

Performance of grid-connected PV

PVGIS-5 estimates of solar electricity generation:

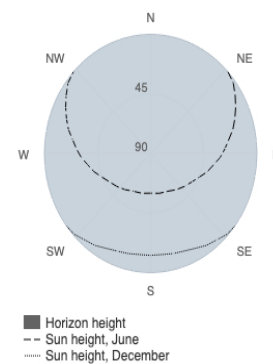
Provided inputs:

Latitude/Longitude: 53.074,8.832
Horizon: Calculated
Database used: PVGIS-SARAH3
PV technology: Cryst Sil Original
PV installed: 25 kWp
System loss: 14 %

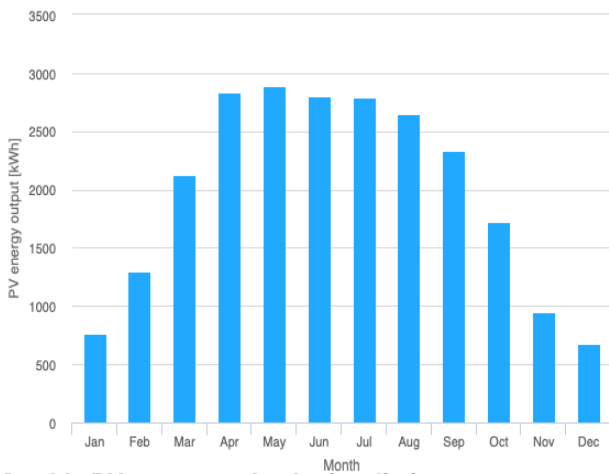
Simulation outputs

Slope angle: 50 °
Azimuth angle: 0 °
Yearly PV energy production: 23834.94 kWh
Yearly in-plane irradiation: 1229.54 kWh/m²
Year-to-year variability: 1311.44 kWh
Changes in output due to:
Angle of incidence: -2.97 %
Spectral effects: 1.87 %
Temperature and low irradiance: -8.78 %
Total loss: -22.46 %

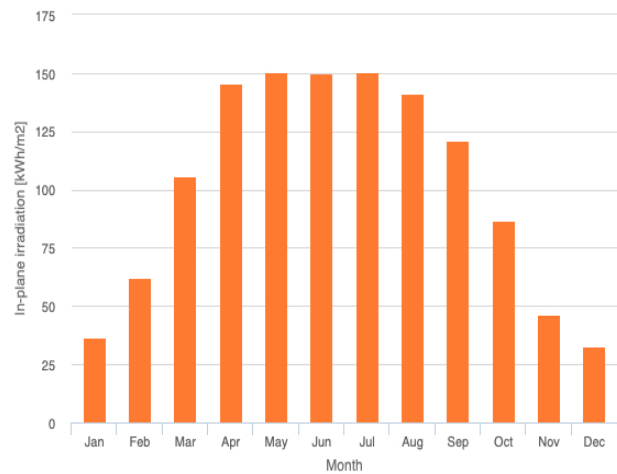
Outline of horizon at chosen location:



Monthly energy output from fix-angle PV system:



Monthly in-plane irradiation for fixed-angle:



Monthly PV energy and solar irradiation

Month	E_m	H(i)_m	SD_m
January	762.3	36.4	131.7
February	1294.8	62.3	326.3
March	2127.2	105.8	423.9
April	2835.9	145.7	408.9
May	2884.1	150.6	377.2
June	2807.4	150.1	237.6
July	2787.8	150.5	352.5
August	2651.0	141.4	251.1
September	2334.6	120.9	308.2
October	1724.0	86.7	334.0
November	947.9	46.4	189.0
December	678.0	32.7	159.1

E_m: Average monthly electricity production from the defined system [kWh].

H(i)_m: Average monthly sum of global irradiation per square meter received by the modules of the given system [kWh/m²].

SD_m: Standard deviation of the monthly electricity production due to year-to-year variation [kWh].