		
Site Position:		Northing:	421,456.62 usft
From:	Lat/Long	Easting:	1,179,207.34 usft
Position Uncertainty:	0.00 ft	Slot Radius:	13.200 in
			Latitude: 48° 6' 35.990 N
			Longitude: 103° 43' 54.570 W
			Grid Convergence: -2.40 °

Well	Atlanta 1 SWD, 260' FNL 432' FWL Sec 6 T153N R101W				
Well Position	+N-S +E/W	0.00 ft 0.00 ft	Northing: Easting:	421,456.62 usft 1,179,207.34 usft	Latitude: Longitude:
Position Uncertainty		0.00 ft	Slot Radius:	ft	Grid Convergence: 48° 6' 35.990 N 103° 43' 54.570 W -2.40 °
			Wellhead Elevation:		Ground Level: 1,945.00 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	12/07/12	8.59	73.07	56,599

Design	OH				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:		Depth From (TVD) (ft)	+N-S (ft)	+E/W (ft)	Direction (°)
		0.00	0.00	0.00	280.98

Survey Program	Date	12/14/12		
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
70.00	1,927.00	Survey #1 - Surface (OH)	MWD	MWD - Standard
2,050.00	5,891.00	Survey #2 - SDI MWD Survey (OH)	MWD SDI	MWD - Standard ver 1.0.1

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E/W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
1,927.00	0.30	2.60	1,926.96	1.69	-8.73	8.89	0.81	-0.21	135.32
Last Newsco Survey									
2,050.00	0.59	280.23	2,049.96	2.13	-9.33	9.57	0.51	0.24	-66.97
First SDI MWD Survey									
2,144.00	0.57	350.92	2,143.96	2.68	-9.88	10.21	0.71	-0.02	75.20
2,237.00	0.60	4.13	2,236.95	3.62	-9.92	10.43	0.15	0.03	14.20
2,331.00	0.28	17.19	2,330.95	4.33	-9.82	10.46	0.35	-0.34	13.89
2,425.00	0.51	118.26	2,424.95	4.35	-9.38	10.04	0.67	0.24	107.52
2,518.00	0.92	130.67	2,517.94	3.67	-8.45	8.99	0.47	0.44	13.34

Scientific Drilling International, Inc.

Survey Report

Company:	Continental Resources Inc.	Local Co-ordinate Reference:	Well Atlanta 1 SWD
Project:	Williams County, ND	TVD Reference:	GL 1945' & KB 22' @ 1967.00ft (Cyclone 2)
Site:	Atlanta	MD Reference:	GL 1945' & KB 22' @ 1967.00ft (Cyclone 2)
Well:	Atlanta 1 SWD	North Reference:	True
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	Rockies Compass Server

Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/S (ft)	+E/W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
2,612.00	1.02	151.07	2,611.93	2.44	-7.47	7.80	0.38	0.11	21.70	
2,705.00	0.93	161.52	2,704.91	1.00	-6.83	6.90	0.21	-0.10	11.24	
2,799.00	1.17	167.79	2,798.90	-0.66	-6.39	6.15	0.28	0.26	6.67	
2,893.00	1.14	169.99	2,892.88	-2.52	-6.02	5.43	0.06	-0.03	2.34	
2,986.00	1.24	148.31	2,985.86	-4.29	-5.33	4.42	0.49	0.11	-23.31	
3,080.00	1.36	143.53	3,079.83	-6.05	-4.14	2.91	0.17	0.13	-5.09	
3,173.00	1.13	150.90	3,172.81	-7.74	-3.04	1.51	0.30	-0.25	7.92	
3,267.00	1.29	146.22	3,266.79	-9.43	-2.00	0.16	0.20	0.17	-4.98	
3,360.00	1.20	132.82	3,359.77	-10.96	-0.70	-1.40	0.33	-0.10	-14.41	
3,453.00	1.22	129.19	3,452.75	-12.25	0.78	-3.10	0.09	0.02	-3.90	
3,547.00	1.12	144.25	3,546.73	-13.62	2.09	-4.65	0.34	-0.11	16.02	
3,640.00	0.99	150.48	3,639.71	-15.06	3.02	-5.83	0.19	-0.14	6.70	
3,733.00	1.11	143.94	3,732.70	-16.49	3.95	-7.02	0.18	0.13	-7.03	
3,827.00	0.71	148.34	3,826.69	-17.72	4.79	-8.08	0.43	-0.43	4.68	
3,921.00	0.90	145.16	3,920.68	-18.82	5.52	-9.00	0.21	0.20	-3.38	
4,014.00	0.73	153.66	4,013.67	-19.95	6.20	-9.88	0.22	-0.18	9.14	
4,107.00	0.26	352.14	4,106.67	-20.27	6.43	-10.17	1.05	-0.51	-173.68	
4,201.00	0.09	359.45	4,200.66	-19.99	6.40	-10.09	0.18	-0.18	7.78	
4,294.00	0.24	271.04	4,293.66	-19.91	6.21	-9.88	0.27	0.16	-95.06	
4,387.00	0.21	241.94	4,386.66	-19.99	5.86	-9.56	0.13	-0.03	-31.29	
4,481.00	0.35	174.56	4,480.66	-20.36	5.74	-9.51	0.35	0.15	-71.68	
4,574.00	0.48	174.63	4,573.66	-21.03	5.80	-9.70	0.14	0.14	0.08	
4,668.00	0.71	353.06	4,667.66	-20.84	5.76	-9.63	1.27	0.24	189.82	
4,761.00	0.24	118.36	4,760.66	-20.36	5.87	-9.64	0.94	-0.51	134.73	
4,855.00	0.27	142.94	4,854.66	-20.63	6.17	-9.99	0.12	0.03	26.15	
4,948.00	0.20	16.27	4,947.65	-20.65	6.35	-10.17	0.45	-0.08	-136.20	
5,042.00	0.34	38.71	5,041.65	-20.27	6.57	-10.31	0.18	0.15	23.87	
5,135.00	0.50	114.02	5,134.65	-20.22	7.11	-10.84	0.57	0.17	80.98	
5,229.00	0.74	141.96	5,228.65	-20.87	7.86	-11.70	0.40	0.26	29.72	
5,322.00	0.20	353.53	5,321.64	-21.18	8.22	-12.10	0.99	-0.58	-159.60	
5,416.00	0.32	31.46	5,415.64	-20.79	8.33	-12.14	0.22	0.13	40.35	
5,509.00	0.41	328.60	5,508.64	-20.29	8.30	-12.01	0.42	0.10	-67.59	
5,603.00	0.43	324.50	5,602.64	-19.71	7.92	-11.53	0.04	0.02	-4.36	
5,695.00	0.32	316.39	5,694.64	-19.25	7.54	-11.07	0.13	-0.12	-8.82	
5,789.00	0.62	240.25	5,788.63	-19.31	6.92	-10.47	0.67	0.32	-81.00	
5,882.00	0.14	258.23	5,881.63	-19.58	6.37	-9.98	0.53	-0.52	19.33	
5,891.00	0.23	275.39	5,890.63	-19.58	6.34	-9.95	1.16	1.00	190.67	

Last SDI MWD Survey

Scientific Drilling International, Inc.

Survey Report

Company:	Continental Resources Inc.	Local Co-ordinate Reference:	Well Atlanta 1 SWD
Project:	Williams County, ND	TVD Reference:	GL 1945' & KB 22' @ 1967.00ft (Cyclone 2)
Site:	Atlanta	MD Reference:	GL 1945' & KB 22' @ 1967.00ft (Cyclone 2)
Well:	Atlanta 1 SWD	North Reference:	True
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	Rockies Compass Server

Design Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates			Comment
		+N/-S (ft)	+E/-W (ft)		
70.00	70.00	0.12	0.02	First Newsco Survey	
1,927.00	1,926.96	1.69	-8.73	Last Newsco Survey	
2,050.00	2,049.96	2.13	-9.33	First SDI MWD Survey	
5,891.00	5,890.63	-19.58	6.34	Last SDI MWD Survey	

Checked By: _____

Approved By: _____

Date: _____



Oil and Gas Division

Lynn D. Helms - Director

Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.dmr.nd.gov/oilgas

PERMIT FOR FLUID INJECTION

OPERATOR: Continental Resources, Inc.

ADDRESS: P.O. Box 268870 Oklahoma City, OK 73126

WELL NAME & NO.: Atlanta #1 SWD

LOCATION: NWNW Section 6, T153N, R101W Williams County, ND

AUTHORIZED INJECTION ZONE: Dakota Group

UNDERGROUND INJECTION CONTROL (UIC) NO.: W0365S0839D

WELL FILE NO.: 90258

PERMIT DATE: November 21, 2012

The operator shall notify the North Dakota Industrial Commission (“Commission”) at least 24 hours prior to plugging back and converting said well to a saltwater disposal well. This permit is conditioned upon the operator complying with the provisions set forth in Chapter 43-02-05, Chapter 43-02-03, any other applicable rules or orders of the Commission, and the following stipulations:

- (1) Injection of saltwater trucked and/or pipelined from other offsite wells is prohibited.**
- (2) The operator shall obtain approval on plug-back procedure prior to converting said well to a saltwater disposal well.
- (3) The injection interval shall be isolated by cement and verified by a cement bond log prior to injecting fluids.
- (4) Injection shall be through tubing and packer set within 100 feet of the top perforation.
- (5) A Commission Field Inspector must witness a satisfactory mechanical integrity test on the tubing-casing annulus prior to injecting fluids.
- (6) Accurate pressure gauges shall be placed on the tubing and on the tubing-casing annulus.
- (7) Written notice must be given of the date of first injection immediately and of any discontinuance within ten days. Written notice must also be given of the date injection recommences.
- (8) All fluids injected shall be metered or measured using an approved method.
- (9) The operator is only authorized to inject Class II fluids into said well. Class II fluids are

generally defined as follows:

- a. Produced water from oil and gas production;
- b. Waste fluids from actual drilling operations;
- c. Used workover, completion, and stimulation fluids recovered from production, injection and exploratory wells;
- d. Waste fluids from circulation during well cementing;
- e. Pigging fluids from cleaning of collection and injection lines within the field;
- f. Enhanced recovery waters including fresh water makeup and other waters containing chemicals for the purpose of enhanced recovery;
- g. Gases used for enhanced recovery/pressure maintenance of production reservoirs;
- h. Brine reject from water softeners associated with enhanced recovery;
- i. Waste oil and fluids from clean up within the oil field;
- j. Waste water from gas plants which are an integral part of production operations unless those waters are classified as hazardous waste at the time of injection.

(10) Two copies of all logs run hereinafter and a Sundry Notice (Form 4) detailing the conversion of this well must be submitted to the Commission within 30 days after the completion of the conversion. The logs shall be submitted as one paper copy and one digital LAS (log ASCII) formatted copy, or a format approved by the director. The Sundry Notice shall include, but not be limited to, the following information: work completed and depths to plug back well, plug back depth, details of any isolation squeezes, perforated interval, packer type and depth, tubing size and type, and any other remedial work done as well as the dates the work was performed

(11) The operator shall report any noncompliance with regulations or permit conditions within 24 hours followed by a written explanation within five days.

(12) Approval shall be obtained prior to attempting any remedial work to the casing strings.

(13) Following any remedial work done to this well over the life of this well, a Sundry Notice (Form 4) must be submitted detailing the work done. This report shall include the reason for the workover, the work done, dates, size and type of tubing, type and location of packer, result of pressure test, and any other pertinent data.

(14) Following the completion of any remedial work, the Director is authorized to order further mechanical integrity tests or other remedial work as deemed necessary to insure the mechanical integrity of the well and to prevent the movement of injected fluids into an underground source of drinking water or a zone other than authorized herein.

(15) The operator shall report monthly, regardless of the status of the operations, the amount of any fluid injected, the sources thereof, and the average injection pressure. The reports (Forms 16 and 16A) shall be filed with the Director on or before the fifth day of the second month following that in which injection occurred or could have occurred.

(16) If oil is recovered from the disposal operations, the operator shall report monthly, regardless of the status of the operations, the amount of oil recovered and sold, and the purchaser of said oil. The reports (Form 5 SWD) shall be filed with the Director on or before the 1st day of the second succeeding month.

(17) The well and injection system shall be kept under continuing surveillance.

(18) Injection operations shall cease immediately if so directed by the Director or one of his representatives.

(19) The operator shall conduct tests and install monitoring equipment as prescribed by the Director to verify the integrity of the surface facility, gathering system and injection well and to

insure that the surface and subsurface potable waters will be protected.

(20) All fires, breaks, leaks, spills, or other accidents of this nature shall be reported to the Oil and Gas Division orally within 24 hours after the discovery and followed by a report within 10 days. The report shall include, but not be limited to, the following information:

- a. Operator of facility.
- b. Name and number of facility.
- c. Exact location of accident.
- d. Date of occurrence.
- e. Date of cleanup.
- f. Amount and type of each fluid involved.
- g. Amount of each fluid recovered.
- h. Steps taken to remedy the situation.
- i. Cause of the accident.
- j. Action taken to prevent reoccurrence.
- k. Signature and title of company representative.
- l. Telephone number of company representative.

(21) The Director is hereby authorized to issue administrative orders to include such other terms and conditions as may be necessary to insure proper compliance with the provisions of Chapter 38-08 of the North Dakota Century Code and Chapter 43-02-05 and 43-02-03 of the North Dakota Administrative Code. The Director is further authorized to immediately order the well shut-in if mechanical failure or downhole problems indicate that injected fluids are, or may be, moving into a zone other than authorized herein, or if the operator of the well fails to comply with the statutes, rules, orders of the Commission or written or oral directives of the Commission or its staff.

(22) Unless the well is converted to a saltwater disposal well by November 21, 2013, this permit shall expire and be of no further force and effect.

(23) If the authorized injection zone is plugged and abandoned, this permit shall expire and be of no further force and effect.

This permit is effective the date set forth below and is transferable only upon approval of the Commission.

Dated this 21th day of November, 2012.

North Dakota Industrial Commission
Oil and Gas Division
Lynn D. Helms
Director

By: 
Stephen Fried
UIC Supervisor

UIC PERMIT CHECKLIST

Well File No. 90258

Operator Continental Resources, Inc.		Well Name Atlanta #1 SWD			Date Received September 12, 2012	
Location of Well 260 F N L 432 F W L		Qtr-Qtr NWNW	Section 6	Township 153 N	Range 101 W	County Williams
Field Baker		Current Pool Dakota			Current Status Proposed	
Logs on File To be run		Top of Cement TBD	TOC Determined By and Date Feet <input checked="" type="checkbox"/> CBL <input type="checkbox"/> Temp <input type="checkbox"/> Calc			
Injection Zone Dakota	Top 4927	Feet	Confining Zone Mowry	Thickness 110 Feet		
<p><input checked="" type="checkbox"/> 1. Operator and well on bond as listed. *C396-Notify Rich S. for log waiver</p> <p><input checked="" type="checkbox"/> 2. Completed Form 14. *</p> <p>Estimated frac pressure of confining zone. 3942 psi, gradient 0.8 psi/ft.</p> <p>Maximum injection rate and pressure. 10000 bpd @ 1300 psi.</p> <p>K_{FH}base 1844 Feet.</p> <p><input checked="" type="checkbox"/> 3. Lithology of proposed injection zone and confining zones.*</p> <p><input checked="" type="checkbox"/> 4. Map of area of review.</p> <p>NA 5. Name and location of wells in area of review.</p> <p>NA 6. Corrective action on wells in area of review. *14 wells to be drilled</p> <p><input checked="" type="checkbox"/> 7. Injection program.*</p> <p><input checked="" type="checkbox"/> 8. <input checked="" type="checkbox"/> a. Analysis from state certified lab of two nearest fresh water wells.*</p> <p>NA b. For units listed below: name and location of two nearest fresh water wells.</p> <p>NA c. For units listed below: analysis from state certified lab of any new fresh water wells.</p> <p><input checked="" type="checkbox"/> 9. Analysis from state certified lab of injection fluid.*</p> <p><input checked="" type="checkbox"/> 10. List of source wells.*</p> <p><input checked="" type="checkbox"/> 11. Landowner description within area of review.*</p> <p><input checked="" type="checkbox"/> 12. Certification of notification of landowners and letter sent.*</p> <p>NA 13. Logs and test data if not previously submitted.</p> <p><input checked="" type="checkbox"/> 14. Drawing of current* and proposed well bore and surface construction.*</p> <p><input checked="" type="checkbox"/> 15. Dike Schematic *</p> <p>NA 16. Traffic Flow Diagram</p> <p><input checked="" type="checkbox"/> 17. Sundry detailing conversion procedure.</p> <p>* 18. Form 1</p> <p><input checked="" type="checkbox"/> 19. AQUIFER CHECK In wellhead protection area, will have stipulation limiting to wells on site</p>						

Date Landowner Notified
August 6, 2012

Note: "*" indicates that the item is not required for EOR wells in the Cedar Creek, Cedar Hills North, Medicine Pole Hills South, Mohall, and Wiley units.

Hearing

Hearing Date October 25, 2012	Case No. 18970	Order No. 21271	Permit Date November 21, 2012	UIC Number W0365S0839D
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Administrative

Order No. Allowing Injection NA	Permit Date NA	UIC Number NA
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Permit Approved By
Stephen Fried *(Initials)*



APPLICATION FOR INJECTION - FORM 14

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 18669 (08-2012)

PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM. PLEASE SUBMIT THE ORIGINAL AND TWO COPIES.

APPROVAL MUST BE OBTAINED BEFORE WORK COMMENCES.

Permit Type <input type="checkbox"/> Enhanced Recovery <input checked="" type="checkbox"/> Saltwater Disposal <input type="checkbox"/> Gas Storage	Injection Well Type <input type="checkbox"/> Converted <input checked="" type="checkbox"/> Newly Drilled <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Commercial SWD		
Operator Continental Resources, Inc	Telephone Number 405-234-9000	Will Oil be Skimmed? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Address PO Box 268870	City Oklahoma City	State OK	Zip Code 73126	
Well Name and Number Atlanta #1 SWD	Field or Unit Baker			

LOCATIONS

At Surface 260 F N L	432 F W L	Qtr-Qlr NW NW	Section 6	Township 153 N	Range 101 W	County Williams
Bottom Hole Location 260 F N L	432 F W L	Qtr-Qlr NW NW	Section 6	Township 153 N	Range 101 W	County Williams

Geologic Name of Injection Zone Dakota	Top 4927	Feet	Injection Interval 5450 - 5900	Feet
Geologic Name of Top Confining Zone Mowry	Thickness 110	Feet	Geologic Name of Bottom Confining Zone Swift	Thickness 500
Bottom Hole Fracture Pressure of the Top Confining Zone 3950	PSI		Gradient 0.80	PSI/Ft
Estimated Average Injection Rate and Pressure 8000 BPD @ 1000 PSI			Estimated Maximum Injection Rate and Pressure 10000 BPD @ 1300 PSI	
Geologic Name of Lowest Known Fresh Water Zone Fox Hills			Depth to Base of Fresh Water Zone 1844	Feet
Total Depth of Well (MD & TVD) 6100 Feet	Logs Previously Run on Well N/A - well not drilled			

CASING, TUBING, AND PACKER DATA (Check If Existing)

NAME OF STRING	SIZE	WEIGHT (Lbs/Ft)	SETTING DEPTH	SACKS OF CEMENT	TOP OF CEMENT	TOP DETERMINED BY
Surface <input checked="" type="checkbox"/>	9 5/8	36	1970	750	Surface	Top Off
Intermediate <input type="checkbox"/>						
Long String <input checked="" type="checkbox"/>	7	26	6100	283	1970	CBL

Liner	TOP	BOTTOM	SACKS OF CEMENT

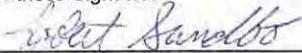
Proposed Tubing	4 1/2	11.5	5400	TYPE J-55 internally coated
Proposed Packer Setting Depth 5400	Feet	Model Baker R3 DG		<input checked="" type="checkbox"/> Compression <input type="checkbox"/> Permanent <input type="checkbox"/> Tension

FOR STATE USE ONLY

Permit Number and Well File Number 90258	
UIC Number W0365S0839D	Approval Date 11-21-2012
By 	
Title John Smith	

**UNDERGROUND INJECTION
SUPERVISOR**

COMMENTS

I hereby swear or affirm that the information provided is true, complete and correct as determined from all available records.		Date September 7, 2012
Signature 	Printed Name Don Kennedy	Title Senior Production Engineer
Above Signature Witnessed By		
Witness Signature 	Witness Printed Name Robert Sandbo	Witness Title Regulatory Compliance Supervisor

Instructions

1. Attach a list identifying all attachments.
2. The operator, well name and number, field or unit, well location, and any other pertinent data shall coincide with the official records on file with the Commission. If it does not, an explanation shall be given.
3. If an injection well is to be drilled, an Application for Permit to Drill - Form 1 (SFN 4615) shall also be completed and accompanied by a plat prepared by a registered surveyor and a drilling fee.
4. Attach a lithologic description of the proposed injection zone and the top and bottom confining zones.
5. Attach a plat depicting the area of review (1/4-mile radius) and detailing the location, well name, and operator of all wells in the area of review. Include: injection wells, producing wells, plugged wells, abandoned wells, drilling wells, dry holes, and water wells. The plat shall also depict faults, if known or suspected.
6. Attach a description of the needed corrective action on wells penetrating the injection zone in the area of review.
7. Attach a brief description of the proposed injection program.
8. Attach a quantitative analysis from a state-certified laboratory of fresh water from the two nearest fresh water wells. Include legal descriptions.
9. Attach a quantitative analysis from a state-certified laboratory of a representative sample of water to be injected.
10. Attach a list identifying all source wells, including location.
11. Attach a legal description of land ownership within the area of review. List ownership by tract or submit in plat form.
12. Attach an affidavit of mailing certifying that all landowners within the area of review have been notified of the proposed injection well. This notice shall inform the landowners that comments or objections may be submitted to the Commission within 30 days, or that a hearing will be held at which comments or objections may be submitted, whichever is applicable. Include copies of letters sent.
13. Attach all available logging and test data on the well which has not been previously submitted.
14. Attach schematic drawings of the injection system including current well bore construction and proposed well bore and surface facility construction.
15. Attach a Sundry Notice - Form 4 (SFN 5749) detailing the proposed procedure.
16. Attach a diagram representing the traffic flow and the maximum number of trucks staged on site.
17. Attach a printout of a map obtained at <http://www.nd.gov/gis/apps/HubExplorer/> with surficial aquifers (under hydrography) active, and proposed location plotted on printout.
18. Read Section 43-02-05-04 of the North Dakota Administrative Code to ensure that this application is complete.
19. The original and two copies of this application and attachments shall be filed with the Industrial Commission of North Dakota, Oil and Gas Division, 600 East Boulevard, Dept. 405, Bismarck, ND 58505-0840.

**Atlanta #1 SWD
Sec 6-T153N-R101W
Williams County, ND**

Lithology of the Injection Zone

Dakota sandstone (Cretaceous)

4927' – 5900' Sandstone, light-med gray fine-med grained coarse in parts, calcareous in parts.
Interbedded with shales and siltstones light-med gray.

Lithology of the top confining zone

Mowry

4817' – 4927' Shale med-dark gray massive-lumpy. Blue/gray bentonite clay.

Lithology of the bottom confining zone

Swift

5900' – 6400' Shale, dark gray to greenish gray, fine grained siltstone in parts, calcareous, waxy. Lower sections contain limestones, light gray-pinkish gray, fine-coarse grained, bioclasts, laminated in part.

ATLANTA SWD PLAT

36

154 N- 102 W

31

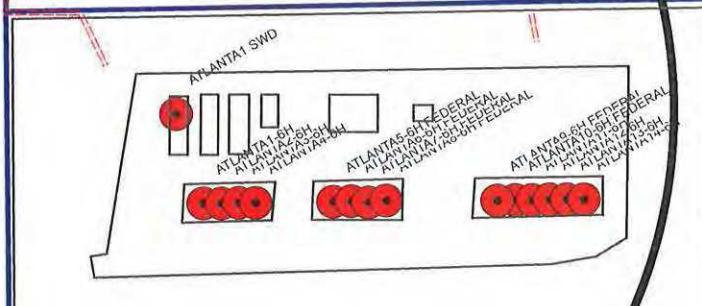
154 N- 101 W

Williams

1/4 MILE RADIUS

153 N- 102 W

~~153 N-101 W~~



A horizontal scale bar representing distance in miles. The scale ranges from 0 to 0.4 miles, with major tick marks at 0, 0.05, 0.1, 0.2, 0.3, and 0.4. The segment from 0 to 0.2 is shaded dark gray, while the segments from 0.2 to 0.3 and from 0.3 to 0.4 are white. A vertical blue line is positioned exactly halfway between the 0.2 and 0.3 marks.

File: Atlanta SWD.mxd
GFast 7/26/12

McKenzie

**Atlanta #1 SWD
Sec 6-T153N-R101W
Williams County, ND**

Statement of corrective action required for wells within the $\frac{1}{4}$ mile area of review

There are no existing wells within $\frac{1}{4}$ mile of the proposed Atlanta #1 SWD. However, all fourteen producing wells drilled on the Atlanta pad will have identical cementing programs for their 7" intermediate casing. The cement will be pumped to the surface, and will provide complete coverage across the proposed Dakota injection interval.

**Atlanta #1 SWD
Sec 6-T153N-R101W
Williams County, ND**

Description of the proposed injection program

Continental Resources proposes to drill and complete the Atlanta #1 SWD in the Dakota formation (5450' – 5900') in Sec 6-T153N-R101W of Williams County, ND. This SWD well will service the fourteen wells that will be drilled on the pad. Seven of the wells will be completed in the Bakken and seven of the wells will be completed in the Three Forks.

The produced water will be cycled through 6 - 750 bbl tanks and filtered prior to being injected. The Atlanta #1 SWD will receive the produced water from a buried steel line connected to the disposal pumps. The facility will be equipped with emergency shutdown equipment and an automated callout system.

ASTRO-CHEM LAB, INC.

4102 2nd Ave. West

Williston, North Dakota 58802-0972
P.O. Box 972

Phone: (701) 572-7355

WATER ANALYSIS REPORT

SAMPLE NUMBER W-12-5987

DATE OF ANALYSIS 8-8-12

COMPANY Continental Resources, Inc.

STATE OK

CITY Oklahoma City

WELL NAME AND/OR NUMBER 47th St. NW - Williston, ND

DATE RECEIVED 8-7-12

DRILL NUMBER

SAMPLE SOURCE

LOCATION NW NW SE SEC. 6 TWN. 153N RANGE 10W COUNTY Williams

FORMATION

DEPTH

DISTRIBUTION Terry Chapman

RESISTIVITY @ 77°F = 4.970 Ohm-Meters pH = 7.96

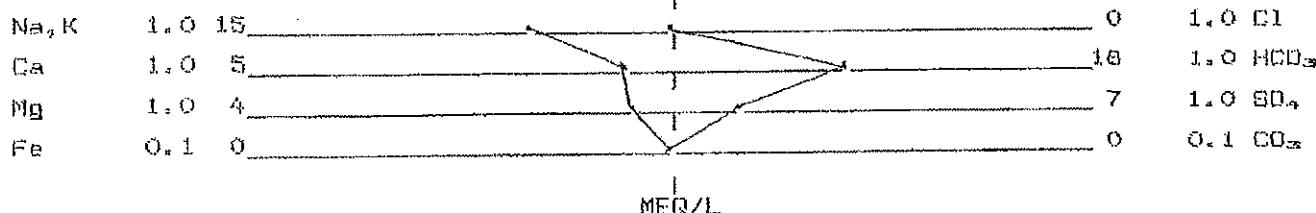
SPECIFIC GRAVITY @ 77°F = 1.000 H₂S = Negative

TOTAL DISSOLVED SOLIDS (CALCULATED) = 1913 mg/L (1913 ppm)

SODIUM CHLORIDE (CALCULATED) = 10 mg/L (10 ppm)

<u>CATION</u>	<u>MEQ/L</u>	<u>mg/L</u>	<u>ANION</u>	<u>MEQ/L</u>	<u>mg/L</u>
CALCIUM	4.8	95	CHLORIDE	0.2	6
MAGNESIUM	4.0	44	CARBONATE	0.0	0
SODIUM	14.7	338	BICARBONATE	17.8	1086
IRON	0.0	0.1	SULFATE	7.0	335
CHROMIUM	0.0	0.0	NITRATE	0.0	0
BARIUM	0.0	0.0			
POTASSIUM	0.2	8			

WATER ANALYSIS PATTERN



REMARKS Conductivity = 2012 $\mu\text{hos}/\text{cm}$
Sampled 8-5-12

ANALYZED BY: E. Juddels

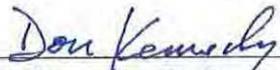
AFFIDAVIT

Affiant: Don Kennedy
Senior Production Engineer
Continental Resources, Inc.
PO Box 268870
Oklahoma City, OK 73126

Affiant on oath swears that the following statements are true:

1. In accordance to NDIC rules, Continental Resources staff did a diligent search to find two fresh water wells located near the proposed Atlanta #1 SWD well.
2. Continental Resources staff obtained legal descriptions and landowner names of possible domestic wells by researching the North Dakota State Water Commission website.
3. Continental Resources field staff attempted to find the location of the wells found on the North Dakota State Water Commission website but were not able to find any existing fresh water wells in the legal descriptions obtained online.
4. Continental Resources field staff did obtain a fresh water sample from one well located on lands within a 1.5 mile radius of the proposed Atlanta #1 SWD well location.
5. Continental Resources field staff did a diligent field search within a 1.5 mile radius of the proposed Atlanta #1 SWD well location but was unable to find a second fresh water well to sample.

Executed on this 6 day of September, 2012

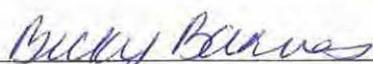


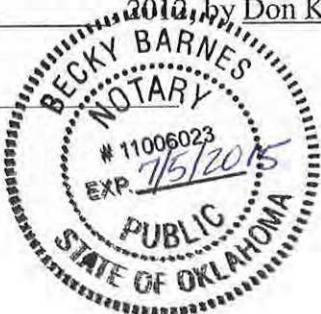
Don Kennedy, Senior Production Engineer
Continental Resources, Inc.

JURAT and ACKNOWLEDGMENT

STATE OF OKLAHOMA)
Garfield Bb)ss
COUNTY OF OKLAHOMA)

This instrument was subscribed, sworn to and acknowledged before me, the undersigned authority, on this 6 day of Sept, 2012, by Don Kennedy.


Notary Public



ASTRO-CHEM LAB, INC.

4102 2nd Ave. West

Williston, North Dakota 58802-0972
P.O. Box 972

Phone: (701) 572-7355

WATER ANALYSIS REPORT

<u>SAMPLE NUMBER</u>	W-12-5356	<u>DATE OF ANALYSIS</u>	7-10-12
<u>COMPANY</u>	Continental Resources, Inc.		
<u>CITY</u>	Killdeer	<u>STATE</u>	ND
<u>WELL NAME AND/OR NUMBER</u>	Montpelier 1-14H (Three Forks)		
<u>DATE RECEIVED</u>	7-9-12	<u>DST NUMBER</u>	
<u>SAMPLE SOURCE</u>	Treater		
<u>LOCATION</u>	<u>OF SEC.</u>	<u>TWN.</u>	<u>RANGE</u>
<u>FORMATION</u>			<u>COUNTY</u>
<u>DISTRIBUTION</u>	Distribution List		

RESISTIVITY @ 77°F = 0.050 Ohm-Meters pH = 6.48

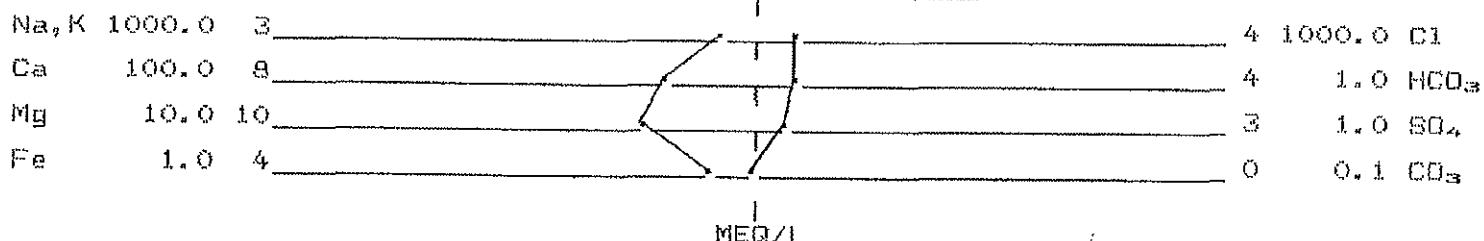
SPECIFIC GRAVITY @ 77°F = 1.155 H₂S = Negative

TOTAL DISSOLVED SOLIDS (CALCULATED) = 838505 mg/L (206498 ppm)

SODIUM CHLORIDE (CALCULATED) = 235716 mg/L (204083 ppm)

<u>CATION</u>	<u>MEQ/L</u>	<u>mg/L</u>	<u>ANION</u>	<u>MEQ/L</u>	<u>mg/L</u>
CALCIUM	780.0	15475	CHLORIDE	4032.0	142946
MAGNESIUM	100.0	1111	CARBONATE	0.0	0
SODIUM	3162.3	72700	BICARBONATE	4.0	244
IRON	3.6	67.0	SULFATE	2.7	129
CHROMIUM	0.0	0.3	NITRATE	0.0	0
BARIUM	0.5	32.3			
POTASSIUM	148.3	5800			

WATER ANALYSIS PATTERN



REMARKS Temperature = 140°

ANALYZED BY: C. Jungels

ASTRO-CHEM LAB, INC.

4102 2nd Ave. West

Williston, North Dakota 58802-0972
P.O. Box 972

Phone: (701) 572-7355

WATER ANALYSIS REPORT

SAMPLE NUMBER W-12-5357 DATE OF ANALYSIS 7-10-12

COMPANY Continental Resources, Inc.

CITY Killdeer STATE ND

WELL NAME AND/OR NUMBER Plano 1-28H (Bakken)

DATE RECEIVED 7-9-12 DST NUMBER

SAMPLE SOURCE Treater

LOCATION OF SEC. TWN. RANGE COUNTY

FORMATION DEPTH

DISTRIBUTION Distribution List

RESISTIVITY @ 77°F = 0.039 Ohm-Meters pH = 6.00

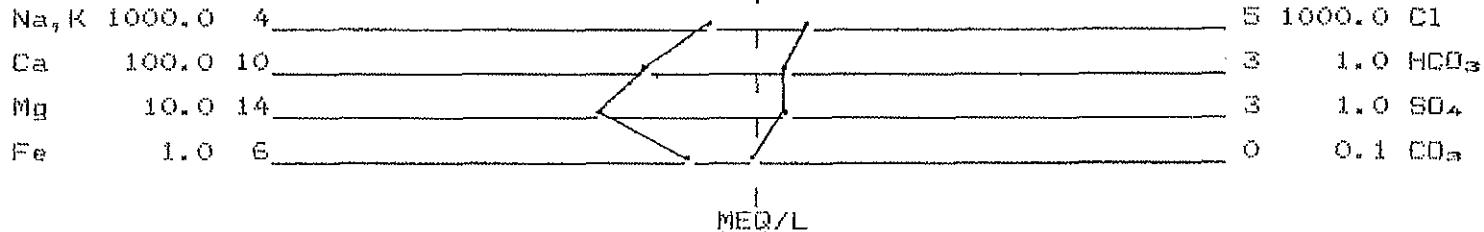
SPECIFIC GRAVITY @ 77°F = 1.210 H₂S = Negative

TOTAL DISSOLVED SOLIDS (CALCULATED) = 309628 mg/L (255891 ppm)

SODIUM CHLORIDE (CALCULATED) = 306431 mg/L (253249 ppm)

CATION	MEQ/L	mg/L	ANION	MEQ/L	mg/L
CALCIUM	1000.0	19840	CHLORIDE	5241.6	185830
MAGNESIUM	140.0	1555	CARBONATE	0.0	0
SODIUM	4123.6	94800	BICARBONATE	3.0	183
IRON	6.0	111.0	SULFATE	3.4	163
CHROMIUM	0.1	0.8	NITRATE	0.0	0
BARIUM	0.5	34.5			
POTASSIUM	181.8	7110			

WATER ANALYSIS PATTERN



REMARKS Temperature = 125°

ANALYZED BY: C. Jungels

**Atlanta #1 SWD
Sec 6-T153N-R101W
Williams County, ND**

Source wells are all located on the Atlanta Pad in Sec 6-T153N-R101W, Williams County, ND

Atlanta 1-6H

Atlanta 2-6H

Atlanta 3-6H

Atlanta 4-6H

Atlanta Federal 5-6H

Atlanta Federal 6-6H

Atlanta Federal 7-6H

Atlanta Federal 8-6H

Atlanta Federal 9-6H

Atlanta Federal 10-6H

Atlanta 11-6H

Atlanta 12-6H

Atlanta 13-6H

Atlanta 14-6H

*LAND OWNERS WITHIN 1/4 MILE OF
PROPOSED ATLANTA #1 SWD*

Land Owner		ADDRESS		Land Description	Comments
First	Last				
Brett M & Anita J	Williamson	P.O. Box 2037	Williston, ND 58802	154N-101W SEC 31: A parcel of land in SWSWSW (Lot 10) MFD in Document #720523 Containing 5.0 acres more or less	
Brett M & Anita J	Williamson	P.O. Box 2037	Williston, ND 58802	Lot 1 R Block 3 of rearrangement of Lots 19,20,21 Block 3 Southview Subdivision	
David J & Jennifer L	Smith	14066 Southview ST	Williston, ND 58801	Lots 17,18,19,20,21 and 22 Block 4 of southview Subdivision	
Wes & Jennifer	Sumners	4823 Southview Lane	Williston, ND 58801	Lots 11,12,13,14,15 and 16 Block 4 of Southview Subdivision	
Jon A	Larwick	8378 Flintrock Drive	Frisco, TX 75034	Lots 1,2,3,4,5,6,7,8,9 and 10 Block 4 Southview Subdivision	Contract for deed from Nenow Holdings, LLC, 14962 22nd St NW, Alexander, ND 58831
Jason R And Sara D	Shamsie	817 8th Ave West	Williston, ND 58801	Lots 5 and 6 Block 3 of Southview Subdivision	
Gibb Realty, LLP		P.O. Box 10188	Fargo, ND 58103	Lots 7 and 9 Block 3 of Southview Subdivision	
Gibb Realty, LLP		10600 NE 189th ST	Battle Ground WA, 98604	Lots 7 and 9 Block 3 of Southview Subdision	
Derek	Huegel	10600 NE 189th ST	Battle Ground WA, 98604	Lot 8 Block 3 of southview Subdivision	
Aamodt	Brian	14073 - 48th St NW Lot 22	Williston, ND 58801	Lots 10 and 11 Block 3 of Southview Subdivision	
D & S Factors, LLC		P.O. Box 1210	Fruitland, ID 83619	Lot 12 Block 3 of Southview Subdivision	
Darin F and Kristin M	Wendt	4910 Southview LN	Williston, ND 58801	Lots 13,14,15 and 16 Block 3 of Southview Subdivision	
Danea	Zaste	14073 - 48th St NW Lot 6	Williston, ND 58801	Lots 17 & 18 Block 3 of Southview Subdivision	
David I & Betty L.	Rod	14064 Southview St	Williston, ND 58801	Lot 2R Block 3 of Rearrangement of Lots 19,20,21 in Block 3 of Southview Subdivision	
William Curtis And Lori S.	Small	14063- 48th St NW	Williston, ND 58801	Lots 22,23,27 and 28 Block 3 of Southview Subdivision	
Justin E Grinner & Mckayla M. Johnson		14069- 48th St NW	Williston, ND 58801	Lots 24,25,26 Block 3 of Southview Subdivision	
C & D Angell's Trimwork, INC		16484 - 149th ST, Suite 103	Big Lake, MN 55309	Lots 3,4,5 Block 5 Southview Subdivision	
Vance M & Darci L.	Grindheim	1401 West 6th Ave	Williston, ND 58801	Lot 2 Block 5 Southview Subdivision	
Matti K & Susan V.	Tarnanen	510 Ibarra Ave NE	Buffalo, MN 55313	Lot 1 Block 5 of Southview Subdivision	
Don E & Sandy L	Leiseth	14058 Southview St	Williston, ND 58801	Lots 1,2,3,4,5,6,8,9,10 Block 7 Southview Subdivision	
Steven & Chelsie	Black	14058 Southview St	Williston, ND 58801	Lot 7 Block 7 of Southview Subdivision	
Allen D & Melanie R	Gardner	4848 Hwy 85 Lot 311	Williston, ND 58801	Lot 1 and N1/2 Lot 3 Block 6 Southview Subdivision	
Mark A & Marcia K	Benway	607 - 4th St West	Williston, ND 58801	Lots 2,4 and 6 Block 6 Southview Subdivision	Contract for deed from Nenow Holdings, LLC, 14962 22nd St NW, Alexander, ND 58831
John S & Carol A	Monson	14057 Southview St	Williston, ND 58801	Lot 5 and S1/2 Lot 3 Block 6 Southview Subdivision	
Richard D & Kathryn	Ryan	120 West 8th St	Williston, ND 58801	Lots 1 & 2 Block 2 Mountain River Subdivision	
Richard D & Kathryn	Ryan	120 West 8th St	Williston, ND 58801	Lot 1 R Block 2 a Rearrangement of lot 3 Block 2 Southview Subdivision	
Ryan	Mays	1923 - 16th CT W	Williston, ND 58801	Lot 3 Block 2 Mountain River Subdivision	
Iron Branch Development, LLC		335 Spokane Ave	Whitefish, MT 59937	Lots 1,2,3,4, and 5 Block 1 Mountain River Subdivision	
Jason & Jessica	Dusseault	202 Whisper Lane	Grand Junction, CO 81503	Lot 2R Block 2 a Rearrangement of lot 3 Block 2 Southview Subdivision	

Daniel & Angie	Zaborek	P.O. Box 103	Williston, ND 58802	Lot 3R Block 2 a Rearrangement of lot 3 Block 2 Southview Subdivision	
Therresa	Christopherson	P.O. Box 68	Williston, ND 58802	Lot 4 R Block 1 of the Rearrangement of Lots 3 and 4 Block 1 Berger First Subdivision	
Dash 4 Cash, LLC &		P.O. Box 766	Sundance, WY 82729		
Brooks Custom Saddlery, Inc		39565 RCR 37	Hayley, CO 81639	Lot 5 Block 1 Berger First Subdivision	CFD with Wilbert F & Irene Koch 14057 47th lane NW, Williston, ND 58801
Richard A. & Holly S.	Webster	14056 - 48th St NW	Williston, ND 58801	Lot 3 R Block 1 of the Rearrangement of Lots 3 and 4 Block 1 Berger First Subdivision	
Midge	Davis	P.O. Box 462	Williston, ND 58802	Lot 2 Block 1 Berger First Subdivision	
Larry G & Barbara L.	Clark	770 English Sparrow Trail	Highlands Ranch, CO 80129	Lot 1R in Block 1 of the Rearrangement of Lot 1 in Block 1 of Berger First Subdivision	
Kal J. & Tammy	Beckman	P.O. Box 4B1	Williston, ND 58802	Lot 2R Block 1 of Lot 1 Block 1 Berger First Subdivision	
Joshua R & Heather L.	Hudson	14077 - 47th Lane NW	Williston, ND 58801	Lot 2 Block 2 of Berger First Subdivision	
Galen E Jr. & Cheryl	Harshbarger	P.O.Box 1086	Williston, ND 58802	Lot 1R Block 5 of the Rearrangement of Block 5 Berger First Subdivision	
Rory	Harshbarger	14078 - 47th Lane NW	Williston, ND 58801	Lot 2R Block 5 of the Rearrangement of Block 5 Berger First Subdivision	
Ronald A. & Joan M.	Amundson	14090 - 47th LN NW Lot 303	Williston, ND 58801	Lot 1 Block 3 of Berger First Subdivision	
Larry G & Julieann M.	Korner	4740 - 141st Ave NW	Williston, ND 58801	Lot 7 Block 3 Berger First Subdivision	
Army Corps of Engineers		1513 South 12th St. ATTN: Sam Werner	Bismarck, ND 58504	153-101 SEC 6: Part of Lots 1,2 and 5	
BNSF Railway		2650 Lou Menk Drive	Forrt Worth, TX 76131-2830	153-101 SEC 6: Part of Lots 1,2 and 5	
City of Williston		P.O. Box 1306	Williston, ND 58802	154-101 SEC 31: Lot 5 EX deeded parts	

Fried, Stephen J.

From: Robert Sandbo [Robert.Sandbo@clr.com]
Sent: Thursday, November 15, 2012 4:56 PM
To: Fried, Stephen J.
Subject: RE: Atlanta #1 SWD Information

Stephen,

In regards to 1 below, we did send notice to more than we were supposed to. What we did was actually send out notifications to all landowners within $\frac{1}{4}$ mile of the entire pad and not just the location of the SWD well. Because of this, we notified close to $\frac{1}{2}$ mile out from the SWD instead of the required $\frac{1}{4}$ mile radius. I talked with our land operations coordinator Chad Newby and he stated that Wilbert & Irene Koch were located outside of the $\frac{1}{4}$ mile radius that we were required to notify but were located within a $\frac{1}{4}$ mile of the outside boundary of the entire Atlanta pad.

Please let me know if you need a map showing where they are located or if this email will suffice. Sorry if our over-notification caused any headaches.

We are working on getting an updated diagram for the berm and should have it to you early next week.

Thanks,

Bob Sandbo
Regulatory Compliance Supervisor
Continental Resources, Inc.
PO Box 268870
Oklahoma City, OK 73126
Phone 405-234-9020
Fax 405-234-9562

BEFORE THE INDUSTRIAL COMMISSION, OIL AND GAS BOARD,
OF THE STATE OF NORTH DAKOTA

AFFIDAVIT OF NOTIFICATION

IN RE THE APPLICATION OF CONTINENTAL RESOURCES, INC
FOR HEARING OF ITS REQUEST FOR A UIC PERMIT TO
COMPLETE AN INJECTION WELL IN THE NW NW OF SEC. 6, T153N R101W,
WILLIAMS COUNTY, NORTH DAKOTA

DATE: August 6, 2012

State of Oklahoma)
)ss

County of Oklahoma)

Don Kennedy, deposes and says:

That notice advising of Continental Resources, Inc.'s application for UIC permit in the captioned matter, in the form attached, was mailed to the owners of record within the area of review at the addresses shown in the exhibit attached to the Notice, by mailing true copy thereof this 6th day of August 2012, postage prepaid, First Class Mail. This affidavit is given as evidence of compliance with Administrative Code, NDIC 43.02.05.04.

Don Kennedy

Don Kennedy, Sr. Production Engineer
Continental Resources, Inc.

Subscribed and sworn to before me this 6th day of August 2012

Becky Barnes

Notary Public
Commission Number 11006023
My Commission Expires 7/5/2015



Certificate of Mailing

I hereby certify that on August 6, 2012, I placed the above Certificate of Notification in the United States mail postage paid and properly addressed to the following:

Anita J & Brett M Williamson
PO Box 2037
Williston, ND 58802

David J. & Jennifer L. Smith
14066 Southview St
Williston, ND 58801

Wes & Jennifer Summers
4823 Southview Lane
Williston, ND 58801

Jon A. Larwick
8378 Flintrock Drive
Frisco, TX 75034

Nenow Holdings LLC
14962 - 22nd St NW
Alexander, ND 58831

Jason R. & Sara D. Shamsie
817 - 8th Ave West
Williston, ND 58801

Gibb Realty, LLP
P.O. Box 10188
Fargo, ND 58103

Gibb Realty, LLP
10600 NE 189th St
Battle Ground WA, 98604

Derek Huegel
10600 NE 189th St
Battle Ground WA, 98604

Brian Aamodt
14073 - 48th St NW Lot 22
Williston, ND 58801

D & S Factors, LLC
P.O. Box 1210
Fruitland, ID 83619

Darin F. & Kristin M. Wendt
4910 Southview LN
Williston, ND 58801

Danea Zaste
14073 - 48th St NW Lot 6
Williston, ND 58801

David I. & Betty L. Rod
14064 Southview St
Williston, ND 58801

William Curtis & Lori S. Small
14063- 48th St NW
Williston, ND 58801

Justin E. Grimmer & Mckayla M. Johnson
14069 - 48th St NW
Williston, ND 58801

C & D Angell's Trimwork, INC
16484 - 149th St, Suite 103
Big Lake, MN 55309

Vance M. & Darcy L. Grindheim
1401 West 6th Ave
Williston, ND 58801

Matti K. & Susan V. Tarnanen
510 Ibarra Ave NE
Buffalo, MN 55313

Don E. & Sandy L Leiseth
14058 Southview St
Williston, ND 58801

Steven & Chelsie Black
14058 Southview St
Williston, ND 58801

Allen D. & Melanie R. Gardner
4848 Hwy 85 Lot 311
Williston, ND 58801

Mark A. & Marcia K. Benway
607 - 4th St West
Williston, ND 58801

John S. & Carol A. Monson
14057 Southview St
Williston, ND 58801

Richard D. & Kathryn Ryan
120 West 8th St
Williston, ND 58801

Ryan Mays
1923 - 16th Ct W
Williston, ND 58801

Iron Branch Development, LLC
335 Spokane Ave
Whitefish, MT 59937

Jason & Jessica Dusseault
202 Whisper Lane
Grand Junction, CO 81503

Daniel & Angie Zaborek
P.O. Box 103
Williston, ND 58802

Therresa Christopherson
P.O. Box 68
Williston, ND 58802

Dash 4 Cash, LLC
P.O. Box 766
Sundance, WY 82729

Brooks Custom Saddlery, Inc
39565 RCR 37
Hayley, CO 81639

Wilbert F & Irene Koch
14057 - 47th Lane NW
Williston, ND 58801

Richard A. & Holly S. Webster
14056 - 48th St NW
Williston, ND 58801

Midge Davis
P.O. Box 462
Williston, ND 58802

Larry G. & Barbara L. Clark
770 English Sparrow Trail
Highlands Ranch, CO 80129

Kal J. & Tammy Beckman
P.O. Box 481
Williston, ND 58802

Joshua R. & Heather L. Hudson
14077 - 47th Lane NW
Williston, ND 58801

Galen E. Jr. & Cheryl Harshbarger
P.O.Box 1086
Williston, ND 58802

Rory Harshbarger
14078 - 47th Lane NW
Williston, ND 58801

Ronald A. & Joan M. Amundson
14090 - 47th LN NW Lot 303
Williston, ND 58801

Larry G. & Julieann M. Korner
4740 - 141st Ave NW
Williston, ND 58801

U.S. Army Corps of Engineers
ATTN: Sam Werner
1513 South 12th St
Bismarck, ND 58504

BNSF Railway
2650 Lou Menk Drive
Fort Worth, TX 76131-2830

City of Williston
P.O. Box 1306
Williston, ND 58802

Don Kennedy

Don Kennedy
Sr. Production Engineer
Continental Resources



August 6, 2012

Brett M. & Anita J. Williamson
P.O. Box 2037
Williston, ND 58802

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. and Mrs. Williamson;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Brett M. & Anita J. Williamson own the following tracts of land: Lot 1 R Block 3 of rearrangement of Lots 19, 20, and 21 Block 3 Southview Subdivision and a parcel of land in SWSWSW (Lot 10) MFD T154N-R101W SEC 31 in Document #720523 Containing 5.0 acres more or less.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

A handwritten signature in blue ink that reads "Don Kennedy".

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission



August 6, 2012

David J. & Jennifer L. Smith
14066 Southview St
Williston, ND 58801

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. and Mrs. Smith;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that David J. & Jennifer L. Smith own the following tracts of land: Lots 17, 18, 19, 20, 21 and 22 Block 4 of southview Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy
Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission



August 6, 2012

Wes & Jennifer Sumners
4823 Southview Lane
Williston, ND 58801

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. and Mrs. Sumners;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Wes & Jennifer Sumners own the following tracts of land: Lots 11, 12, 13, 14, 15 and 16 Block 4 of Southview Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy
Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission



August 6, 2012

Jon A. Larvick
8378 Flintrock Drive
Frisco, TX 75034

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. Larvick;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Jon A. Larvick owns the following tracts of land: Lots 1, 2, 3, 4, 5, 6, 7, 8, 9 and 10 Block 4 Southview Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

A handwritten signature in blue ink that reads "Don Kennedy".
Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission



August 6, 2012

Nenow Holdings LLC
14962 - 22nd St NW
Alexander, ND 58831

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Sir or Madam;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Nenow Holdings LLC owns the following tracts of land: Lots 1, 2, 3, 4, 5, 6, 7, 8, 9 and 10 Block 4 Southview Subdivision and Lots 2, 4 and 6 of Block 6 of Southview Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy
Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission



August 6, 2012

Jason R. & Sara D. Shamsie
817 - 8th Ave West
Williston, ND 58801

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. and Mrs. Shamsie;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Jason R. & Sara D. Shamsie own the following tracts of land: Lots 5 and 6 Block 3 of Southview Subdivision.

These tracts of land are considered to be within the area of review, which is within a $\frac{1}{4}$ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy
Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission



August 6, 2012

Gibb Realty, LLP
P.O. Box 10188
Fargo, ND 58103

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Sir or Madam;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Gibb Realty, LLP owns the following tracts of land: Lots 7 and 9 Block 3 of Southview Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

A handwritten signature in blue ink that reads "Don Kennedy".

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission



August 6, 2012

Gibb Realty, LLP
10600 NE 189th St
Battle Ground WA, 98604

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Sir or Madam;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Gibb Realty, LLP owns the following tracts of land: Lots 7 and 9 Block 3 of Southview Subdision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

A handwritten signature in blue ink that reads "Don Kennedy".

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission



August 6, 2012

Derek Huegel
10600 NE 189th St
Battle Ground WA, 98604

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. Huegel;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Derek Huegel owns the following tracts of land: Lot 8 Block 3 of southview Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

A handwritten signature in blue ink that reads "Don Kennedy".

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission



August 6, 2012

Brian Aamodt
14073 - 48th St NW Lot 22
Williston, ND 58801

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. Aamodt;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Brian Aamodt owns the following tracts of land: Lots 10 and 11 Block 3 of Southview Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

A handwritten signature in blue ink that reads "Don Kennedy".

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission



August 6, 2012

D & S Factors, LLC

P.O. Box 1210

Fruitland, ID 83619

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Sir or Madam;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that D & S Factors, LLC owns the following tracts of land: Lot 12 Block 3 of Southview Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

A handwritten signature in blue ink that reads "Don Kennedy".

Don Kennedy

Sr. Production Engineer

CC: North Dakota Industrial Commission



August 6, 2012

Darin F. & Kristin M. Wendt
4910 Southview LN
Williston, ND 58801

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. and Mrs. Wendt;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Darin F. & Kristin M. Wendt own the following tracts of land: Lots 13, 14, 15 and 16 Block 3 of Southview Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

A handwritten signature in blue ink that reads "Don Kennedy".

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission



August 6, 2012

Danea Zaste
14073 - 48th St NW Lot 6
Williston, ND 58801

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Ms. Zaste;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Danea Zaste owns the following tracts of land: Lots 17 & 18 Block 3 of Southview Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

A handwritten signature in blue ink that reads "Don Kennedy".

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission



August 6, 2012

David I. & Betty L. Rod
14064 Southview St
Williston, ND 58801

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. and Mrs. Rod;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that David I. & Betty L. Rod own the following tracts of land: Lot 2R Block 3 of Rearrangement of Lots 19, 20, 21 in Block 3 of Southview Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

A handwritten signature in blue ink that reads "Don Kennedy".

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission



August 6, 2012

William Curtis & Lori S. Small
14063- 48th St NW
Williston, ND 58801

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. and Mrs. Small;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that William Curtis & Lori S. Small own the following tracts of land: Lots 22, 23, 27 and 28 Block 3 of Southview Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

A handwritten signature in blue ink that reads "Don Kennedy".

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission



August 6, 2012

Justin E. Grimmer & Mckayla M. Johnson
14069 - 48th St NW
Williston, ND 58801

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. and Mrs. Johnson;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Justin E. Grimmer & Mckayla M. Johnson own the following tracts of land: Lots 24, 25, 26 Block 3 of Southview Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

A handwritten signature in blue ink that reads "Don Kennedy".

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission



August 6, 2012

C & D Angell's Trimwork, INC
16484 - 149th St, Suite 103
Big Lake, MN 55309

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Sir or Madam;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that C & D Angell's Trimwork, Inc owns the following tracts of land: Lots 3, 4, and 5 Block 5 Southview Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

A handwritten signature in blue ink that reads "Don Kennedy".

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission



August 6, 2012

Vance M. & Darci L. Grindheim
1401 West 6th Ave
Williston, ND 58801

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. and Mrs. Grindheim;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Vance M. & Darci L. Grindheim own the following tracts of land: Lot 2 Block 5 Southview Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

A handwritten signature in blue ink that reads "Don Kennedy".

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission



August 6, 2012

Matti K. & Susan V. Tarnanen
510 Ibarra Ave NE
Buffalo, MN 55313

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. and Mrs. Tarnanen;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Matti K. & Susan V. Tarnanen own the following tracts of land: Lot 1 Block 5 of Southview Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission



August 6, 2012

Don E. & Sandy L Leiseth
14058 Southview St
Williston, ND 58801

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. and Mrs. Leiseth;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Don E. & Sandy L. Leiseth own the following tracts of land: Lots 1, 2, 3, 4, 5, 6, 8, 9, 10 Block 7 Southview Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission



August 6, 2012

Steven & Chelsie Black
14058 Southview St
Williston, ND 58801

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. and Mrs. Black;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Steven & Chelsie Black own the following tracts of land: Lot 7 Block 7 of Southview Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

A handwritten signature in blue ink that reads "Don Kennedy".

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission



August 6, 2012

Allen D. & Melanie R. Gardner
4848 Hwy 85 Lot 311
Williston, ND 58801

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. and Mrs. Gardner;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Allen D. & Melanie R. Gardner own the following tracts of land: Lot 1 and N1/2 of Lot 3 Block 6 Southview Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission



August 6, 2012

Mark A. & Marcia K. Benway
607 - 4th St West
Williston, ND 58801

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. and Mrs. Benway;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Mark A. & Marcia K. Benway own the following tracts of land: Lots 2, 4 and 6 of Block 6 Southview Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

A handwritten signature in blue ink that reads "Don Kennedy".

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission



August 6, 2012

John S. & Carol A. Monson
14057 Southview St
Williston, ND 58801

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. and Mrs. Monson;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that John S. & Carol A. Monson own the following tracts of land: Lot 5 and S1/2 Lot 3 of Block 6 Southview Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

A handwritten signature in blue ink that reads "Don Kennedy".

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission



August 6, 2012

Richard D. & Kathryn Ryan
120 West 8th St
Williston, ND 58801

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. and Mrs. Ryan;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Richard D. & Kathryn Ryan own the following tracts of land: Lots 1 & 2 Block 2 Mountain River Subdivision and Lot 1 R Block 2 a Rearrangement of Lot 3 Block 2 Southview Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

A handwritten signature in blue ink that reads "Don Kennedy".

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission



August 6, 2012

Ryan Mays
1923 - 16th Ct W
Williston, ND 58801

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. Mays;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that RyanMays owns the following tracts of land: Lot 3 Block 2 Mountain River Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission



August 6, 2012

Iron Branch Development, LLC
335 Spokane Ave
Whitefish, MT 59937

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Sir or Madam;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Iron Branch Development, LLC owns the following tracts of land: Lots 1, 2, 3, 4, and 5 Block 1 Mountain River Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

A handwritten signature in blue ink that reads "Don Kennedy".

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission



August 6, 2012

Jason & Jessica Dusseault
202 Whisper Lane
Grand Junction, CO 81503

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. and Mrs. Dusseault;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Jason & Jessica Dusseault own the following tracts of land: Lot 2R Block 2 a Rearrangement of lot 3 Block 2 Southview Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

A handwritten signature in blue ink that reads "Don Kennedy".

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission



August 6, 2012

Daniel & Angie Zaborek
P.O. Box 103
Williston, ND 58802

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. and Mrs. Zaborek;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Daniel & Angie Zaborek own the following tracts of land: Lot 3R Block 2 a Rearrangement of lot 3 Block 2 Southview Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission



August 6, 2012

Theresa Christopherson
P.O. Box 68
Williston, ND 58802

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Ms. Christopherson;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Theresa Christopherson owns the following tracts of land: Lot 4 R Block 1 of the Rearrangement of Lots 3 and 4 Block 1 Berger First Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

A handwritten signature in blue ink that reads "Don Kennedy".

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission



August 6, 2012

Dash 4 Cash, LLC
P.O. Box 766
Sundance, WY 82729

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Sir or Madam;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Dash 4 Cash, LLC owns the following tracts of land: Lot 5 Block 1 Berger First Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission



August 6, 2012

Brooks Custom Saddlery, Inc
39565 RCR 37
Hayley, CO 81639

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Sir or Madam;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Brooks Custom Saddlery, Inc owns the following tracts of land: Lot 5 Block 1 Berger First Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission



August 6, 2012

Wilbert F & Irene Koch
14057 - 47th Lane NW
Williston, ND 58801

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. and Mrs. Koch;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Wilbert F. & Irene Koch own the following tracts of land: Lot 5 Block 1 Berger First Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission



August 6, 2012

Richard A. & Holy S. Webster
14056 - 48th St NW
Williston, ND 58801

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. and Mrs. Webster;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Richard A. & Holy S. Webster own the following tracts of land: Lot 3 R Block 1 of the Rearrangement of Lots 3 and 4 Block 1 Berger First Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

A handwritten signature in blue ink that reads "Don Kennedy".

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission



August 6, 2012

Midge Davis
P.O. Box 462
Williston, ND 58802

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Ms. Davis;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Midge Davis owns the following tracts of land: Lot 2 Block 1 Berger First Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission



August 6, 2012

Larry G. & Barbara L. Clark
770 English Sparrow Trail
Highlands Ranch, CO 80129

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. and Mrs. Clark;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Larry G. & Barbara L. Clark own the following tracts of land: Lot 1R in Block 1 of the Rearrangement of Lot 1 in Block 1 of Berger First Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

A handwritten signature in blue ink that reads "Don Kennedy".

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission



August 6, 2012

Kal J. & Tammy Beckman
P.O. Box 481
Williston, ND 58802

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. and Mrs. Beckman;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Kal J. & Tammy Beckman own the following tracts of land: Lot 2R Block 1 of Lot 1 Block 1 Berger First Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

A handwritten signature in blue ink that reads "Don Kennedy".

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission



August 6, 2012

Joshua R. & Heather L. Hudson
14077 - 47th Lane NW
Williston, ND 58801

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. and Mrs. Hudson;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Joshua R. & Heather L. Hudson own the following tracts of land: Lot 2 Block 2 of Berger First Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

A handwritten signature in blue ink that reads "Don Kennedy".

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission



August 6, 2012

Galen E. Jr. & Cheryl Harshbarger
P.O.Box 1086
Williston, ND 58802

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. and Mrs. Harshbarger;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Galen E. Jr. & Cheryl Harshbarger own the following tracts of land: Lot 1R Block 5 of the Rearrangement of Block 5 Berger First Subdivision.

These tracts of land are considered to be within the area of review, which is within a $\frac{1}{4}$ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

A handwritten signature in blue ink that reads "Don Kennedy".

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission



August 6, 2012

Rory Harshbarger
14078 - 47th Lane NW
Williston, ND 58801

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. Harshbarger;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Rory Harshbarger owns the following tracts of land: Lot 2R Block 5 of the Rearrangement of Block 5 Berger First Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy
Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission



August 6, 2012

Ronald A. & Joan M. Amundson
14090 - 47th LN NW Lot 303
Williston, ND 58801

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. and Mrs. Amundson;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Ronald A. & Joan M. Amundson own the following tracts of land: Lot 1 Block 3 of Berger First Subdivision.

These tracts of land are considered to be within the area of review, which is within a $\frac{1}{4}$ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

A handwritten signature in blue ink that reads "Don Kennedy".

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission



August 6, 2012

Larry G. & Julieann M. Korner
4740 - 141st Ave NW
Williston, ND 58801

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. and Mrs. Korner;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Larry G. & Julieann M. Korner own the following tracts of land: Lot 7 Block 3 Berger First Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy
Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission



August 6, 2012

U.S. Army Corps of Engineers
ATTN: Sam Werner
1513 South 12th St
Bismarck, ND 58504

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. Werner;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that U.S. Army Corps of Engineers owns the following tracts of land: 153-101 SEC 6: Part of Lots 1, 2 and 5.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

A handwritten signature in blue ink that reads "Don Kennedy".

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission



August 6, 2012

BNSF Railway
2650 Lou Menk Drive
Fort Worth, TX 76131-2830

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Sir or Madam;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that BNSF Railway owns the following tracts of land: 153-101 SEC 6: Part of Lots 1,2 and 5.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

A handwritten signature in blue ink that reads "Don Kennedy".

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission



August 6, 2012

City of Williston
P.O. Box 1306
Williston, ND 58802

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Sir or Madam;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that City of Williston owns the following tracts of land: 154-101 SEC 31: Lot 5 EX deeded parts.

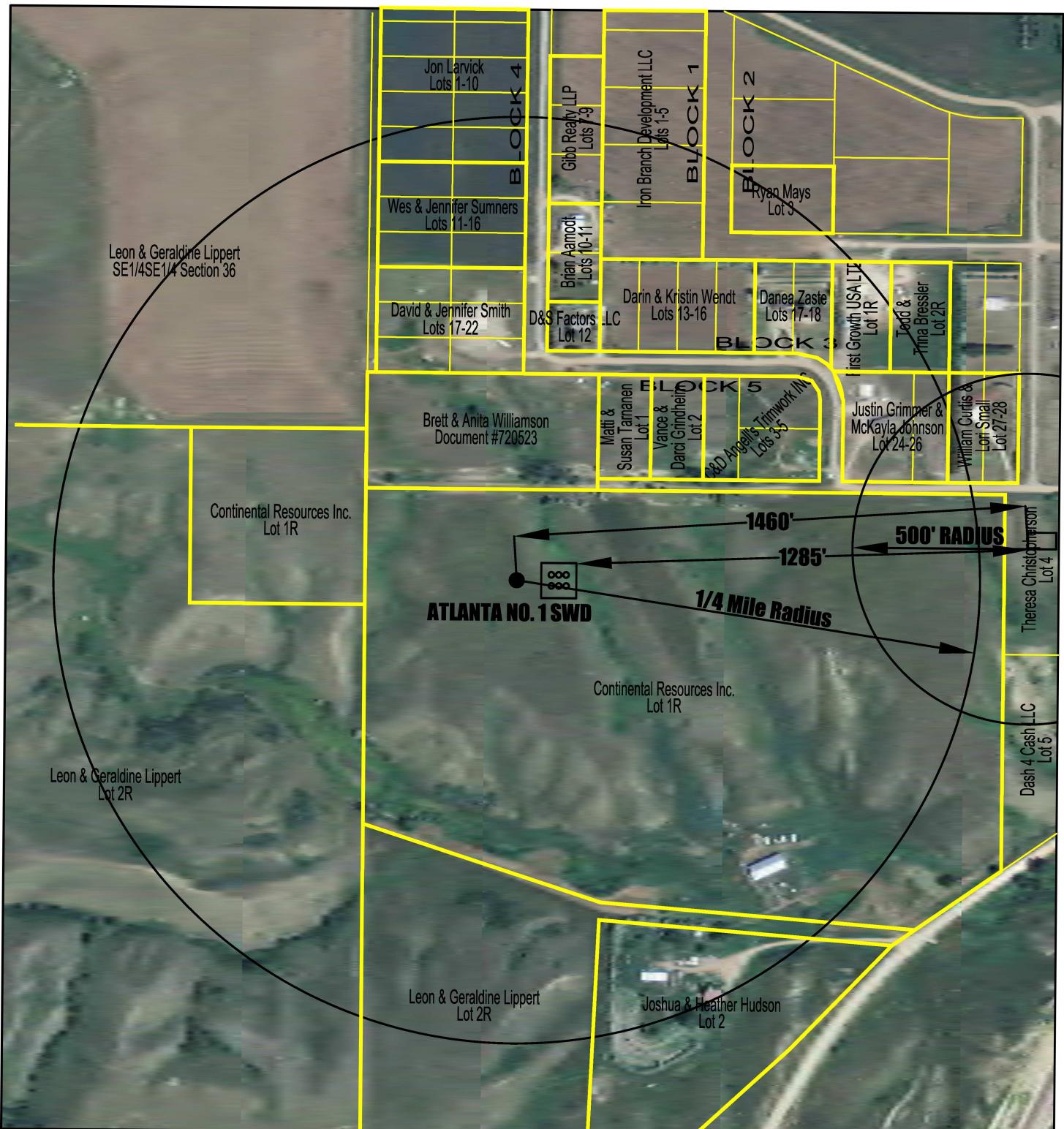
These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

A handwritten signature in blue ink that reads "Don Kennedy".

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission



CONTINENTAL RESOURCES INC.
1/4 MILE RADIUS MAP

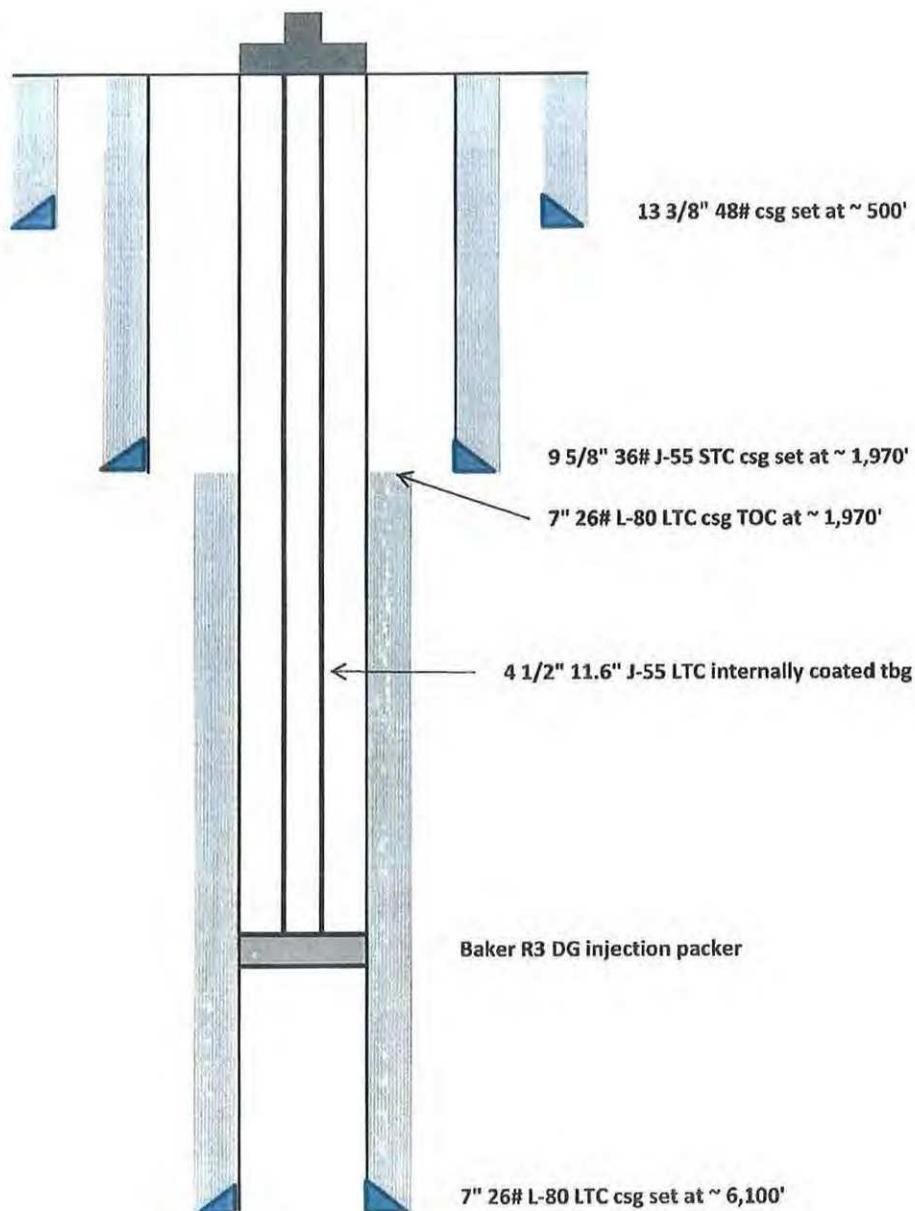
ATLANTA NO. 1 SWD
SECTION 6, T153N, R101W
WILLIAMS COUNTY, NORTH DAKOTA

**Atlanta #1 SWD
Sec 6-T153N-R101W
Williams County, ND**

Continental Resources will submit all logging and test data to the NDIC for the Atlanta #1 SWD after the well has been drilled and completed. No data exists at the time of this application.

Atlanta #1 SWD
Sec 6-T153N-R101W
Williams County, ND

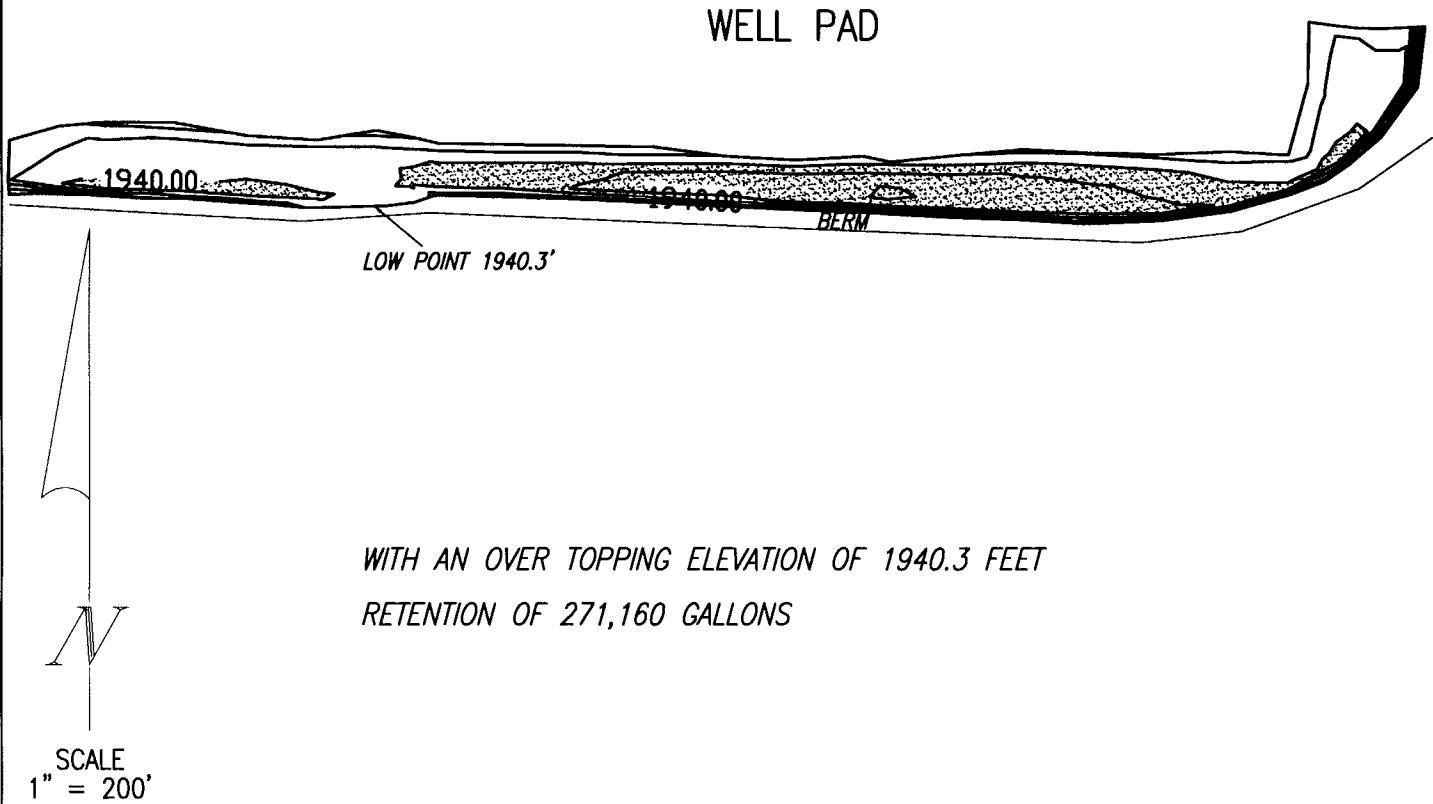
Proposed Wellbore



Proposed Operations:

1. Drill & complete Atlanta #1 SWD
2. Construct SWD facility
3. Perforate the Dakota formation within the interval 4927' - 5900'
4. Acidize the Dakota
5. RIH with Baker R3 DG inj packer and set 50' above top perf
6. TIH with 4.5" 11.6# internal coated tbg and land in packer
7. Nipple up wellhead and perform MIT
8. Start injection

WELL LOCATION PLAT
CONTINENTAL RESOURCES INC.
ATLANTA SITE PAD WATER RETENTION VOLUME
SECTION 6, T153N, R101W
WILLIAMS COUNTY, NORTH DAKOTA



I CERTIFY THAT THIS PLAT CORRECTLY REPRESENTS
WORK PERFORMED BY ME OR UNDER MY RESPONSIBLE
CHARGE, AND IS TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF

John Paulson
11-20-12



DATE STAKED: 11-20-2012
BASIS OF VERTICAL DATUM:
NAVD 1988 GEOID 09

PERSON AUTHORIZING SURVEY;
CHAD NEWBY

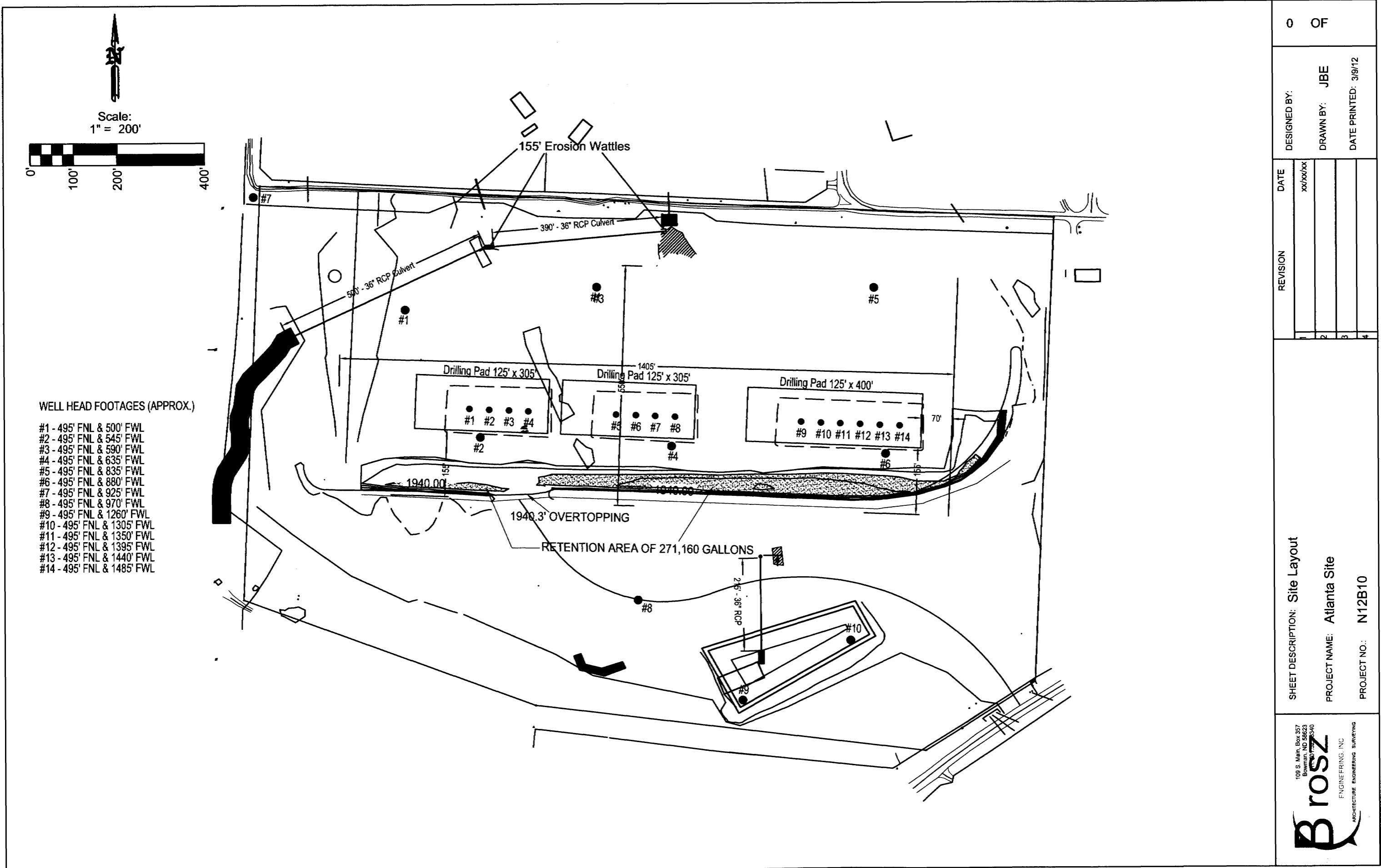
EXPLANATION AREA: NAD83(CORS96)

BASIS OF BEARING: TRUE NORTH

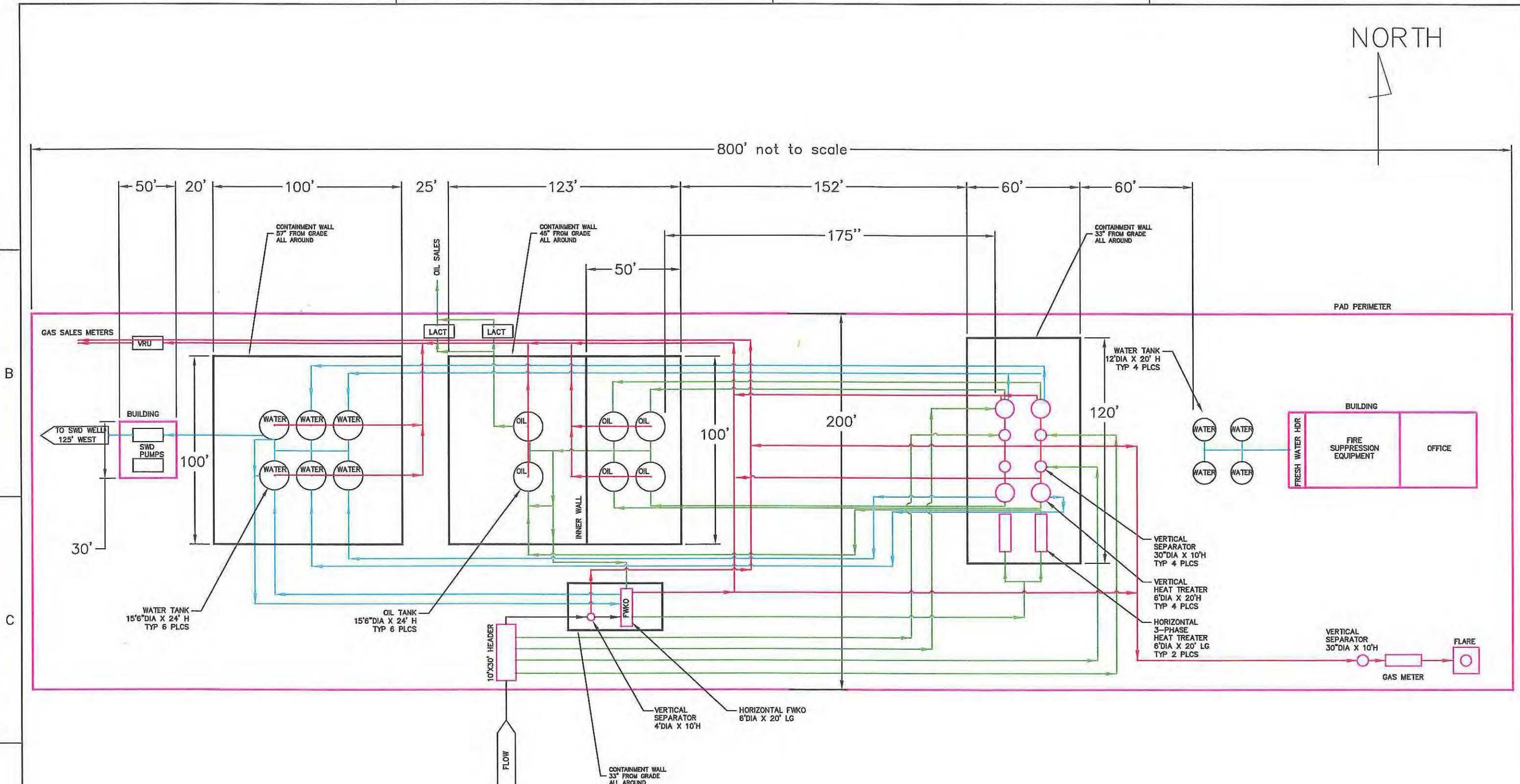
BROSZ ENGINEERING INC.

BOX 357
BOWMAN, N.D. 58623
PHONE: 701-523-3340
FAX: 701-523-5243

PROJECT NO. 12-10



NORTH



DWG NO.

NO.	DATE	REVISION	DRW.	DES.	CHK.	APP.
0	11.09.12	PRELIMINARY	GF			



ATLANTA BATTERY
SITE PLAN
WELL FLOWBACK STANDARDS

SCALE: 1"=50'	PLOT SCALE:
AFE:	LOCATION: WILLIAMS CO., ND
DWG. NO: ATLANTA BATTERY.DWG	REV. 0



SUNDRY NOTICES AND REPORTS ON WELLS - FORM 4

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 5749 (03-2004)

Well File No.

90250

PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM.

PLEASE SUBMIT THE ORIGINAL AND ONE COPY.

<input checked="" type="checkbox"/> Notice of Intent	Approximate Start Date January 15, 2013	<input type="checkbox"/> Drilling Prognosis	<input type="checkbox"/> Spill Report
<input type="checkbox"/> Report of Work Done	Date Work Completed	<input type="checkbox"/> Redrilling or Repair	<input type="checkbox"/> Shooting
<input type="checkbox"/> Notice of Intent to Begin a Workover Project that may Qualify for a Tax Exemption Pursuant to NDCC Section 57-51.1-03.	Approximate Start Date	<input type="checkbox"/> Casing or Liner	<input type="checkbox"/> Acidizing
		<input type="checkbox"/> Plug Well	<input type="checkbox"/> Fracture Treatment
		<input type="checkbox"/> Supplemental History	<input type="checkbox"/> Change Production Method
		<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> Reclamation
		<input checked="" type="checkbox"/> Other	Complete as SWD in Dakota Formation

Well Name and Number

Atlanta #1 SWD

Footages	Qtr-Qtr	Section	Township	Range
260 F N L	432 F W L	NWNW	6	153 N 101 W
Field	Pool Dakota		County Williams	

24-HOUR PRODUCTION RATE

Before		After	
Oil	Bbls	Oil	Bbls
Water	Bbls	Water	Bbls
Gas	MCF	Gas	MCF

Name of Contractor(s)

Address	City	State	Zip Code
---------	------	-------	----------

DETAILS OF WORK

Continental Resources proposes the following operations and will contact NDIC Field Inspector at least 24 hrs prior to beginning work: 1. Drill the Atlanta #1 SWD at 260' FNL and 432' FWL of Section 6-153N-101W in Williams County, ND; 2. Construct SWD facility; 3. Perforate the Dakota formation within the approximate interval 4927' - 5900'; 4. Acidize the Dakota; 5. RIH with Baker R3 DG injection packer and set 50' above top perforation; 6. TIH with 4 1/2 11.6# J-55 internally coated tbg and land in packer; 7. Nipple up wellhead and perform MIT witnessed by NDIC; and 8. Start injection.

Company Continental Resources, Inc.	Telephone Number 405-234-9020	
Address P.O. Box 268870		
City Oklahoma City	State OK	Zip Code 73126
Signature <i>Robert Sandbo</i>	Printed Name Robert Sandbo	
Title Regulatory Compliance Supervisor	Date 7/2012	
	Date September 29, 2011	

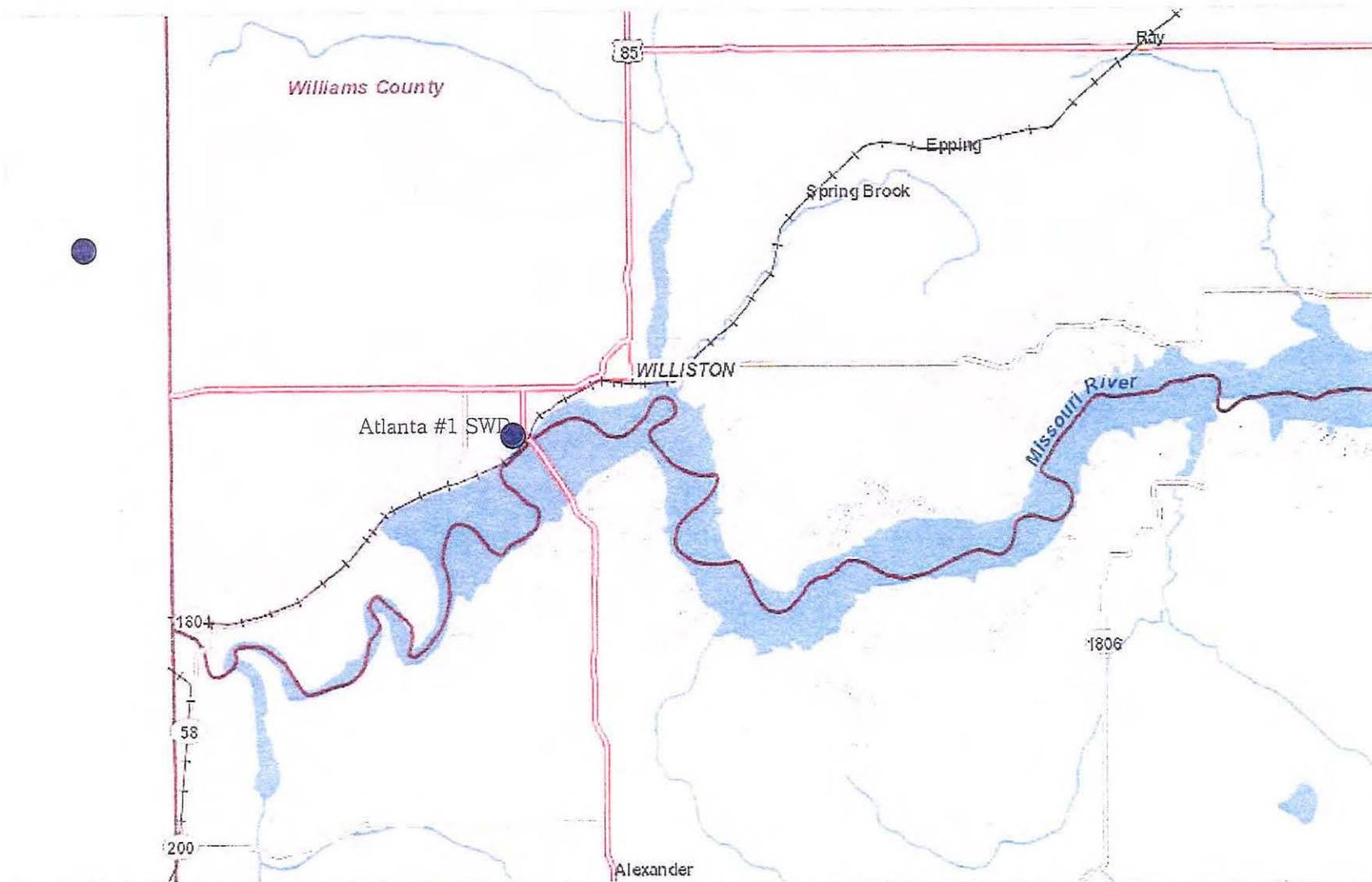
FOR STATE USE ONLY

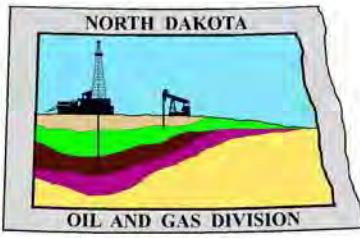
<input type="checkbox"/> Received	<input checked="" type="checkbox"/> Approved
Date <i>11-21-2012</i>	
By <i>Robert Sandbo</i>	
Title Regulatory Compliance Supervisor	
UNDERGROUND INJECTION SUPERVISOR	

Atlanta #1 SWD & Surface Aquifers



North Dakota Hub Explorer





Oil and Gas Division

Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.oilgas.nd.gov

November 21, 2012

Terry L. Olson
Regulatory Compliance Specialist
CONTINENTAL RESOURCES, INC.
P.O. Box 268870
Oklahoma City, OK 73126

**RE: VERTICAL WELL
ATLANTA #1 SWD
NW NW Section 6-153N-101W
Williams County
Well File # 90258**

Dear Terry :

Pursuant to Commission Order No. 21271, approval to drill the above captioned well is hereby given.

PERMIT STIPULATIONS: This well is located on a Well Head Protection Area: Onsite inspection required (contact NDIC Field Inspector for site specific stipulations). To include but not limited to: Closed Mud System, no drilling pit, and impermeable liner is required on the entire location and a string of casing must be placed in the rat and mouse hole and cemented to ground level. CONTINENTAL RESOURCES must contact NDIC Field Inspector John Axtman at 701-770-2564 prior to location construction.

Drilling pit

NDAC 43-02-03-19.4 states that "a pit may be utilized to bury drill cuttings and solids generated during well drilling and completion operations, providing the pit can be constructed, used and reclaimed in a manner that will prevent pollution of the land surface and freshwaters. Reserve and circulation of mud system through earthen pits are prohibited. All pits shall be inspected by an authorized representative of the director prior to lining and use. Drill cuttings and solids must be stabilized in a manner approved by the director prior to placement in a cuttings pit."

Permit Fee & Notification

Payment was received in the amount of \$100 via credit card. It is requested that notification be given immediately upon the spudding of the well. This information should be relayed to the Oil & Gas Division, Bismarck, via telephone. The following information must be included: Well name, legal location, permit number, drilling contractor, company representative, date and time of spudding. Office hours are 8:00 a.m. to 12:00 p.m. and 1:00 p.m. to 5:00 p.m. Central Time. Our telephone number is (701) 328-8020, leave a message if after hours or on the weekend.

Confidential status

Your request for confidential status of all information furnished to the Director, or his representatives, is hereby granted. Such information, except production runs, shall remain confidential for six months commencing on the date the well is spud.

Confidential status notwithstanding, the Director and his representatives shall have access to all well records wherever located. Your company personnel, or any person performing work for your company shall permit the Director and his representatives to come upon any lease, property, well, or drilling rig operated or controlled by them, complying with all safety rules, and to inspect the records and operation of such wells and to have access at all times to any and all records of wells. The Commission's field personnel periodically inspect producing and drilling wells. Any information regarding such wells shall be made available to them at any time upon request. The information so obtained by the field personnel shall be maintained in strict confidence and shall be available only to the Commission and its staff.

Surface casing cement

Tail cement utilized on surface casing must have a minimum compressive strength of 500 psi within 12 hours, and tail cement utilized on production casing must have a minimum compressive strength of 500 psi before drilling the plug or initiating tests.

Logs

NDAC Section 43-02-03-31 requires the running of (1) a suite of open hole logs from which formation tops and porosity zones can be determined, (2) a Gamma Ray Log run from total depth to ground level elevation of the well bore, and (3) a log from which the presence and quality of cement can be determined (Standard CBL or Ultrasonic cement evaluation log) in every well in which production or intermediate casing has been set, this log must be run prior to completing the well. All logs run must be submitted free of charge, as one digital TIFF (tagged image file format) copy and one digital LAS (log ASCII) formatted copy. Digital logs may be submitted on a standard CD, DVD, or attached to an email sent to digitallogs@nd.gov. Thank you for your cooperation.

Sincerely,

Stephen Fried
UIC Supervisor



APPLICATION FOR PERMIT TO DRILL - FORM 1

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 4615 (03-2006)

PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM.

PLEASE SUBMIT THE ORIGINAL AND ONE COPY.

Type of Work New Location	Type of Well Salt Water Disposal	Approximate Date Work Will Start 1 / 15 / 2013	Confidential Status Yes
Operator CONTINENTAL RESOURCES, INC.			Telephone Number (405) 234-9000
Address P.O. Box 268870		City Oklahoma City	State OK Zip Code 73126
Name of Surface Owner or Tenant Continental Resources, Inc.			
Address P.O. Box 268870		City Oklahoma City	State OK Zip Code 73126

Notice has been provided to the owner of any permanently occupied dwelling within 1,320 feet. This well is not located within five hundred feet of an occupied dwelling.

WELL INFORMATION

Well Name ATLANTA			Well Number #1 SWD				
At Surface 260 F N L 432 F W L		Qtr-Qtr NWNW	Section 6	Township 153 N	Range 101 W	County Williams	
If Directional, Top of Pay F L F L		Qtr-Qtr	Section	Township N	Range W	County	
Proposed Bottom Hole Location F L F L		Qtr-Qtr	Section	Township N	Range W	County	
Latitude of Well Head 48 ° 06' 35.99 "		Longitude of Well Head -103 ° 43' 54.57 "	NAD Reference NAD83	Description of (Subject to NDIC Approval) Sec 6 T153N R101W			
Ground Elevation 1968 Feet Above S.L.	Acres in Spacing/Drilling Unit		Spacing/Drilling Unit Setback Requirement Feet			Industrial Commission Order	
Objective Horizons Dakota						Pierre Shale Top 1869	
Proposed Surface Casing	Size 9 - 5/8 "	Weight 36 Lb./Ft.	Depth 1970 Feet	Cement Volume 743 Sacks	NOTE: Surface hole must be drilled with fresh water and surface casing must be cemented back to surface.		
Proposed Longstring Casing	Size 7 - "	Weight(s) 26 Lb./Ft.	Longstring Total Depth 6100 Feet MD	Cement Volume 6100 Feet TVD	Cement Top 385 Sacks	Top Dakota Sand 1970 Feet	4927 Feet
Base Last Charles Salt (If Applicable) Feet		Estimated Total Depth (feet) 6100 Feet MD		Drilling Mud Type (Vertical Hole - Below Surface Casing) Invert			
Proposed Logs CBL/GR from deepest depth obtainable to ground surface							

Comments

Proposed FW casing: 13 3/8" 48#, 0-500', 189 sks cmt.

I hereby swear or affirm that the information provided is true, complete and correct as determined from all available records.			Date 9 / 7 / 2012
ePermit	Printed Name Terry L. Olson		Title Regulatory Compliance Specialist

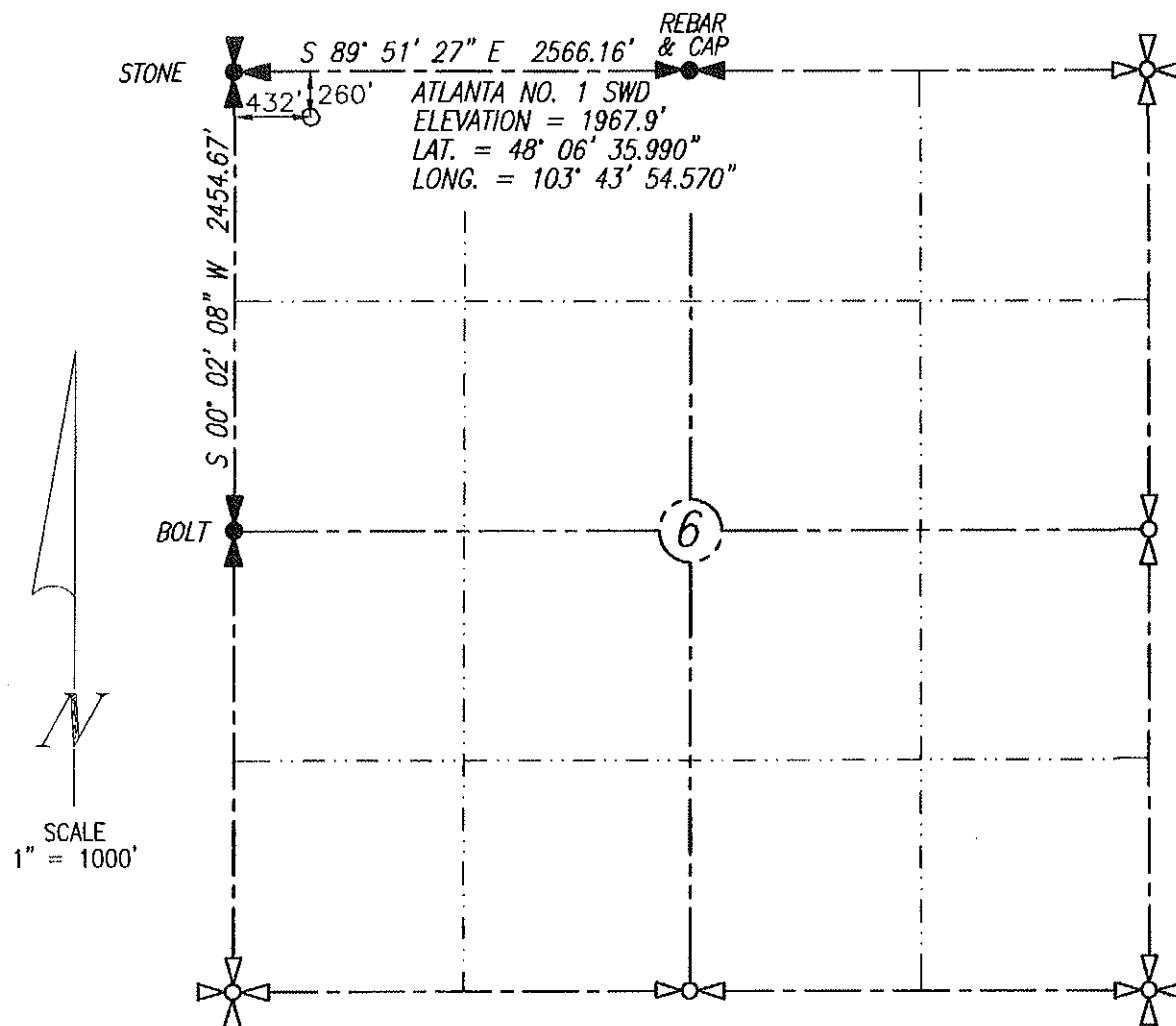
FOR STATE USE ONLY	
Permit and File Number 90258	API Number 33 - 105 - 90258
Field BAKER	
Pool DAKOTA	Permit Type SALT WATER DISPOSAL

FOR STATE USE ONLY	
Date Approved 11 / 21 / 2012	
By Stephen Fried	
Title UIC Supervisor	

REQUIRED ATTACHMENTS: Certified surveyors plat, estimated geological tops, proposed mud/cementing plans, \$100 fee.

WELL LOCATION PLAT
 CONTINENTAL RESOURCES INC.
 ATLANTA NO. 1 SWD
 SECTION 6, T153N, R101W
 WILLIAMS COUNTY, NORTH DAKOTA
 260' FNL & 432' FWL

REVISED 11-8-12



I CERTIFY THAT THIS PLAT CORRECTLY REPRESENTS
 WORK PERFORMED BY ME OR UNDER MY RESPONSIBLE
 CHARGE, AND IS TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF



11-8-12

DATE STAKED: 2-9-2012

BASIS OF VERTICAL DATUM:

NAVD 1988 GEODETIC 09

PERSON AUTHORIZING SURVEY:
CHAD NEWBY

EXPLANATION AREA: NAD83(CORS96)

BASIS OF BEARING: TRUE NORTH

BROSZ ENGINEERING INC.

BOX 357
 BOWMAN, N.D. 58623
 PHONE: 701-523-3340
 FAX: 701-523-5243

PROJECT NO. 12-10

DESIGNED BY:

JWH

DRAWN BY:

JWH

DATE PRINTED: 5/16/12

DATE:

xx/xx/xx

REVISION

1

DATE

1

2

3

4

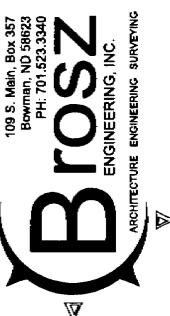
PROJECT NAME:

Atlanta Site

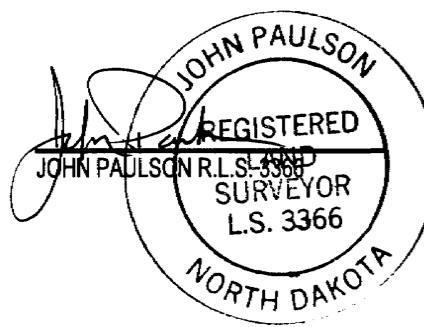
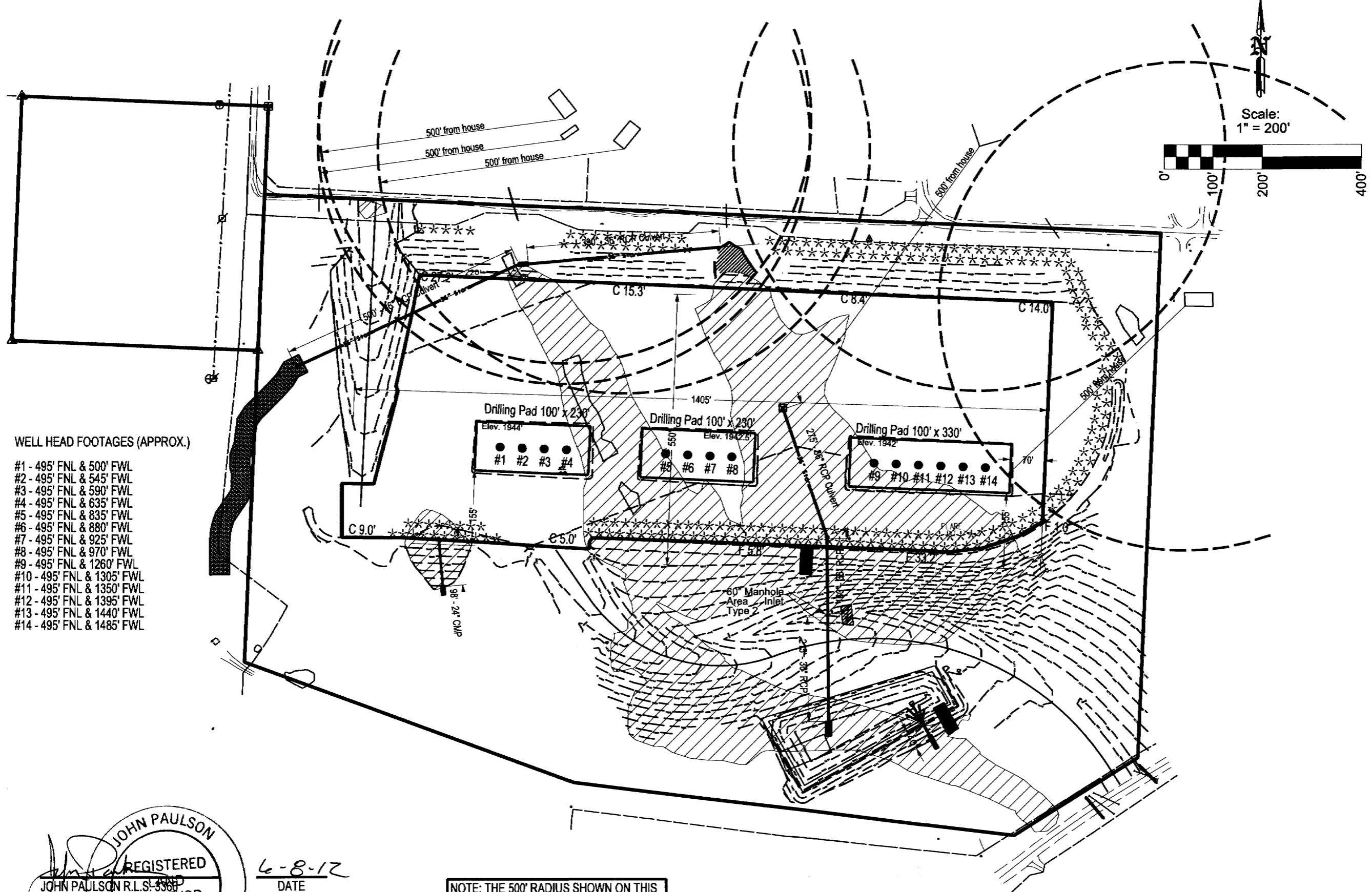
PROJECT NO.:

N12B10

SHEET DESCRIPTION: Production Facility Layout



109 S. Main, Box 357
Bowman, ND 58023
PH: 701.523.3340



Fried, Stephen J.

From: Robert Sandbo [Robert.Sandbo@clr.com]
Sent: Wednesday, November 14, 2012 11:38 AM
To: Fried, Stephen J.
Subject: Atlanta #1 SWD Information

Attachments: Atlanta #1 SWD Site Plan.pdf; Atlanta #1 SWD Requested NDIC Info.pdf

Stephen,

Attached, I believe, is everything that you requested regarding additional information needed for the Atlanta #1 SWD proposed well. Please let me know if you need anything else.

In addition, all cuttings from the well will be containerized and hauled to Indian Hills Disposal instead of using a pit.

Thanks again for all your help,

Bob Sandbo
Regulatory Compliance Supervisor
Continental Resources, Inc.
PO Box 268870
Oklahoma City, OK 73126
Phone 405-234-9020
Fax 405-234-9562



NOTICE: This message contains confidential information and is intended for the individual named. If you are not the named addressee, you should not disseminate, distribute or copy this e-mail. Please notify the sender immediately by reply e-mail if you have received this e-mail by mistake and delete this e-mail from your system. E-mail transmission cannot be guaranteed to be secure or error-free as information could be intercepted, corrupted, lost, destroyed, arrive late or incomplete, or contain viruses. The sender therefore does not accept liability for any errors or omissions in the contents of this message which arise as a result of e-mail transmission.

DESIGNED BY:

JWH

DRAWN BY:

JWH

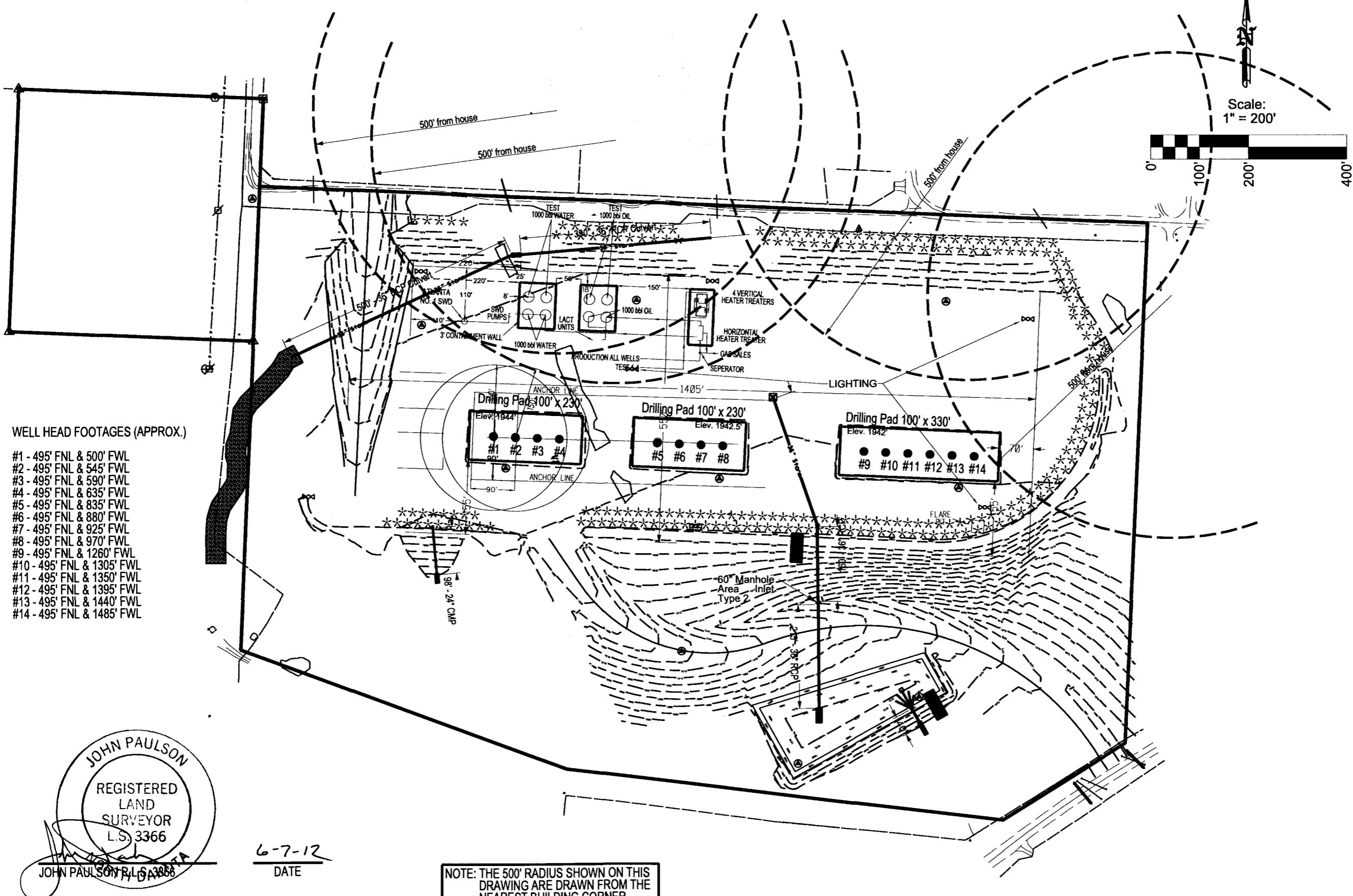
DATE PRINTED: 5/16/12

SHEET DESCRIPTION: Production Facility Layout

PROJECT NAME: Atlanta Site

PROJECT NO.: N12B10

109 S. Main, Box 357
Bowman, ND 58623
PH: 701.522.3340



11/12/2012

DRILLING PROGNOSIS

Well Name: Atlanta 1-6H

SHL: 260' FNL & 432' FWL

Sec. 6 - 153N - 101W

Prospect: Williston

Williams ND

Target:

Pre-Staked

Big Grade Elevation: 1945'

KB: 24

RKB: 1969

WAIVE OPEN HOLE LOGGING WITH OFFSET

Offset Well: Lippert 1-12H

Operator: Brigham Oil and Gas LP

Location: Sec. 1 - 153N - 102W

Williams ND

API: 33105018480000

MUST RUN OPEN HOLE LOGS

*NP = Not Picked

*NA = Not Applicable (Absent)

PRELIMINARY DRILLING PROGRAM

11/12/2012

Lease and Well No.

Atlanta SWD

MUD PROGRAM

Depth	Type	Weight	Remarks
0' - 1970'	Native Freshwater	8.4-8.8	Add Soap Sticks for Mud Rings
1970' - TD	Invert	9.3-9.5	35-50 sec, 10-30 cc's

TUBULAR PROGRAM

String Type	Hole Size	Depth	Feet	Casing Diameter	Weight, Grade, Connection	ERW/ Seamless	Critical Inspection
FW	17 1/2 "	500 '	500 '	13-3/8 "	13-3/8", 48 #, H-40, STC	ERW	BCI & Drift
Float shoe, shoe joint & float collar. Centralize bottom 3 joints and every 4th joint to surface.							
Surf	12 1/4 "	1970 '	1970 '	9 5/8 "	9-5/8", 36 #, J-55, STC	ERW	BCI & Drift
Float shoe, shoe joint & float collar. Centralize bottom joint then 5 more every other, 1 at conductor							
Int	8 3/4 "	4000 '	4000 '	7 "	7", 26#, P-110 IC, LTC	ERW	BCI & Drift
Float shoe, shoe joint & float collar. Centralize bottom 3 joints. Centralize thru curve and across all salts.							

Notes: Pipe to end up in hole from top to bottom as shown.

CEMENT PROGRAM

String Type	SHOE/DV Depth	Stage Lead/Tail	Cement Bottom	Cement Top	No Sacks	Cement System	Cement Yield	Cement Weight
		Lead	350 '	0 '	111	35/65 Poz/Class "C", 3% CaCl, 12% gel	2.39	12
FW	500	Tail	500 '	350 '	77.8	Class "C", 2% CaCl	1.46	14.3
(Basis: Gauge hole + 55% excess, tail 30% of length, lead to surface.)								
		Lead	1380 '	0 '	437	35/65 Poz/Class "C", 3% CaCl, 12% gel	2.39	12
Surf	1970	Tail	1970 '	1380 '	306	Class "C", 2% CaCl	1.46	14.3
(Basis: Gauge hole + 55% excess, tail 30% of length, lead to surface.)								
Int	6100	Lead	5600 '	1,970 '	221	35/65 Poz/Class "C", 3% KCl, 5#/sk Silica	3.21	11.3
		Tail	6100 '	5600 '	61.4	Class "G", 3% KCl, 35% Silica	1.59	15.6
(Basis: Gauge hole + 30% excess, Tail to 500 ft above top of Charles Salt, Lead to Surface)								



SUNDRY NOTICES AND REPORTS ON WELLS - FORM 4

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 5749 (09-2006)

Well File No. 90258

PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM.
PLEASE SUBMIT THE ORIGINAL AND ONE COPY.

<input type="checkbox"/> Notice of Intent	Approximate Start Date	<input type="checkbox"/> Drilling Prognosis	<input type="checkbox"/> Spill Report
<input type="checkbox"/> Report of Work Done	Date Work Completed	<input type="checkbox"/> Redrilling or Repair	<input type="checkbox"/> Shooting
<input type="checkbox"/> Notice of Intent to Begin a Workover Project that may Qualify for a Tax Exemption Pursuant to NDCC Section 57-51.1-03.		<input type="checkbox"/> Casing or Liner	<input type="checkbox"/> Acidizing
Approximate Start Date		<input type="checkbox"/> Plug Well	<input type="checkbox"/> Fracture Treatment
		<input type="checkbox"/> Supplemental History	<input type="checkbox"/> Change Production Method
		<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> Reclamation
		<input checked="" type="checkbox"/> Other	Open Hole Log Waiver

Well Name and Number

Atlanta #1 SWD

Footages	Qtr-Qtr	Section	Township	Range
260 F N L	432 F W L	NWNW	6	153 N 101 W
Field Banks	Pool Bakken	County Williams		

24-HOUR PRODUCTION RATE

Before		After	
Oil	Bbls	Oil	Bbls
Water	Bbls	Water	Bbls
Gas	MCF	Gas	MCF

Name of Contractor(s)

Address	City	State	Zip Code
---------	------	-------	----------

DETAILS OF WORK

Requested variance to not run openhole logs. GR/CBL/CCL will be run from deepest point obtainable to base of surface casing.

Offset logs used will be the Brigham Oil and Gas, LP, Lippert 1-12, Sec 1-153N-102W, Williams County, ND. *#19034*

The Gamma Ray Log will be run all the way to surface and all mud logs will be submitted as one digital tiff formatted file and one digital LAS formatted file.

Company Continental Resources, Inc.	Telephone Number 405-234-9000	
Address P.O. Box 268870		
City Oklahoma City	State OK	Zip Code 73126
Signature <i>Terry L. Olson</i>	Printed Name Terry L. Olson	
Title Regulatory Compliance Specialist	Date September 7, 2012	
Email Address Terry.Olson@clr.com		

FOR STATE USE ONLY

<input type="checkbox"/> Received	<input checked="" type="checkbox"/> Approved
Date <i>11-21-2012</i>	
By <i>PC/S</i>	
Title Richard A. Suggs	Geologist