

Optimizing a Modular Beam-Down Concentrated Solar Power Concept

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Abstract

This template provides a clean starting point to convert a DOCX document into LaTeX for the BD-TPR optimisation study. Replace this text with your abstract.

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1 Introduction

Motivation and context. Transition to high shares of renewable energy and the role of thermal storage. Prior BDR and particle receiver work. Contributions of this paper.

2 Methods

2.1 Optimisation Framework

Brief overview of the optimisation loop and modules (optics, receiver, costing).

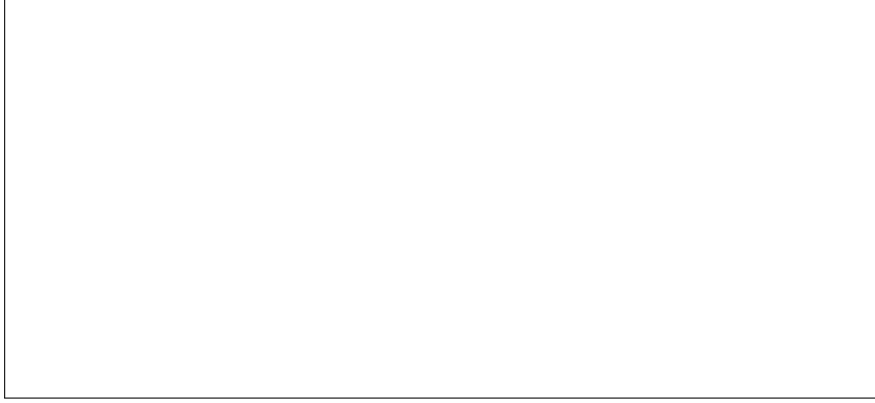


Figure 1: Optimisation algorithm flowchart.

2.2 Cost Model

We compute the Levelized Cost of Heat ($LCOH$) using:

$$LCOH = \frac{C_C (1 + C_{O\&M} TPF)}{TPF P_{yr}} \quad (1)$$

with the total payment factor (TPF):

$$TPF = \frac{1}{DR} \left(1 - \frac{1}{(1 + DR)^N} \right). \quad (2)$$

Define all symbols after the equations.

2.3 Optical and Thermal Models

High-level description; refer to previous validated modules.

3 Results

3.1 LCOH Minimisation

Key plots and summary of trends.

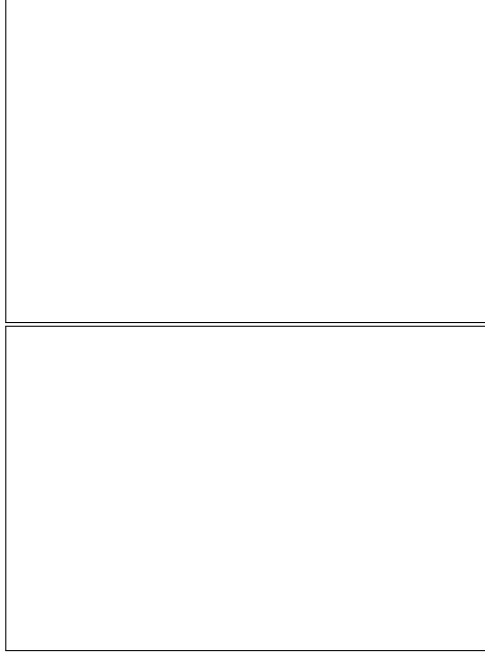


Figure 2: LCOH minimisation across receiver power, tower height, and flux levels.

$$P_{\text{rcv}} = 4.0 e^{0.029 z_f}, \quad (3)$$

$$Q_{\text{avg}} = 1.54 - 1.93 e^{-0.047 z_f}, \quad (4)$$

$$f_{zv} = 0.78 + 0.24 e^{-0.040 z_f}, \quad (5)$$

$$LCOH = 22.0 + 32.6 e^{-0.079 z_f}. \quad (6)$$

3.2 Technical Parameters

Describe final selected case and include panel of figures if available.

Table 1: Summary of key technical parameters for the selected design.

Parameter	Value
Tower height, z_f	50 m
Receiver power, P_{rcv}	19 MW _{th}
Mean radiation flux, Q_{avg}	1.25 MW m ⁻²
Vertex ratio, f_{zv}	0.818
Receiver efficiency	83.1 %
Solar field efficiency	63.4 %

3.3 Cost Distribution and Sensitivity

Pie/bar charts for costs; tornado plots for sensitivities.

3.4 Annual Performance

Monthly energy flows and efficiencies; capacity factor.

4 Conclusion

Main findings and recommendations. Future work.

Acknowledgements

Data and Code Availability

References