

Wind Resource

D. Characterization of the Wind

3. Kinetic Energy and Power in the Wind



MEAN WIND SPEED DOES NOT TELL THE ENTIRE STORY

FIRST CONSIDER LOCAL KINETIC ENERGY IN THE WIND
PER UNIT VOLUME (KINETIC ENERGY DENSITY)

$$\frac{KE}{V} = \frac{1}{2} \rho u^2 \quad \left[\frac{KE}{V} \right] = \frac{J}{m^3}$$

DETERMINE THE WIND POWER DENSITY - CONSIDER
THE FLUX OF KINETIC ENERGY DENSITY THROUGH A
SURFACE NORMAL TO WIND.

$$\dot{W} = \int_A \frac{1}{2} \rho u^2 (\underbrace{\vec{U} \cdot \hat{n}}_u) dA = \frac{1}{2} \rho u^3 A$$

$$\boxed{\frac{\dot{W}}{A} = P = \frac{1}{2} \rho u^3}$$

WIND POWER DENSITY

DEPENDS ON DENSITY
VELOCITY

$$[P] = \frac{W}{m^2}$$

LINEARLY
CUBICALLY

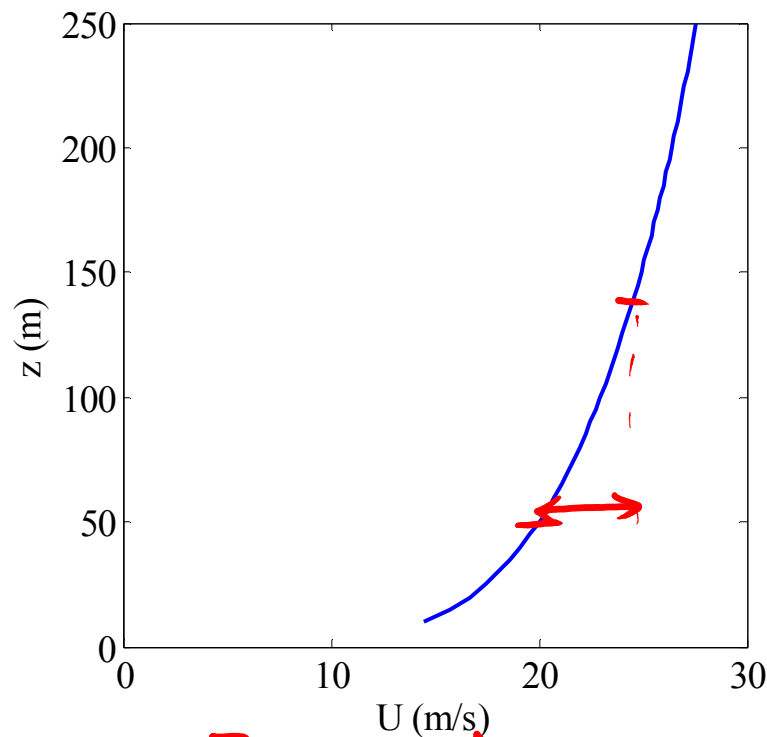
Wind Resource

PUT YOUR TURBINE
UP AS HIGH AS
PRACTICAL

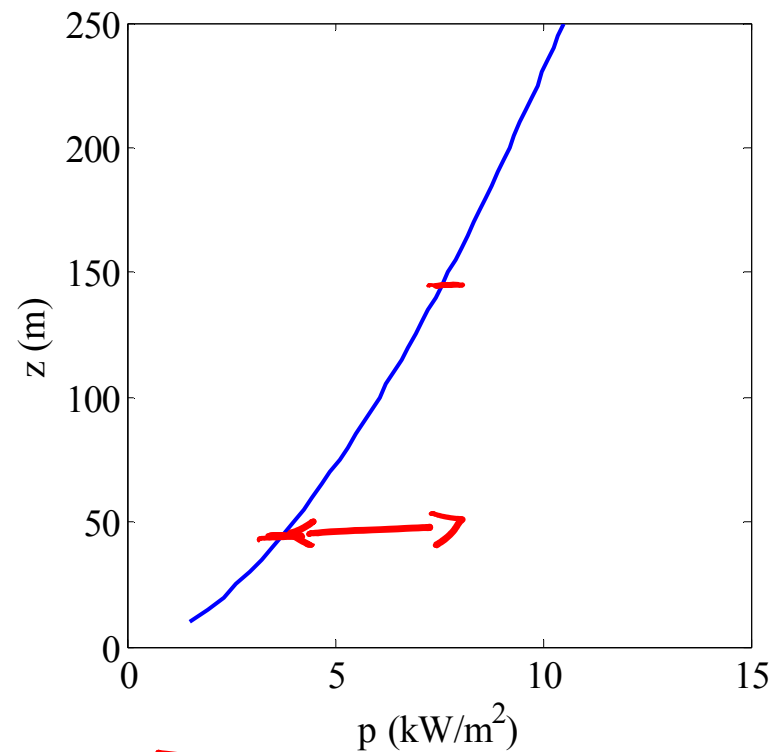
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$$U_{ref} = 20 \text{ m/s} \quad h_{ref} = 50 \text{ m}$$



$$\begin{array}{cc} z & U \\ 50 \text{ m} & 20 \text{ m/s} \\ 150 \text{ m} & 25 \text{ m/s} \end{array}$$



$$\begin{array}{cc} z & p \\ 50 \text{ m} & 4 \text{ kW/m}^2 \\ 150 \text{ m} & 7.7 \text{ kW/m}^2 \end{array}$$

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D. Characterization of the Wind

4. Statistical Description of the Wind

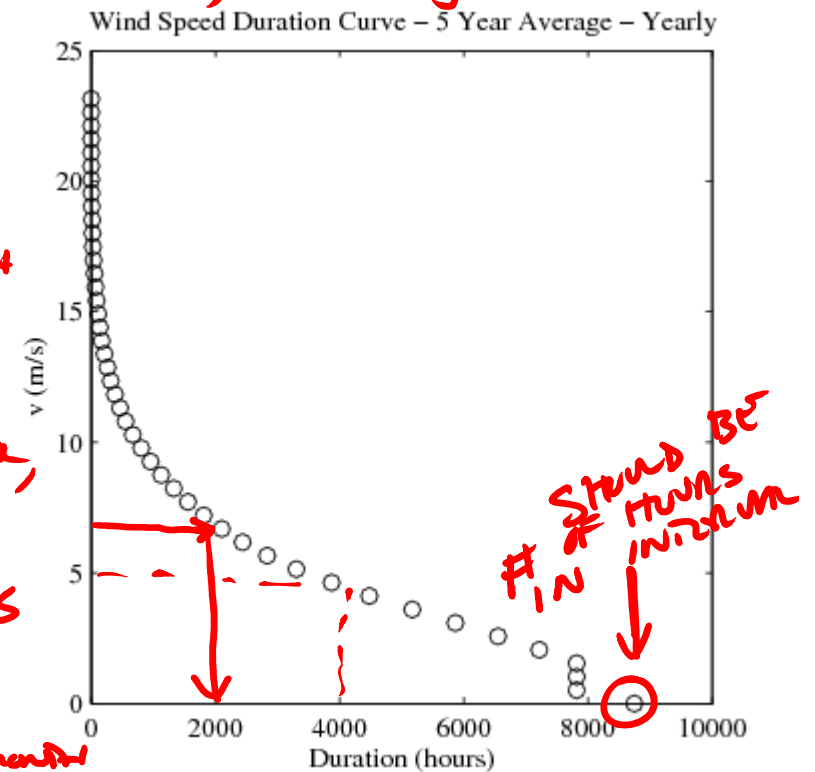
MEAN WIND SPEEDS - FALLS SHORT - DOES NOT TELL HOW THE WIND VARIES

HISTORICAL APPROACH → WIND SPEED DURATION CURVE

STANDARD STATISTICS → PROBABILITY DENSITY FUNCTION

a. Wind Speed Duration Curve

- BREAK VELOCITY INTO "BINS"
- PERFORM A HISTOGRAM OF VELOCITY USING THOSE BINS
- FOR EACH VELOCITY, SUM ALL BINS WITH VELOCITIES LESS THAN OR EQUAL TO THE CURRENT BIN VELOCITY
- IF THE DATA INTERVAL IS NOT 1 HOUR, DIVIDE RESULT BY $1/\text{INTERVAL}$
- CORRECT TO MONTHLY OR YEARLY BASIS
DIVIDE BY $\frac{\text{# HOURS}}{\text{# HOURS IN YEARS OR MONTHS}}$



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$$\text{MEAN } U = \int_{-\infty}^{\infty} u \text{ pdf}(u) du$$

$$\sum u_i \text{ pdf}(u_i) \Delta u$$

$$\text{VARIANCE} = \int_{-\infty}^{\infty} (u - U)^2 \text{ pdf}(u) du$$

D. Characterization of the Wind

4. Statistical Description of the Wind

b. Probability Density Function

- DETERMINE "BINS" FOR VELOCITY
- PERFORM HISTOGRAM USING THOSE BINS

$$\text{NORMALIZE} \quad \text{pdf}(u) = \frac{\text{hist}(u)}{N \Delta u}$$

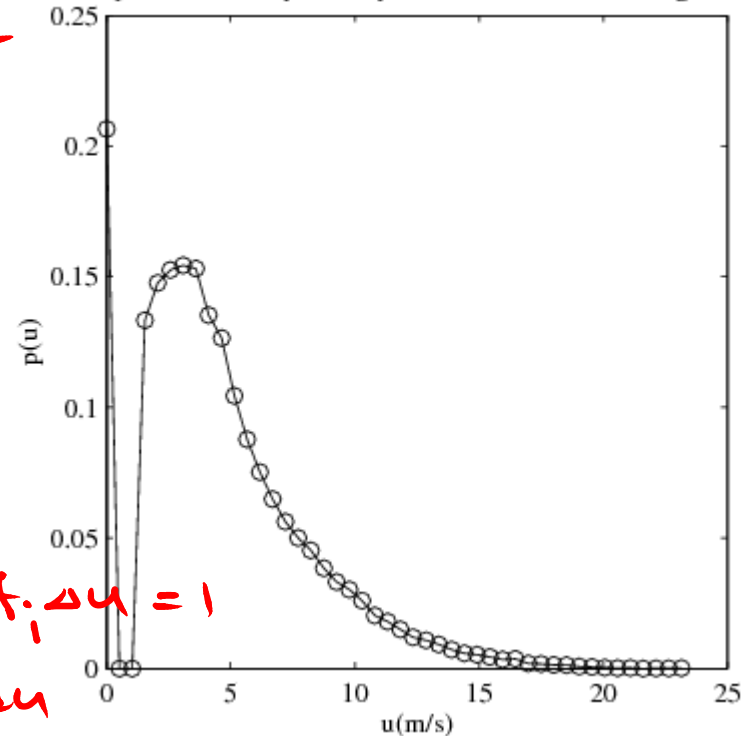
N - NUMBER OF DATA POINTS
 Δu - BIN SPACING

$$\text{pdf}(u) \geq 0$$

$$\int \text{pdf}(u) du = 1 \quad \rightarrow \quad \sum_{i=1}^N \text{pdf}_i \Delta u = 1$$

$$p(\text{velocity} < u) = \int_{-\infty}^u \text{pdf}(u) du$$

Wind Speed Probability Density Function - 5 Year Average - Yearly



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D. Characterization of the Wind

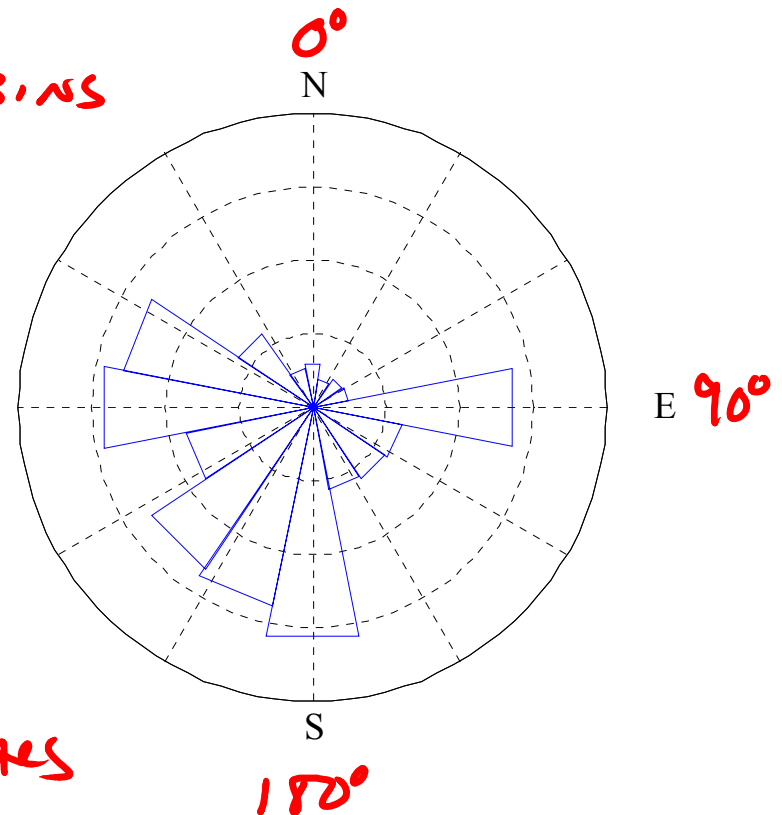
4. Statistical Description of the Wind

c. Wind Rose (direction)

- BREAK WIND DIRECTION INTO BINS
16 SECTORS - 22.5° EACH
- POLYHEDRUM HISTOGRAM USING BINS
- NORMALIZE BY TOTAL # OF
SAMPLES USED N

VISUAL REPRESENTATION OF
PREVAILING WIND DIRECTION

CAN BE DONE FOR MONTHS OR YEARS



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D. Characterization of the Wind

4. Statistical Description of the Wind

d. Statistical Models of the Wind

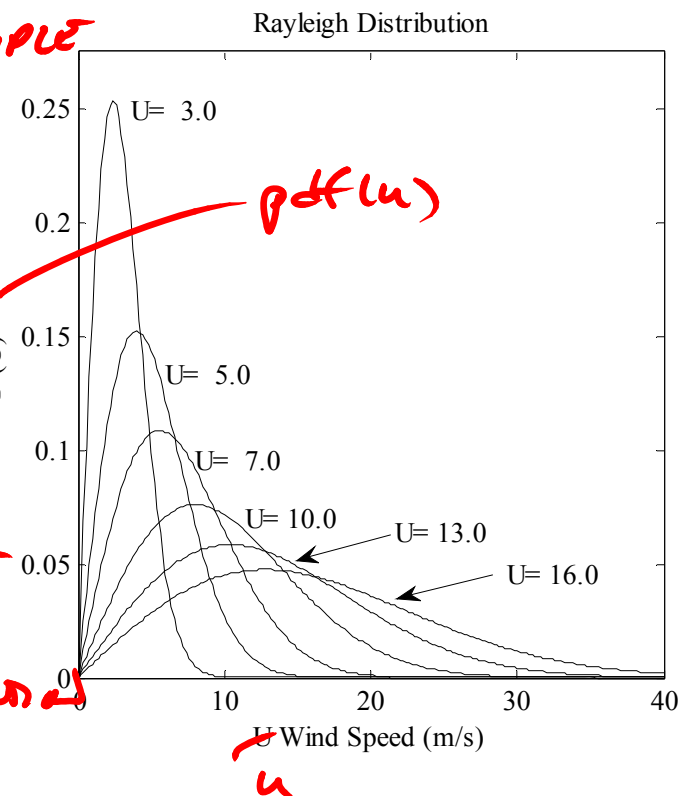
SLOWED DISTRIBUTION

RAYLEIGH DISTRIBUTION IS A SIMPLE DISTRIBUTION THAT CAN BE USED AS MODEL

DEPENDS ON ONLY 1 VARIABLE
U - MEAN WIND SPEED

$$pdf(U) = \frac{\pi}{2} \left(\frac{U}{U^2} \right) \exp \left[-\frac{\pi}{4} \left(\frac{U}{U} \right)^2 \right]$$

ONCE A GOOD APPROXIMATION OF YOUR pdf DETERMINED FROM DATA IS ACHIEVED, THEN USE "MODEL" DISTRIBUTION FOR OTHER CALCULATIONS



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d. Statistical Models of the Wind

WEIBULL DISTRIBUTION IS 2 PARAMETER MODEL

$$pdf(u) = \left(\frac{k}{c}\right) \left(\frac{u}{c}\right)^{k-1} \exp\left[-\left(\frac{u}{c}\right)^k\right]$$

AS k INCREASES, PEAK GROWS
NARROWER

k & c CAN BE DETERMINED FROM
 $u \rightarrow S_u$ SEE BOOK

$k \equiv$ SHAPE FACTOR
 $c \equiv$ SCALE

