



Notice of completion of hydraulic fracturing activities

Petroleum and Gas (Production and Safety) Act 2004, Petroleum Act 1923 and the Geothermal Energy Act 2010
Petroleum and Gas (Production and Safety) Regulation 2004, Petroleum Regulation 2004 and the Geothermal Energy Regulation 2012
Form Number: PGGD-04 Version Number: 6

Further information and copies of forms can be obtained from the Queensland Government or from: www.mines.industry.qld.gov.au. **Note:** Pursuant to section 813 of the *Petroleum and Gas (Production and Safety) Act 2004* and section 332 of the *Geothermal Energy Act 2010*, a document containing information that is false or misleading may attract a maximum penalty of 500 penalty units.

Identify by marking the box if this notice amends a notice previously submitted:

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Tenure Details: PETROLEUM LEASE 401
Principal holder name: BG INTERNATIONAL (AUS) PTY LIMITED
Well name and number: ACRUX -- 204
Well type and sub type: COAL SEAM GAS -- DEVELOPMENT WELL
Locality: WANDOAN (8845). WANDOAN MP44921
Completion Status: COMPLETION

For further details regarding this notice, please contact the local tenure contact via the details provided below, or your local mining registrar.

Local Tenure Contact Details:

Name:	Rohan Bolton		
Company:	QGC Pty Limited		
Address:	126 Warrego Highway	Phone:	(07) 30248501
		Mobile:	0488131387
		Fax:	
Suburb:	Chinchilla	Email:	Rohan.Bolton@bg-group.com
State:	QLD	Postcode:	4413

Well location (GDA94): Latitude: 26 degrees 3 minutes 20.96 seconds Longitude: 149 degrees 45 minutes 1.83 seconds

Commencement date: 30/10/2015 **Completion date:** 30/10/2015

Contractor that carried out the hydraulic fracturing activities: SCHLUMBERGER OILFIELD AUSTRALIA PTY LTD

Describe the activities carried out, and/or reason for selection of 'abandoned' or 'other' status:

There was up to 40 people on the location. There was 3 mobile shacks, 3 pumpers, 1 sand truck, 1 blender truck, 1 wireline unit, 1 hydration unit, 1 Masted Coiled tubing unit, 1 nitrogen unit, 1 flow back equipment, pumps, forklifts, a crane, EWP's and personel vehicles for the duration of the job. There was 15 stimulation treatments on one day. Stimulation was conducted during daylight hours, with coiled tubing operations taking place 24 hours a day.

Did any incidents occur that may have resulted in environmental harm or caused an adverse impact on any underlying or overlying aquifers whilst undertaking activities?

Yes	No
<input type="checkbox"/>	<input checked="" type="checkbox"/>

If yes, describe the incident- including date and time, and the activities undertaken to resolve the incident:

Not applicable

Did you notify the Department of Environment and Resource Management (DERM) of the incident:

Yes	No
<input type="checkbox"/>	<input checked="" type="checkbox"/>

I acknowledge that a copy of this notice will be served on each landowner and occupier of the land

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Signature of holder or authorised person: Full name _____ Signature _____ Date _____

Provide details of the actual composition of the hydraulic fracturing fluid that was injected into the well/bore, including the specific proppants, additives and products used to complete the hydraulic fracturing activities.

Total injected fluid volume (Kilolitres):				362.2713	
Comprising of: (Kilograms, litres or kilolitres)					
Base fluid type (e.g. CSG water):			Litres		% of total injected fluid volume
Produced Water			337509		93.1647
Proppant type (e.g. sand):	Proppant size	Kilograms	Litres	% of total injected fluid volume	
Proppant - Sand	30/50	48460	18287	5.0479	
Any wet chemical constitutes:		Sum of Litres		Sum % of total injected fluid volume	
J318 Breaker		147.6		0.0407	
Any dry chemical constituents:	Sum of Kilograms	Sum of Litres		Sum % of total injected fluid volume	
J580	11094.4	6327.7		1.7466	
M275 Biocide					
J479 Breaker					
J218 Breaker					
Potassium Chloride					

Privacy and Disclaimer

The Queensland Government is collecting information provided on this form for the purposes of assessing the suitability of your notice of intention to carry out stimulation activities and maintain the public searchable register under the Petroleum and Gas (Production and Safety) Act 2004 ('the P&G') and Petroleum Act 1923 ('the 1923 Act') and the Geothermal Energy Act 2010 (GEA). This information is authorised by section 565 of the P&G, section 80B of the 1923 Act, section 273 of the GEA, section 34A of the Petroleum and Gas (Production and Safety) Regulation 2004 and section 19A of the Petroleum Regulation 2004 and section 12 of the Geothermal Energy Regulation 2012. Some or all of this information may be provided to other agencies of the Queensland Government for the issuing of an environmental authority, or through arrangements with other government agencies authorised to make register searches, extracts or copies under section 566A of the P&G and section 80CA of the 1923 Act and section 275 of the GEA. Your personal information will not otherwise be disclosed to any other third party without your consent, unless authorised or required by law.