

Project Title: Electricity Prices Prediction



Problem Definition:

The problem you've described is a classic example of time series forecasting, where the goal is to develop a predictive model that can forecast future electricity prices based on historical data and relevant factors. This type of predictive modeling is valuable for both energy providers and consumers to make informed decisions regarding consumption and investment strategies. Let's break down the key components of this problem

DateTime	Holiday	DayOfWeek	WeekOfYear	Month	Year	PeriodOfForecast	SystemLoad	SMPEP	ORKTemp	ORKWind	CO2Intem	ActualWtr	SystemLoad	SMPEP2
01-11-2011 00:00	None	0	1	11	2011	0	315.11	3388.77	49.26	6	9.3	600.71	336	3159.6
01-11-2011 01:00	None	0	1	11	2011	1	321.8	3196.66	49.26	6	11.1	605.42	317	2973.01
01-11-2011 02:00	None	0	1	11	2011	2	328.57	3060.71	49.1	5	11.1	589.97	311	2834
01-11-2011 03:00	None	0	1	11	2011	3	335.6	2945.56	48.04	6	9.3	585.94	313	2725.99
01-11-2011 04:00	None	0	1	11	2011	4	342.9	2845.34	33.75	6	11.1	571.52	346	2655.64
01-11-2011 05:00	None	0	1	11	2011	5	342.97	2801.01	33.75	5	11.1	562.61	342	2585.99
01-11-2011 06:00	None	0	1	11	2011	6	343.18	2780.52	33.75	5	7.4	545.81	336	2561.7
01-11-2011 07:00	None	0	1	11	2011	7	343.46	2762.67	33.75	5	9.3	539.38	338	2544.33
01-11-2011 08:00	None	0	1	11	2011	8	343.88	2766.83	33.75	4	11.1	538.7	347	2549.02
01-11-2011 09:00	None	0	1	11	2011	9	344.39	2768.8	33.75	4	7.4	540.39	338	2547.15
01-11-2011 10:00	None	0	1	11	2011	10	345.02	2817.59	33.75	4	7.4	532.3	372	2584.58
01-11-2011 11:00	None	0	1	11	2011	11	342.23	2895.62	47.42	5	5.6	547.57	361	2641.37
01-11-2011 12:00	None	0	1	11	2011	12	339.22	3029.67	44.31	5	3.7	556.14	381	2842.19
01-11-2011 13:00	None	0	1	11	2011	13	335.39	3325.1	45.34	5	3.7	590.34	358	3082.57
01-11-2011 14:00	None	0	1	11	2011	14	330.95	3661.02	46.25	4	9.3	596.22	402	3372.55
01-11-2011 15:00	None	0	1	11	2011	15	325.93	4030	52.84	5	3.7	581.52	388	3572.64
01-11-2011 16:00	None	0	1	11	2011	16	320.91	4396.54	59.44	5	5.6	577.27	361	3852.42
01-11-2011 17:00	None	0	1	11	2011	17	305.15	4458.05	62.15	6	5.6	568.76	340	4136.03
01-11-2011 18:00	None	0	1	11	2011	18	410.55	4585.84	61.81	8	7.4	560.79	358	4345.42
01-11-2011 19:00	None	0	1	11	2011	19	458.56	4723.93	61.88	9	7.4	542.8	339	4427.29
01-11-2011 20:00	None	0	1	11	2011	20	513.17	4793.6	61.46	7	5.6	535.37	324	4460.41
01-11-2011 21:00	None	0	1	11	2011	21	575.36	4876.43	61.38	11	11	533.52	335	4868.73

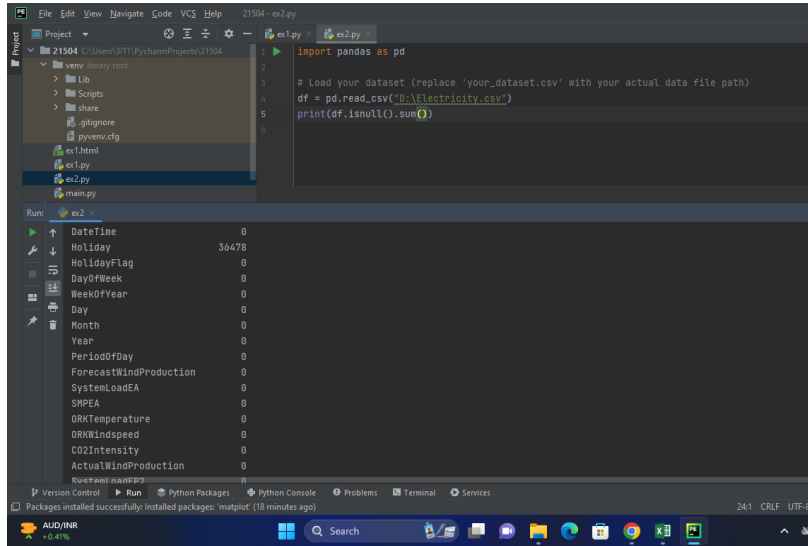
Data Source:

By making use of the link given below we can download the dataset for our project.

<https://www.kaggle.com/datasets/chakradharmattapalli/electricity-price-prediction>

```
import numpy as np
import pandas as pd
df = pd.read_csv('Electricity.csv')
print(df)
```

	DateTime	Holiday	SystemLoadEP2	SMPEP2
0	01/11/2011 00:00	NaN	3159.68	54.32
1	01/11/2011 01:00	NaN	2973.01	54.23
2	01/11/2011 02:00	NaN	2834.08	54.23
3	01/11/2011 03:00	NaN	2725.99	53.47
4	01/11/2011 04:00	NaN	2655.64	39.87



The screenshot shows a Jupyter Notebook interface with a file explorer on the left and a code editor on the right. The code in the notebook is as follows:

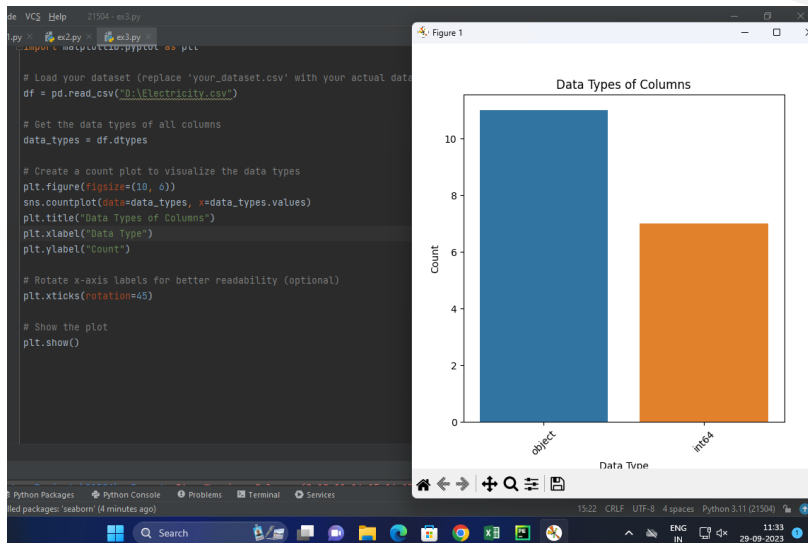
```
1 import pandas as pd
2
3 # Load your dataset (replace 'your_dataset.csv' with your actual data file path)
4 df = pd.read_csv('D:\Electricity.csv')
5 print(df.isnull().sum())
6
```

Below the code editor, there is a 'Run' button and a table showing the result of the `df.isnull().sum()` command. The table lists various columns and their corresponding null counts, all of which are 0.

Column	Count
DateTime	0
Holiday	36478
HolidayFlag	0
DayOfWeek	0
WeekOfYear	0
Day	0
Month	0
Year	0
PeriodOfDay	0
ForecastWindProduction	0
SystemLoadEA	0
SNPEA	0
ORRWindTemperature	0
ORRWindSpeed	0
CO2Intensity	0
ActualWindProduction	0

Data preprocessing :

Is a critical step in preparing your dataset for machine learning or data analysis tasks. In this phase, you clean and transform the data so that it's ready for model training. Here, I'll outline the main steps of data preprocessing using Python, including handling missing values and converting categorical features into numerical representations.



Feature engineering:

Is the process of creating new features or modifying existing ones in your dataset to improve the performance and predictive power of machine learning models. It involves transforming raw data into a more informative representation that helps models better understand underlying patterns and relationships. Here are some common techniques for feature engineering in the context of time series data.

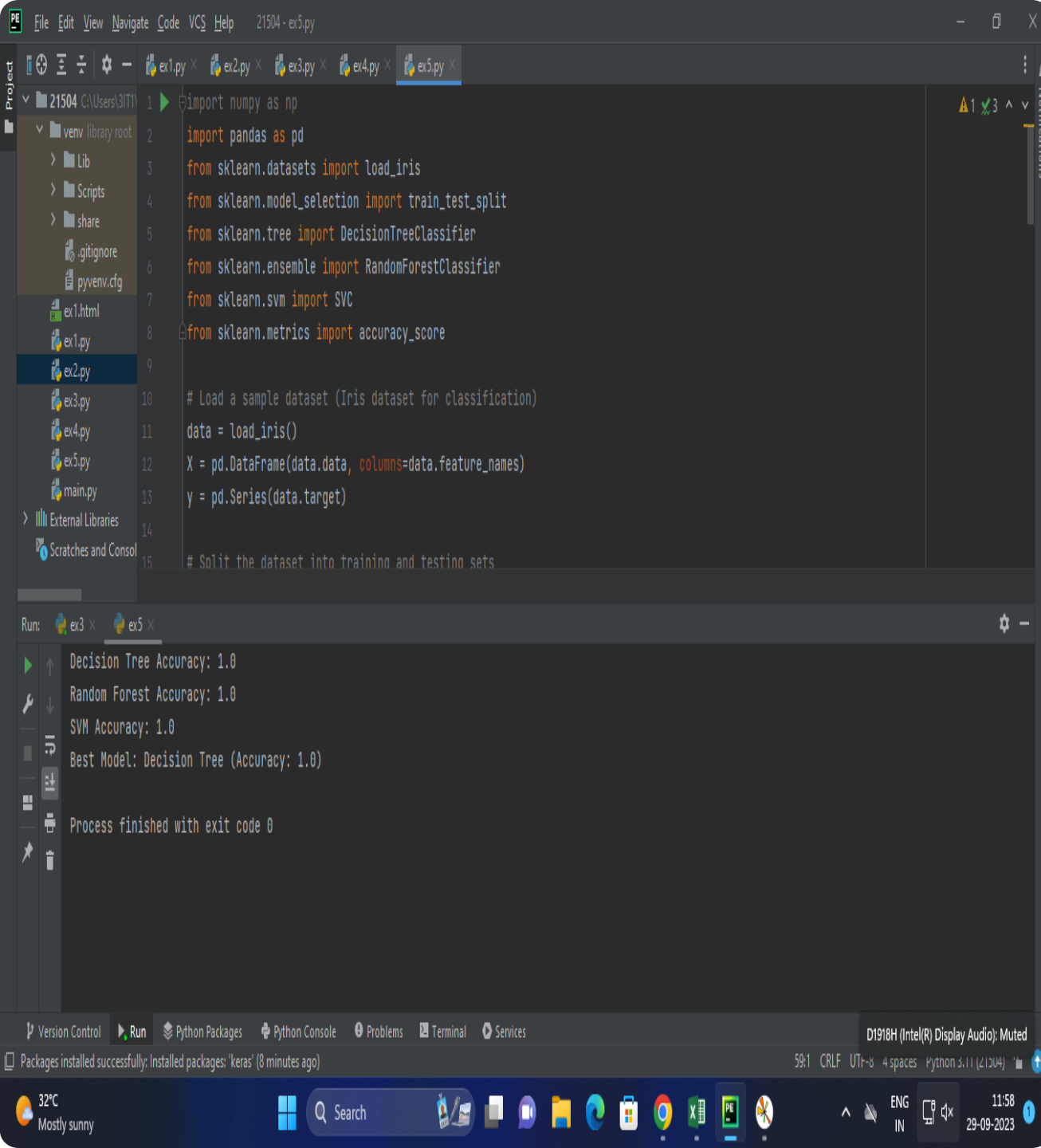
The screenshot shows a Python IDE with a project named '21504'. The left sidebar displays a file explorer with a 'venv' directory containing 'Lib', 'Scripts', 'share', '.gitignore', and 'pyvenv.cfg'. Below this are files 'ex1.html', 'ex1.py', 'ex2.py' (selected), 'ex3.py', 'ex4.py', and 'main.py'. The main editor window shows the code for 'ex4.py'.

```
2 # Load your dataset (replace 'your_dataset.csv' with your actual data file path)
3
4 df = pd.read_csv("D:\Electricity.csv")
5
6 # Check data types of all columns
7 data_types = df.dtypes
8
9 # Display data types for each column
10 print(data_types)
11
12 # Handle missing values (e.g., fill missing values in numeric columns with the mean)
13 numeric_cols = df.select_dtypes(include=['int64', 'float64']).columns.tolist()
14 df[numeric_cols] = df[numeric_cols].fillna(df[numeric_cols].mean())
15
16 # Now, you can apply aggregation or calculations to numeric columns without encountering the "No numeric types to aggregate" error.
```

The bottom console window shows the output of the script, displaying the data types for each column:

Column	Data Type
DateTime	object
Holiday	object
HolidayFlag	int64
DayOfWeek	int64
WeekOfYear	int64
Day	int64
Month	int64
Year	int64
PeriodOfDay	int64
ForecastWindProduction	object
SystemLoadEA	object

The bottom status bar shows the file encoding as 'PEP 8: W605 invalid escape sequence '\E'', the current file encoding as 'UTF-8', the number of spaces as '4 spaces', the Python version as 'Python 3.11 (21504)', and the system clock as '11:44 29-09-2023'.



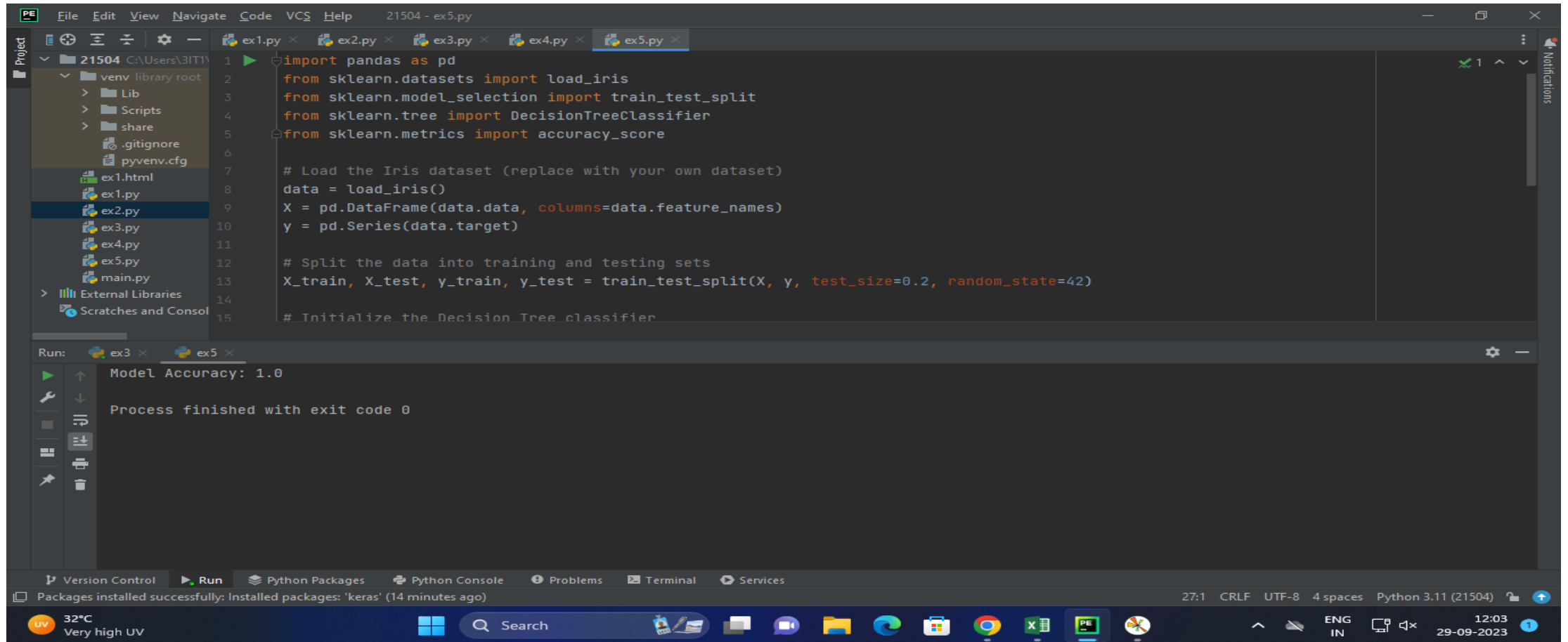
Model selection:

for time series forecasting depends on various factors such as data characteristics, seasonality, and the complexity of the underlying patterns. Here's an example of how to choose and apply two popular time series forecasting algorithms, ARIMA and LSTM, for predicting future electricity prices using Python.



Model training:

Is the process of teaching a machine learning model to recognize patterns and relationships within a dataset. Once you've selected an appropriate model for your task (as discussed in the previous responses) and preprocessed your data, you're ready to train the model. Here's an overview of the steps involved in model training.

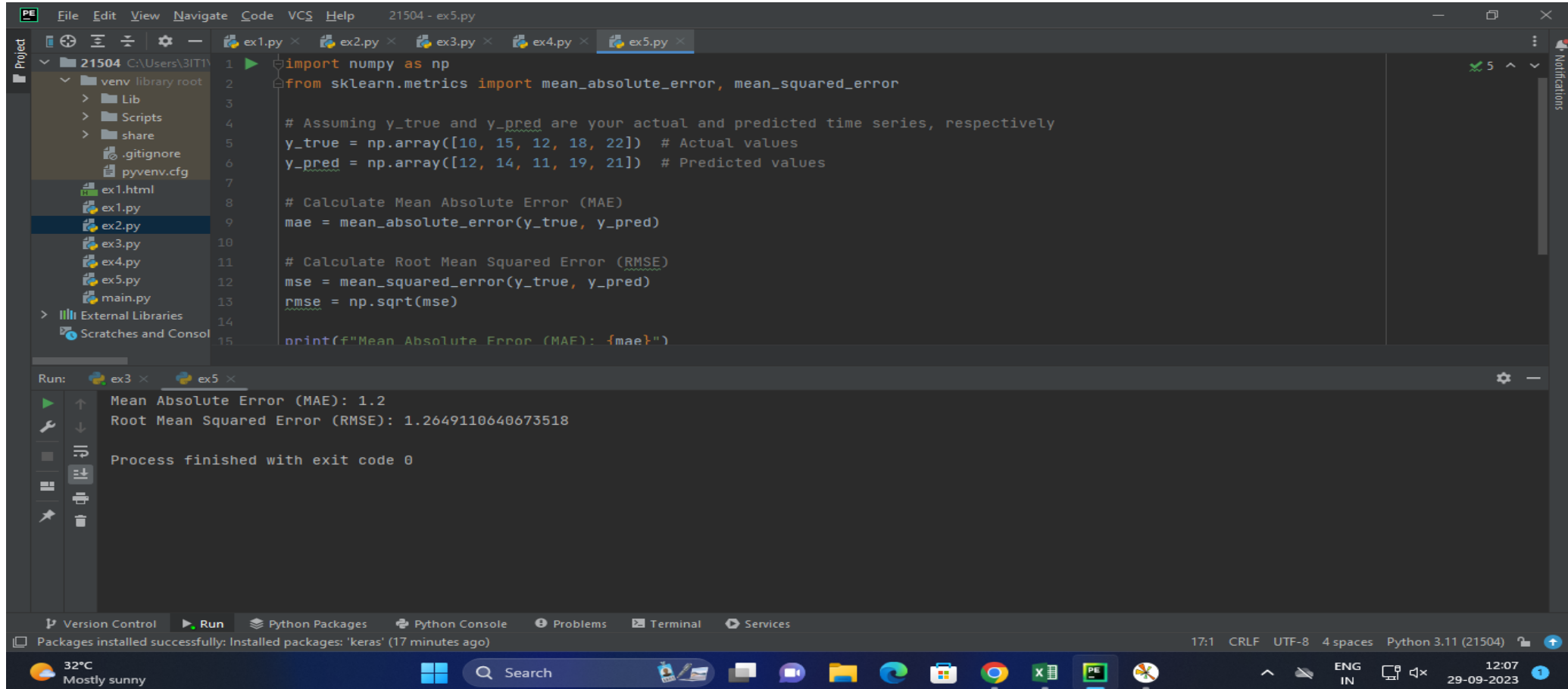


```
File Edit View Navigate Code VCS Help 21504 - ex5.py
ex1.py x ex2.py x ex3.py x ex4.py x ex5.py x
Project
  21504 C:\Users\3ITI\
    venv library root
      Lib
      Scripts
      share
      .gitignore
      pyvenv.cfg
    ex1.html
    ex1.py
    ex2.py
    ex3.py
    ex4.py
    ex5.py
    main.py
  External Libraries
  Scratches and Console
Run: ex3 x ex5 x
  Model Accuracy: 1.0
  Process finished with exit code 0
Version Control Run Python Packages Python Console Problems Terminal Services
Packages installed successfully: Installed packages: 'keras' (14 minutes ago)
27:1 CRLF UTF-8 4 spaces Python 3.11 (21504)
32°C Very high UV Search 12:03 29-09-2023
```

```
1 import pandas as pd
2 from sklearn.datasets import load_iris
3 from sklearn.model_selection import train_test_split
4 from sklearn.tree import DecisionTreeClassifier
5 from sklearn.metrics import accuracy_score
6
7 # Load the Iris dataset (replace with your own dataset)
8 data = load_iris()
9 X = pd.DataFrame(data.data, columns=data.feature_names)
10 y = pd.Series(data.target)
11
12 # Split the data into training and testing sets
13 X_train, X_test, y_train, y_test = train_test_split(X, y, test_size=0.2, random_state=42)
14
15 # Initialize the Decision Tree classifier
```


Evaluation:

When evaluating the performance of a time series forecasting model, you typically use metrics that are specifically designed to assess how well the model's predictions align with the actual time series data. Common evaluation metrics for time series forecasting include



The screenshot displays the PyCharm IDE interface. The main editor window shows a Python script named `ex5.py` with the following code:

```
1 import numpy as np
2 from sklearn.metrics import mean_absolute_error, mean_squared_error
3
4 # Assuming y_true and y_pred are your actual and predicted time series, respectively
5 y_true = np.array([10, 15, 12, 18, 22]) # Actual values
6 y_pred = np.array([12, 14, 11, 19, 21]) # Predicted values
7
8 # Calculate Mean Absolute Error (MAE)
9 mae = mean_absolute_error(y_true, y_pred)
10
11 # Calculate Root Mean Squared Error (RMSE)
12 mse = mean_squared_error(y_true, y_pred)
13 rmse = np.sqrt(mse)
14
15 print(f"Mean Absolute Error (MAE): {mae}")
```

The Run window at the bottom shows the output of the script:

```
Mean Absolute Error (MAE): 1.2
Root Mean Squared Error (RMSE): 1.2649110640673518

Process finished with exit code 0
```

The status bar at the bottom indicates the environment is Python 3.11 (21504) and shows the system clock as 12:07 on 29-09-2023.