



### Notice of intention to carry out hydraulic fracturing activities

*Petroleum and Gas (Production and Safety) Act 2004, Petroleum Act 1923*  
Petroleum and Gas (General Provisions) Regulation 2017, Geothermal Energy Regulation 2012  
Form Number: PGGD-03 Version Number: 6

Further information and copies of forms can be obtained from the Queensland Government or from: [www.business.qld.gov.au/industries/mining-energy-water/resources](http://www.business.qld.gov.au/industries/mining-energy-water/resources). **Note:** Pursuant to section 813 of the *Petroleum and Gas (Production and Safety) Act 2004*, a document containing information that is false or misleading may attract a maximum penalty of 500 penalty units.

Identify by marking the box if this notice amends a notice previously submitted:

☐

**Tenure Details:** AUTHORITY TO PROSPECT [REDACTED]  
**Principal holder name:** [REDACTED]  
**Well name and number:** DC-TEST -- 1  
**Well type and sub type:** PETROLEUM -- EXPLORATION WELL  
**Locality:**

For further details regarding this notice, please contact the local tenure contact via the details provided below, or your local mining registrar.			
<b>Local Tenure Contact Details:</b>			
<b>Name:</b>	Fred Nurk		
<b>Company:</b>	[REDACTED]		
<b>Address:</b>	1 Bloom St	<b>Phone:</b>	(07) 30000000
		<b>Mobile:</b>	
		<b>Fax:</b>	
<b>Suburb:</b>	Brisbane	<b>Email:</b>	
<b>State:</b>	Queensland	<b>Postcode:</b>	4000

Well location(GDA94): Latitude: [REDACTED] degrees [REDACTED] minutes 30.756 seconds Longitude: [REDACTED] degrees 1 minutes 2.844 seconds

Estimated commencement date: 16/04/2020 Estimated completion date: 17/04/2020

Contractor to carry out the  
hydraulic fracturing activities:

[REDACTED]

#### Describe the activity to be carried out:

Hydraulic fracturing. The hydraulic fracturing activities detailed in this Notice should have previously been negotiated, and appropriate compensation agreed to and documented in the Conduct and Compensation Agreement. The hydraulic fracturing activities detailed in this Notice should have previously been negotiated, and appropriate compensation agreed to and documented in the Conduct and Compensation Agreement.

I acknowledge that a copy of this notice will be served on each landowner and occupier of the land

X

Signature of holder or authorised person: Full name \_\_\_\_\_ Signature \_\_\_\_\_ Date \_\_\_\_\_

What is the proposed composition of the hydraulic fracturing fluid that is to be injected into the well/bore?

(Note:Please note that any of this information below may change when you receive the notice of completion of hydraulic fracturing activities.)

Total injected fluid volume (Kilolitres):			6.0		
Comprising of: (Kilograms, litres or kilolitres)					
Base fluid type (e.g. CSG water):			Litres		% of total injected fluid volume
██████████			1000		16.6667
Proppant type (e.g. sand):	Proppant size	Kilograms	Litres	% of total injected fluid volume	
Any wet chemical constitutes:		Sum of Litres		Sum % of total injected fluid volume	
██████████████████		5000.0		83.3333	
Any dry chemical constituents:	Sum of Kilograms	Sum of Litres		Sum % of total injected fluid volume	

Privacy and Disclaimer

The Queensland Government is collecting information provided on this form for the purposes of assessing the suitability of your notice of intention to undertake stimulation activities and maintain the public searchable register under the Petroleum and Gas (Production and Safety) Act 2004, Petroleum Act 1923, Geothermal Energy Act 2010, Mineral and Energy Resources (Common Provisions) Act 2014 and subsequent regulations. Some or all of this information may be provided to other agencies of the Queensland Government for issuing an environmental authority, to make register searches, extracts or copies or to make other approvals as required under the relevant Act. Your personal information will not otherwise be disclosed to any other third party without your consent, unless authorised or required by law