# Convolutional Neural Networks For Automatic State-Time Feature Extraction in Reinforcement Learning Applied to Residential Load Control

Bert J. Claessens, Peter Vrancx, Frederik Ruelens

Abstract-Direct load control of a heterogeneous cluster of residential demand flexibility sources is a high-dimensional control problem with partial observability. This work proposes a novel approach that uses a convolutional neural network to extract hidden state-time features to mitigate the curse of partial observability. More specific, a convolutional neural network is used as a function approximator to estimate the state-action value function or Q-function in the supervised learning step of fitted Qiteration. The approach is evaluated in a qualitative simulation, comprising a cluster of thermostatically controlled loads that only share their air temperature, whilst their envelope temperature remains hidden. The simulation results show that the presented approach is able to capture the underlying hidden features and successfully reduce the electricity cost the cluster.

Index Terms—Convolutional neural network, deep learning, demand response, reinforcement learning.

#### I. Introduction

IRECT load control of a large heterogeneous cluster of residential demand flexibility sources is a research topic that has received considerable attention in the recent literature. The main driver for this is that reliable control of residential demand can be a cost-efficient technology supporting the integration of distributed renewable energy sources in a power system. Typical applications of direct load control considered in the literature are ancillary services [1], voltage control [2] and energy arbitrage [3]. When designing a controller for a large heterogeneous cluster of residential flexibility sources, one is confronted with several challenges. A first important challenge is that most residential flexibility sources are energy constrained, which results in a sequential decision making problem. A second challenge is the large dimensionality of the state-action space as a state and control action is attributed to each source of flexibility, e.g. the temperature in each building. Furthermore, there is heterogeneity accompanying the dynamics of each state, which is intrinsically stochastic. As a consequence, a *mature* control solution is scalable, able to adapt to the heterogeneity of the cluster and takes into account the intrinsic uncertainty. An important challenge, receiving less attention in the literature is that of partial observability, in the sense that there are states that are relevant for the dynamics of the system that are not observed directly. For example in the context of building climate control, only the operational air

temperature is measured, whilst the temperature of the building envelope is not [4].

When considering residential energy constrained flexibility, energy storage is the most important source, either through direct electric storage or though power to heat conversion. Examples of direct electric storage are the battery in an electric vehicle [5] or a stand alone domestic battery. Thermostatically Controlled Loads (TCLs) [1] are an important example of storage through power to heat conversion, e.g. building climate control [4] and domestic hot water storage [1]. As TCLs are an abundant source of flexibility, they are the focus of this work [6]. When designing a controller for a large cluster of TCLs one not only faces technical challenges from a control perspective. One should also take into account the economic cost of the control solution at the level of individual households as the economic potential per household is limited and on the order of €50 a year [6], [2]. A popular control paradigms found in the recent literature regarding residential load control is model-based control such as Model Predictive Control (MPC) [7]. In MPC, control actions are selected at fixed time intervals by solving an optimization problem with a finite time horizon, following a receding horizon approach. The optimization problem includes a model and constraints of the system to be controlled and forecasts of exogenous information such as user behaviour, outside temperature and solar irradiance. When controlling a large cluster of flexibility sources however, solving the optimization problem centralised quickly becomes intractable [8]. To mitigate this scalability issues, distributed optimization techniques provide relief by decomposition of the master problem into sub-problems. Another approach (aggregate-and-dispatch) gaining interest is to use a bulk model of reduced order making the centralised optimization tractable by defining a set point for the entire cluster. Dissaggregation of the set point occurs through a heuristic dispatch strategy.

The mathematical performance of the aforementioned approaches however, is directly related to the fidelity of the model used in the optimization problem [3], [9]. Obtaining and maintaining an accurate model, is a non-trivial task [10] where the cost of obtaining such a model can outweigh its financial benefits.

Given this context, model-free control solutions are considered a valuable alternative or addition to model-based control solutions [11]. The most popular model-free control paradigm is Reinforcement Learning (RL) [12]. For example when using Q-learning, an established form of RL, a control policy is learned by estimating a state-action value function,

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or Q-function based upon interactions with the system to be controlled. In [13], [14], [15], RL has been been applied to the setting of residential demand response at the device level, whilst in [14] and [16], RL has been used in an aggregate-and-dispatch setting with a large cluster of TCLs.

In the literature, different approaches are presented that obtain an estimate of the Q-function. In this work, as in [17], Batch Reinforcement Learning (BRL) [18] is used, where an estimate of the Q-function is obtained offline using a batch of historical tuples. A regression algorithm is used to generalize the estimate of the Q-function to unobserved stateaction combinations. In [14], extra-trees [18] has been used as a regression algorithm in combination with hand-crafted features, furthermore perfect state information was assumed. This resulted in a low-dimensional state space, evading the curse of dimensionality. A next important step is to add automatic feature extraction as this enables to work with higher dimensional state representations. This in turn, allows to add historic observations to the state, following Bertsekas [19], as it can partially compensate for partial observability of the state by extracting state-time features. Recent developments in the field of RL, and more specific deep reinforcement learning [20], have demonstrated how by using a Convolutional Neural Network (CNN) automatic feature extraction can be obtained in a high-dimensional state space with local correlation. Inspired by these findings, this work applies deep reinforcement learning in the setting of aggregate-and-dispatch with a highdimensional state space including past observations that allows to extract state-time features largely mitigating the effect of incomplete state information.

The remainder of this work is summarized as follows. In Section II an overview of the related literature is provided and the contributions of this work are explained. Following the approach presented in [17], in Section III a Markov decision process formulation is provided. In Section IV, the implementation of the controller is detailed, while Section V presents a quantitative and qualitative assessment of its performance. Finally, Section VI outlines the conclusions and discusses future research.

# II. RELATED WORK AND CONTRIBUTION

In this section a non-exhaustive overview is given of related work regarding the control of a large heterogeneous cluster of TCLs, BRL applied to load control and automated feature extraction.

# A. Aggregate and dispatch

As mentioned in Section I, two important challenges in model-based control of a cluster of TCLs are the dimensionality of the state-action space and obtaining a high-fidelity model. To mitigate these challenges, two important *schools* can be identified (amongst others), i.e. that of distributed optimization and *aggregate-and-dispatch*. The general concept behind aggregate-and-dispatch techniques [1], [4] is to use a bulk model representing the dynamics of the cluster of TCLs instead of individual modelling at TCL level. Typically, this bulk model is of a reduced dimensionality, making a

centralised MPC approach tractable. The subsequent set-points are dispatched at device level by using a simple heuristic, requiring little intelligence at device level. For example in [16], the TCLs are clustered based upon their relative position within their dead-band, resulting in a state vector at cluster level containing the fraction of TCLs in each state bin. A linear state bin transition model describes the dynamics of this state vector, the dimensionality of which is independent of the number of TCLs in the cluster. This model is in turn used in an MPC, resulting in a control signal for each state bin. A simple heuristic is used to dispatch the control signals to individual control actions at device level. The results presented in [3] show that careful system identification is required and a generic tank model is preferred for example for energy arbitrage. Moreover, in [21] it is argued that the first order TLC model presented in [3] needs to be extended with a representative bulk temperature that is not directly observable, necessitating a model-based state estimation such as a Kalman filter [8]. Also in [22], a low-order tank model is used as a bulk model to describe the flexibility of a large cluster of TCLs allowing for tractable stochastic optimization. A kindred approach is presented by Iacovella et al. in [4]. Here, a small set of representative TCLs are identified to model the dynamics of the entire cluster. Through this, the heterogeneity of cluster is accounted for and the auction-based dispatch dynamics can be included in the central optimization. This work is an extension of the work presented in [5] where a tank model has been used for a cluster of electric vehicles, again in combination with an auction-based dispatch strategy. The main advantage of aggregate-and-dispatch is that it mitigates the curse of dimensionality allowing to hedge against uncertainty at a centralised level [22] and requires little and transparent intelligence at the level of a TCL, restricting the local cost. A system identification step at centralised level however, is still required.

A different paradigm is that of distributed optimization [23], [24], where the centralised optimization problem is decomposed over distributed agents who interact iteratively through virtual prices which are the Lagrangian multipliers related to coupling constraints. For example in [24], distributed MPC through dual decomposition was presented as a means for energy arbitrage of a large cluster of TCLs subject to a coupling constraint related to an infrastructure limitation. Although distributed optimization techniques converge to a global optimum under sufficient conditions [25], the technical implementation is not straightforward. This results from the need for a system identification step for each sub-problem (often at the level of a TCL) and the fact that on the order of ten iterations are necessary before convergence is obtained. Although the merits of distributed optimization are recognized, this work focuses on aggregate-and-dispatch techniques in the scope of residential flexibility, as the local intelligence at device level is simple and transparent.

# B. Reinforcement Learning for demand response

As discussed in Section I, RL is a model-free control technique whereby a control policy is learned from interactions

with its environment. When integrated in an aggregate-anddispatch approach, it allows to replace or assist a modelbased controller [15]. This paves the way for generic control solutions for residential demand response. When considering RL applied to aggregate-and-dispatch techniques, Kara et al. applied Q-learning [16] to the binning method presented in [1]. In [14], Ruelens et al. applied BRL in the form of Fitted Q-Iteration (FOI) to a cluster of TCLs using an auction-based dispatch technique effectively learning the dynamic of the cluster, including uncertainty and effects of the dispatch strategy. A second implementation is presented in [26], where FQI was used to obtain an accurate day-ahead consumption schedule for a cluster of electric vehicles. The focus was on a finding a day-ahead planning that results in the lowest energy cost including day-ahead and intra-day energy costs. Although the results obtained demonstrate that RL is of interest for demand response, the state dimensionality was small and the features in the state were hand-crafted, furthermore full observability was assumed. This is a limitation when considering a very heterogeneous cluster and partial observability. In this setting, a richer state description is required, e.g. as in [1] using a state bin distribution. Furthermore, following [19] the state vector needs to be extended to include previous observations as it allows to extract state-time features that can be representative for non-observable state information. This however, requires automatic high-dimensional feature extraction.

# C. High-Dimensional Feature Extraction

As mentioned in Section I, recent results show that deep approximation architectures such as CNNs can be used as a regression algorithm in RL applied to a problem with a high-dimensional state vector. Artificial neural networks offer an attractive option for value function approximation. They can approximate general nonlinear functions, scale to high-dimensional input spaces and can generalize to unseen inputs. Furthermore, deep network architectures stack multiple layers of representations and can be used with low level sensor inputs (e.g. image pixels) to learn multiple levels of abstraction and reduce the need to manually define features.

Unfortunately, when used with sequential updating and correlated observations, as is typical in online reinforcement learning, neural networks can suffer from issues such as divergence of the estimates or catastrophic forgetting [27], [28]. The FQI algorithm [29] used in this paper, sidesteps this problem by relying on offline approximation of the value function using batch training of the function approximators. It has previously been applied to a range of control applications [30], [31], [32]. Additionally, FQI was successfully combined with deep architectures by Lange et al. [33], [34], who extended the algorithm using deep autoencoders to learn features from image pixel inputs. Another approach to combine neural networks with RL was recently proposed by Mnih et al. [20]. Here a database of transition samples is used with experience replay [35] to break correlations in the training set in online value function approximation [36]. As is the case in this paper, the proposed deep Q-network (DQN) algorithm uses CNN architecture to map low level inputs to Q-values. Following

this result a number of approaches combining reinforcement learning with CNNs have been proposed. Guo *et al.* [37] combine a DQN agent with offline planning agents for sample generation. In [38], Lillicrap *et al.* use the DQN architecture in an actor-critic setting with continuous action spaces. Finally, Levine *et al.* [39] introduce a different approach using a CNN to represent policies in a policy search method. In this paper, we combine a CNN and a multilayer perceptron to approximate Q-values in the batch FQI setting. It offers the following contributions:

- FQI is applied in an aggregate-and-dispatch approach using the state bin representation as described in [1], the decision making problem is formalized as a Markov decision process.
- A high-dimensional state representation is used comprising a series of subsequent state bin distributions.
- A CNN topology [20] customized for demand response applications is used as a regression algorithm in FQI.
- The resulting control strategy is evaluated on a simplified and qualitative test scenario comprising a heterogeneous cluster of TCLs with partial observability, exposed to a time varying price. The results show how the presented approach can be used effectively for load control.

#### III. PROBLEM FORMULATION

Before presenting the control approach in Section IV, the decision-making process is formulated as a Markov Decision Process (MDP) [19] following the procedure presented in [17]. An MDP is defined by its state space X, its action space U, and its transition function f:

$$\mathbf{x}_{k+1} = f(\mathbf{x}_k, \mathbf{u}_k, \mathbf{w}_k), \tag{1}$$

which describes the dynamics from  $\mathbf{x}_k \in X$  to  $\mathbf{x}_{k+1}$ , under the control action  $\mathbf{u}_k \in U$ , and subject to a random process  $\mathbf{w}_k \in W$ , with probability distribution  $p_w(\cdot, \mathbf{x}_k)$ . The reward  $r_k$  accompanying each state transition is:

$$r_k(\mathbf{x_k}, \mathbf{u_k}, \mathbf{x_{k+1}}) = \rho(\mathbf{x}_k, \mathbf{u}_k, \mathbf{w}_k). \tag{2}$$

Typically for demand response applications is a cost in stead of a reward, unless stated otherwise  $\rho$  is a cost in this work. The objective is to find a control policy  $h: X \to U$  that minimises the T-stage cost starting from state  $\mathbf{x}_1$ , denoted by  $J^h(\mathbf{x}_1)$ :

$$J^{h}(\mathbf{x_1}) = \mathbb{E}\left(R^{h}(\mathbf{x_1}, \mathbf{w_1}, ..., \mathbf{w_T})\right),\tag{3}$$

with:

$$R^{h}(\mathbf{x_1}, \mathbf{w_1}, ..., \mathbf{w_T}) = \sum_{k=1}^{T} \rho(\mathbf{x_k}, h(\mathbf{x_k}), \mathbf{w_k}).$$
(4)

An optimal control policy  $h^*$ , satisfies the Bellman equation:

$$J^{h^*}(\mathbf{x}) = \min_{\mathbf{u} \in U} \underset{\mathbf{w} \sim p_w(.|\mathbf{x})}{\mathbb{E}} \{ \rho(\mathbf{x}, \mathbf{u}, \mathbf{w}) + J^{h^*}(f(\mathbf{x}, \mathbf{u}, \mathbf{w})) \}.$$
(5)

As in [17], FQI is used to obtain an approximation  $\widehat{Q}^*(\mathbf{x}, \mathbf{u})$  of  $Q^*(\mathbf{x}, \mathbf{u})$  that can be used to obtain a control action  $\mathbf{u}_k$  following:

$$\mathbf{u}_k \in \operatorname*{arg\ min}_{\mathbf{u}} \ \widehat{Q}^*(\mathbf{x}_k, \mathbf{u}).$$
 (6)

# A. State description

Following [17], the state space X consists of: timedependent state information  $X_t$ , controllable state information  $X_{phys}$ , and exogenous (uncontrollable) state information  $X_{ex}$ . As in [15], the time-dependent information component  $X_t$ contains information related to time, in this work, this is the hour of the day:

$$x_t \in X_t = \{1, \dots, 24\}.$$
 (7)

This allows to identify behavioral patterns related to e.g. comfort. The controllable state information  $x_{phys,k}$  comprises the operational temperature  $T_k^i$  of each TCL  $i \in \mathcal{D}$ :

$$\underline{T}_k^i < T_k^i < \overline{T}_k^i \tag{8}$$

where  $\underline{T}_k^i$  and  $\overline{T}_k^i$  denote the lower and upper bound set by the end user. The exogenous (uncontrollable) information  $\mathbf{x}_{\mathbf{ex},\mathbf{k}}$ is invariant for control actions  $\mathbf{u}_{\mathbf{k}}$ , but has an impact on the dynamics. In this work, the exogenous information comprises the outside temperature,  $T_{o,k}$ :

$$x_{ex,k} = T_{o,k} \,. \tag{9}$$

A forecast of the outside temperature  $\hat{T}_o$  ((î) is used to denote a forecast) is assumed available when calculating  $\widehat{Q}^*$ , as detailed in Section IV-B1. The control action for each TCL is a binary value indicating if the TCL is switched ON of OFF:

$$u_k^i \in \{0, 1\}. \tag{10}$$

This results in the final (observable) state vector  $\mathbf{x}_k$ , defined as:

$$\mathbf{x}_k = \left(x_{t,k}, T_k^1, \dots, T_k^{|\mathcal{D}|}, T_{o,k}\right). \tag{11}$$

#### B. Backup controller and physical realisation

Similar as in [1] and [17] each TCL is equipped with a backup controller, acting as a filter for the control actions resulting from the policy h. The function B maps the requested control action  $u_k^i$  to a a physical control action  $u_k^{i,phys}$ , depending on the state  $T_k^i$ :

$$u_k^{i,phys} = B(T_k^i, u_k^i, \theta^{\mathbf{i}}), \tag{12}$$

with  $\theta^{i}$  containing local information regarding safety and comfort settings. In this work,  $\theta^{i}$  contains  $\underline{T}_{k}^{i}$  and  $\overline{T}_{k}^{i}$ ,  $B(\cdot)$ is defined as:

$$B(T_k^i, u_k^i, \theta^i) = \begin{cases} 1 & \text{if} \quad T_k^i \le \underline{T}_k^i \\ u_k^i & \text{if} \quad \underline{T}_k^i \le T_k^i \le \overline{T}_k^i \\ 0 & \text{if} \quad T_k^i > \overline{T}_k^i \end{cases}$$
(13)

#### C. Reward model

Different applications are considered in literature when controlling a large cluster of TCLs, for example tracking a balancing signal [1] or energy abitrage [3]. Here energy arbitrage is considered, i.e. the cluster responds to an external price vector  $\lambda$ , the cost function is defined as:

$$\rho\left(\mathbf{x}_{\mathbf{k}}, u_{k}^{phys}, \lambda_{k}\right) = \Delta t \lambda_{k} \sum_{i=1}^{|\mathcal{D}|} u_{k}^{phys, i} P^{i} , \qquad (14)$$

where  $P^i$  is the average power consumption of the *i*th TCL during time interval  $\Delta t$ .

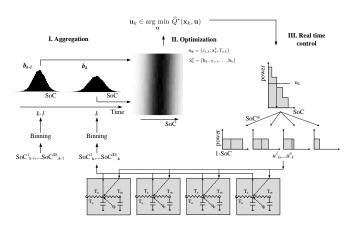


Fig. 1: Three steps are identified, i.e. aggregation, optimization step and real-time control. The models indicated at the bottom only provide access to  $T_a$ , whilst  $T_m$  is hidden.

# **Algorithm 1** Calculate the binning vector $\mathbf{b}_k$ .

Input:  $x_k, b_s$ 

let  $\mathbf{b}_k$  be zeros everywhere on  $\mathbb{N}^{|\mathbf{b}_s|}$ 

$$_2$$
: for  $i=1,\ldots,|\mathcal{D}|$  do

So
$$C_k^i = rac{T_k^i - T_k^i}{\overline{T}_i^i - T_i^i}$$

4: 
$$j^* = \arg\max_{j=0}^{n} b_{s,j}$$

1: let 
$$b_k$$
 be zeros everywh  
2: **for**  $i=1,\ldots,|\mathcal{D}|$  **do**  
3:  $SoC_k^i=\frac{T_k^i-T_k^i}{T_k^i-T_k^i}$   
4:  $j^*=\arg\max_j b_{s,j}$   
5:  $\operatorname{s.t.} b_{s,j} \leq SoC_k^i$   
6:  $b_{k,j^*} \leftarrow b_{k,j^*}+1$ 

7: end for

8: return  $\mathbf{b}_k$ 

#### IV. IMPLEMENTATION

In this section the implementation details of the presented controller are described. Similar as in [1] and [5] a three-step approach is used (Fig. 1).

## A. Step 1: Aggregation

In the first aggregation step, an aggreggated state representation is created from N historical observations  $\mathbf{x}_{k-N+1}, \dots, \mathbf{x}_k$ . Each observation  $\mathbf{x}_k$  is processed similar as in [1], i.e. each TCL in the state vector  $\mathbf{x}_k$  is binned according to its state of charge  $(SoC_k^i)$  in the binning vector  $\mathbf{b}_k$  containing b equidistant bins with support points  $\mathbf{b}_s$ . To obtain  $b_k$ , see Algorithm 1. In a second step, the binning vectors of subsequent time steps are concatenated, resulting in  $\mathbf{x}_k^b \in \mathbb{R}^{b \times N}$ :

$$\mathbf{x}_k^b = \{\mathbf{b}_{k-N+1}, \dots, \mathbf{b}_k\}. \tag{15}$$

Thus the final state vector used is:

$$\mathbf{x}_k = \left(x_{t,k}, \mathbf{x}_k^b, T_{o,k}\right). \tag{16}$$

# B. Step 2: Batch Reinforcement Learning

In the second step a control action for the entire cluster is determined following (6). In this work, FQI is used to obtain an approximation  $Q^*$  of the state-action value function  $Q^*$ from a batch of four tuples  $\mathcal{F}$ , as detailed in [18]:

$$\mathcal{F} = \{ (\mathbf{x}_l, u_l, \mathbf{x}'_l, r_l), l = 1, ..., \#\mathcal{F} \},$$
(17)

**Algorithm 2** Fitted Q-iteration using a convolutional neural network.

Input: 
$$\mathcal{F} = \{\mathbf{x}_l, u_l, \mathbf{x}_l', u_l^{phys}\}_{l=1}^{\#\mathcal{F}}, \hat{X}_{ex} = \{\hat{\mathbf{x}}_{\mathrm{ex},k}\}_{k=1}^T, \boldsymbol{\lambda}$$

1: let  $\widehat{Q}_0$  be zero everywhere on  $X \times U$ 

2: for  $N=1,\ldots,T$  do

3: for  $l=1,\ldots,\#\mathcal{F}$  do

4:  $r_l \leftarrow \rho(\mathbf{x}_l, u_l^{phys}, \boldsymbol{\lambda})$ 

5:  $\hat{\mathbf{x}}_l' \leftarrow (x_l', \mathbf{x}_l^{b'}, \hat{\mathbf{x}}_{ex,l}')$ 

6:  $Q_{N,l} \leftarrow r_l + \min_{u \in U} \widehat{Q}_{N-1}(\hat{\mathbf{x}}_l', u)$ 

7: end for

8: use the convolutional neural network in Fig. 2 to obtain  $\widehat{Q}_N$  from  $\mathcal{T}_{\mathrm{reg}} = \{((\mathbf{x}_l, u_l), Q_{N,l}), l = 1, \ldots, \#\mathcal{F}\}$ 

9: end for

10: return  $\widehat{Q}^* = \widehat{Q}_N$ 

- 1) Fitted Q-Iteration: Building upon recent results [17], [15], FQI is used to obtain  $\widehat{Q}^*(\mathbf{x},u)$ . The reward function is assumed known (14) and the resulting actions of the backup controller can be measured. As a consequence, Algorithm 2 uses tuples of the form  $(\mathbf{x}_l,u_l,\mathbf{x}_l',u_l^{phys})$ . Here  $\mathbf{x}_l'$  denotes the successor state to  $\mathbf{x}_l$ . To leverage the availability of forecasts, in Algorithm 2 the observed exogeneous information (outside temperature) in  $\mathbf{x}_{ex,l}'$  is replaced by its forecasted value  $\widehat{\mathbf{x}}_{ex,l}'$  (line 5 in Algorithm 2). In previous work, an ensemble of extremely randomized trees [18] was used as regression algorithm to estimate the Q-function. Given the high dimensionality of the state  $(\mathbf{x}_k \in \mathbb{R}^{b \times N})$  and that state-time features are expected with strong local correlations, in this work an artificial neural network with a convolutional component is used as detailed in the following section.
- 2) Regression Algorithm: The parametrization of the Qfunction is given by a neural network architecture consisting of two subcomponents: a convolutional component and a standard multi-layer perceptron. The full architecture is shown in Fig. 2. The network takes as input a state action pair  $(\mathbf{x}, u)$  and returns an approximated Q-value  $\widehat{Q}^*(\mathbf{x}, u)$ . The inputs are split into two parts: the first contains a  $b \times N$  grid corresponding to the binned state representations and the second contains the exogenous state information  $x_{ex}$  combined with the action u. The binned state representation  $x^b$  is processed using a CNN. CNNs process inputs structured as a 2-dimensional grid (e.g. images, video) by convolving the input grid with multiple linear filters with learned weights. In this way, CNNs can learn to detect spatial features in the local structure of the input grid. A convolutional layer consists of multiple filters  $W^k$ , each giving rise to an output feature map. The feature map  $h^k$ corresponding to the kth filter weight matrix  $W^k$  is obtained by:

$$h_{ij}^k = \sigma(W^k * x)_{ij} + b^k, \tag{18}$$

where \* represents a 2d convolution operation, x are the layer inputs,  $b^k$  is a bias term and  $\sigma$  is a nonlinear activation function. Multiple layers can be stacked to obtain a deep architecture. Convolutional layers are often alternated with pooling layers that downsample their inputs to introduce an amount of translation invariance into the network. Convolu-

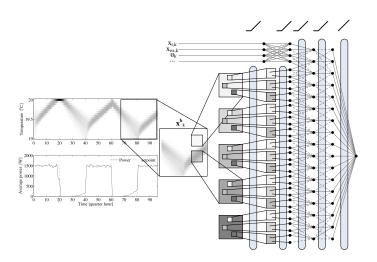


Fig. 2: Overview of the regression algorithm as used in the fitted Q-iteration implementation. The controllable state information is in the form of a matrix that goes into two convolutional layers that identify state-time features. The other parts of the state, i.e. time information and exogeneous information together with the control action go through a dense neural network where also features can be extracted. Finally both layers are merged followed by two fully connected layers.

tional and pooling layers are followed by fully connected layers that combine all the feature maps produced by the convolutional part and produce the final network outputs. The CNN processes the binned  $\mathbf{x}^b \in \mathbb{R}^{b \times N}$  with 1 dimension of the input grid corresponding to the b bins and the other dimension representing observations at N previous time steps. Time and state dimensions are treated equally and 2d convolution operations are applied over both these dimensions. This results in the identification of spatio-temporal features that identify local structure in the state information and history. This enables the network to identify features corresponding to events that occur over multiple time steps. These features are then used as input by higher network layers. The additional exogenous input values  $x_{ex,k}$  and actions  $u_k$  are fed into a separate fully-connected feedforward architecture. This multilayer perceptron first maps the inputs to an intermediate hidden representation. This hidden representation is then combined with the CNN output and both networks are merged into fully connected layers. A final linear output layer maps the combined hidden features of both networks to the predicted Q-value of the input state-action pair. This 2-stream network structure that combines different sources of information is similar to the organisation used in supervised problems with multimodal inputs [40].

## C. Step 3: Real time control

In the third step, a control action for the entire cluster  $u_k$  is selected using  $\varepsilon$ -greedy, where the exploration probability is decreased on a daily basis according to a harmonic sequence [12]. Following [5],  $u_k$  is dispatched over the different TCLs using a auction-based multi-agent system. In this market, each TCL is represented by a bid function  $f_{\rm bid}^i$ , which

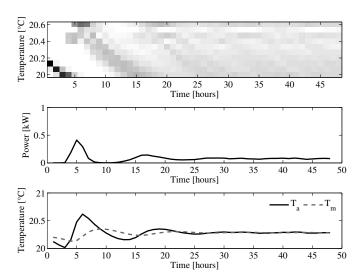


Fig. 3: Top graph, evolution of the distribution of the TCL population over time. Middle graph, the average power evolving over time, after about 30 hours full decoherence is observed. Lower graph, the average observable and non-observable temperature as a function of time.

defines the power consumed versus a heuristic  $p_r$ , resulting in the following expression for each TCL i:

$$f_{\text{bid}}^{i}(p_r) = P^{i}(1 - H(p_r + SoC^{i} - 1)).$$
 (19)

Here H corresponds to the heaviside function and  $P^i$  to the power consumed by each TCL when switched ON. After a clearing process:

$$p_{r,k}^* = \arg\min_{p_r} \left| \sum_{i=1}^{|\mathcal{D}|} f_{\text{bid}}^i(p_r) - u_k \right|$$
 (20)

a clearing priority  $p_{r,k}^*$  is sent back to the different TCLs, who start consuming according  $u_k^i = f_{\mathrm{bid}}^i(p_{r,k}^*)$ .

## V. RESULTS

In order to evaluate the functionality of the controller presented in Section IV, a set of numerical experiments were performed on a qualitative scenario, the results of which are presented here. The simulation scenario comprises a cluster of 400 TCLs exposed to a dynamic energy price [41]. The thermal inertia of each TCL is leveraged as a source of flexibility allowing the electric demand to be shifted towards moments when the energy price is low. A backup controller (13) deployed at each TCL safeguards the comfort constraints.

## A. Simulation model

Following [4], [21], a second-order model has been used to describe the dynamics of each building as illustrated in Fig. 1:

$$\begin{array}{rcl} \dot{T}_{a}^{i} & = & \frac{1}{C_{a}^{i}} \left( T_{o} - T_{a}^{i} \right) & + \frac{1}{C_{b}^{i}} \left( T_{m}^{i} - T_{a}^{i} \right) + P^{i} u^{i} + q^{i}, \\ \dot{T}_{m}^{i} & = & \frac{1}{C_{b}^{i}} \left( T_{a}^{i} - T_{m}^{i} \right). \end{array}$$

Here  $T_a^i$  is the measured temperature and  $T_m^i$  is not observable. For each TCL in the simulation, the values  $1/C_a^i$ and  $1/C_m^i$  are selected random from a normal distributions  $\mathcal{N}(0.004, 0.0008)$  and  $\mathcal{N}(0.2, 0.004)$  respectively. The internal heating q is sampled from  $\mathcal{N}(0, 0.01)$  for each time step. The power  $P^i$  is set to 0.5 kW for each TCLs and the minimum and maximum temperatures are set at 20 and 22 °C for each TCL. To illustrate the effect of the heterogeneity of parameters, Fig. 3 depicts the temperature dynamics of 1000 TCLs where a backup-back controller [15] is used. The top graph in Fig. 3 shows the evolution of the temperature distribution, initially all TCLs have the same state, however, after one day de-phasing has occurred which is a direct measure for the heterogeneity of the cluster. The middle graph shows the aggregated power as a function of time. The initial coherence, resulting in strongly correlated consumption, is gone after around 30 hours. The lower graph shows the average values of  $T_a$  and  $T_m$  respectively. As discussed in Section IV, only  $T_i^a$ , is assumed available, whilst features representing  $T_i^b$  are inferred from past measurements of  $T_i^a$ by the convolutional section in the regression algorithm. The coefficients of the model were chosen as such that  $C_m^i$  has a small but significant effect on the objective. To demonstrate the impact of ignoring the non-observable state  $T_m$  on the objective, a benchmark optimization using linear programming [4] was performed. Ignoring the non-observable state  $T_m$ resulted in a cost increase of 2.5%.

#### B. Deep regression architecture

The binned cluster state  $\mathbf{x}^b$  is represented as a  $28 \times 28$  grid describing the binning of cluster members over the last 28 time steps. This input is processed using two 2d convolutional layers. The first layer consists of four  $7 \times 7$  filters, while the second uses eight  $5 \times 5$  filters. The convolutional layers are followed by a single fully connected layer mapping the feature maps to 32 hidden nodes. Each layer was followed by a rectified linear (ReLu) activation. No pooling layers were used. The exogenous data  $x_{ex,k}$  and action  $u_k$  are processed using a single, fully connected hidden layer of 16 units. The combined output of the CNN and feedforward network are processed using two fully connected layers, each consisting of 24 units. All layers used ReLu activations. The final hidden representation is mapped to a single output using a fully connected, linear output layer with a single hidden output. The network was trained using RMSprop [42] with a batch size of 16.

#### C. Results

The simulations span a period of 80 days, each simulation taking about 16 hours<sup>1</sup>. During the last eight days, the policy is completely greedy according to (6). In Fig. 4 one can see a selection of the results of the presented approach after different number of days for different outside temperatures. The number of days are indicated in the titles of the top row, i.e. after 20, 60 and 70 days. The bottom row depicts the corresponding

TABLE I: Overview of simulation results.

A: without state-time features. B: with state-time features

Experiment	I	II	III	IV	V	VI
A B	1.0176 0.9774	1.0255 1.009	0.9924 0.9922	1.0043 0.9917	0.9958 0.9902	1.0157 0.9873
t-test	p	3.2%				

outside temperatures. Added in the graph are the results of a benchmark optimization as discussed above. It is observed that the results obtained after 60 and 70 days are close to optimal and this for different outside temperatures. This is presented more quantitative in Fig. 5, where the scaled performance is depicted, defined as the daily cost scaled with the minimum daily cost (averaged over six runs), again obtained using linear programming. It is observed that it takes on the order of 30 days before convergence is obtained. Note that in Fig. 5, a scaled performance of one corresponds to the solution of the linear programming benchmark.

#### D. State-time features

To identify the contribution of taking into account the history of observations into the state, a set of numerical experiments (spanning 80 days) has been conducted, the results of which are presented in Table I. Six numerical experiments have been performed where the history of observations is added as discussed in Section IV. Similar, six numerical experiments have been conducted where the history of observations was omitted. In order to evaluate the contribution of the information present in the past observations, the network architecture has been left unchanged. The state however, has been constructed by copying the last observation  $b_k$ , N times. Table I presents the scaled cumulated cost for both sets of simulations, i.e. with and without taking into account the history of observations. The cumulated cost is calculated for the last 30 days to make the results less sensitive for the effects of exploration. For clarity, the results are normalised with the mean cumulated cost over the twelve experiments. As the expected difference is on the order of one to two percent, a two-sample t-test has been conducted indicating that with almost 97% probability the results originate from distributions with a different mean. Adding the history of observations to the state, reduces the average cost by approximately 1.2%.

# VI. CONCLUSIONS

This work applies batch reinforcement learning to residential demand response. By enriching the state with a sequence of observations, the regression algorithm used to obtain an approximation of the state-action value function (or Q-function) can extract state-time features that mitigate the issue of partial observability. Driven by recent successes in the field of deep learning, this work uses a convolutional neural network as regression algorithm in fitted Q-iteration. The approach has been evaluated in a qualitative simulation, comprising a heterogeneous cluster of thermostatically controlled loads that only share their operational air temperature, whilst their *envelope* temperature remains hidden. The evaluation showed

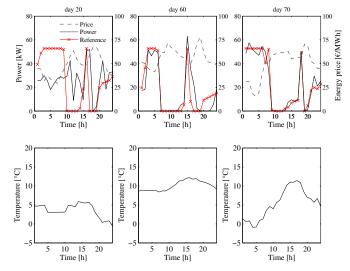


Fig. 4: Illustration of the learning process, the black lines in top row depicts the power profiles obtained with the approach presented in this paper after 20, 60 and 70 days respectively, the red lines indicate profiles corresponding to a benchmark solution. Depicted with the dashed lines are the corresponding price profiles, whilst the lower graphs depict the corresponding outside temperature.

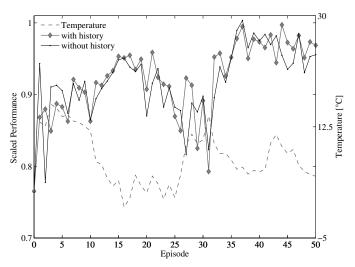


Fig. 5: Illustration of the learning process, depicted is the scaled performance (averaged over six runs) with and without including the state-time features. Also depicted is the average outside temperature.

that not only can the control approach find close to optimal performance, the regression algorithm is able to benefit from the sequence of observations. To conclude, this work presents a model-free control approach for large clusters of thermostatically controlled loads that is able to compensate for the lack of observability by automatic feature extraction from a sequence of past observations, leveraging recent developments in the field of deep learning. Future work will work be oriented towards high fidelity models and testing the performance for other objectives such as tracking an external profile. In terms of research, other regression techniques such as long short-term memory networks will be compared [43].

#### VII. ACKNOWLEDGMENTS

This research is supported by IWT-SBO-SMILE-IT, funded by the Flemish Agency for Innovation through Science IWT through Science and Technology, promoting Strategic Basic Research.

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