



Phase One Environmental Site Assessment, 8 Easy Street, Port Perry

July 26, 2022

Prepared for:
0507 Industries Ltd

Cambium Reference: 14273-001

CAMBIUM INC.

866.217.7900

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List of Acronyms

APEC	-	area of potential environmental concern
AST	-	aboveground storage tank
bgs	-	below ground surface
BH	-	borehole
BTEX	-	benzene, toluene, ethylbenzene, xylenes
COPC	-	contaminants of potential concern
EC	-	electrical conductivity
ESA	-	Environmental Site Assessment
FIP	-	fire insurance plan
Ministry	-	Ministry of the Environment, Conservation and Parks
MNRF	-	Ministry of Natural Resources and Forestry
O.Reg.	-	Ontario Regulation
PCA	-	potentially contaminating activity
PHCs	-	petroleum hydrocarbons
RSC	-	Record of Site Condition
SAR	-	sodium adsorption ratio
SCS	-	Site Condition Standards
UST	-	underground storage tank
VOCs	-	volatile organic compounds

1.0 Executive Summary

0507 Industries Ltd (Client) retained Cambium Inc. (Cambium) to complete a Phase One Environmental Site Assessment (ESA) at 8 Easy Street, Port Perry, Ontario (Site or Phase One Property). The Phase One ESA will be used to support filing a Record of Site Condition (RSC), and was, therefore, completed to meet the requirements of Ontario Regulation (O.Reg.) 153/04.

The roughly 1.01 ha Site is on the west side of Easy Street and extends from 4 Easy Street north to 12 Easy Street. The first developed land use at the Site was for community purposes (municipal roadway) circa 1995. The proposed future land use is mixed agricultural/industrial, therefore a change to a more sensitive land use will occur and filing of a Record of Site Condition is required under O.Reg. 153/04.

The Phase One ESA identified five off-site potentially contaminating activities (PCAs) within the phase one study area. No on-site PCAs were identified. Based on the distance and/or direction from the Site and northerly groundwater flow direction, none of the PCAs contributed to areas of potential environmental concern (APECs) at the Site.

Based on the observations and information obtained for the site during the Phase One ESA, a Phase Two ESA is not required to support filing an RSC.

2.0 Introduction

The Client retained Cambium to complete a Phase One ESA at the Site. The Regional Municipality of Durham requires the completion of a Phase One ESA for the Site consistent with O.Reg. 153/04 to support a Site Plan Approval application, additionally the Phase One ESA will be used to support filing an RSC under Section 168.3.1 of Part XV.1 of the *Environmental Protection Act*; therefore, this Phase One ESA was completed to meet the requirements of O.Reg. 153/04.

2.1 Phase One Property Information

The Site is on the west side of Easy Street and extends from 4 Easy Street to 12 Easy Street. Site information and property owner information are summarized below. The Phase One Property location is shown on Figure 1. A site plan is provided in Appendix A.

Property use surrounding the Site is as follows.

North – Commercial (In-Port Auto Service – 12 Easy Street)

South – Industrial (Kwik Signs Ltd – 4 Easy Street)

East – Easy Street with industrial beyond (Canplex Profiles Inc – 1 Easy Street)

West – Agricultural

Site Identification Information

Municipal Address	8 Easy Street, Port Perry
Historical Land Use	Community
Current Land Use	Community (vacant)
Future Land Use	Agricultural/Industrial
PIN	26805-0577 (LT)
Roll No.	010-004-34000-0000
Universal Transverse Mercator Coordinates*	Zone 17T 661378 m E, 4884207 m N
Legal Description	Lot 3, Plan 40M2268, Scugog, Regional Municipality of Durham, S/T Easement in favour of the Corporation of the Township of Scugog over Part 1 Plan 40R21985 as in DR236396, S/T Easement in gross in favour of the Corporation of the Township of Scugog until 2025, 09 14 as in DR431475; Township of Scugog.
Site Area	≈1.01 ha (2.5 acres)

* The Universal Transverse Mercator measurements were obtained from Google Earth Pro.

Property Owner Information

Property Owner	Contact Information
Andrew Crone 8 Easy Street, Port Perry, Ontario L4R 1R2	Andrew Crone Chief Executive Officer of 0507 Industries Ltd Phone: (416) 573-7366 Email: healthfitnesslifeltd@gmail.com

2.2 Current and Proposed Future Use

The Site is currently vacant; however, based on the presence of a former road on the Site, the most recent land use is community. The proposed future land use is a cannabis cultivation and packaging facility which would have mixed agricultural/industrial property use, which constitutes a change to a more sensitive land use.

3.0 Scope of Investigation

This Phase One ESA was completed as specified in Schedule D of O.Reg. 153/04 and follows the mandatory reporting requirements stipulated in Table 1 of the schedule. This Phase One ESA included the following:

- A review of pertinent background and historical information including documents such as aerial photographs and topographic maps (as available)
- Review and summary of available environmental records obtained for the Site from the client and/or public and private sources
- Interviews with persons knowledgeable of the Site and adjacent properties and freedom of information requests
- A site reconnaissance including visual observation of properties within the phase one study area from publicly accessible areas
- Preparation of this report documenting the findings of the Phase One ESA and recommendations for further work, if required, to assess the environmental condition of the Site

This Phase One ESA report describes the methods used to document and identify PCAs associated with the Site and neighbouring properties within the phase one study area. While this report considers said environmental concerns, both past and present, it is limited by the availability of information obtained at the time of the assessment. No subsurface investigation or sampling was completed as part of the Phase One ESA.

4.0 Records Review

This assessment was based on a review of the following records. A detailed list of sources referenced in this Phase One ESA is presented in Section 9.0.

- Aerial photographs
- Business directories
- Chain of Title or Parcel Register
- Fire insurance plans (FIPs) and property underwriters' reports
- A search of numerous provincial, federal, and private databases by Environmental Risk Information Services Ltd. (ERIS)
- Ministry of the Environment, Conservation and Parks (Ministry) records
- Technical Standards and Safety Authority (TSSA) records
- Available reports, maps, and other information

4.1 General

4.1.1 Phase One Study Area Determination

O.Reg. 153/04 defines the phase one study area as the area that includes the Phase One Property, any other property that is located, wholly or partly, within 250 m from the nearest point on the phase one property boundary, and any property that the Qualified Person (QP_{ESA}) determines should be included as a part of the phase one study area.

Based on a review of current and historical land uses at the Site and surrounding properties, topography, and groundwater flow direction, the QP_{ESA} considered the area within 250 m from the property boundary sufficient to identify PCAs and APECs.

4.1.2 First Developed Use Determination

The first developed use of the Phase One Property is defined by O.Reg.153/04 to be the earlier of (a) the first use of a Phase One Property in or after 1875 that resulted in the

development of a building or structure on the property, and (b) the first potentially contaminating use or activity on the Phase One Property.

A review of aerial photographs, business directories, and property ownership information was completed to determine the first developed land use for the Site. The chain of title review, which provided the oldest available property information, indicated that the Phase One Property was owned by various individuals starting in 1811 until 1987 when the Site was transferred to Gerry's Produce Limited. In 1994, the Phase One Property was transferred to 784515 Ontario Limited. Aerial photographs indicate that a municipal roadway was constructed on the Site around 1995. Based on the review, the first developed use likely occurred around 1995 when it is believed the roadway was constructed.

4.1.3 Fire Insurance Plans

FIPs, inspection reports, and plans were ordered from Opta Information Intelligence (Opta). No records were available. A copy of the Opta report is provided in Appendix B.

4.1.4 Chain of Title

A Chain of Title dating back to 1811 was reviewed to support the determination of first developed land use for the Site and identify PCAs. A copy of the Chain of Title documents is provided in Appendix C. Property ownership and use details are presented in Table 1.

The chain of title review identified the following:

- The Phase One Property was first transferred from Crown in 1811.
- The Phase One Property (PIN 26805-0577) is described as Lot 3, Plan 40M2268, Scugog, Regional Municipality of Durham.
- The Phase One Property was owned by various individuals until 1987 when the Site was transferred to Gerry's Produce Limited.
- The Phase One Property was transferred from Gerry's Produce Limited to an Ontario numbered company in 1994, and then transferred to Cannacare Medical Ltd. in 2014.

- The current owners purchased the property in May 2020.

4.1.5 Environmental Reports

Cambium made appropriate inquiries to obtain copies of the following reports prepared in respect of all or part of the Site by or on behalf of a current or former owner respecting environmental conditions at the Site as listed in Schedule D, paragraph 4, subsection 3 (2) of O.Reg. 153/04:

- ESA reports
- Remediation reports
- Reports prepared in response to an order or request from the Ministry
- Reports relating to the presence of a contaminant on, in, or under the Site, or the existence of an APEC

Geotechnical Investigation (Cambium, 2022)

Cambium was retained by 0507 Industries Inc. to conduct a geotechnical investigation for the property at 8 Easy Street in Port Perry, Ontario. The geotechnical investigation involved advancement of five boreholes to a maximum depth of 6.5 mbgs. Three boreholes were completed as monitoring wells.

Stratigraphy generally consisted of a topsoil layer overlying native sandy silt/silty sand or sand and silt layer and in some boreholes a clayey sandy silt layer. All boreholes terminated in a silt and clay, silty clay or clay layer. Fill materials were not encountered in any of the boreholes. Bedrock was not encountered to the maximum depth investigated.

The static groundwater level ranged from about 0.6 to 1.4 mbgs in April 2022. The groundwater flow direction was northerly based on the measured groundwater elevations.

Two soil samples collected from 0.7 – 1.2 mbgs were submitted for laboratory analysis of EC, SAR, pH, metals, PHC F1-F4 and BTEX parameters. The submitted soil samples met the Table 1 full depth background site condition standards (SCS) for residential/parkland/institutional/industrial/commercial/ community land use (MOE, 2011).

4.2 Environmental Source Information

Cambium made inquiries appropriate to obtain reasonably accessible records pertaining to the Site, including the following, as listed in Schedule D, paragraph 7, subsection 3 (2), of O.Reg. 153/04:

- National Pollutant Release Inventory information maintained by Environment Canada
- Polychlorinated biphenyl (PCB) information maintained by the Ministry
- Certificates of approval, permits to take water, certificates of property use or similar instruments related to the environmental condition of the phase one property and any property on, under or adjacent to the phase one property and issued pursuant to an Act administered by the Ministry, whether in force or not
- The *Inventory of Coal Gasification Plant Waste Sites in Ontario* (MOE, 1988b) and the *Inventory of Industrial Facilities Producing or Using Coal Tar or Related Tars in Ontario* (MOE, 1988a)
- Records concerning environmental incidents, orders, offences, spills, discharges of contaminants or inspections maintained by the Ministry where the incident, order, offence, spill, discharge or inspection affects the phase one property and any property on, under or adjacent to the phase one property
- Waste management records, including current and historical waste storage locations and waste generator and waste receiver information maintained pursuant to Regulation 347 of the Revised Regulations of Ontario, 1990 (General — Waste Management) made under the Act, or its predecessors with respect to the Phase One Property and any property on, under or adjacent to the Phase One Property
- Reports submitted to the Ministry related to the environmental conditions of the Phase One Property and any property on, under or adjacent to the Phase One Property
- Retail fuel storage tanks information maintained by the Technical Standards and Safety Authority

- Notices and instruments, including Records of Site Condition (RSCs), posted in the Environmental Registry
- Identification of areas of natural significance maintained by the Ministry of Natural Resources and Forestry
- Landfill information maintained by the Ministry - *Waste Disposal Site Inventory* (MOE, 1991)

4.2.1 City Directories

ERIS conducted a review of city directories for the Phase One property and neighbouring properties. Directories dated 1995 and 1999 were available. The Site was not listed in either directory. Easy Street was also not listed in either directory.

A summary of the directory listings for the Site and surrounding properties is included in Appendix D.

4.2.2 ERIS Data

ERIS is a private environmental database and information service company. Cambium contracted ERIS to provide a database report for the phase one study area (ERIS, 2022). The ERIS report summarizes the findings of a search of various federal, provincial, and private source databases for all properties within 250 m from the site boundary. The ERIS report is presented in Appendix E.

On-Site Records

- There were no records found for the Site.

Off-Site Records

The following environmentally significant records were identified for properties within the phase one study area.

1 Easy Street (20 m east, cross-gradient)

- Old Port International Marketing Inc, International Candle Enterprises and OPICE Inc, was registered under the description of hardware wholesaler-distributors. No waste classes were listed.
- T.J.Manufacturing Ltd was registered under the same address. No waste classes nor description were listed.
- Canplex Profiles Inc, was registered at this address under the description of Metalworking machinery manufacturing and plastic product manufacturing. The business is registered as a waste generator of petroleum distillates, waste oils & lubricants and detergent/soaps from 2007 to present.

The presence of plastics manufacturing at this property is considered a PCA.

4 Easy Street (Adjacent South, up-gradient)

The following records were listed in the ERIS Database report for Canadian Sign Systems Ltd and 1008951 Ontario Inc.

- Scott's Manufacturing entry dated August 1997 for Canadian Sign Systems Ltd a sign manufacturing and commercial screen-printing business. As the building is not found in the 2005 aerial photograph it is presumed the above date is in error.
- The property was also listed as a generator of the following hazardous waste classes from 2009 to present: paint/pigment/coating residues and petroleum distillates.
- A search of the available HWIN records indicates that the property has disposed of between 410 – 1640 litres of registered waste annually since 2009.

As only a small volume of waste is generated annually, the sign manufacturing business is not considered a PCA.

11 Easy Street (20 m northeast, down-gradient)

- Matchtech Advanced Manufacturing, was registered as a generator of graphic arts wastes in 2019 and 2020.

- Sewer Technologies Inc. was registered as a generator of waste crankcase oils and lubricants in 2022.

The generation of waste oils and lubricants suggests heavy equipment servicing is completed at the property and is considered a PCA.

20 Easy Street (100 m north, down-gradient)

- Bob Hendrickson Construction, a general contractor engaged in bridge construction, is registered as a waste generator of heavy fuels, waste crankcase oils & lubricants, polymeric resins, amines, aliphatic solvents and residues, wastes from the use of pigments, coatings and paints and other misc. waste organic chemicals from 2016 to present.

The generation of waste oils and lubricants suggests heavy equipment servicing is completed at this property and is considered a PCA.

1225 Scugog Line 6 (135 m west, cross-gradient)

- J. Lalonde Machinery Movers Ltd, is registered as a waste generator of petroleum distillates, petroleum-based waste oils/sludges and waste crankcase oils and lubricants from 2018 to present.

The presence of the heavy equipment maintenance at this property is considered a PCA.

27 Easy Street, Unit 5 (185 m north, down-gradient)

- Stevens Insulation Services Ltd, is registered as a waste generator of waste crankcase oils and lubricants from 2021 to present.

Given the limited nature of the operations, the activities at this property are not considered a PCA.

4.2.3 Coal Gasification Plants

The *Inventory of Industrial Facilities Producing or Using Coal Tar or Related Tars in Ontario* (MOE, 1988a) was reviewed. No industrial facilities producing or using coal or related tars were identified within 1,500 m of the Site.

The *Inventory of Coal Gasification Plant Waste Sites in Ontario* (MOE, 1988b) was reviewed. No coal gasification plant wastes sites were identified within 1,500 m of the Site.

4.2.4 Waste Disposal Site Inventory

The *Waste Disposal Site Inventory* (MOE, 1991) was reviewed. There were no waste disposal sites identified within 1,500 m of the Site.

4.2.5 Freedom of Information

Freedom of information (FOI) requests were submitted to the Ministry and the TSSA.

Responses are summarized below. Copies of the FOI requests and responses, if available, are included in Appendix F.

Ministry of the Environment, Conservation and Parks FOI Results

An FOI request was submitted to the Ministry on June 27, 2022. A response to the FOI request submitted to the Ministry was not received prior to completion of this report. The results of the FOI request will be provided under separate cover if they change the findings of the Phase One ESA.

TSSA FOI Results

An FOI request for 1, 4, 11, 12, 24, 27, 40 Easy Street and 1225 Scugog Line 6 was submitted on June 17, 2022. The TSSA reported they had no records for fuel storage tanks for the Site or surrounding properties.

4.2.6 Brownfields Environmental Site Registry

Cambium searched for RSCs and transition notices filed in the Brownfields Environmental Site Registry. No RSCs or Transition Notices were found for the Site or properties within the phase one study area.

4.3 Physical Setting Sources

The following documents were available for review and were used to supplement the information database for this report.

- Historical aerial photographs
- Topography, hydrology, and geology maps (stratigraphic maps, topographic maps, Ontario base mapping (OBM), etc.)
- Areas of Natural or Scientific Interests (ANSI) maps
- Well records

4.3.1 Aerial Photographs

Aerial photographs dated 1965, 1976, 1981, 1995, 2005 and 2020 were reviewed to identify the first developed use of the Site and subsequent on-site activities, buildings, structures, PCAs, and APECs, as per Schedule D, paragraph 9, of O.Reg. 153/04. Detailed observations are provided in Appendix G.

Review of the aerial photographs indicated that the Site and surrounding properties were used for agricultural purposes prior to 1995 when Easy Street was constructed. No structures have been built on the Site. Easy Street was originally constructed with two parallel segments of roadway, one of which bisected the Site. Surrounding properties were developed for commercial and industrial purposes between 2005 and 2020.

4.3.2 Topography, Hydrology, and Geology

D.G. Biddle & Associates prepared a topographic survey of the Site (D.G. Biddle & Associates, 2021). A copy of the survey is provided in Appendix A. Review of the survey indicated that the Site is flat with a slight slope down to the north. Surface elevation at the southern boundary line is about 260 m decreasing to about 259.5 m at the northern boundary line. A steep slope is present in the area from Scugog Line 6 to Wetland area on Easy Street where the elevation decreases to a minimum of about 255 m.

A geotechnical investigation at the Site (Cambium, 2022) identified the stratigraphy as generally topsoil overlaying native sand silt to silty sand above silt and clay, to 6.5 mbgs. Bedrock was not encountered to the maximum depth of the investigation. Groundwater levels ranged from about 0.6 to 1.4 mbgs and shallow groundwater flow was to the north.

The Site is within the Schomberg Clay Plains physiographic region (Chapman & Putnam, 1984), characterized by sand plains. In the general area, the overburden is coarse-textured glaciolacustrine deposits of sand and gravel with minor silt and clay (OGS, 2010). The soils overlie Lindsay formation limestone (OGS, 2007) nodular to black laminated (Collingwood). A review of Ministry water well records (MECP, 2022) for boreholes within 250 m of the Site indicated that the local stratigraphy consisted of sand, gravel, silt, and clay.

4.3.3 Fill Materials

No evidence of fill materials/piles were identified on the site during the site visit.

4.3.4 Water Bodies and Areas of Natural Significance

No Areas of Natural Significance, as defined in Section 1 of O.Reg. 153/04, were identified in whole or in part within the phase one study area (MNR, 2022). The nearest waterbody is an unnamed creek draining to a wetland approximately 300 m north of the Site..

4.3.5 Well Records

A search of the Ministry Water Well Information System by ERIS identified nine water supply well records within the phase one study area ranging from about 25 m to 250 m from the Site. The wells were identified as domestic and commercial water supply.

Stratigraphy in the on-site monitoring wells (Cambium, 2022) consisted of topsoil overlaying native sand silt to silty sand above silt and clay to about 6.5 mbgs. Stratigraphy in the off-site wells within 100 m of the Site was generally sand, gravel, silty sand, with clay to various depths.

4.4 Site Operating Records

A review of available site operating records is required when the Site is an Enhanced Investigation Property. A property is defined as an Enhanced Investigation Property as per paragraph 32 (1) (b) of O.Reg. 153/04 if it is used, or has ever been used, in whole or in part for an industrial use or for any of the following commercial uses:

- A garage
- A bulk liquid dispensing facility, including a gasoline outlet
- For the operation of dry-cleaning equipment

Review of the site history indicated the Site is not an Enhanced Investigation Property. As such, a review of available site operating records was not completed.

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5.0 Interviews

As per O.Reg. 153/04, a minimum of two interviews with persons described below, are required in an effort to obtain further information regarding the Site use, occupancy history, and environmental conditions of the Site. This may include the following:

- Persons relevant to meeting the objectives of the Phase One ESA
- Current occupants and/or owners of the Site, or an individual with control of or authority over the owner
- Previous owners and/or occupants
- For industrial/commercial properties, a person that is knowledgeable of the Site activities (to be conducted on-site)
- Where the owner/occupant is not available, at least one owner or occupant of an adjacent property and one provincial or municipal government official, both of whom should be familiar with the Site

The Site history was discussed with Mr. Andrew Crone, the current owner of the property. Mr. Crone has been familiar with the Site for approximately 2 years beginning when he acquired it in 2020. Information obtained from those discussions is included in the appropriate sections of this Phase One ESA report.

As described in Section 4.2.5, FOI requests were submitted to the Ministry and the TSSA for information they may have on file pertaining to the Site. Responses to the FOI requests are documented in Section 4.2.5.

6.0 Site Reconnaissance

6.1 General Requirements

Mr. Kuberendra Jeevendra, B.Eng., Environmental Technician, conducted a site reconnaissance on June 24, 2022. At the time of the reconnaissance, the Site was vacant with no structures present. Mr. Kuberendra also conducted a walk-by of the surrounding properties in the phase one study area to identify potential off-site PCAs that may contribute to an APEC on the Phase One Property. Surrounding properties were viewed from publicly accessible areas.

During the Site reconnaissance, the weather was sunny with no precipitation. The entire Phase One Property was accessible, and all aspects of the property were inspected. Information obtained from the site reconnaissance is presented in Section 6.2. Select photographs taken during the site reconnaissance are included in Appendix H.

6.2 Specific Observations at Phase One Property

Cambium made all reasonable attempts to obtain the following information where applicable, as required by Schedule D, subsection 13 (1) of O.Reg. 153/04:

1. A general description of structures and other improvements, including the number and age of buildings
2. A general description of the number, age and depth of below ground structures
3. Details of all tanks, above and below ground, at the Phase One Property, including the material and method of construction of the tank, tank age, tank contents and tank volume, whether in use or not
4. Any potable and non-potable water sources
5. The type and approximate location of underground utility and service corridors, such as sewer, water, electrical or gas lines, located on, in or under the Phase One Property

With respect to the structures and buildings on the Site, the following information was obtained:

6. Exit and entry points
7. Details of existing and former heating systems, including type and fuel source
8. Details of cooling systems, including type and fuel source, if any
9. Details of any drains, pits and sumps, including their current use, if any, and former use
10. Details of any unidentified substances
11. Details, including locations, of stains or corrosion on floors other than from water, where located near a drain, pit, sump, crack or other potential discharge location.

Inquiries were also made to determine the following:

12. Details including locations of current and former wells, including all wells described or defined in or under the *Ontario Water Resources Act and the Oil, Gas and Salt Resources Act*
13. Details of sewage works, including their location
14. Details of ground surface, including type of ground cover, such as grass, gravel, soil or pavement
15. Details of current or former railway lines or spurs and their locations

For the portion of the Phase One Property not covered by structures and buildings, the following observations were made:

16. Areas of stained soil, vegetation or pavement
17. Stressed vegetation
18. Areas where fill and debris materials appear to have been placed or graded
19. Potentially contaminating activity
20. Details of any unidentified substances found at the Phase One Property

The following is a description of the various points of investigation noted during the Site reconnaissance conducted for the Phase One ESA. All observations made during the Site reconnaissance are discussed in the following sections in detail regarding any findings that are relevant to identifying PCAs and APECs.

6.2.1 Structures and Other Improvements

The Site is vacant. No structures or other improvements were observed.

6.2.2 Underground Utility and Service Corridors

No evidence of on-site utilities was observed.

6.2.3 Storage Tanks – Above Ground and Underground

No ASTs were observed and no evidence of USTs was observed. TSSA records identified no storage tanks at the Site.

6.2.4 Oil/Water Separators

No oil/water separators were observed or reported at the Site.

6.2.5 Potable Water Sources

No water wells were observed on the Site and no records of drinking water wells at the Site were identified by the records review.

6.2.6 Entry and Exit Points

The Site is accessible at the east side via an open entrance from Easy Street.

6.2.7 Heating and Cooling Systems

No heating or cooling systems were observed or reported at the Site.

6.2.8 Drains, Pits, and Sumps

No sumps, drains, pits, or lagoons were observed or reported at the Site.

6.2.9 Unidentified Substances

No unidentified substances were observed or reported at the Site.

6.2.10 Current and Former Wells

Three monitoring wells are present at the Site. No potable drinking water wells were identified at the Site.

6.2.11 Septic Fields

No septic fields were observed or reported at the Site.

6.2.12 Ground Surface Conditions

Ground surface condition consists of natural smaller vegetation across the Site with medium size trees at the western boundary line.

6.2.13 Railway Lines or Spurs

No railway lines or spurs were observed at the Site.

6.2.14 Stained Soil, Vegetation, or Pavement

No soil staining was observed on the Site.

6.2.15 Stressed Vegetation

No areas of stressed vegetation were observed on the Site.

6.2.16 Fill and Debris Materials

No Fill and debris materials found on the Site.

6.2.17 Unidentified and Other Hazardous Substances

No unidentified substances were observed at the Site.

6.2.18 Adjacent Land Uses and Environmental Concerns

The Site is bounded by In-Port Auto Service to the north, Kwik Signs to the south, Easy Street to the east with industrial (Canplex Profiles) beyond, and agricultural land to the west. In-Port Auto Service, a commercial automotive repair garage, is a PCA.

6.3 Written Description of Investigation

This Phase One ESA included a review of historical documents, an interview with a person knowledgeable about the historical and current uses of the Site, and a site reconnaissance to observe existing site conditions.

A reconnaissance of the Site was conducted to examine the Site. No on-site buildings or structure were present. The Site was examined for evidence of utilities and related infrastructure; water wells; site drainage and related infrastructure; stained areas; stressed vegetation; and evidence of fill material.

The reconnaissance included an examination of all properties within the phase one study area from public access ways to document and characterize PCAs, water bodies, and areas of natural significance.

Further to the description of the investigations outlined above, the findings that are relevant to the existence of an APEC or PCA are described in Section 7.0.

7.0 Review and Evaluation of Information

7.1 Current and Past Uses

The first identified use of the Site was for a municipal roadway circa 1995.

The current land use is community; however, the Site is currently vacant.

For information on the current and past uses and ownership refer to Table 1 and the Chain of Title report included as Appendix C.

7.2 Potentially Contaminating Activity

Cambium reviewed information available for the phase one study area to identify environmental issues normally assessed in a Phase One ESA. The Phase One ESA identified five off-site PCAs within the phase one study area. Refer to Table 2 for further description of the identified PCAs and Figure 3 for locations of the identified PCAs.

7.3 Areas of Potential Environmental Concern

Based on the distance and/or direction from the Site, and northerly groundwater flow direction, PCAs 1, 3, 4, and 5 do not contribute to an APEC.

In the absence of environmental records (i.e., spills, waste generation, etc.), the short time the vehicle repair garage has been present, and northerly groundwater flow direction, PCA 2 does not contribute to an APEC.

7.4 Phase One Conceptual Site Model

The following descriptions and discussion supplement Figure 3 and Figure 4, and together comprise the Phase One Conceptual Site Model (CSM). The purpose of the CSM is to assist the QP in illustrating the results of the Phase One ESA and to provide a basis for further work, if required.

7.4.1 Site Description

The Site is on the west side of Easy Street in Port Perry, Ontario in the regional municipality of Durham. The legal description of the Site is Lot 3, Plan 40M2268, Scugog, Regional Municipality of Durham, S/T Easement in favour of the Corporation of the Township of Scugog over Part 1 Plan 40R21985 as in DR236396, S/T Easement in gross in favour of the Corporation of the Township of Scugog until 2025, 09 14 as in DR431475; Township of Scugog. The Property Identification Number (PIN) is 26805-0577 (LT). The Universal Transverse Mercator (UTM) coordinates for the centroid for the Site are Zone 17 T, 661378 m east and 4884207 m north. The roughly 1.01 ha Site is bound by Easy Street to the east with industrial beyond, industrial land use to the south, commercial land use to the north and agricultural land use to the west.

7.4.2 Existing Buildings and Structures

No building or structures are present on the Site.

7.4.3 Water Bodies and Areas of Natural Significance

The nearest water body is beyond the 250 m study area radius, therefore, the Site is not within 30 m of a waterbody, as defined in O.Reg. 153/04.

The Site was not considered an Area of Natural Significance, as defined in Section 1 of O.Reg. 153/04.

7.4.4 Drinking Water Wells

Surrounding properties obtain potable water from private drinking water wells. No drinking water wells were observed on the Site and no records of drinking water wells at the Site were identified by the records review.

A search of the Ministry Water Well Information System by ERIS identified nine water supply well records within the phase one study area ranging from about 25 m to 250 m from the Site.

7.4.5 Potentially Contaminating Activities

Based on the records review, site reconnaissance, and interviews, five offsite PCAs were identified within the phase one study area. No on-site PCAs were identified. Refer to Table 2 for further description of the identified PCAs and Figure 3 for locations of the identified PCAs.

PCA-1 – Off-site plastics manufacturing – 1 Easy Street, 25 m east of Site

PCA-2 – Off-site vehicle repair garage – 12 Easy Street, adjacent to the north of Site

PCA-3 – Off-site heavy equipment maintenance – 11 Easy Street, 20 m northeast of Site

PCA-4 – Off-site heavy equipment maintenance – 20 Easy Street, 100 m north of Site

PCA-5 – Off-site marine repair services – 1225 Scugog Line 6, 140 m west of Site

7.4.6 Areas of Potential Environmental Concern

Based on the distance and/or direction from the Site, and northerly groundwater flow direction, PCAs 1, 3, 4, and 5 do not contribute to an APEC.

In the absence of environmental records (i.e., spills, waste generation, etc.), the short time the vehicle repair garage has been present, and northerly groundwater flow direction, PCA 2 does not contribute to an APEC.

7.4.7 Contaminants of Potential Concern

No COPCs were identified for the Site.

7.4.8 Contaminant Distribution and Transport

No underground utilities were identified on, in, or under the Site.

No specific climatic or meteorological conditions were observed that may influence the distribution or migration of contaminants.

7.4.9 Geological and Hydrogeological Setting

D.G. Biddle & Associates prepared a topographic survey of the Site. A copy of the survey is provided in Appendix A. Review of the survey indicated the Site is relatively flat, with a slight slope down toward the north. Surface elevation at the southern property boundary is about 260 m decreasing to about 259.5 m along most of northern property boundary. Based on a review of Ontario Heritage mapping services (MNR, 2022) the topography decreases regionally to the north towards a low-lying wetland.

The Site is within the Schomberg Clay Plains physiographic region (Chapman & Putnam, 1984), characterized by sand plains. In the general area, the overburden is coarse-textured glaciolacustrine deposits of sand and gravel with minor silt and clay (OGS, 2010). The soils overlie Lindsay formation limestone (OGS, 2007) nodular to black laminated (Collingwood). No waste disposal sites found within the 250m radius proximity. A review of Ministry water well records (MECP, 2022) for boreholes within 250 m of the Site indicated that the local stratigraphy consisted of sand, gravel, silt, and clay.

A geotechnical investigation at the Site (Cambium, 2022) identified the stratigraphy as topsoil overlaying native sand silt to silty sand above silt and clay, to 6.5 mbgs. Bedrock was not encountered to the maximum depth of the investigation. Groundwater levels ranged from about 0.6 to 1.4 mbgs and shallow groundwater flow was to the north.

7.4.10 Uncertainty or Absence of Information

All aspects of the Phase One ESA were conducted consistent with O.Reg. 153/04, and as such, the Site was investigated thoroughly. As access to the entire Site was possible, and adequate historical information was available through the interviewee's and records review, uncertainty or absence of information is not expected.

8.0 Conclusions

The Phase One ESA conclusions regarding the current environmental conditions at the Site are based solely on the results of the document review, regulatory records review, interviews, and site reconnaissance as described in this report.

8.1 Requirement for a Phase Two Environmental Site Assessment

Based on the observations and information obtained for the Site and phase one study area, a Phase Two ESA is not required to support filing an RSC.

8.2 RSC Based on Phase One ESA Alone

An RSC can be filed based only on a Phase One ESA.

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8.3 Signatures

This Phase One ESA was completed by Mr. Curtis Edgington, P.Eng, under supervision of Mrs. Natalie Wright, P.Eng., QP_{ESA}, as per O.Reg. 153/04. Information presented in this report is true and accurate to the best of the assessors' knowledge.

Respectfully submitted,

Cambium Inc.

Kuberendra Jeevendra,
Environmental Technician

Curtis Edgington, P.Eng.
Project Manager

Natalie Wright, P.Eng., QP_{ESA}
Project Manager

\camfile\Projects\14200 to 14299\14273-001 0507 Industries Ltd - Geo & HydroG - 8 Easy Street, Port Perry\Deliverables\REPORT - Phase One ESA\Draft\2022-07-26 RPT Phase One
ESA - 0507 Industries - 14273-001.docx

9.0 References

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10.0 Standard Limitations

Limited Warranty

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Site Assessments

A site assessment is created using data and information collected during the investigation of a site and based on conditions encountered at the time and particular locations at which fieldwork is conducted. The information, sample results and data collected represent the conditions only at the specific times at which and at those specific locations from which the information, samples and data were obtained and the information, sample results and data may vary at other locations and times. To the extent that Cambium's work or report considers any locations or times other than those from which information, sample results and data was specifically received, the work or report is based on a reasonable extrapolation from such information, sample results and data but the actual conditions encountered may vary from those extrapolations.

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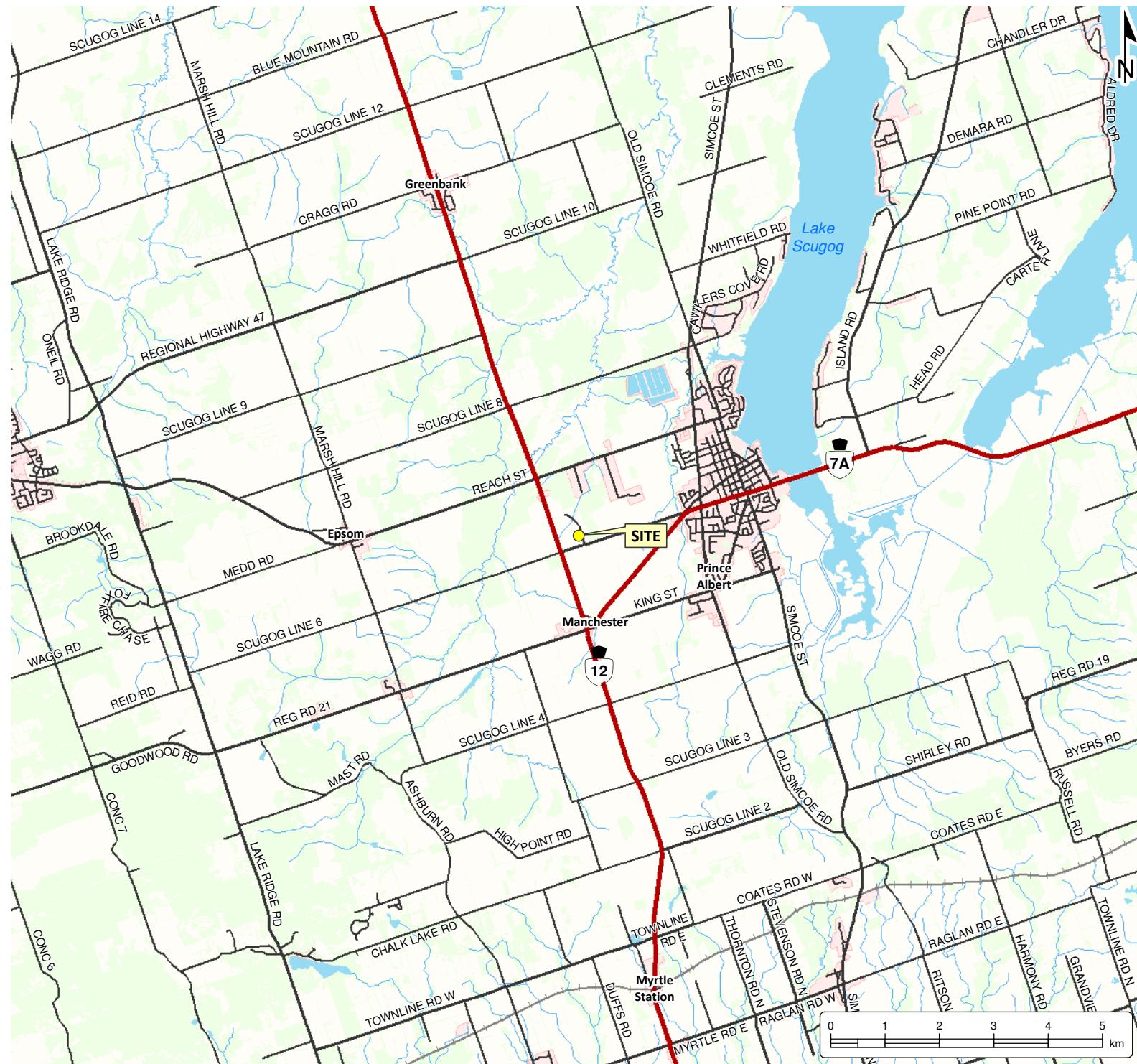
DRAFT

Appended Figures

**GEOTECHNICAL
INVESTIGATION**
0507 INDUSTRIES LTD
8 Easy Street
Port Perry, Ontario

LEGEND

- Highway
- Major Road
- Minor Road
- Railroad
- Watercourse
- Water Area
- Wooded Area
- Built Up Area



Notes:

- Site Plan overlay was created by D G Biddle & Associates Limited, Project No. 121053, drawing no. SP-1, dated June 2021.
- Base mapping features are © Queen's Printer of Ontario, 2019 (this does not constitute an endorsement by the Ministry of Natural Resources or the Ontario Government).
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SITE LOCATION MAP

Project No.:	Date:	July 2022
14273-001	Rev.:	
Scale:	Projection:	NAD 1983 UTM Zone 17N
1:100,000		
Created by:	Checked by:	Figure:
ACS	ZL	1

**GEOTECHNICAL
INVESTIGATION**
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8 Easy Street
Port Perry, Ontario

LEGEND

 Site (approximately 1.02ha)

LAND USE



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**SITE PLAN AND
SURROUNDING LAND USE**

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Port Perry, Ontario

LEGEND

- PCA does not contribute to an APEC
- PCA contributes to an APEC
- 250m Study Area
- Site (approximate)



Notes:

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**CONCEPTUAL SITE MODEL
PHASE ONE STUDY AREA**

Project No.:	Date:	July 2022
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Scale:	Projection:	
1:3,500	NAD 1983 UTM Zone 17N	
Created by:	Checked by:	Figure:
ACS	ZL	3



**GEOTECHNICAL
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LEGEND

Site (approximate)

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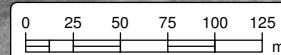
**CONCEPTUAL SITE MODEL
PHASE ONE SITE PLAN**

Project No.:	Date:	July 2022
14273-001	Rev.:	
Scale:	Projection:	NAD 1983 UTM Zone 17N
1:1,000		
Created by:	Checked by:	Figure:
ACS	ZL	4

**GEOTECHNICAL
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8 Easy Street
Port Perry, Ontario

LEGEND

 Site (approximate)



Notes:
- 1965 imagery was obtained from the National Air Photo Library.
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1965 AERIAL IMAGERY

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Scale:	1:4,000	Projection:	NAD 1983 UTM Zone 17N
Created by:	ACS	Checked by:	ZL
		Figure:	5

**GEOTECHNICAL
INVESTIGATION**
0507 INDUSTRIES LTD
8 Easy Street
Port Perry, Ontario

LEGEND

 Site (approximate)



Notes:

- 1976 imagery was obtained from the National Air Photo Library.
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1976 AERIAL IMAGERY

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1:4,000		
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ACS	ZL	6

**GEOTECHNICAL
INVESTIGATION**
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8 Easy Street
Port Perry, Ontario

LEGEND

 Site (approximate)



Notes:

- 1981 imagery was obtained from the National Air Photo Library.
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1981 AERIAL IMAGERY

Project No.:	14273-001	Date:	July 2022
Rev.:			
Scale:	1:4,000	Projection:	NAD 1983 UTM Zone 17N
Created by:	ACS	Checked by:	ZL
		Figure:	7

**GEOTECHNICAL
INVESTIGATION**
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8 Easy Street
Port Perry, Ontario

LEGEND

 Site (approximate)



Notes:

- 1995 imagery was obtained from the National Air Photo Library.
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1995 AERIAL IMAGERY

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Scale:	1:4,000	Projection:	NAD 1983 UTM Zone 17N
Created by:	ACS	Checked by:	ZL
Figure:	8		

**GEOTECHNICAL
INVESTIGATION**
0507 INDUSTRIES LTD
8 Easy Street
Port Perry, Ontario

LEGEND

 Site (approximate)



Notes:
- 2005 imagery was obtained from Google Earth Pro.
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2005 AERIAL IMAGERY

Project No.:	14273-001	Date:	July 2022
Scale:	1:4,000	Projection:	NAD 1983 UTM Zone 17N
Created by:	ACS	Checked by:	ZL
		Figure:	9

**GEOTECHNICAL
INVESTIGATION**
0507 INDUSTRIES LTD
8 Easy Street
Port Perry, Ontario

LEGEND

 Site (approximate)



Notes:

- 2020 Imagery was obtained from Durham Region online GIS.
- Site Plan overlay was created by D.G. Biddle & Associates Limited, Project No. 121053, drawing no. SP-1, dated June 2021.
- Base mapping features are © Queen's Printer for Ontario, 2019 (this does not constitute an endorsement by the Ministry of Natural Resources or the Ontario Ministry of Transportation).
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2020 AERIAL IMAGERY

Project No.:	Date:	July 2022
14273-001	Rev.:	
Scale:	Projection:	NAD 1983 UTM Zone 17N
1:4,000		
Created by:	Checked by:	Figure:
ACS	ZL	10



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Appended Tables



Table 1 - Current and Past Uses (8 Easy Street Port Perry)

Year	Name of Owner	Description of Property Use	Property Use ¹	Other Observations ²
To 1811	Crown	Assumed to be undeveloped	Agricultural or other use	
1834	John Johnston	Assumed to be undeveloped	Agricultural or other use	
1837	Charles Clark	Assumed to be undeveloped	Agricultural or other use	
1847	Abel Rivers	Assumed to be undeveloped	Agricultural or other use	
1856-10-04	Rev'd. Anson Green	Assumed to be undeveloped	Agricultural or other use	
1856-10-07	George Boulton	Assumed to be undeveloped	Agricultural or other use	
1857	Alexander Scott	Assumed to be undeveloped	Agricultural or other use	
1866	Bank of Upper Canada	Assumed to be undeveloped	Agricultural or other use	
Feb-1867	Rober Cassels	Assumed to be undeveloped	Agricultural or other use	
Jun-1867	William Cayley	Assumed to be undeveloped	Agricultural or other use	
1879	William Cawthra	Assumed to be undeveloped	Agricultural or other use	
1893	Willis Cook	Assumed to be undeveloped	Agricultural or other use	
1930	Joseph Mitchell	Assumed to be undeveloped	Agricultural or other use	
1948	Donald & Elizabth Scott	Assumed to be undeveloped	Agricultural or other use	
Aug-66	William H. McCartney	Assumed to be undeveloped	Agricultural or other use	The property is an agricultural field in the 1965 aerial imagery.
Oct-66	Martin Rohn	Agricultural field	Agricultural or other use	
1973	John & Laura Waters	Agricultural field	Agricultural or other use	The property is an agricultural field in the 1976 and 1981 aerial imagery.
1981	George & Rose Kowalow	Agricultural field	Agricultural or other use	
1987	Peter Kowalow	Agricultural field	Agricultural or other use	The roadway is present in the 1995 and 2005 aerial imagery.
1994	Gerry's Produce Limited	Assumed to be municipal roadway	Community use	
2014	784515 Ontario Limited	Assumed to be municipal roadway	Community use	The roadway has been removed and the property is vacant in 2020 aerial imagery.
2020	Cannacare Medical Ltd.	Vacant land	Community use	
Present	0507 Industries Ltd.	Vacant land	Community use	

Notes:

1. Specific Types of Property Use as defined by O. Reg. 153/04, as amended
2. Other observations are obtained from aerial photographs, records review, etc.



Table 2 - Potential Contaminating Activities

Potentially Contaminating Activity (PCA)		Location of PCA	Description	Contaminants of Potential Environmental Concern	Media Potentially Impacted (Groundwater or Soil)	Contributes to an area of potential concern?
1	43. Plastics (including Fibreglass) Manufacturing and Processing	Off-site to the east (1 Easy Street)	Plastics manufacturing	PHCs, VOCs, Metals	Groundwater	No
2	27. Garages and Maintenance and Repair of Railcars, Marine Vehicles and Aviation Vehicles	Off-site to the north (12 Easy Street)	Vehicle repair garage	PHCs, VOCs, PAHs, Metals	Groundwater	No
3	52. Storage, maintenance, fuelling and repair of equipment, vehicles, and material used to maintain transportation systems	Off-site to the northeast (11 Easy Street)	Heavy equipment maintenance	PHCs, VOCs, PAHs, Metals	Groundwater	No
4	52. Storage, maintenance, fuelling and repair of equipment, vehicles, and material used to maintain transportation systems	Off-site to the north (20 Easy Street)	Heavy equipment maintenance	PHCs, VOCs, PAHs, Metals	Groundwater	No
5	27. Garages and Maintenance and Repair of Railcars, Marine Vehicles and Aviation Vehicles	Off-site to the west (1225 Scugog Line 6)	Marine repair services	PHCs, VOCs, PAHs, Metals	Groundwater	No

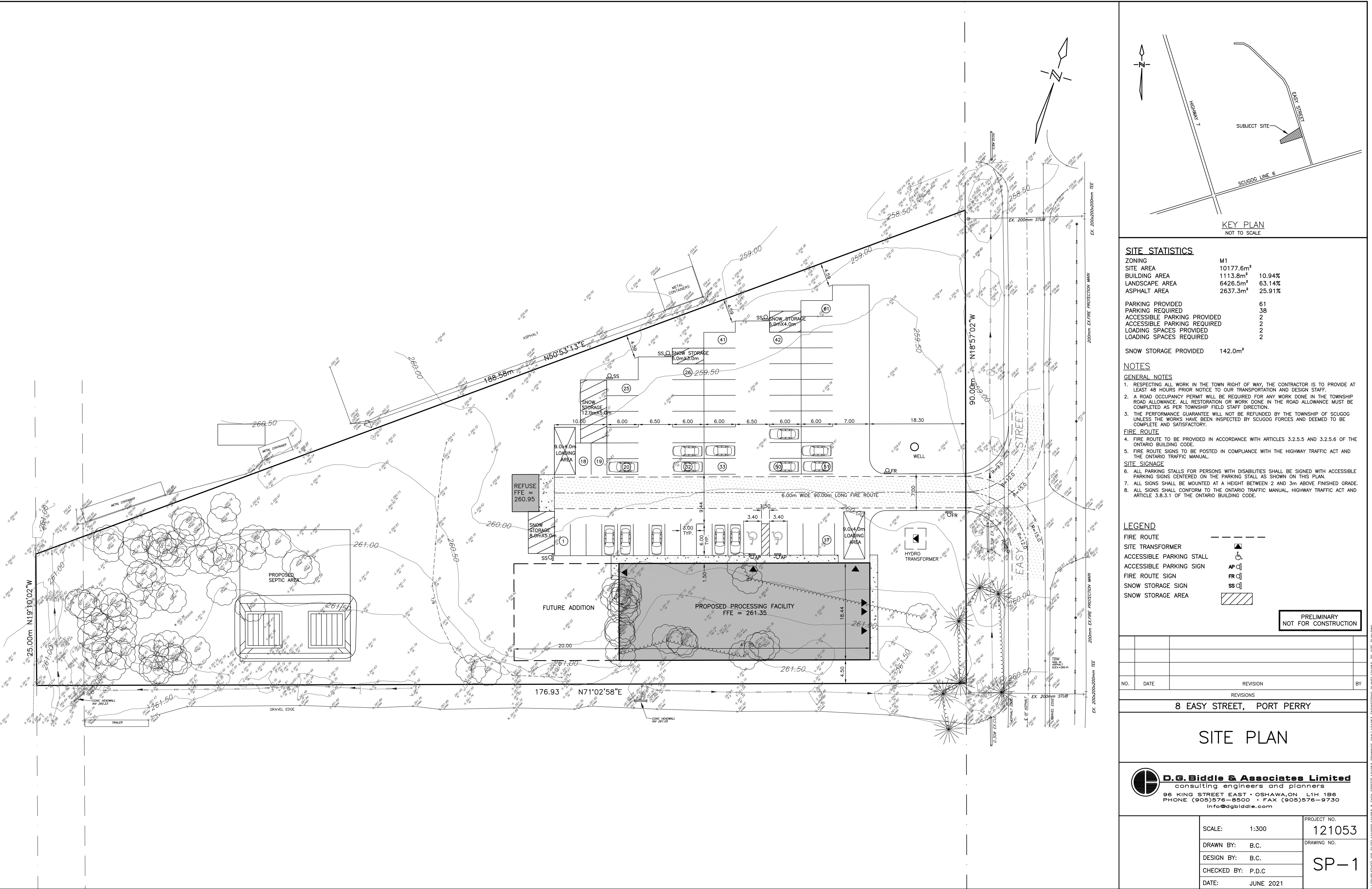
Notes:

1. Potentially Contaminating Activity means a use or activity set out in Column A of Table 2 of Schedule D that is occurring or has occurred in the phase one study area.



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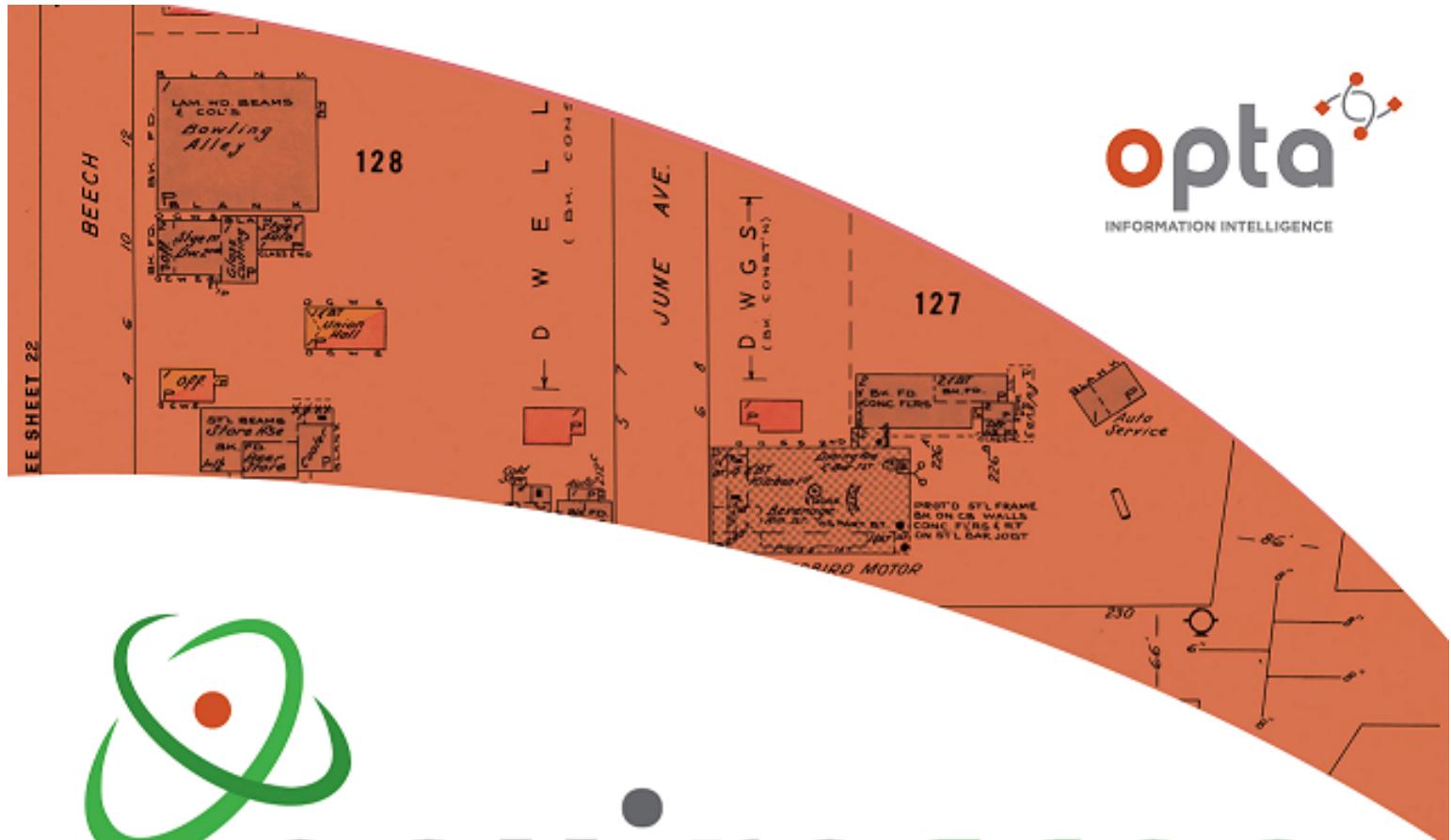
Appendix A
Site Plan





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Appendix B
Opta



enviroscan



An SCM Company

175 Commerce Valley Drive W
Markham, Ontario L3T 7Z3

T: 905-882-6300
W: www.optaintel.ca

Report Completed By:

Midori

Site Address:

8 Easy Street, Port Perry, ON
Project No:

22061700021
Opta Order ID:

Requested by:
Eleanor Goolab
ERIS

Date Completed:
6/23/2022 6:41:43 AM

110953

Page: 2

Project Name: 14273001 Easy
Street

Project #: 22061700021
P.O. #: 14273001

ENVIROSCAN Report

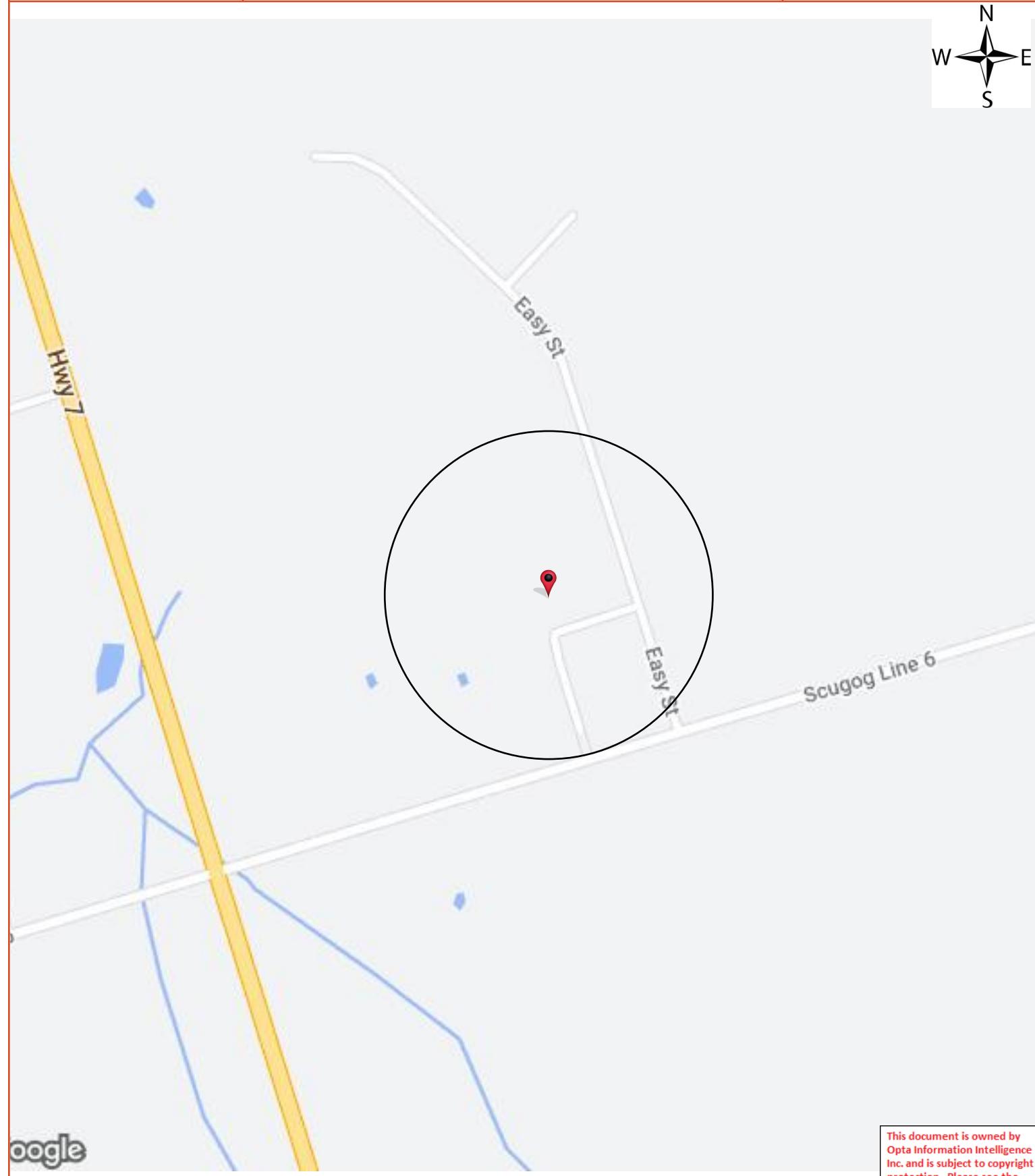
Search Area: 8 Easy Street, Port Perry, ON

Requested by:
Eleanor Goolab

Date Completed: 06/23/2022 06:41:43



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Entire Agreement

The parties hereto acknowledge and agree to be bound by the terms and conditions hereof. The request form constitutes the entire agreement between the parties pertaining to the subject matter hereof and supersedes all prior and contemporaneous agreements, negotiations and discussions, whether oral or written, and there are no representations or warranties, or other agreements between the parties in connection with the subject matter hereof except as specifically set forth herein. No supplement, modification, waiver, or termination of the request shall be binding, unless confirmed in writing by the parties hereto.

Governing Document

In the event of any conflicts or inconsistencies between the provisions hereof and the Reports, the rights and obligations of the parties shall be deemed to be governed by the request form, which shall be the paramount document.

Law

This agreement shall be governed by and construed in accordance with the laws of the Province of Ontario and the laws of Canada applicable therein.

Page: 4

Project Name: 14273001 Easy
Street

Project #: 22061700021
P.O. #: 14273001

ENVIROSCAN Report

No Records Found

Requested by:

Eleanor Goolab

Date Completed: 06/23/2022 06:41:43



No Records Found





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Appendix C
Chain of Title

CHAIN OF TITLE REPORT

Project #: 22061700021
 Address: 8 Easy Street, Port Perry
 Legal Description: Lot 3 Plan 40M2268
 PIN #: 26805-0577 (LT)

Searched at: Whitby
 LRO #: 40

Page 1

INSTR #	DOC. TYPE	REG. DATE	PARTY FROM	PARTY TO
	Patent <u>(200 Acres)</u>	03 08 1811	Crown	John JOHNSTON
10485	Deed	12 02 1834	John Johnston	Charles CLARK
14377	Deed	11 07 1837	Charles Clark	Israel ELLESWORTH
14378	Deed	11 07 1837	Israel Ellesworth	Abel RIVERS
28428	Tax Deed	02 03 1847	Sheriff County of Reach (Abel Rivers defaulted in Taxes)	Rev'd. Anson GREEN
1286	Deed	04 10 1856	Rev'd. Anson Green	George BOULTON
2418	Deed	07 10 1856	George Boulton	Alexander SCOTT
??	Deed	08 09 1857	Alexander Scott	Bank of Upper Canada
2789	Deed	17 09 1866	Bank of Upper Canada	Robert CASSELS

Cont'd on Page 2

CHAIN OF TITLE REPORT

Project #: 22061700021
 Address: 8 Easy Street, Port Perry
 Legal Description: Lot 3 Plan 40M2268

PIN #: 26805-0577 (LT)

Searched at: Whitby
 LRO #: 40

Page 2

INSTR #	DOC. TYPE	REG. DATE	PARTY FROM	PARTY TO
2380	Deed	27 02 1867	Robert Cassels	William CAYLEY
2024	Deed	20 06 1867	William Cayley	Edward MAJOR
1271	Mortgage	22 05 1871	Edward Major	William CAWTHRA (Mortgagee)
4243	Deed (Power of Sale)	12 12 1879	William Cawthra (Edward Major defaulted in Mtg 1271)	Willis COOK
7543	Deed	10 09 1893	Willis Cook	Joseph MITCHELL
14824	Deed	26 04 1930	Joseph Mitchell	Donald SCOTT & Elizabeth SCOTT
17742	Deed	06 08 1948	Donald Scott & Elizabeth Scott	William H. McCARTNEY
144398	Deed	11 08 1966	William H. McCartney	Martin ROHN
146762	Deed	18 10 1966	Martin Rohn	John WATERS & Laura WATERS

Cont'd on Page 3

CHAIN OF TITLE REPORT

Project #: 22061700021
 Address: 8 Easy Street, Port Perry
 Legal Description: Lot 3 Plan 40M2268
 PIN #: 26805-0577 (LT)

Searched at: Whitby
 LRO #: 40

Page 3

INSTR #	DOC. TYPE	REG. DATE	PARTY FROM	PARTY TO
242796	Deed	01 08 1973	John Waters & Laura Waters	George KOWALOW & Rose KOWALOW
D126111	Deed	25 06 1981	George Kowalow & Rose Kowalow	Peter KOWALOW
D251934	Deed	15 05 1987	Peter Kowalow	Gerry's Produce Limited
D340563	Mortgage	25 04 1990	Gerry's Produce Limited	Bank of Montreal (Mortgagee)
D433982	Deed (Power of Sale)	02 06 1994	Bank of Montreal (Gerry's Produce Limited defaulted in Mtg)	784515 Ontario Limited
DR236396	Easement	11 12 2003	784515 Ontario Limited	The Corporation of The Township of Scugog
DR431475	Easement	27 09 2005	784515 Ontario Limited	The Corporation of The Township of Scugog
DR1317631	Deed	18 11 2014	784515 Ontario Limited	Cannacare Medical Ltd.
DR1894296	Deed (Present Owners)	13 05 2020	Cannacare Medical Ltd.	0507 Industries Ltd.



PARCEL REGISTER (ABBREVIATED) FOR PROPERTY IDENTIFIER

LAND
REGISTRY
OFFICE #40

26805-0577 (LT)

PAGE 1 OF 2
PREPARED FOR bertucci
ON 2022/07/01 AT 19:36:20

* CERTIFIED IN ACCORDANCE WITH THE LAND TITLES ACT * SUBJECT TO RESERVATIONS IN CROWN GRANT *

PROPERTY DESCRIPTION: LOT 3, PLAN 40M2268, SCUGOG, REGIONAL MUNICIPALITY OF DURHAM, S/T EASEMENT IN FAVOUR OF THE CORPORATION OF THE TOWNSHIP OF SCUGOG OVER PT 1 PL 40R21985 AS IN DR236396, S/T EASEMENT IN GROSS IN FAVOUR OF THE CORPORATION OF THE TOWNSHIP OF SCUGOG UNTIL 2025 09 14 AS IN DR431475; TOWNSHIP OF SCUGOG

PROPERTY REMARKS: SUBJECT TO SUBSECTION 44(1) OF THE LAND TITLES ACT, EXCEPT PARAGRAPHS 3 AND 14 THEREOF AND PROVINCIAL SUCCESSION DUTIES.

ESTATE/QUALIFIER:
FEE SIMPLE
ABSOLUTE

RECENTLY:
SUBDIVISION FROM 26805-0574

PIN CREATION DATE:
2005/09/28

OWNERS' NAMES
0507 INDUSTRIES LTD.

CAPACITY **SHARE**

REG. NUM.	DATE	INSTRUMENT TYPE	AMOUNT	PARTIES FROM	PARTIES TO	CERT/CHKD
** PRINTOUT	INCLUDES ALL DOCUMENT TYPES AND	DELETED INSTRUMENTS		SINCE 2005/09/28 ***		
LT904566	1999/06/22	NOTICE		784515 ONTARIO LIMITED		C
LT1013505	2001/02/22	NOTICE AGREEMENT		784515 ONTARIO LIMITED	THE CORPORATION OF THE TOWNSHIP OF SCUGOG	C
DR236396	2003/12/11	TRANSFER EASEMENT	\$2	784515 ONTARIO LIMITED	THE CORPORATION OF THE TOWNSHIP OF SCUGOG	C
DR249734	2004/02/04	CHARGE		*** DELETED AGAINST THIS PROPERTY *** 784515 ONTARIO LIMITED	CENTURY SERVICES INC.	
DR410854	2005/07/27	TRANSFER OF CHARGE		*** DELETED AGAINST THIS PROPERTY *** CENTURY SERVICES INC.	THOMAS G. MITCHELL LIMITED MITCHELL, THOMAS MITCHELL, DAPHNE	
	REMARKS: DR249734					
DR411028	2005/07/27	NO OPTION PURCHASE		*** DELETED AGAINST THIS PROPERTY *** 784515 ONTARIO LIMITED	THE CORPORATION OF THE TOWNSHIP OF SCUGOG	
	REMARKS: EXPIRES 2005 12 31					
DR411045	2005/07/27	NO SUB AGREEMENT		THE CORPORATION OF THE TOWNSHIP OF SCUGOG	784515 ONTARIO LIMITED THOMAS G. MITCHELL LIMITED MITCHELL, THOMAS MITCHELL, DAPHNE	C
40M2268	2005/09/14	PLAN SUBDIVISION				C
DR427866	2005/09/15	NO SUB AGREEMENT		THE REGIONAL MUNICIPALITY OF DURHAM	784515 ONTARIO LIMITED	C
DR431475	2005/09/27	TRANSFER EASEMENT	\$2	784515 ONTARIO LIMITED	THE CORPORATION OF THE TOWNSHIP OF SCUGOG	C
DR431504	2005/09/27	POSTPONEMENT		*** DELETED AGAINST THIS PROPERTY ***		

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PARCEL REGISTER (ABBREVIATED) FOR PROPERTY IDENTIFIER

LAND
REGISTRY
OFFICE #40

26805-0577 (LT)

PAGE 2 OF 2
PREPARED FOR bertucci
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* CERTIFIED IN ACCORDANCE WITH THE LAND TITLES ACT * SUBJECT TO RESERVATIONS IN CROWN GRANT *

REG. NUM.	DATE	INSTRUMENT TYPE	AMOUNT	PARTIES FROM	PARTIES TO	CERT/CHKD
				THOMAS G. MITCHELL LIMITED MITCHELL, THOMAS MITCHELL, DAPHNE	THE CORPORATION OF THE TOWNSHIP OF SCUGOG	
DR431627	2005/09/27	RESTRICTION-LAND		*** DELETED AGAINST THIS PROPERTY *** 784515 ONTARIO LIMITED		
				REMARKS: NO TRANSFER SHALL BE REGISTERED WITHOUT THE CONSENT OF THE REGIONAL MUNICIPALITY OF DURHAM		
DR436149	2005/10/11	APL (GENERAL)		*** COMPLETELY DELETED *** THE CORPORATION OF THE TOWNSHIP OF SCUGOG		
				REMARKS: DELETING DR411028		
DR1317631	2014/11/18	TRANSFER		*** COMPLETELY DELETED *** 784515 ONTARIO LIMITED		
				REMARKS: PLANNING ACT STATEMENTS.	CANNACARE MEDICAL LTD.	
DR1317669	2014/11/18	DISCH OF CHARGE		*** COMPLETELY DELETED *** THOMAS G. MITCHELL LIMITED MITCHELL, THOMAS MITCHELL, DAPHNE		
				REMARKS: DR249734.		
DR1891906	2020/05/04	APL DELETE REST		*** COMPLETELY DELETED *** CANNACARE MEDICAL LTD.		
				REMARKS: DR431627.		
DR1894296	2020/05/13	TRANSFER	\$785,000	CANNACARE MEDICAL LTD.	0507 INDUSTRIES LTD.	C
				REMARKS: PLANNING ACT STATEMENTS.		
DR1894297	2020/05/13	CHARGE		*** COMPLETELY DELETED *** 0507 INDUSTRIES LTD.	2755280 ONTARIO LIMITED	C
DR1978570	2021/03/02	CHARGE	\$7,000,000	0507 INDUSTRIES LTD.	2755280 ONTARIO LIMITED	C
DR1978571	2021/03/02	NO ASSGN RENT GEN		0507 INDUSTRIES LTD.	2755280 ONTARIO LIMITED	C
				REMARKS: DR1978570.		
DR1978572	2021/03/02	DISCH OF CHARGE		*** COMPLETELY DELETED *** 2755280 ONTARIO LIMITED		
				REMARKS: DR1894297.		

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PRINTED ON 01 JUL, 2022 AT 19:39:15
FOR BERTUCCI**SCALE****PROPERTY INDEX MAP**
DURHAM(No. 40)**LEGEND**

FREEHOLD PROPERTY	
LEASEHOLD PROPERTY	
LIMITED INTEREST PROPERTY	
CONDOMINIUM PROPERTY	
RETIRIED PIN (MAP UPDATE PENDING)	
PROPERTY NUMBER	
BLOCK NUMBER	
GEOGRAPHIC FABRIC	
EASEMENT	

THIS IS NOT A PLAN OF SURVEY**NOTES**

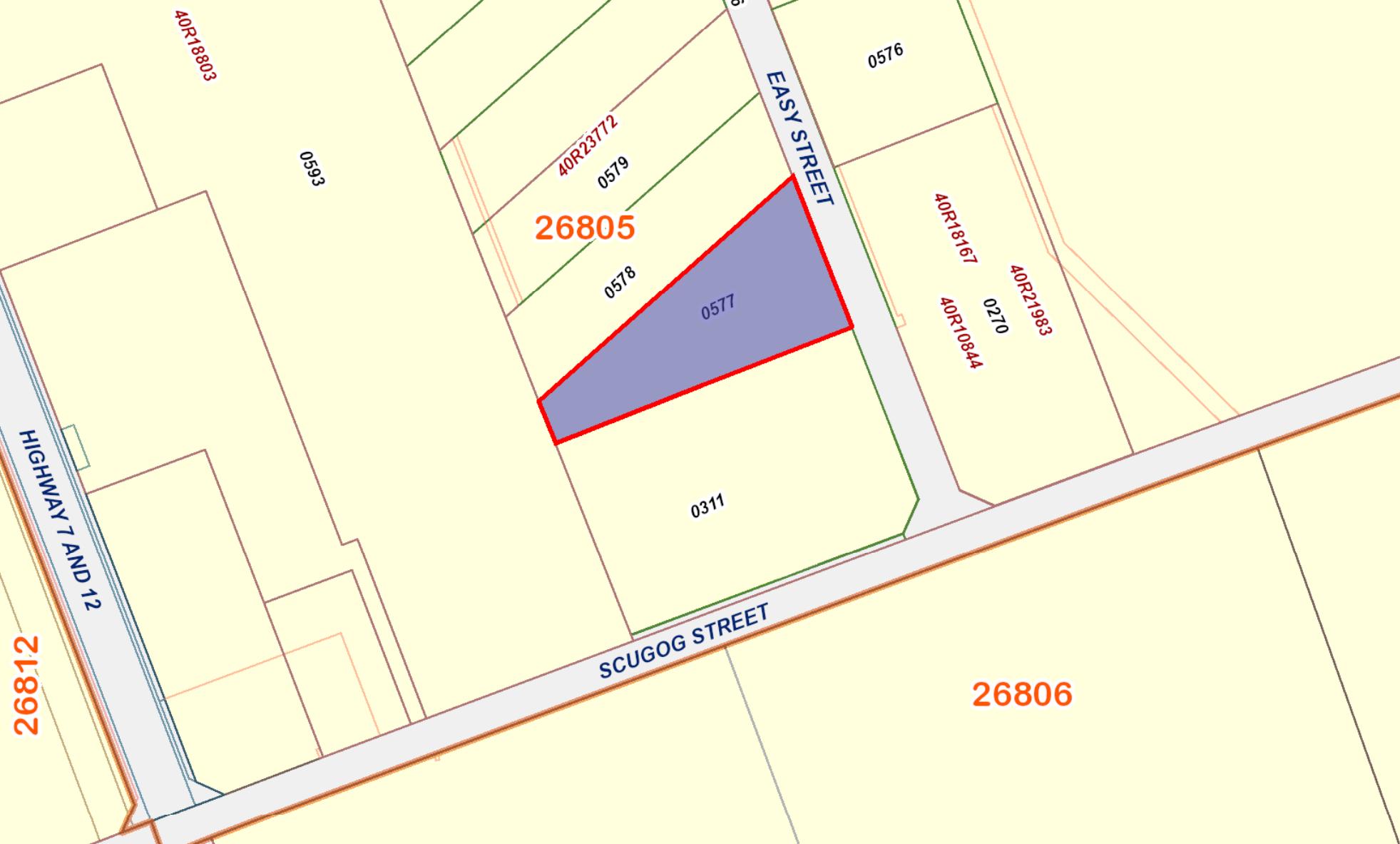
REVIEW THE TITLE RECORDS FOR COMPLETE PROPERTY INFORMATION AS THIS MAP MAY NOT REFLECT RECENT REGISTRATIONS

THIS MAP WAS COMPILED FROM PLANS AND DOCUMENTS RECORDED IN THE LAND REGISTRATION SYSTEM AND HAS BEEN PREPARED FOR PROPERTY INDEXING PURPOSES ONLY

FOR DIMENSIONS OF PROPERTIES BOUNDARIES SEE RECORDED PLANS AND DOCUMENTS

ONLY MAJOR EASEMENTS ARE SHOWN

REFERENCE PLANS UNDERLYING MORE RECENT REFERENCE PLANS ARE NOT ILLUSTRATED





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Appendix D
City Directories



CITY DIRECTORY

Project Property:	<i>8 Easy Street, Port Perry, Ontario</i>
Report Type:	<i>City Directory</i>
Order No:	<i>22061700021</i>
Information Source:	<i>Polk's Durham Region, Ontario, Criss-Cross Directory (LAC)</i>
Date Completed:	<i>2022/07/07</i>

City Directory Information Source
Polk's Durham Region, Ontario, Criss-Cross Directory

PROJECT NUMBER: 22061700021	
Site Address:	8 Easy Street, Port Perry, Ontario
Year: 1999	
Site Listing:	-Address Not Listed
Adjacent Properties:	
Easy Street (1-11 odd)	-Street Not Listed
Easy Street (4-20 even)	-Street Not Listed

PROJECT NUMBER: 22061700021	
Site Address:	8 Easy Street, Port Perry, Ontario
Year: 1995	
Site Listing:	-Address Not Listed
Adjacent Properties:	

Easy Street (1-11 odd)	-Street Not Listed
Easy Street (4-20 even)	-Street Not Listed

-All listings for businesses were listed as they are in the city directory.

-Listings that are residential are listed as “residential” with the number of tenants. The name of the residential tenant is not listed in the above city directory.

*****Port Perry, Ontario is listed from 1995 to 1999 within the city directory archives*****



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Appendix E
ERIS Report

ERIS



DATABASE REPORT

Project Property:	<i>14273-001 - Easy Street 8 Easy Street Port Perry ON</i>
Project No:	<i>14273-001</i>
Report Type:	<i>Quote - Custom-Build Your Own Report</i>
Order No:	<i>22061700021</i>
Requested by:	<i>Cambium Inc.</i>
Date Completed:	<i>June 22, 2022</i>

Environmental Risk Information Services

A division of Glacier Media Inc.

1.866.517.5204 | info@erisinfo.com | erisinfo.com

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Executive Summary

Property Information:

Project Property: 14273-001 - Easy Street
8 Easy Street Port Perry ON

Project No: 14273-001

Order Information:

Order No: 22061700021
Date Requested: June 17, 2022
Requested by: Cambium Inc.
Report Type: Quote - Custom-Build Your Own Report

Historical/Products:

City Directory Search	CD - QUOTE Custom City Directory Search
ERIS Xplorer	ERIS Xplorer
Insurance Products	Fire Insurance Maps/Inspection Reports/Site Plans
Land Title Search	Historical Land Title Search

Executive Summary: Report Summary

Database	Name	Searched	Project Property	Boundary to 0.25km	Total
AAGR	Abandoned Aggregate Inventory	Y	0	0	0
AGR	Aggregate Inventory	Y	0	0	0
AMIS	Abandoned Mine Information System	Y	0	0	0
ANDR	Anderson's Waste Disposal Sites	Y	0	0	0
AST	Aboveground Storage Tanks	Y	0	0	0
AUWR	Automobile Wrecking & Supplies	Y	0	0	0
BORE	Borehole	Y	0	0	0
CA	Certificates of Approval	Y	0	1	1
CDRY	Dry Cleaning Facilities	Y	0	0	0
CFOT	Commercial Fuel Oil Tanks	Y	0	0	0
CHEM	Chemical Manufacturers and Distributors	Y	0	0	0
CHM	Chemical Register	Y	0	0	0
CNG	Compressed Natural Gas Stations	Y	0	0	0
COAL	Inventory of Coal Gasification Plants and Coal Tar Sites	Y	0	0	0
CONV	Compliance and Convictions	Y	0	0	0
CPU	Certificates of Property Use	Y	0	0	0
DRL	Drill Hole Database	Y	0	0	0
DTNK	Delisted Fuel Tanks	Y	0	0	0
EASR	Environmental Activity and Sector Registry	Y	0	0	0
EBR	Environmental Registry	Y	0	1	1
ECA	Environmental Compliance Approval	Y	0	1	1
EEM	Environmental Effects Monitoring	Y	0	0	0
EHS	ERIS Historical Searches	Y	0	6	6
EIIS	Environmental Issues Inventory System	Y	0	0	0
EMHE	Emergency Management Historical Event	Y	0	0	0
EPAR	Environmental Penalty Annual Report	Y	0	0	0
EXP	List of Expired Fuels Safety Facilities	Y	0	0	0
FCON	Federal Convictions	Y	0	0	0
FCS	Contaminated Sites on Federal Land	Y	0	0	0
FOFT	Fisheries & Oceans Fuel Tanks	Y	0	0	0
FRST	Federal Identification Registry for Storage Tank Systems (FIRSTS)	Y	0	0	0
FST	Fuel Storage Tank	Y	0	0	0
FSTH	Fuel Storage Tank - Historic	Y	0	0	0
GEN	Ontario Regulation 347 Waste Generators Summary	Y	0	37	37
GHG	Greenhouse Gas Emissions from Large Facilities	Y	0	0	0
HINC	TSSA Historic Incidents	Y	0	0	0

Database	Name	Searched	Project Property	Boundary to 0.25km	Total
IAFT	Indian & Northern Affairs Fuel Tanks	Y	0	0	0
INC	Fuel Oil Spills and Leaks	Y	0	0	0
LIMO	Landfill Inventory Management Ontario	Y	0	0	0
MINE	Canadian Mine Locations	Y	0	0	0
MNR	Mineral Occurrences	Y	0	0	0
NATE	National Analysis of Trends in Emergencies System (NATES)	Y	0	0	0
NCPL	Non-Compliance Reports	Y	0	0	0
NDFT	National Defense & Canadian Forces Fuel Tanks	Y	0	0	0
NDSP	National Defense & Canadian Forces Spills	Y	0	0	0
NDWD	National Defence & Canadian Forces Waste Disposal Sites	Y	0	0	0
NEBI	National Energy Board Pipeline Incidents	Y	0	0	0
NEBP	National Energy Board Wells	Y	0	0	0
NEES	National Environmental Emergencies System (NEES)	Y	0	0	0
NPCB	National PCB Inventory	Y	0	0	0
NPRI	National Pollutant Release Inventory	Y	0	0	0
OGWE	Oil and Gas Wells	Y	0	0	0
OOGW	Ontario Oil and Gas Wells	Y	0	0	0
OPCB	Inventory of PCB Storage Sites	Y	0	0	0
ORD	Orders	Y	0	0	0
PAP	Canadian Pulp and Paper	Y	0	0	0
PCFT	Parks Canada Fuel Storage Tanks	Y	0	0	0
PES	Pesticide Register	Y	0	0	0
PINC	Pipeline Incidents	Y	0	0	0
PRT	Private and Retail Fuel Storage Tanks	Y	0	0	0
PTTW	Permit to Take Water	Y	0	0	0
REC	Ontario Regulation 347 Waste Receivers Summary	Y	0	0	0
RSC	Record of Site Condition	Y	0	0	0
RST	Retail Fuel Storage Tanks	Y	0	0	0
SCT	Scott's Manufacturing Directory	Y	0	6	6
SPL	Ontario Spills	Y	0	0	0
SRDS	Wastewater Discharger Registration Database	Y	0	0	0
TANK	Anderson's Storage Tanks	Y	0	0	0
TCFT	Transport Canada Fuel Storage Tanks	Y	0	0	0
VAR	Variances for Abandonment of Underground Storage Tanks	Y	0	0	0
WDS	Waste Disposal Sites - MOE CA Inventory	Y	0	0	0
WDSH	Waste Disposal Sites - MOE 1991 Historical Approval Inventory	Y	0	0	0
WWIS	Water Well Information System	Y	0	10	10

Total: 0 62 62

Executive Summary: Site Report Summary - Project Property

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
----------------	-----------	--------------------------	----------------	---------------------	----------------------	--------------------

No records found in the selected databases for the project property.

Executive Summary: Site Report Summary - Surrounding Properties

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>1</u>	EHS		24 Easy St Scugog ON L9L0A1	NE/13.4	-0.54	22
<u>2</u>	WWIS		12 Easy st Port Perry lot 4 con 6 PORT PERRY ON <i>Well ID: 7355913</i>	N/27.4	-0.20	22
<u>3</u>	WWIS		lot 13 con 6 ON <i>Well ID: 1911163</i>	S/47.0	1.83	30
<u>3</u>	SCT	Canadian Sign Systems Ltd.	4 Easy St Port Perry ON L9L 0A1	S/47.0	1.83	34
<u>3</u>	GEN	Canadian Sign Systems Ltd	4 Easy Street Port Perry ON L9L 0A1	S/47.0	1.83	35
<u>3</u>	GEN	Canadian Sign Systems Ltd	4 Easy Street Port Perry ON L9L 0A1	S/47.0	1.83	35
<u>3</u>	GEN	Canadian Sign Systems Ltd	4 Easy Street Port Perry ON L9L 0A1	S/47.0	1.83	35
<u>3</u>	GEN	Canadian Sign Systems Ltd	4 Easy Street Port Perry ON L9L 0A1	S/47.0	1.83	35
<u>3</u>	GEN	Canadian Sign Systems Ltd	4 Easy Street Port Perry ON	S/47.0	1.83	36
<u>3</u>	GEN	Canadian Sign Systems Ltd	4 Easy Street Port Perry ON L9L 0A1	S/47.0	1.83	36
<u>3</u>	GEN	Canadian Sign Systems Ltd	4 Easy Street Port Perry ON L9L 0A1	S/47.0	1.83	36
<u>3</u>	GEN	1008951 Ontario Inc	4 Easy Street Port Perry ON L9L 0A1	S/47.0	1.83	36

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>3</u>	GEN	1008951 Ontario Inc.	4 Easy St. Port Perry ON L9L 0A1	S/47.0	1.83	37
<u>3</u>	GEN	1008951 Ontario Inc	4 Easy Street Port Perry ON L9L 0A1	S/47.0	1.83	37
<u>3</u>	GEN	1008951 Ontario Inc	4 Easy Street Port Perry ON L9L 0A1	S/47.0	1.83	37
<u>3</u>	GEN	1008951 Ontario Inc	4 Easy Street Port Perry ON L9L 0A1	S/47.0	1.83	38
<u>4</u>	WWIS		4 EASY ST lot 1 PORT PERRY ON <i>Well ID: 7042638</i>	SSE/60.5	1.82	38
<u>5</u>	GEN	Matchtech Advanced Manufacturing	3-11 Easy Street Port Perry ON L9L 0A1	NE/71.5	-0.90	44
<u>5</u>	EHS		11 Easy Street Port Perry ON L9L 1B2	NE/71.5	-0.90	44
<u>5</u>	GEN	Sewer Technologies Inc.	11 Easy Street Port Perry ON L9L 0A1	NE/71.5	-0.90	44
<u>6</u>	EHS		4 Easy St Scugog ON L9L0A1	S/72.3	1.83	44
<u>7</u>	EHS		19 Easy St Port Perry ON L9L 1B2	NE/79.4	-1.20	45
<u>8</u>	SCT	OLD PORT MARKETING LTD.	1 Easy St Unit 1 Port Perry ON L9L 1B2	E/91.0	0.77	45
<u>8</u>	EHS		275 Scugog Line 6 1 Easy Street Scugog ON L9L 1B2	E/91.0	0.77	45
<u>8</u>	SCT	Old Port International Marketing Inc.	1 Easy St Port Perry ON L9L 1B2	E/91.0	0.77	45

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>8</u>	SCT	International Candle Enterprises	1 Easy St Port Perry ON L9L 1B2	E/91.0	0.77	46
<u>8</u>	SCT	OPICE Inc.	1 Easy St Port Perry ON L9L 1B2	E/91.0	0.77	46
<u>8</u>	EBR	T.J. Manufacturing Ltd.	1 Easy Street ,Scugog, Regional Municipality of Durham TOWNSHIP OF SCUGOG ON	E/91.0	0.77	46
<u>8</u>	SCT	Canplex Profiles Inc.	1 Easy St Port Perry ON L9L 1B2	E/91.0	0.77	47
<u>8</u>	GEN	Canplex Profiles Inc	1 Easy Street Port Perry ON L9L 1B2	E/91.0	0.77	47
<u>8</u>	CA	Canplex Profiles Inc.	1 Easy St Port Perry Scugog ON	E/91.0	0.77	47
<u>8</u>	GEN	Canplex Profiles Inc	1 Easy Street Port Perry ON L9L 1B2	E/91.0	0.77	48
<u>8</u>	GEN	Canplex Profiles Inc	1 Easy Street Port Perry ON L9L 1B2	E/91.0	0.77	48
<u>8</u>	GEN	Canplex Profiles Inc	1 Easy Street Port Perry ON L9L 1B2	E/91.0	0.77	48
<u>8</u>	GEN	Canplex Profiles Inc	1 Easy Street Port Perry ON L9L 1B2	E/91.0	0.77	48
<u>8</u>	GEN	Canplex Profiles Inc	1 Easy Street Port Perry ON	E/91.0	0.77	49
<u>8</u>	ECA	Canplex Profiles Inc.	1 Easy St Port Perry Scugog ON L9L 1B2	E/91.0	0.77	49

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>8</u>	GEN	Canplex Profiles Inc	1 Easy Street Port Perry ON L9L 1B2	E/91.0	0.77	49
<u>8</u>	GEN	Canplex Profiles Inc	1 Easy Street Port Perry ON L9L 1B2	E/91.0	0.77	50
<u>8</u>	GEN	Canplex Profiles Inc	1 Easy Street Port Perry ON L9L 1B2	E/91.0	0.77	50
<u>8</u>	GEN	Canplex Profiles Inc	1 Easy Street Port Perry ON L9L 1B2	E/91.0	0.77	50
<u>8</u>	GEN	Canplex Profiles Inc	1 Easy Street Port Perry ON L9L 1B2	E/91.0	0.77	51
<u>8</u>	GEN	Canplex Profiles Inc	1 Easy Street Port Perry ON L9L 1B2	E/91.0	0.77	51
<u>9</u>	WWIS		lot 13 con 6 ON <i>Well ID: 1911165</i>	SE/107.1	2.80	52
<u>10</u>	GEN	Bob Hendricksen Construction	20 Easy Street Port Perry ON L9L 0A1	NNW/119.9	-1.90	56
<u>10</u>	GEN	Bob Hendricksen Construction	20 Easy Street Port Perry ON L9L 0A1	NNW/119.9	-1.90	57
<u>10</u>	GEN	Bob Hendricksen Construction	20 Easy Street Port Perry ON L9L 0A1	NNW/119.9	-1.90	57
<u>10</u>	GEN	Bob Hendricksen Construction	20 Easy Street Port Perry ON L9L 0A1	NNW/119.9	-1.90	58
<u>10</u>	GEN	Bob Hendricksen Construction	20 Easy Street Port Perry ON L9L 0A1	NNW/119.9	-1.90	58

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>11</u>	WWIS		20 EASY STREET lot 13 con 6 PORT PERRY ON <i>Well ID:</i> 7139788	NNW/137.5	-2.51	<u>59</u>
<u>12</u>	WWIS		lot 13 con 6 ON <i>Well ID:</i> 4602229	W/138.8	-0.63	<u>63</u>
<u>13</u>	EHS		24 Easy Street Port Perry ON L9L 0A1	NNW/165.9	-2.75	<u>66</u>
<u>14</u>	GEN	J. Lalonde Machinery Movers Ltd.	1225 Scugog Line 6 Port Perry ON L9L 1B2	SW/178.7	0.80	<u>66</u>
<u>14</u>	GEN	J. Lalonde Machinery Movers Ltd.	1225 Scugog Line 6 Port Perry ON L9L 1B2	SW/178.7	0.80	<u>66</u>
<u>14</u>	GEN	J. Lalonde Machinery Movers Ltd.	1225 Scugog Line 6 Port Perry ON L9L 1B2	SW/178.7	0.80	<u>67</u>
<u>14</u>	GEN	J. Lalonde Machinery Movers Ltd.	1225 Scugog Line 6 Port Perry ON L9L 0C3	SW/178.7	0.80	<u>67</u>
<u>15</u>	WWIS		lot 14 con 6 ON <i>Well ID:</i> 1913784	ESE/186.5	2.74	<u>67</u>
<u>15</u>	WWIS		lot 14 con 6 ON <i>Well ID:</i> 1913785	ESE/186.5	2.74	<u>72</u>
<u>16</u>	WWIS		1225 SCUGOG LINE 6 lot 1 con 6 PORT PERRY ON <i>Well ID:</i> 1917595	W/210.5	-2.89	<u>74</u>
<u>17</u>	WWIS		lot 13 con 6 ON <i>Well ID:</i> 1910887	N/218.4	-4.20	<u>80</u>
<u>18</u>	GEN	Stevens Insulation Services Ltd	27 Easy St Unit 5 Port Perry ON L9L 0A1	N/245.5	-3.66	<u>85</u>

Executive Summary: Summary By Data Source

CA - Certificates of Approval

A search of the CA database, dated 1985-Oct 30, 2011* has found that there are 1 CA site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
Canplex Profiles Inc.	1 Easy St Port Perry Scugog ON	91.0	8

EBR - Environmental Registry

A search of the EBR database, dated 1994 - May 31, 2022 has found that there are 1 EBR site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
T.J. Manufacturing Ltd.	1 Easy Street ,Scugog, Regional Municipality of Durham TOWNSHIP OF SCUGOG ON	91.0	8

ECA - Environmental Compliance Approval

A search of the ECA database, dated Oct 2011- Apr 30, 2022 has found that there are 1 ECA site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
Canplex Profiles Inc.	1 Easy St Port Perry Scugog ON L9L 1B2	91.0	8

EHS - ERIS Historical Searches

A search of the EHS database, dated 1999-Mar 31, 2022 has found that there are 6 EHS site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
	24 Easy St Scugog ON L9L0A1	13.4	1

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
	11 Easy Street Port Perry ON L9L 1B2	71.5	5
	4 Easy St Scugog ON L9L0A1	72.3	6
	19 Easy St Port Perry ON L9L 1B2	79.4	7
	275 Scugog Line 6 1 Easy Street Scugog ON L9L 1B2	91.0	8
	24 Easy Street Port Perry ON L9L 0A1	165.9	13

GEN - Ontario Regulation 347 Waste Generators Summary

A search of the GEN database, dated 1986-Feb 28, 2022 has found that there are 37 GEN site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
Canadian Sign Systems Ltd	4 Easy Street Port Perry ON L9L 0A1	47.0	3
1008951 Ontario Inc	4 Easy Street Port Perry ON L9L 0A1	47.0	3
1008951 Ontario Inc.	4 Easy St. Port Perry ON L9L 0A1	47.0	3
1008951 Ontario Inc.	4 Easy Street Port Perry ON L9L 0A1	47.0	3

Site	Address	Distance (m)	Map Key
1008951 Ontario Inc	4 Easy Street Port Perry ON L9L 0A1	47.0	<u>3</u>
1008951 Ontario Inc	4 Easy Street Port Perry ON L9L 0A1	47.0	<u>3</u>
Canadian Sign Systems Ltd	4 Easy Street Port Perry ON	47.0	<u>3</u>
Canadian Sign Systems Ltd	4 Easy Street Port Perry ON L9L 0A1	47.0	<u>3</u>
Canadian Sign Systems Ltd	4 Easy Street Port Perry ON L9L 0A1	47.0	<u>3</u>
Canadian Sign Systems Ltd	4 Easy Street Port Perry ON L9L 0A1	47.0	<u>3</u>
Canadian Sign Systems Ltd	4 Easy Street Port Perry ON L9L 0A1	47.0	<u>3</u>
Canadian Sign Systems Ltd	4 Easy Street Port Perry ON L9L 0A1	47.0	<u>3</u>
Canadian Sign Systems Ltd	4 Easy Street Port Perry ON L9L 0A1	47.0	<u>3</u>
Matchtech Advanced Manufacturing	3-11 Easy Street Port Perry ON L9L 0A1	71.5	<u>5</u>
Sewer Technologies Inc.	11 Easy Street Port Perry ON L9L 0A1	71.5	<u>5</u>
Canplex Profiles Inc	1 Easy Street Port Perry ON L9L 1B2	91.0	<u>8</u>
Canplex Profiles Inc	1 Easy Street Port Perry ON L9L 1B2	91.0	<u>8</u>

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
Canplex Profiles Inc	1 Easy Street Port Perry ON L9L 1B2	91.0	<u>8</u>
Canplex Profiles Inc	1 Easy Street Port Perry ON L9L 1B2	91.0	<u>8</u>
Canplex Profiles Inc	1 Easy Street Port Perry ON L9L 1B2	91.0	<u>8</u>
Canplex Profiles Inc	1 Easy Street Port Perry ON	91.0	<u>8</u>
Canplex Profiles Inc	1 Easy Street Port Perry ON L9L 1B2	91.0	<u>8</u>
Canplex Profiles Inc	1 Easy Street Port Perry ON L9L 1B2	91.0	<u>8</u>
Canplex Profiles Inc	1 Easy Street Port Perry ON L9L 1B2	91.0	<u>8</u>
Canplex Profiles Inc	1 Easy Street Port Perry ON L9L 1B2	91.0	<u>8</u>
Canplex Profiles Inc	1 Easy Street Port Perry ON L9L 1B2	91.0	<u>8</u>
Canplex Profiles Inc	1 Easy Street Port Perry ON L9L 1B2	91.0	<u>8</u>
Canplex Profiles Inc	1 Easy Street Port Perry ON L9L 0A2	91.0	<u>8</u>

Site	Address	Distance (m)	Map Key
Bob Hendricksen Construction	20 Easy Street Port Perry ON L9L 0A1	119.9	<u>10</u>
Bob Hendricksen Construction	20 Easy Street Port Perry ON L9L 0A1	119.9	<u>10</u>
Bob Hendricksen Construction	20 Easy Street Port Perry ON L9L 0A1	119.9	<u>10</u>
Bob Hendricksen Construction	20 Easy Street Port Perry ON L9L 0A1	119.9	<u>10</u>
Bob Hendricksen Construction	20 Easy Street Port Perry ON L9L 0A1	119.9	<u>10</u>
J. Lalonde Machinery Movers Ltd.	1225 Scugog Line 6 Port Perry ON L9L 1B2	178.7	<u>14</u>
J. Lalonde Machinery Movers Ltd.	1225 Scugog Line 6 Port Perry ON L9L 1B2	178.7	<u>14</u>
J. Lalonde Machinery Movers Ltd.	1225 Scugog Line 6 Port Perry ON L9L 1B2	178.7	<u>14</u>
J. Lalonde Machinery Movers Ltd.	1225 Scugog Line 6 Port Perry ON L9L 0C3	178.7	<u>14</u>
Stevens Insulation Services Ltd	27 Easy St Unit 5 Port Perry ON L9L 0A1	245.5	<u>18</u>

SCT - Scott's Manufacturing Directory

A search of the SCT database, dated 1992-Mar 2011* has found that there are 6 SCT site(s) within approximately 0.25 kilometers of the project property.

Site	Address	Distance (m)	Map Key
Canadian Sign Systems Ltd.	4 Easy St Port Perry ON L9L 0A1	47.0	3
Canplex Profiles Inc.	1 Easy St Port Perry ON L9L 1B2	91.0	8
OPICE Inc.	1 Easy St Port Perry ON L9L 1B2	91.0	8
Old Port International Marketing Inc.	1 Easy St Port Perry ON L9L 1B2	91.0	8
OLD PORT MARKETING LTD.	1 Easy St Unit 1 Port Perry ON L9L 1B2	91.0	8
International Candle Enterprises	1 Easy St Port Perry ON L9L 1B2	91.0	8

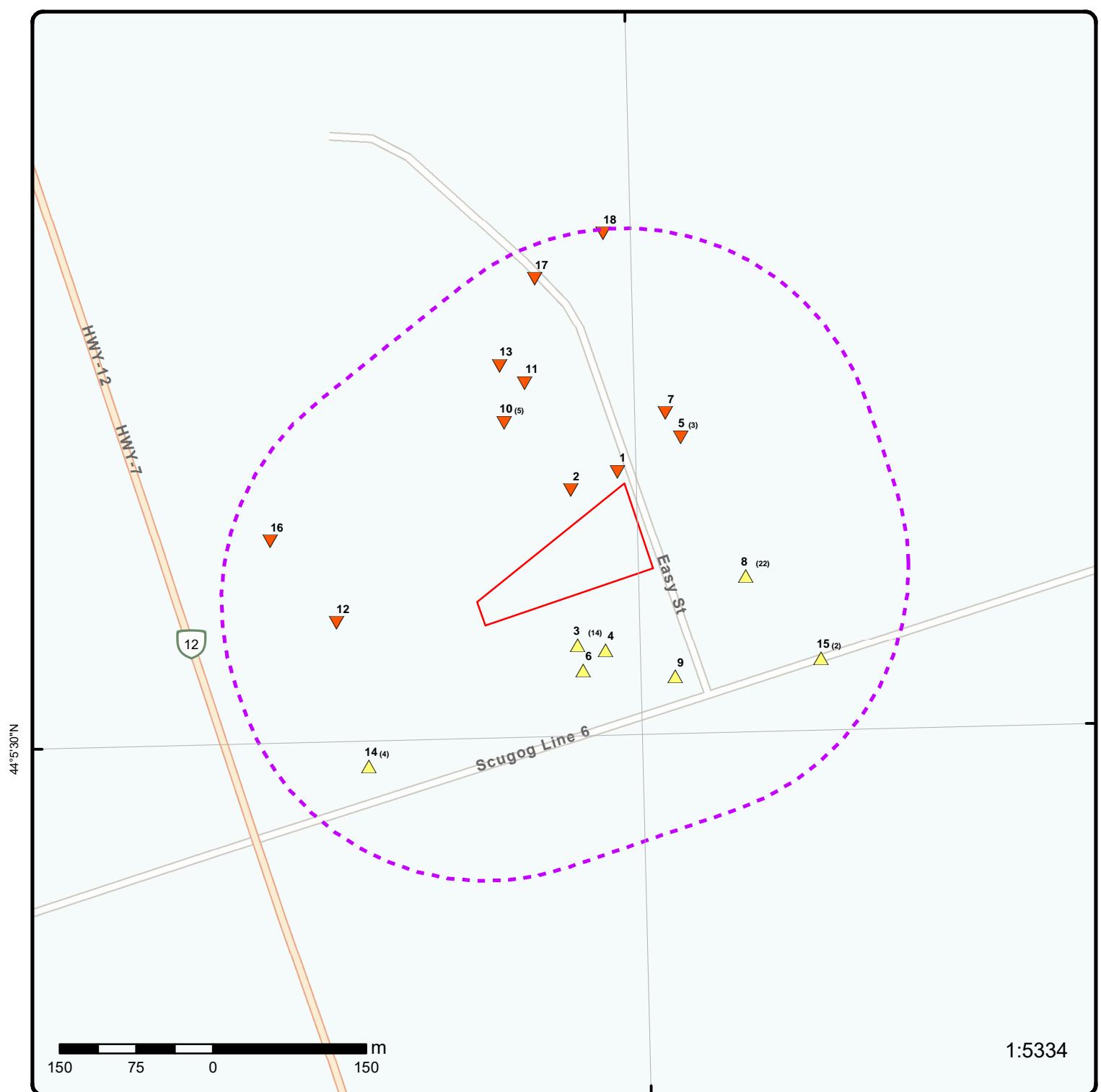
WWIS - Water Well Information System

A search of the WWIS database, dated Sep 30, 2021 has found that there are 10 WWIS site(s) within approximately 0.25 kilometers of the project property.

Site	Address	Distance (m)	Map Key
	12 Easy st Port Perry lot 4 con 6 PORT PERRY ON	27.4	2
	<i>Well ID:</i> 7355913		
	lot 13 con 6 ON	47.0	3
	<i>Well ID:</i> 1911163		
	4 EASY ST lot 1 PORT PERRY ON	60.5	4
	<i>Well ID:</i> 7042638		
	lot 13 con 6 ON	107.1	9

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
	<i>Well ID:</i> 1911165		
	20 EASY STREET lot 13 con 6 PORT PERRY ON	137.5	<u>11</u>
	<i>Well ID:</i> 7139788		
	lot 13 con 6 ON	138.8	<u>12</u>
	<i>Well ID:</i> 4602229		
	lot 14 con 6 ON	186.5	<u>15</u>
	<i>Well ID:</i> 1913785		
	lot 14 con 6 ON	186.5	<u>15</u>
	<i>Well ID:</i> 1913784		
	1225 SCUGOG LINE 6 lot 1 con 6 PORT PERRY ON	210.5	<u>16</u>
	<i>Well ID:</i> 1917595		
	lot 13 con 6 ON	218.4	<u>17</u>
	<i>Well ID:</i> 1910887		

78°59'W



Map: 0.25 Kilometer Radius

Order Number: 22061700021

Address: 8 Easy Street, Port Perry, ON



Project Property	Freeways; Highways	Beach	Shopping & Sports Area
Buffer Outline	Traffic Circle; Ramp	Airport	University/College
Eris Sites with Higher Elevation	Major Arterial; Minor Arterial	Industrial Area	Cemetery; Golf Course
Eris Sites with Same Elevation	Local Road	Military Base	Park (National)
Eris Sites with Lower Elevation	Service Road; Traffic Circle; Ramp	Aircraft Roads	Park (City/County)
Eris Sites with Unknown Elevation	Rail	Native Reservation	Hospital

78°58'30"W

44°6'N

44°6'N



Aerial Year: 2021

Address: 8 Easy Street, Port Perry, ON

Source: ESRI World Imagery

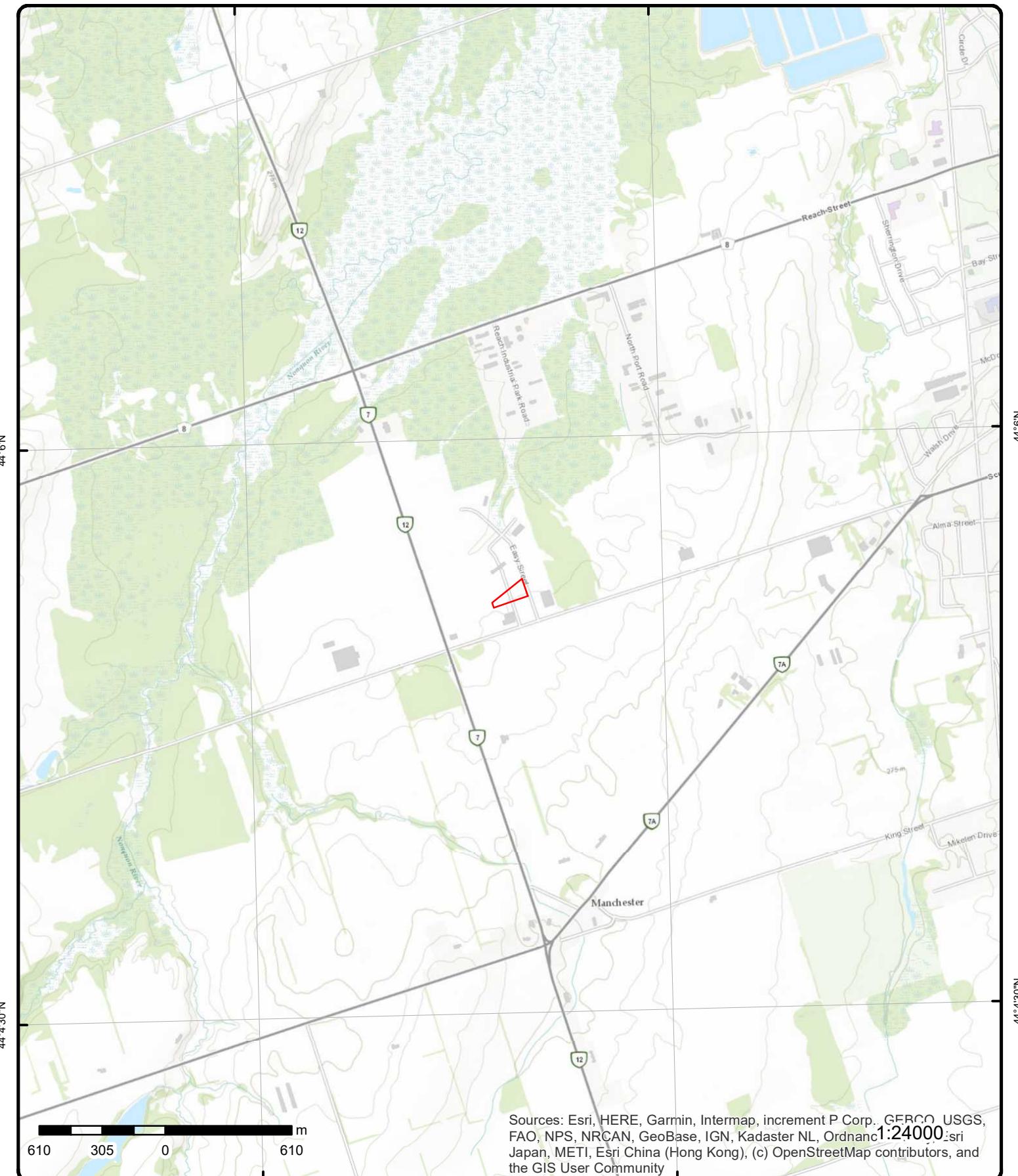
Order Number: 22061700021

ERIS

© ERIS Information Limited Partnership

79°0'W

78°58'30"W



Topographic Map

Address: 8 Easy Street, ON

Source: ESRI World Topographic Map

Order Number: 22061700021



© ERIS Information Limited Partnership

Detail Report

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>1</u>	<u>1 of 1</u>	<u>NE/13.4</u>	<u>258.5 / -0.54</u>	<u>24 Easy St Scugog ON L9L0A1</u>	<u>EHS</u>
				Order No: 20150520020 Status: C Report Type: Custom Report Report Date: 25-MAY-15 Date Received: 20-MAY-15 Previous Site Name: Lot/Building Size: Additional Info Ordered:	Nearest Intersection: Municipality: Client Prov/State: ON Search Radius (km): .25 X: -78.983604 Y: 44.093985

<u>2</u>	<u>1 of 1</u>	<u>N/27.4</u>	<u>258.8 / -0.20</u>	<u>12 Easy st Port Perry lot 4 con 6 PORT PERRY ON</u>	<u>WWIS</u>
				Well ID: 7355913 Construction Date: Primary Water Use: Domestic Sec. Water Use: Commerical Final Well Status: Water Supply Water Type: Casing Material: Audit No: Z314445 Tag: A271491 Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:	Data Entry Status: Data Src: Date Received: 3/24/2020 Selected Flag: TRUE Abandonment Rec: Contractor: 1413 Form Version: 7 Owner: Street Name: 12 Easy st Port Perry County: DURHAM Municipality: SCUGOG TOWNSHIP (REACH) Site Info: Lot: 04 Concession: 06 Concession Name: CON Easting NAD83: Northing NAD83: Zone: UTM Reliability:

PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date:	2020/01/30
Year Completed:	2020
Depth (m):	35.052
Latitude:	44.0938297209155
Longitude:	-78.9841770528677
Path:	

Bore Hole Information

Bore Hole ID:	1008226131	Elevation:
DP2BR:		Elevrc:
Spatial Status:		Zone:
Code OB:		East83:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<i>Code OB Desc:</i>				<i>North83:</i>	4884270.00
<i>Open Hole:</i>				<i>Org CS:</i>	UTM83
<i>Cluster Kind:</i>				<i>UTMRC:</i>	4
<i>Date Completed:</i>	30-Jan-2020 00:00:00			<i>UTMRC Desc:</i>	margin of error : 30 m - 100 m
<i>Remarks:</i>				<i>Location Method:</i>	wwr
<i>Elevrc Desc:</i>					
<i>Location Source Date:</i>					
<i>Improvement Location Source:</i>					
<i>Improvement Location Method:</i>					
<i>Source Revision Comment:</i>					
<i>Supplier Comment:</i>					

Overburden and Bedrock

Materials Interval

<i>Formation ID:</i>	1008333414
<i>Layer:</i>	1
<i>Color:</i>	6
<i>General Color:</i>	BROWN
<i>Mat1:</i>	11
<i>Most Common Material:</i>	GRAVEL
<i>Mat2:</i>	
<i>Mat2 Desc:</i>	
<i>Mat3:</i>	79
<i>Mat3 Desc:</i>	PACKED
<i>Formation Top Depth:</i>	0.0
<i>Formation End Depth:</i>	1.0
<i>Formation End Depth UOM:</i>	ft

Overburden and Bedrock

Materials Interval

<i>Formation ID:</i>	1008333415
<i>Layer:</i>	2
<i>Color:</i>	6
<i>General Color:</i>	BROWN
<i>Mat1:</i>	28
<i>Most Common Material:</i>	SAND
<i>Mat2:</i>	
<i>Mat2 Desc:</i>	
<i>Mat3:</i>	79
<i>Mat3 Desc:</i>	PACKED
<i>Formation Top Depth:</i>	1.0
<i>Formation End Depth:</i>	5.0
<i>Formation End Depth UOM:</i>	ft

Overburden and Bedrock

Materials Interval

<i>Formation ID:</i>	1008333418
<i>Layer:</i>	5
<i>Color:</i>	6
<i>General Color:</i>	BROWN
<i>Mat1:</i>	28
<i>Most Common Material:</i>	SAND
<i>Mat2:</i>	
<i>Mat2 Desc:</i>	
<i>Mat3:</i>	08
<i>Mat3 Desc:</i>	FINE SAND
<i>Formation Top Depth:</i>	79.0
<i>Formation End Depth:</i>	97.0
<i>Formation End Depth UOM:</i>	ft

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Overburden and Bedrock Materials Interval</u>					
<u>Formation ID:</u> 1008333416					
Layer:	3				
Color:	2				
General Color:	GREY				
Mat1:	05				
Most Common Material:	CLAY				
Mat2:					
Mat2 Desc:					
Mat3:	73				
Mat3 Desc:	HARD				
Formation Top Depth:	5.0				
Formation End Depth:	70.0				
Formation End Depth UOM:	ft				
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:	1008333419				
Layer:	6				
Color:	6				
General Color:	BROWN				
Mat1:	28				
Most Common Material:	SAND				
Mat2:	06				
Mat2 Desc:	SILT				
Mat3:	05				
Mat3 Desc:	CLAY				
Formation Top Depth:	97.0				
Formation End Depth:	115.0				
Formation End Depth UOM:	ft				
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:	1008333417				
Layer:	4				
Color:	6				
General Color:	BROWN				
Mat1:	28				
Most Common Material:	SAND				
Mat2:	05				
Mat2 Desc:	CLAY				
Mat3:	06				
Mat3 Desc:	SILT				
Formation Top Depth:	70.0				
Formation End Depth:	79.0				
Formation End Depth UOM:	ft				
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:	1008333420				
Layer:	7				
Color:	2				
General Color:	GREY				
Mat1:	05				
Most Common Material:	CLAY				
Mat2:					
Mat2 Desc:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<i>Mat3:</i>	73				
<i>Mat3 Desc:</i>	HARD				
<i>Formation Top Depth:</i>	115.0				
<i>Formation End Depth:</i>	115.0				
<i>Formation End Depth UOM:</i>	ft				
<u>Annular Space/Abandonment Sealing Record</u>					
<i>Plug ID:</i>	1008333894				
<i>Layer:</i>	1				
<i>Plug From:</i>	0.0				
<i>Plug To:</i>	25.0				
<i>Plug Depth UOM:</i>	ft				
<u>Method of Construction & Well Use</u>					
<i>Method Construction ID:</i>	1008334376				
<i>Method Construction Code:</i>	2				
<i>Method Construction:</i>	Rotary (Convent.)				
<i>Other Method Construction:</i>					
<u>Pipe Information</u>					
<i>Pipe ID:</i>	1008333045				
<i>Casing No:</i>	0				
<i>Comment:</i>					
<i>Alt Name:</i>					
<u>Construction Record - Casing</u>					
<i>Casing ID:</i>	1008334541				
<i>Layer:</i>	2				
<i>Material:</i>					
<i>Open Hole or Material:</i>					
<i>Depth From:</i>	82.0				
<i>Depth To:</i>	84.0				
<i>Casing Diameter:</i>	5.5				
<i>Casing Diameter UOM:</i>	Inch				
<i>Casing Depth UOM:</i>	ft				
<u>Construction Record - Casing</u>					
<i>Casing ID:</i>	1008334542				
<i>Layer:</i>	3				
<i>Material:</i>	1				
<i>Open Hole or Material:</i>	STEEL				
<i>Depth From:</i>	93.0				
<i>Depth To:</i>	113.0				
<i>Casing Diameter:</i>	5.5				
<i>Casing Diameter UOM:</i>	Inch				
<i>Casing Depth UOM:</i>	ft				
<u>Construction Record - Casing</u>					
<i>Casing ID:</i>	1008334540				
<i>Layer:</i>	1				
<i>Material:</i>	1				
<i>Open Hole or Material:</i>	STEEL				
<i>Depth From:</i>	-2.0				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Depth To:	84.0				
Casing Diameter:	6.25				
Casing Diameter UOM:	Inch				
Casing Depth:	ft				

Construction Record - Screen

Screen ID:	1008334706
Layer:	1
Slot:	4
Screen Top Depth:	84.0
Screen End Depth:	93.0
Screen Material:	8
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	5.5

Results of Well Yield Testing

Pump Test ID:	1008334945
Pump Set At:	83.0
Static Level:	
Final Level After Pumping:	74.0
Recommended Pump Depth:	97.0
Pumping Rate:	5.0
Flowing Rate:	1.0
Recommended Pump Rate:	5.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	0
Pumping Duration HR:	1
Pumping Duration MIN:	
Flowing:	Yes

Draw Down & Recovery

Pump Test Detail ID:	1008335367
Test Type:	Draw Down
Test Duration:	4
Test Level:	7.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	1008335368
Test Type:	Draw Down
Test Duration:	5
Test Level:	9.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	1008335370
Test Type:	Draw Down
Test Duration:	15
Test Level:	29.0
Test Level UOM:	ft

Draw Down & Recovery

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Pump Test Detail ID:	1008335371				
Test Type:	Draw Down				
Test Duration:	20				
Test Level:	38.41699981689453				
Test Level UOM:	ft				
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:	1008335373				
Test Type:	Draw Down				
Test Duration:	30				
Test Level:	52.25				
Test Level UOM:	ft				
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:	1008335374				
Test Type:	Draw Down				
Test Duration:	40				
Test Level:	60.0				
Test Level UOM:	ft				
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:	1008335378				
Test Type:	Recovery				
Test Duration:	2				
Test Level:	68.0				
Test Level UOM:	ft				
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:	1008335386				
Test Type:	Recovery				
Test Duration:	30				
Test Level:	33.0				
Test Level UOM:	ft				
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:	1008335388				
Test Type:	Recovery				
Test Duration:	50				
Test Level:	17.0				
Test Level UOM:	ft				
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:	1008335391				
Test Type:	Draw Down				
Test Duration:	2				
Test Level:	3.0				
Test Level UOM:	ft				
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:	1008335372				
Test Type:	Draw Down				
Test Duration:	25				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<i>Test Level:</i>	45.0				
<u>Draw Down & Recovery</u>					
<i>Pump Test Detail ID:</i>	1008335379				
<i>Test Type:</i>	Recovery				
<i>Test Duration:</i>	3				
<i>Test Level:</i>	66.0				
<i>Test Level UOM:</i>	ft				
<u>Draw Down & Recovery</u>					
<i>Pump Test Detail ID:</i>	1008335381				
<i>Test Type:</i>	Recovery				
<i>Test Duration:</i>	5				
<i>Test Level:</i>	62.0				
<i>Test Level UOM:</i>	ft				
<u>Draw Down & Recovery</u>					
<i>Pump Test Detail ID:</i>	1008335383				
<i>Test Type:</i>	Recovery				
<i>Test Duration:</i>	15				
<i>Test Level:</i>	48.0				
<i>Test Level UOM:</i>	ft				
<u>Draw Down & Recovery</u>					
<i>Pump Test Detail ID:</i>	1008335369				
<i>Test Type:</i>	Draw Down				
<i>Test Duration:</i>	10				
<i>Test Level:</i>	20.0				
<i>Test Level UOM:</i>	ft				
<u>Draw Down & Recovery</u>					
<i>Pump Test Detail ID:</i>	1008335375				
<i>Test Type:</i>	Draw Down				
<i>Test Duration:</i>	50				
<i>Test Level:</i>	67.0				
<i>Test Level UOM:</i>	ft				
<u>Draw Down & Recovery</u>					
<i>Pump Test Detail ID:</i>	1008335392				
<i>Test Type:</i>	Draw Down				
<i>Test Duration:</i>	3				
<i>Test Level:</i>	5.0				
<i>Test Level UOM:</i>	ft				
<u>Draw Down & Recovery</u>					
<i>Pump Test Detail ID:</i>	1008335387				
<i>Test Type:</i>	Recovery				
<i>Test Duration:</i>	40				
<i>Test Level:</i>	22.0				
<i>Test Level UOM:</i>	ft				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Draw Down & Recovery</u>					
<i>Pump Test Detail ID:</i>	1008335377				
<i>Test Type:</i>	Recovery				
<i>Test Duration:</i>	1				
<i>Test Level:</i>	70.0				
<i>Test Level UOM:</i>	ft				
<u>Draw Down & Recovery</u>					
<i>Pump Test Detail ID:</i>	1008335380				
<i>Test Type:</i>	Recovery				
<i>Test Duration:</i>	4				
<i>Test Level:</i>	64.0				
<i>Test Level UOM:</i>	ft				
<u>Draw Down & Recovery</u>					
<i>Pump Test Detail ID:</i>	1008335389				
<i>Test Type:</i>	Recovery				
<i>Test Duration:</i>	60				
<i>Test Level:</i>	12.0				
<i>Test Level UOM:</i>	ft				
<u>Draw Down & Recovery</u>					
<i>Pump Test Detail ID:</i>	1008335376				
<i>Test Type:</i>	Draw Down				
<i>Test Duration:</i>	60				
<i>Test Level:</i>	74.0				
<i>Test Level UOM:</i>	ft				
<u>Draw Down & Recovery</u>					
<i>Pump Test Detail ID:</i>	1008335385				
<i>Test Type:</i>	Recovery				
<i>Test Duration:</i>	25				
<i>Test Level:</i>	37.0				
<i>Test Level UOM:</i>	ft				
<u>Draw Down & Recovery</u>					
<i>Pump Test Detail ID:</i>	1008335390				
<i>Test Type:</i>	Draw Down				
<i>Test Duration:</i>	1				
<i>Test Level:</i>	0.0				
<i>Test Level UOM:</i>	ft				
<u>Draw Down & Recovery</u>					
<i>Pump Test Detail ID:</i>	1008335382				
<i>Test Type:</i>	Recovery				
<i>Test Duration:</i>	10				
<i>Test Level:</i>	54.0				
<i>Test Level UOM:</i>	ft				
<u>Draw Down & Recovery</u>					
<i>Pump Test Detail ID:</i>	1008335384				
<i>Test Type:</i>	Recovery				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Test Duration:	20				
Test Level:	41.0				
Test Level UOM:	ft				
<u>Water Details</u>					
Water ID:	1008334835				
Layer:	1				
Kind Code:	1				
Kind:	FRESH				
Water Found Depth:	93.0				
Water Found Depth UOM:	ft				
<u>Hole Diameter</u>					
Hole ID:	1008334180				
Diameter:	5.5				
Depth From:	82.0				
Depth To:	113.0				
Hole Depth UOM:	ft				
Hole Diameter UOM:	Inch				
<u>Hole Diameter</u>					
Hole ID:	1008334179				
Diameter:	6.625				
Depth From:	-2.0				
Depth To:	84.0				
Hole Depth UOM:	ft				
Hole Diameter UOM:	Inch				
<u>Hole Diameter</u>					
Hole ID:	1008334178				
Diameter:	10.0				
Depth From:	0.0				
Depth To:	25.0				
Hole Depth UOM:	ft				
Hole Diameter UOM:	Inch				

<u>3</u>	1 of 14	\$47.0	260.9 / 1.83	lot 13 con 6 ON	WWIS
Well ID:	1911163			Data Entry Status:	
Construction Date:				Data Src:	1
Primary Water Use:	Commerical			Date Received:	8/15/1991
Sec. Water Use:	0			Selected Flag:	TRUE
Final Well Status:	Water Supply			Abandonment Rec:	
Water Type:				Contractor:	2214
Casing Material:				Form Version:	1
Audit No:	44605			Owner:	
Tag:				Street Name:	
Construction Method:				County:	DURHAM
Elevation (m):				Municipality:	SCUGOG TOWNSHIP (REACH)
Elevation Reliability:				Site Info:	
Depth to Bedrock:				Lot:	013
Well Depth:				Concession:	06
Overburden/Bedrock:				Concession Name:	CON
Pump Rate:				Easting NAD83:	
Static Water Level:				Northing NAD83:	
Flowing (Y/N):				Zone:	
Flow Rate:				UTM Reliability:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Clear/Cloudy:					
PDF URL (Map):					https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/191\1911163.pdf
<u>Additional Detail(s) (Map)</u>					
Well Completed Date: 1991/04/08 Year Completed: 1991 Depth (m): 21.336 Latitude: 44.0924695354976 Longitude: -78.984137079668 Path: 191\1911163.pdf					
<u>Bore Hole Information</u>					
Bore Hole ID:	10079786			Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	17
Code OB:				East83:	661369.90
Code OB Desc:				North83:	4884119.00
Open Hole:				Org CS:	
Cluster Kind:				UTMRC:	5
Date Completed:	08-Apr-1991 00:00:00			UTMRC Desc:	margin of error : 100 m - 300 m
Remarks:				Location Method:	wwr
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:	931183459				
Layer:	4				
Color:	2				
General Color:	GREY				
Mat1:	05				
Most Common Material:	CLAY				
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation Top Depth:	25.0				
Formation End Depth:	60.0				
Formation End Depth UOM:	ft				
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:	931183457				
Layer:	2				
Color:	6				
General Color:	BROWN				
Mat1:	05				
Most Common Material:	CLAY				
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation Top Depth:	1.0				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<i>Formation End Depth:</i>	20.0				
<i>Formation End Depth UOM:</i> ft					
<u>Overburden and Bedrock Materials Interval</u>					
<i>Formation ID:</i>	931183458				
<i>Layer:</i>	3				
<i>Color:</i>	6				
<i>General Color:</i>	BROWN				
<i>Mat1:</i>	28				
<i>Most Common Material:</i>	SAND				
<i>Mat2:</i>	91				
<i>Mat2 Desc:</i>	WATER-BEARING				
<i>Mat3:</i>					
<i>Mat3 Desc:</i>					
<i>Formation Top Depth:</i>	20.0				
<i>Formation End Depth:</i>	25.0				
<i>Formation End Depth UOM:</i>	ft				
<u>Overburden and Bedrock Materials Interval</u>					
<i>Formation ID:</i>	931183460				
<i>Layer:</i>	5				
<i>Color:</i>	2				
<i>General Color:</i>	GREY				
<i>Mat1:</i>	28				
<i>Most Common Material:</i>	SAND				
<i>Mat2:</i>	91				
<i>Mat2 Desc:</i>	WATER-BEARING				
<i>Mat3:</i>	08				
<i>Mat3 Desc:</i>	FINE SAND				
<i>Formation Top Depth:</i>	60.0				
<i>Formation End Depth:</i>	65.0				
<i>Formation End Depth UOM:</i>	ft				
<u>Overburden and Bedrock Materials Interval</u>					
<i>Formation ID:</i>	931183461				
<i>Layer:</i>	6				
<i>Color:</i>					
<i>General Color:</i>					
<i>Mat1:</i>	11				
<i>Most Common Material:</i>	GRAVEL				
<i>Mat2:</i>	91				
<i>Mat2 Desc:</i>	WATER-BEARING				
<i>Mat3:</i>	08				
<i>Mat3 Desc:</i>	FINE SAND				
<i>Formation Top Depth:</i>	65.0				
<i>Formation End Depth:</i>	70.0				
<i>Formation End Depth UOM:</i>	ft				
<u>Overburden and Bedrock Materials Interval</u>					
<i>Formation ID:</i>	931183456				
<i>Layer:</i>	1				
<i>Color:</i>	8				
<i>General Color:</i>	BLACK				
<i>Mat1:</i>	02				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Most Common Material:	TOPSOIL				
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation Top Depth:	0.0				
Formation End Depth:	1.0				
Formation End Depth UOM:	ft				
<u>Method of Construction & Well Use</u>					
Method Construction ID:	961911163				
Method Construction Code:	1				
Method Construction:	Cable Tool				
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:	10628356				
Casing No:	1				
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:	930137714				
Layer:	1				
Material:	1				
Open Hole or Material:	STEEL				
Depth From:					
Depth To:	66.0				
Casing Diameter:	6.0				
Casing Diameter UOM:	inch				
Casing Depth UOM:	ft				
<u>Construction Record - Screen</u>					
Screen ID:	933332513				
Layer:	1				
Slot:	014				
Screen Top Depth:	62.0				
Screen End Depth:	66.0				
Screen Material:					
Screen Depth UOM:	ft				
Screen Diameter UOM:	inch				
Screen Diameter:	5.0				
<u>Results of Well Yield Testing</u>					
Pump Test ID:	991911163				
Pump Set At:					
Static Level:	0.0				
Final Level After Pumping:	8.0				
Recommended Pump Depth:	50.0				
Pumping Rate:	5.0				
Flowing Rate:					
Recommended Pump Rate:	4.0				
Levels UOM:	ft				
Rate UOM:	GPM				
Water State After Test Code:	1				
Water State After Test:	CLEAR				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<i>Pumping Test Method:</i>	2				
<i>Pumping Duration HR:</i>	2				
<i>Pumping Duration MIN:</i>	0				
<i>Flowing:</i>	No				
<u>Draw Down & Recovery</u>					
<i>Pump Test Detail ID:</i>	934407044				
<i>Test Type:</i>	Draw Down				
<i>Test Duration:</i>	30				
<i>Test Level:</i>	8.0				
<i>Test Level UOM:</i>	ft				
<u>Draw Down & Recovery</u>					
<i>Pump Test Detail ID:</i>	934134814				
<i>Test Type:</i>	Draw Down				
<i>Test Duration:</i>	15				
<i>Test Level:</i>	4.0				
<i>Test Level UOM:</i>	ft				
<u>Draw Down & Recovery</u>					
<i>Pump Test Detail ID:</i>	934666409				
<i>Test Type:</i>	Draw Down				
<i>Test Duration:</i>	45				
<i>Test Level:</i>	8.0				
<i>Test Level UOM:</i>	ft				
<u>Draw Down & Recovery</u>					
<i>Pump Test Detail ID:</i>	934928556				
<i>Test Type:</i>	Draw Down				
<i>Test Duration:</i>	60				
<i>Test Level:</i>	8.0				
<i>Test Level UOM:</i>	ft				
<u>Water Details</u>					
<i>Water ID:</i>	933521785				
<i>Layer:</i>	1				
<i>Kind Code:</i>	1				
<i>Kind:</i>	FRESH				
<i>Water Found Depth:</i>					
<i>Water Found Depth UOM:</i>	ft				

3 **2 of 14** **S/47.0** **260.9 / 1.83** **Canadian Sign Systems Ltd.
4 Easy St
Port Perry ON L9L 0A1** **SCT**

Established: 01-AUG-97
Plant Size (ft²): 13000
Employment:

--Details--
Description: Sign Manufacturing
SIC/NAICS Code: 339950

Description: Commercial Screen Printing
SIC/NAICS Code: 323113

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Description: SIC/NAICS Code:	Sign Manufacturing 339950				
Generator No: SIC Code: SIC Description: Approval Years: PO Box No: Country:	ON8898331 339950 Sign Manufacturing 2009			Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	GEN
Detail(s)					
Waste Class: Waste Class Desc:	145 PAINT/PIGMENT/COATING RESIDUES				
3	4 of 14	S/47.0	260.9 / 1.83	Canadian Sign Systems Ltd 4 Easy Street Port Perry ON L9L 0A1	GEN
Generator No: SIC Code: SIC Description: Approval Years: PO Box No: Country:	ON8898331 339950 Sign Manufacturing 2010			Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	
Detail(s)					
Waste Class: Waste Class Desc:	145 PAINT/PIGMENT/COATING RESIDUES				
3	5 of 14	S/47.0	260.9 / 1.83	Canadian Sign Systems Ltd 4 Easy Street Port Perry ON L9L 0A1	GEN
Generator No: SIC Code: SIC Description: Approval Years: PO Box No: Country:	ON8898331 339950 Sign Manufacturing 2011			Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	
Detail(s)					
Waste Class: Waste Class Desc:	145 PAINT/PIGMENT/COATING RESIDUES				
3	6 of 14	S/47.0	260.9 / 1.83	Canadian Sign Systems Ltd 4 Easy Street Port Perry ON L9L 0A1	GEN
Generator No: SIC Code: SIC Description:	ON8898331 339950 Sign Manufacturing			Status: Co Admin: Choice of Contact:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Approval Years: PO Box No: Country:	2012			Phone No Admin: Contam. Facility: MHSW Facility:	
<u>Detail(s)</u>					
Waste Class: Waste Class Desc:	145 PAINT/PIGMENT/COATING RESIDUES				
<hr/>					
<u>3</u>	7 of 14	S/47.0	260.9 / 1.83	Canadian Sign Systems Ltd 4 Easy Street Port Perry ON	GEN
Generator No: SIC Code: SIC Description: Approval Years: PO Box No: Country:	ON8898331 339950 SIGN MANUFACTURING 2013			Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	
<u>Detail(s)</u>					
Waste Class: Waste Class Desc:	145 PAINT/PIGMENT/COATING RESIDUES				
<hr/>					
<u>3</u>	8 of 14	S/47.0	260.9 / 1.83	Canadian Sign Systems Ltd 4 Easy Street Port Perry ON L9L 0A1	GEN
Generator No: SIC Code: SIC Description: Approval Years: PO Box No: Country:	ON8898331 339950 SIGN MANUFACTURING 2015 Canada			Status: Co Admin: Melissa Hamelin Choice of Contact: CO_OFFICIAL Phone No Admin: 905-985-4505 Ext. Contam. Facility: No MHSW Facility: No	
<u>Detail(s)</u>					
Waste Class: Waste Class Desc:	145 PAINT/PIGMENT/COATING RESIDUES				
<hr/>					
<u>3</u>	9 of 14	S/47.0	260.9 / 1.83	Canadian Sign Systems Ltd 4 Easy Street Port Perry ON L9L 0A1	GEN
Generator No: SIC Code: SIC Description: Approval Years: PO Box No: Country:	ON8898331 339950 SIGN MANUFACTURING 2014 Canada			Status: Co Admin: Melissa Hamelin Choice of Contact: CO_OFFICIAL Phone No Admin: 905-985-4505 Ext. Contam. Facility: No MHSW Facility: No	
<u>Detail(s)</u>					
Waste Class: Waste Class Desc:	145 PAINT/PIGMENT/COATING RESIDUES				
<hr/>					
<u>3</u>	10 of 14	S/47.0	260.9 / 1.83	1008951 Ontario Inc 4 Easy Street	GEN

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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Port Perry ON L9L 0A1

Generator No:	ON5836541	Status:	Registered
SIC Code:		Co Admin:	
SIC Description:		Choice of Contact:	
Approval Years:	As of Dec 2018	Phone No Admin:	
PO Box No:		Contam. Facility:	
Country:	Canada	MHSW Facility:	

Detail(s)

Waste Class:	213 I
Waste Class Desc:	Petroleum distillates

<u>3</u>	11 of 14	S/47.0	260.9 / 1.83	1008951 Ontario Inc. 4 Easy St. Port Perry ON L9L 0A1	GEN
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Generator No:	ON9030663	Status:	
SIC Code:	325910	Co Admin:	
SIC Description:	PRINTING INK MANUFACTURING	Choice of Contact:	CO_OFFICIAL
Approval Years:	2016	Phone No Admin:	
PO Box No:		Contam. Facility:	No
Country:	Canada	MHSW Facility:	No

Detail(s)

Waste Class:	213
Waste Class Desc:	PETROLEUM DISTILLATES

<u>3</u>	12 of 14	S/47.0	260.9 / 1.83	1008951 Ontario Inc 4 Easy Street Port Perry ON L9L 0A1	GEN
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Generator No:	ON5836541	Status:	Registered
SIC Code:		Co Admin:	
SIC Description:		Choice of Contact:	
Approval Years:	As of Jul 2020	Phone No Admin:	
PO Box No:		Contam. Facility:	
Country:	Canada	MHSW Facility:	

Detail(s)

Waste Class:	213 I
Waste Class Desc:	Petroleum distillates

<u>3</u>	13 of 14	S/47.0	260.9 / 1.83	1008951 Ontario Inc 4 Easy Street Port Perry ON L9L 0A1	GEN
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Generator No:	ON5836541	Status:	Registered
SIC Code:		Co Admin:	
SIC Description:		Choice of Contact:	
Approval Years:	As of Nov 2021	Phone No Admin:	
PO Box No:		Contam. Facility:	
Country:	Canada	MHSW Facility:	

Detail(s)

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class: Waste Class Desc:	213 l Petroleum distillates				
<u>3</u>	14 of 14	S/47.0	260.9 / 1.83	1008951 Ontario Inc 4 Easy Street Port Perry ON L9L 0A1	GEN
Generator No: SIC Code: SIC Description: Approval Years: PO Box No: Country:	ON5836541 As of Feb 2022 Canada			Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	Registered
<u>Detail(s)</u>					
Waste Class: Waste Class Desc:	213 l Petroleum distillates				
<u>4</u>	1 of 1	SSE/60.5	260.9 / 1.82	4 EASY ST lot 1 PORT PERRY ON	WWIS
Well ID: Construction Date: Primary Water Use: Sec. Water Use: Final Well Status: Water Type: Casing Material: Audit No: Tag: Construction Method: Elevation (m): Elevation Reliability: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Flowing (Y/N): Flow Rate: Clear/Cloudy:	7042638 Domestic Water Supply Z36152 A032998			Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	4/16/2007 TRUE 1455 3 4 EASY ST DURHAM SCUGOG TOWNSHIP (SCUGOG) 001
PDF URL (Map):	https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/704\7042638.pdf				
<u>Additional Detail(s) (Map)</u>					
Well Completed Date: Year Completed: Depth (m): Latitude: Longitude: Path:	2006/02/27 2006 27.73 44.092418574106 -78.9838002781002 704\7042638.pdf				
<u>Bore Hole Information</u>					
Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole:	11765132			Elevation: Elevrc: Zone: East83: North83: Org CS:	17 661397.00 4884114.00 UTM83

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<i>Cluster Kind:</i>				<i>UTMRC:</i>	3
<i>Date Completed:</i>	27-Feb-2006 00:00:00			<i>UTMRC Desc:</i>	margin of error : 10 - 30 m
<i>Remarks:</i>				<i>Location Method:</i>	wwr
<i>Elevrc Desc:</i>					
<i>Location Source Date:</i>					
<i>Improvement Location Source:</i>					
<i>Improvement Location Method:</i>					
<i>Source Revision Comment:</i>					
<i>Supplier Comment:</i>					
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
<i>Formation ID:</i>	933097561				
<i>Layer:</i>	2				
<i>Color:</i>	6				
<i>General Color:</i>	BROWN				
<i>Mat1:</i>	05				
<i>Most Common Material:</i>	CLAY				
<i>Mat2:</i>	12				
<i>Mat2 Desc:</i>	STONES				
<i>Mat3:</i>					
<i>Mat3 Desc:</i>					
<i>Formation Top Depth:</i>	0.6000000238418579				
<i>Formation End Depth:</i>	7.309999942779541				
<i>Formation End Depth UOM:</i>	m				
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
<i>Formation ID:</i>	933097560				
<i>Layer:</i>	1				
<i>Color:</i>	6				
<i>General Color:</i>	BROWN				
<i>Mat1:</i>	02				
<i>Most Common Material:</i>	TOPSOIL				
<i>Mat2:</i>					
<i>Mat2 Desc:</i>					
<i>Mat3:</i>					
<i>Mat3 Desc:</i>					
<i>Formation Top Depth:</i>	0.0				
<i>Formation End Depth:</i>	0.6000000238418579				
<i>Formation End Depth UOM:</i>	m				
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
<i>Formation ID:</i>	933097563				
<i>Layer:</i>	4				
<i>Color:</i>	6				
<i>General Color:</i>	BROWN				
<i>Mat1:</i>	28				
<i>Most Common Material:</i>	SAND				
<i>Mat2:</i>					
<i>Mat2 Desc:</i>					
<i>Mat3:</i>					
<i>Mat3 Desc:</i>					
<i>Formation Top Depth:</i>	26.81999969482422				
<i>Formation End Depth:</i>	27.729999542236328				
<i>Formation End Depth UOM:</i>	m				

Overburden and Bedrock

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Materials Interval</u>					
Formation ID:	933097562				
Layer:	3				
Color:	2				
General Color:	GREY				
Mat1:	05				
Most Common Material:	CLAY				
Mat2:	12				
Mat2 Desc:	STONES				
Mat3:					
Mat3 Desc:					
Formation Top Depth:	7.309999942779541				
Formation End Depth:	26.81999969482422				
Formation End Depth UOM:	m				

**Annular Space/Abandonment
Sealing Record**

Plug ID:	933317140
Layer:	1
Plug From:	0.0
Plug To:	6.090000152587891
Plug Depth UOM:	m

**Method of Construction & Well
Use**

Method Construction ID:	967042638
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	11772822
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930898029
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	0.0
Depth To:	26.510000228881836
Casing Diameter:	15.899999618530273
Casing Diameter UOM:	cm
Casing Depth UOM:	m

Construction Record - Screen

Screen ID:	933423957
Layer:	1
Slot:	12
Screen Top Depth:	26.510000228881836
Screen End Depth:	27.729999542236328
Screen Material:	1
Screen Depth UOM:	m
Screen Diameter UOM:	cm

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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Screen Diameter: 12.69999809265137

Results of Well Yield Testing

Pump Test ID: 11778084
Pump Set At: 22.860000610351562
Static Level: 0.30000001192092896
Final Level After Pumping: 4.570000171661377
Recommended Pump Depth: 22.860000610351562
Pumping Rate: 45.459999084472656
Flowing Rate: 4.559999942779541
Recommended Pump Rate: 45.459999084472656
Levels UOM: m
Rate UOM: LPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing:

Draw Down & Recovery

Pump Test Detail ID: 11803902
Test Type: Recovery
Test Duration: 5
Test Level: 0.30000001192092896
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11803903
Test Type: Draw Down
Test Duration: 10
Test Level: 4.570000171661377
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11803909
Test Type: Draw Down
Test Duration: 40
Test Level: 4.570000171661377
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11803910
Test Type: Draw Down
Test Duration: 50
Test Level: 4.570000171661377
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11803906
Test Type: Draw Down
Test Duration: 20
Test Level: 4.570000171661377
Test Level UOM: m

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:	11803897				
Test Type:	Draw Down				
Test Duration:	3				
Test Level:	2.740000009536743				
Test Level UOM:	m				
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:	11803907				
Test Type:	Draw Down				
Test Duration:	25				
Test Level:	4.570000171661377				
Test Level UOM:	m				
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:	11803898				
Test Type:	Recovery				
Test Duration:	3				
Test Level:	0.6000000238418579				
Test Level UOM:	m				
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:	11803905				
Test Type:	Draw Down				
Test Duration:	15				
Test Level:	4.570000171661377				
Test Level UOM:	m				
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:	11803908				
Test Type:	Draw Down				
Test Duration:	30				
Test Level:	4.570000171661377				
Test Level UOM:	m				
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:	11803895				
Test Type:	Draw Down				
Test Duration:	2				
Test Level:	1.8200000524520874				
Test Level UOM:	m				
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:	11803900				
Test Type:	Recovery				
Test Duration:	4				
Test Level:	0.6000000238418579				
Test Level UOM:	m				
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:	11803901				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Test Type:	Draw Down				
Test Duration:	5				
Test Level:	4.260000228881836				
Test Level UOM:	m				
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:	11803894				
Test Type:	Recovery				
Test Duration:	1				
Test Level:	2.430000066757202				
Test Level UOM:	m				
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:	11803896				
Test Type:	Recovery				
Test Duration:	2				
Test Level:	1.5199999809265137				
Test Level UOM:	m				
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:	11803899				
Test Type:	Draw Down				
Test Duration:	4				
Test Level:	3.6500000953674316				
Test Level UOM:	m				
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:	11803904				
Test Type:	Recovery				
Test Duration:	10				
Test Level:	0.0				
Test Level UOM:	m				
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:	11803893				
Test Type:	Draw Down				
Test Duration:	1				
Test Level:	0.9100000262260437				
Test Level UOM:	m				
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:	11803911				
Test Type:	Draw Down				
Test Duration:	60				
Test Level:	4.570000171661377				
Test Level UOM:	m				
<u>Water Details</u>					
Water ID:	934085317				
Layer:	1				
Kind Code:	1				
Kind:	FRESH				
Water Found Depth:	27.729999542236328				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Water Found Depth UOM:		m			
<u>Hole Diameter</u>					
Hole ID:	11851412				
Diameter:	15.899999618530273				
Depth From:	0.0				
Depth To:	27.729999542236328				
Hole Depth UOM:	m				
Hole Diameter UOM:	cm				
<u>5</u>	1 of 3	NE/71.5	258.1 / -0.90	Matchtech Advanced Manufacturing 3-11 Easy Street Port Perry ON L9L 0A1	GEN
Generator No:	ON8243841			Status: Registered	
SIC Code:				Co Admin:	
SIC Description:				Choice of Contact:	
Approval Years:	As of Oct 2019			Phone No Admin:	
PO Box No:				Contam. Facility:	
Country:	Canada			MHSW Facility:	
<u>Detail(s)</u>					
Waste Class:	265 L				
Waste Class Desc:	Graphic arts wastes				
<u>5</u>	2 of 3	NE/71.5	258.1 / -0.90	11 Easy Street Port Perry ON L9L 1B2	EHS
Order No:	20200213017			Nearest Intersection:	
Status:	C			Municipality:	
Report Type:	Standard Report			Client Prov/State: ON	
Report Date:	19-FEB-20			Search Radius (km): .25	
Date Received:	13-FEB-20			X: -78.9828161	
Previous Site Name:				Y: 44.0942764	
Lot/Building Size:					
Additional Info Ordered:	Fire Insur. Maps and/or Site Plans				
<u>5</u>	3 of 3	NE/71.5	258.1 / -0.90	Sewer Technologies Inc. 11 Easy Street Port Perry ON L9L 0A1	GEN
Generator No:	ON2915658			Status: Registered	
SIC Code:				Co Admin:	
SIC Description:				Choice of Contact:	
Approval Years:	As of Feb 2022			Phone No Admin:	
PO Box No:				Contam. Facility:	
Country:	Canada			MHSW Facility:	
<u>Detail(s)</u>					
Waste Class:	252 L				
Waste Class Desc:	Waste crankcase oils and lubricants				
<u>6</u>	1 of 1	S/72.3	260.9 / 1.83	4 Easy St Scugog ON L9L0A1	EHS
Order No:	20151116064			Nearest Intersection:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Status: Report Type: Report Date: Date Received: Previous Site Name: Lot/Building Size: Additional Info Ordered:	C Custom Report 19-NOV-15 16-NOV-15 			Municipality: Client Prov/State: ON Search Radius (km): .25 X: -78.984077 Y: 44.092244	
7	1 of 1	NE/79.4	257.8 / -1.20	19 Easy St Port Perry ON L9L 1B2	EHS
Order No: Status: Report Type: Report Date: Date Received: Previous Site Name: Lot/Building Size: Additional Info Ordered:	21060400143 C Standard Report 09-JUN-21 04-JUN-21 Fire Insur. Maps and/or Site Plans			Nearest Intersection: Municipality: Client Prov/State: ON Search Radius (km): .25 X: -78.9829993 Y: 44.0944879	
8	1 of 22	E/91.0	259.8 / 0.77	OLD PORT MARKETING LTD. 1 Easy St Unit 1 Port Perry ON L9L 1B2	SCT
Established: Plant Size (ft²): Employment:	1981 0 32				
--Details-- Description: SIC/NAICS Code:	All Other Miscellaneous Manufacturing 339990				
8	2 of 22	E/91.0	259.8 / 0.77	275 Scugog Line 6 1 Easy Street Scugog ON L9L 1B2	EHS
Order No: Status: Report Type: Report Date: Date Received: Previous Site Name: Lot/Building Size: Additional Info Ordered:	20030218004 C Site Report 2/19/03 2/18/03 			Nearest Intersection: Municipality: Client Prov/State: ON Search Radius (km): 0.25 X: -78.980753 Y: 44.092559	
8	3 of 22	E/91.0	259.8 / 0.77	Old Port International Marketing Inc. 1 Easy St Port Perry ON L9L 1B2	SCT
Established: Plant Size (ft²): Employment:	1981 65				
--Details-- Description: SIC/NAICS Code:	All Other Miscellaneous Manufacturing 339990				
Description:	Other Home Furnishings Wholesaler-Distributors				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<i>SIC/NAICS Code:</i>	414390				
<i>Description:</i>	Hardware Wholesaler-Distributors				
<i>SIC/NAICS Code:</i>	416330				
<i>Description:</i>	All Other Wholesaler-Distributors				
<i>SIC/NAICS Code:</i>	418990				
 <u>8</u>	4 of 22	E/91.0	259.8 / 0.77	International Candle Enterprises 1 Easy St Port Perry ON L9L 1B2	SCT
<i>Established:</i>	1983				
<i>Plant Size (ft²):</i>					
<i>Employment:</i>	50				
 --Details--					
<i>Description:</i>	All Other Miscellaneous Manufacturing				
<i>SIC/NAICS Code:</i>	339990				
 <u>8</u>	5 of 22	E/91.0	259.8 / 0.77	OPICE Inc. 1 Easy St Port Perry ON L9L 1B2	SCT
<i>Established:</i>	1981				
<i>Plant Size (ft²):</i>					
<i>Employment:</i>	150				
 --Details--					
<i>Description:</i>	All Other Miscellaneous Manufacturing				
<i>SIC/NAICS Code:</i>	339990				
<i>Description:</i>	Other Home Furnishings Wholesaler-Distributors				
<i>SIC/NAICS Code:</i>	414390				
<i>Description:</i>	Hardware Wholesaler-Distributors				
<i>SIC/NAICS Code:</i>	416330				
<i>Description:</i>	All Other Wholesaler-Distributors				
<i>SIC/NAICS Code:</i>	418990				
 <u>8</u>	6 of 22	E/91.0	259.8 / 0.77	T.J. Manufacturing Ltd. 1 Easy Street ,Scugog, Regional Municipality of Durham TOWNSHIP OF SCUGOG ON	EBR
<i>EBR Registry No:</i>	010-0687			<i>Decision Posted:</i>	
<i>Ministry Ref No:</i>	7230-738PX2			<i>Exception Posted:</i>	
<i>Notice Type:</i>	Instrument Decision			<i>Section:</i>	
<i>Notice Stage:</i>				<i>Act 1:</i>	
<i>Notice Date:</i>	April 14, 2009			<i>Act 2:</i>	
<i>Proposal Date:</i>	May 25, 2007			<i>Site Location Map:</i>	
<i>Year:</i>	2007				
<i>Instrument Type:</i>	(EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)				
<i>Off Instrument Name:</i>					
<i>Posted By:</i>					
<i>Company Name:</i>	T.J. Manufacturing Ltd.				
<i>Site Address:</i>					
<i>Location Other:</i>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<hr/>					
Proponent Name:					
Proponent Address: 716 Wilson Road South, Scugog Ontario, Canada L9L 1B2					
Comment Period:					
URL:					
Site Location Details:					
1 Easy Street ,Scugog, Regional Municipality of Durham TOWNSHIP OF SCUGOG					
<hr/>					
8	7 of 22	E/91.0	259.8 / 0.77	Canplex Profiles Inc. 1 Easy St Port Perry ON L9L 1B2	SCT
Established: 01-AUG-86					
Plant Size (ft²): 45000					
Employment:					
--Details--					
Description: Other Metalworking Machinery Manufacturing					
SIC/NAICS Code: 333519					
Description: All Other Plastic Product Manufacturing					
SIC/NAICS Code: 326198					
<hr/>					
8	8 of 22	E/91.0	259.8 / 0.77	Canplex Profiles Inc 1 Easy Street Port Perry ON L9L 1B2	GEN
Generator No: ON2572385					
SIC Code: 326198					
SIC Description: All Other Plastic Product Manufacturing					
Approval Years: 07,08					
PO Box No:					
Country:					
Status:					
Co Admin:					
Choice of Contact:					
Phone No Admin:					
Contam. Facility:					
MHSW Facility:					
Detail(s)					
Waste Class: 252					
Waste Class Desc: WASTE OILS & LUBRICANTS					
<hr/>					
8	9 of 22	E/91.0	259.8 / 0.77	Canplex Profiles Inc. 1 Easy St Port Perry Scugog ON	CA
Certificate #: 5971-7PZRZY					
Application Year: 2009					
Issue Date: 3/31/2009					
Approval Type: Air					
Status: Approved					
Application Type:					
Client Name:					
Client Address:					
Client City:					
Client Postal Code:					
Project Description:					
Contaminants:					
Emission Control:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>8</u>	10 of 22	E/91.0	259.8 / 0.77	Canplex Profiles Inc 1 Easy Street Port Perry ON L9L 1B2	GEN
Generator No:	ON2572385	Status:			
SIC Code:	326198	Co Admin:			
SIC Description:	All Other Plastic Product Manufacturing	Choice of Contact:			
Approval Years:	2009	Phone No Admin:			
PO Box No:		Contam. Facility:			
Country:		MHSW Facility:			
<u>Detail(s)</u>					
Waste Class:	252				
Waste Class Desc:	WASTE OILS & LUBRICANTS				
<u>8</u>	11 of 22	E/91.0	259.8 / 0.77	Canplex Profiles Inc 1 Easy Street Port Perry ON L9L 1B2	GEN
Generator No:	ON2572385	Status:			
SIC Code:	326198	Co Admin:			
SIC Description:	All Other Plastic Product Manufacturing	Choice of Contact:			
Approval Years:	2010	Phone No Admin:			
PO Box No:		Contam. Facility:			
Country:		MHSW Facility:			
<u>Detail(s)</u>					
Waste Class:	252				
Waste Class Desc:	WASTE OILS & LUBRICANTS				
<u>8</u>	12 of 22	E/91.0	259.8 / 0.77	Canplex Profiles Inc 1 Easy Street Port Perry ON L9L 1B2	GEN
Generator No:	ON2572385	Status:			
SIC Code:	326198	Co Admin:			
SIC Description:	All Other Plastic Product Manufacturing	Choice of Contact:			
Approval Years:	2011	Phone No Admin:			
PO Box No:		Contam. Facility:			
Country:		MHSW Facility:			
<u>Detail(s)</u>					
Waste Class:	252				
Waste Class Desc:	WASTE OILS & LUBRICANTS				
<u>8</u>	13 of 22	E/91.0	259.8 / 0.77	Canplex Profiles Inc 1 Easy Street Port Perry ON L9L 1B2	GEN
Generator No:	ON2572385	Status:			
SIC Code:	326198	Co Admin:			
SIC Description:	All Other Plastic Product Manufacturing	Choice of Contact:			
Approval Years:	2012	Phone No Admin:			
PO Box No:		Contam. Facility:			
Country:		MHSW Facility:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Detail(s)</u>					
Waste Class: Waste Class Desc:	252 WASTE OILS & LUBRICANTS				
8	14 of 22	E/91.0	259.8 / 0.77	Canplex Profiles Inc 1 Easy Street Port Perry ON	GEN
Generator No: SIC Code: SIC Description: Approval Years: PO Box No: Country:	ON2572385 326198 ALL OTHER PLASTIC PRODUCT MANUFACTURING 2013			Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	
<u>Detail(s)</u>					
Waste Class: Waste Class Desc:	213 PETROLEUM DISTILLATES				
Waste Class: Waste Class Desc:	252 WASTE OILS & LUBRICANTS				
Waste Class: Waste Class Desc:	262 DETERGENTS/SOAPS				
8	15 of 22	E/91.0	259.8 / 0.77	Canplex Profiles Inc. 1 Easy St Port Perry Scugog ON L9L 1B2	ECA
Approval No: Approval Date: Status: Record Type: Link Source: SWP Area Name: Approval Type: Project Type: Business Name: Address: Full Address: Full PDF Link: PDF Site Location:	5971-7PZRZY 2009-03-31 Approved ECA IDS Kawartha-Haliburton ECA-AIR AIR Canplex Profiles Inc. 1 Easy St Port Perry			MOE District: City: Longitude: Latitude: Geometry X: Geometry Y:	York-Durham -78.9823 44.09317
<u>Detail(s)</u>					
8	16 of 22	E/91.0	259.8 / 0.77	Canplex Profiles Inc 1 Easy Street Port Perry ON L9L 1B2	GEN
Generator No: SIC Code: SIC Description: Approval Years: PO Box No: Country:	ON2572385 326198 ALL OTHER PLASTIC PRODUCT MANUFACTURING 2016 Canada			Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	Roman Semeniuk CO_OFFICIAL 905-985-2759 Ext. No No
<u>Detail(s)</u>					
Waste Class:	252				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Class Desc:		WASTE OILS & LUBRICANTS			
Waste Class:		213			
Waste Class Desc:		PETROLEUM DISTILLATES			
Waste Class:		262			
Waste Class Desc:		DETERGENTS/SOAPS			
<u>8</u>	17 of 22	E/91.0	259.8 / 0.77	Canplex Profiles Inc 1 Easy Street Port Perry ON L9L 1B2	GEN
Generator No:	ON2572385				
SIC Code:	326198				
SIC Description:	ALL OTHER PLASTIC PRODUCT MANUFACTURING				
Approval Years:	2015				
PO Box No:					
Country:	Canada				
Status:					
Co Admin:		Roman Semeniuk			
Choice of Contact:		CO_OFFICIAL			
Phone No Admin:		905-985-2759 Ext.			
Contam. Facility:		No			
MHSW Facility:		No			
<u>Detail(s)</u>					
Waste Class:		213			
Waste Class Desc:		PETROLEUM DISTILLATES			
Waste Class:		252			
Waste Class Desc:		WASTE OILS & LUBRICANTS			
Waste Class:		262			
Waste Class Desc:		DETERGENTS/SOAPS			
<u>8</u>	18 of 22	E/91.0	259.8 / 0.77	Canplex Profiles Inc 1 Easy Street Port Perry ON L9L 1B2	GEN
Generator No:	ON2572385				
SIC Code:	326198				
SIC Description:	ALL OTHER PLASTIC PRODUCT MANUFACTURING				
Approval Years:	2014				
PO Box No:					
Country:	Canada				
Status:					
Co Admin:		Philip Taylor			
Choice of Contact:		CO_OFFICIAL			
Phone No Admin:		905-985-2759 Ext.			
Contam. Facility:		No			
MHSW Facility:		No			
<u>Detail(s)</u>					
Waste Class:		262			
Waste Class Desc:		DETERGENTS/SOAPS			
Waste Class:		213			
Waste Class Desc:		PETROLEUM DISTILLATES			
Waste Class:		252			
Waste Class Desc:		WASTE OILS & LUBRICANTS			
<u>8</u>	19 of 22	E/91.0	259.8 / 0.77	Canplex Profiles Inc 1 Easy Street Port Perry ON L9L 1B2	GEN
Generator No:	ON2572385				
SIC Code:					
SIC Description:					
Approval Years:	As of Dec 2018				
Status:		Registered			
Co Admin:					
Choice of Contact:					
Phone No Admin:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<i>PO Box No:</i> <i>Country:</i>	Canada			<i>Contam. Facility: MHSW Facility:</i>	
<u>Detail(s)</u>					
<i>Waste Class:</i> <i>Waste Class Desc:</i>	213 l Petroleum distillates				
<i>Waste Class:</i> <i>Waste Class Desc:</i>	252 L Waste crankcase oils and lubricants				
<i>Waste Class:</i> <i>Waste Class Desc:</i>	262 L Detergents and soaps				
<u>8</u>	20 of 22	E/91.0	259.8 / 0.77	Canplex Profiles Inc 1 Easy Street Port Perry ON L9L 1B2	GEN
<i>Generator No:</i> <i>SIC Code:</i> <i>SIC Description:</i> <i>Approval Years:</i> <i>PO Box No:</i> <i>Country:</i>	ON2572385 As of Jul 2020 Canada			<i>Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:</i>	Registered
<u>Detail(s)</u>					
<i>Waste Class:</i> <i>Waste Class Desc:</i>	213 l Petroleum distillates				
<i>Waste Class:</i> <i>Waste Class Desc:</i>	252 L Waste crankcase oils and lubricants				
<i>Waste Class:</i> <i>Waste Class Desc:</i>	262 L Detergents and soaps				
<u>8</u>	21 of 22	E/91.0	259.8 / 0.77	Canplex Profiles Inc 1 Easy Street Port Perry ON L9L 1B2	GEN
<i>Generator No:</i> <i>SIC Code:</i> <i>SIC Description:</i> <i>Approval Years:</i> <i>PO Box No:</i> <i>Country:</i>	ON2572385 As of Nov 2021 Canada			<i>Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:</i>	Registered
<u>Detail(s)</u>					
<i>Waste Class:</i> <i>Waste Class Desc:</i>	213 l Petroleum distillates				
<i>Waste Class:</i> <i>Waste Class Desc:</i>	262 L Detergents and soaps				
<i>Waste Class:</i> <i>Waste Class Desc:</i>	252 L Waste crankcase oils and lubricants				
<u>8</u>	22 of 22	E/91.0	259.8 / 0.77	Canplex Profiles Inc 1 Easy Street Port Perry ON L9L 0A2	GEN

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Generator No:	ON2572385			Status:	Registered
SIC Code:				Co Admin:	
SIC Description:				Choice of Contact:	
Approval Years:	As of Feb 2022			Phone No Admin:	
PO Box No:				Contam. Facility:	
Country:	Canada			MHSW Facility:	
<u>Detail(s)</u>					
Waste Class:	262 L				
Waste Class Desc:	Detergents and soaps				
Waste Class:	213 l				
Waste Class Desc:	Petroleum distillates				
Waste Class:	252 L				
Waste Class Desc:	Waste crankcase oils and lubricants				

9	1 of 1	SE/107.1	261.8 / 2.80	lot 13 con 6 ON	WWIS
Well ID:	1911165			Data Entry Status:	
Construction Date:				Data Src:	1
Primary Water Use:	Commerical			Date Received:	8/15/1991
Sec. Water Use:	0			Selected Flag:	TRUE
Final Well Status:	Water Supply			Abandonment Rec:	
Water Type:				Contractor:	2214
Casing Material:				Form Version:	1
Audit No:	44604			Owner:	
Tag:				Street Name:	
Construction Method:				County:	DURHAM
Elevation (m):				Municipality:	SCUGOG TOWNSHIP (REACH)
Elevation Reliability:				Site Info:	
Depth to Bedrock:				Lot:	013
Well Depth:				Concession:	06
Overburden/Bedrock:				Concession Name:	CON
Pump Rate:				Easting NAD83:	
Static Water Level:				Northing NAD83:	
Flowing (Y/N):				Zone:	
Flow Rate:				UTM Reliability:	
Clear/Cloudy:					

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdffs/191\1911165.pdf

Additional Detail(s) (Map)

Well Completed Date:	1991/04/08
Year Completed:	1991
Depth (m):	36.2712
Latitude:	44.0921696632839
Longitude:	-78.9829605343861
Path:	191\1911165.pdf

Bore Hole Information

Bore Hole ID:	10079788	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	17
Code OB:		East83:	661464.90
Code OB Desc:		North83:	4884088.00
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	5

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<i>Date Completed:</i>	08-Apr-1991 00:00:00				
<i>Remarks:</i>					margin of error : 100 m - 300 m
<i>Elevrc Desc:</i>					wwr
<i>Location Source Date:</i>					
<i>Improvement Location Source:</i>					
<i>Improvement Location Method:</i>					
<i>Source Revision Comment:</i>					
<i>Supplier Comment:</i>					

Overburden and Bedrock

Materials Interval

Formation ID: 931183476
Layer: 8
Color:
General Color:
Mat1: 11
Most Common Material: GRAVEL
Mat2: 91
Mat2 Desc: WATER-BEARING
Mat3:
Mat3 Desc:
Formation Top Depth: 114.0
Formation End Depth: 119.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931183473
Layer: 5
Color: 2
General Color: GREY
Mat1: 28
Most Common Material: SAND
Mat2: 05
Mat2 Desc: CLAY
Mat3:
Mat3 Desc:
Formation Top Depth: 60.0
Formation End Depth: 82.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 931183471
Layer: 3
Color: 6
General Color: BROWN
Mat1: 28
Most Common Material: SAND
Mat2: 91
Mat2 Desc: WATER-BEARING
Mat3:
Mat3 Desc:
Formation Top Depth: 20.0
Formation End Depth: 28.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation ID:	931183470				
Layer:	2				
Color:	6				
General Color:	BROWN				
Mat1:	05				
Most Common Material:	CLAY				
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation Top Depth:	1.0				
Formation End Depth:	20.0				
Formation End Depth UOM:	ft				
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:	931183469				
Layer:	1				
Color:	6				
General Color:	BROWN				
Mat1:	02				
Most Common Material:	TOPSOIL				
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation Top Depth:	0.0				
Formation End Depth:	1.0				
Formation End Depth UOM:	ft				
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:	931183472				
Layer:	4				
Color:	2				
General Color:	GREY				
Mat1:	05				
Most Common Material:	CLAY				
Mat2:	86				
Mat2 Desc:	STICKY				
Mat3:					
Mat3 Desc:					
Formation Top Depth:	28.0				
Formation End Depth:	60.0				
Formation End Depth UOM:	ft				
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:	931183475				
Layer:	7				
Color:	6				
General Color:	BROWN				
Mat1:	28				
Most Common Material:	SAND				
Mat2:	08				
Mat2 Desc:	FINE SAND				
Mat3:					
Mat3 Desc:					
Formation Top Depth:	100.0				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<i>Formation End Depth:</i>	114.0				
<i>Formation End Depth UOM:</i> ft					
<u>Overburden and Bedrock Materials Interval</u>					
<i>Formation ID:</i>	931183474				
<i>Layer:</i>	6				
<i>Color:</i>	6				
<i>General Color:</i>	BROWN				
<i>Mat1:</i>	28				
<i>Most Common Material:</i>	SAND				
<i>Mat2:</i>	05				
<i>Mat2 Desc:</i>	CLAY				
<i>Mat3:</i>	69				
<i>Mat3 Desc:</i>	FINE-GRAINED				
<i>Formation Top Depth:</i>	82.0				
<i>Formation End Depth:</i>	100.0				
<i>Formation End Depth UOM:</i>	ft				
<u>Method of Construction & Well Use</u>					
<i>Method Construction ID:</i>	961911165				
<i>Method Construction Code:</i>	1				
<i>Method Construction:</i>	Cable Tool				
<i>Other Method Construction:</i>					
<u>Pipe Information</u>					
<i>Pipe ID:</i>	10628358				
<i>Casing No:</i>	1				
<i>Comment:</i>					
<i>Alt Name:</i>					
<u>Construction Record - Casing</u>					
<i>Casing ID:</i>	930137716				
<i>Layer:</i>	1				
<i>Material:</i>	1				
<i>Open Hole or Material:</i>	STEEL				
<i>Depth From:</i>					
<i>Depth To:</i>	115.0				
<i>Casing Diameter:</i>	6.0				
<i>Casing Diameter UOM:</i>	inch				
<i>Casing Depth UOM:</i>	ft				
<u>Construction Record - Screen</u>					
<i>Screen ID:</i>	933332514				
<i>Layer:</i>	1				
<i>Slot:</i>	008				
<i>Screen Top Depth:</i>	111.0				
<i>Screen End Depth:</i>	115.0				
<i>Screen Material:</i>					
<i>Screen Depth UOM:</i>	ft				
<i>Screen Diameter UOM:</i>	inch				
<i>Screen Diameter:</i>	5.0				
<u>Results of Well Yield Testing</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<i>Pump Test ID:</i>	991911165				
<i>Pump Set At:</i>					
<i>Static Level:</i>	0.0				
<i>Final Level After Pumping:</i>	74.0				
<i>Recommended Pump Depth:</i>	110.0				
<i>Pumping Rate:</i>	5.0				
<i>Flowing Rate:</i>					
<i>Recommended Pump Rate:</i>	3.0				
<i>Levels UOM:</i>	ft				
<i>Rate UOM:</i>	GPM				
<i>Water State After Test Code:</i>	1				
<i>Water State After Test:</i>	CLEAR				
<i>Pumping Test Method:</i>	2				
<i>Pumping Duration HR:</i>	1				
<i>Pumping Duration MIN:</i>	0				
<i>Flowing:</i>	No				

Draw Down & Recovery

Pump Test Detail ID: 934928558
Test Type: Draw Down
Test Duration: 60
Test Level: 74.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934407046
Test Type: Draw Down
Test Duration: 30
Test Level: 37.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934134816
Test Type: Draw Down
Test Duration: 15
Test Level: 18.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934666411
Test Type: Draw Down
Test Duration: 45
Test Level: 55.0
Test Level UOM: ft

Water Details

Water ID: 933521787
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 114.0
Water Found Depth UOM: ft

10

1 of 5

NNW/119.9

257.1 / -1.90

**Bob Hendrickson Construction
20 Easy Street
Port Perry ON L9L 0A1**

GEN

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Generator No: SIC Code: SIC Description: Approval Years: PO Box No: Country:	ON8226837 236210 INDUSTRIAL BUILDING AND STRUCTURE CONSTRUCTION 2016 Canada			Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	CO_OFFICIAL No No
<u>Detail(s)</u>					
Waste Class: Waste Class Desc:	263 ORGANIC LABORATORY CHEMICALS				
Waste Class: Waste Class Desc:	252 WASTE OILS & LUBRICANTS				
Waste Class: Waste Class Desc:	232 POLYMERIC RESINS				
Waste Class: Waste Class Desc:	145 PAINT/PIGMENT/COATING RESIDUES				
<u>10</u>	2 of 5	NNW/119.9	257.1 / -1.90	Bob Hendricksen Construction 20 Easy Street Port Perry ON L9L 0A1	GEN
Generator No: SIC Code: SIC Description: Approval Years: PO Box No: Country:	ON8226837 As of Dec 2018 Canada			Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	Registered
<u>Detail(s)</u>					
Waste Class: Waste Class Desc:	145 l Wastes from the use of pigments, coatings and paints				
Waste Class: Waste Class Desc:	222 L Heavy fuels				
Waste Class: Waste Class Desc:	232 L Polymeric resins				
Waste Class: Waste Class Desc:	252 L Waste crankcase oils and lubricants				
Waste Class: Waste Class Desc:	263 L Misc. waste organic chemicals				
Waste Class: Waste Class Desc:	268 C Amines				
<u>10</u>	3 of 5	NNW/119.9	257.1 / -1.90	Bob Hendricksen Construction 20 Easy Street Port Perry ON L9L 0A1	GEN
Generator No: SIC Code: SIC Description: Approval Years: PO Box No:	ON8226837 As of Jul 2020			Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility:	Registered

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Country:	Canada			MHSW Facility:	
<u>Detail(s)</u>					
Waste Class: 232 L Waste Class Desc: Polymeric resins					
Waste Class:	252 L				
Waste Class Desc:	Waste crankcase oils and lubricants				
Waste Class:	263 L				
Waste Class Desc:	Misc. waste organic chemicals				
Waste Class:	268 C				
Waste Class Desc:	Amines				
Waste Class:	222 L				
Waste Class Desc:	Heavy fuels				
Waste Class:	212 L				
Waste Class Desc:	Aliphatic solvents and residues				
Waste Class:	145 l				
Waste Class Desc:	Wastes from the use of pigments, coatings and paints				
10	4 of 5	NNW/119.9	257.1 / -1.90	Bob Hendricksen Construction 20 Easy Street Port Perry ON L9L 0A1	GEN
Generator No:	ON8226837			Status: Registered	
SIC Code:				Co Admin:	
SIC Description:				Choice of Contact:	
Approval Years:	As of Nov 2021			Phone No Admin:	
PO Box No:				Contam. Facility:	
Country:	Canada			MHSW Facility:	
<u>Detail(s)</u>					
Waste Class:	212 L				
Waste Class Desc:	Aliphatic solvents and residues				
Waste Class:	145 l				
Waste Class Desc:	Wastes from the use of pigments, coatings and paints				
Waste Class:	232 L				
Waste Class Desc:	Polymeric resins				
Waste Class:	252 L				
Waste Class Desc:	Waste crankcase oils and lubricants				
Waste Class:	222 L				
Waste Class Desc:	Heavy fuels				
Waste Class:	268 C				
Waste Class Desc:	Amines				
Waste Class:	263 L				
Waste Class Desc:	Misc. waste organic chemicals				
10	5 of 5	NNW/119.9	257.1 / -1.90	Bob Hendricksen Construction 20 Easy Street Port Perry ON L9L 0A1	GEN

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Generator No:	ON8226837			Status:	Registered
SIC Code:				Co Admin:	
SIC Description:				Choice of Contact:	
Approval Years:	As of Feb 2022			Phone No Admin:	
PO Box No:				Contam. Facility:	
Country:	Canada			MHSW Facility:	
<u>Detail(s)</u>					
Waste Class:	263 L				
Waste Class Desc:	Misc. waste organic chemicals				
Waste Class:	268 C				
Waste Class Desc:	Amines				
Waste Class:	222 L				
Waste Class Desc:	Heavy fuels				
Waste Class:	212 L				
Waste Class Desc:	Aliphatic solvents and residues				
Waste Class:	145 l				
Waste Class Desc:	Wastes from the use of pigments, coatings and paints				
Waste Class:	232 L				
Waste Class Desc:	Polymeric resins				
Waste Class:	252 L				
Waste Class Desc:	Waste crankcase oils and lubricants				

11	1 of 1	NNW/137.5	256.5 / -2.51	20 EASY STREET lot 13 con 6 PORT PERRY ON	WWIS
Well ID:	7139788			Data Entry Status:	
Construction Date:				Data Src:	
Primary Water Use:	Commerical			Date Received:	2/16/2010
Sec. Water Use:				Selected Flag:	TRUE
Final Well Status:	Water Supply			Abandonment Rec:	
Water Type:				Contractor:	7067
Casing Material:				Form Version:	7
Audit No:	Z107417			Owner:	
Tag:	A067910			Street Name:	20 EASY STREET
Construction Method:				County:	DURHAM
Elevation (m):				Municipality:	SCUGOG TOWNSHIP (REACH)
Elevation Reliability:				Site Info:	
Depth to Bedrock:				Lot:	013
Well Depth:				Concession:	06
Overburden/Bedrock:				Concession Name:	CON
Pump Rate:				Easting NAD83:	
Static Water Level:				Northing NAD83:	
Flowing (Y/N):				Zone:	
Flow Rate:				UTM Reliability:	
Clear/Cloudy:					
PDF URL (Map):	https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/713\7139788.pdf				

Additional Detail(s) (Map)

Well Completed Date:	2009/10/16
Year Completed:	2009
Depth (m):	45.7
Latitude:	44.0947844032702
Longitude:	-78.9847067716642

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Path:	713\7139788.pdf				

Bore Hole Information

Bore Hole ID: 1002937499 **Elevation:**
DP2BR: **Elevrc:**
Spatial Status: **Zone:** 17
Code OB: **East83:** 661318.00
Code OB Desc: **North83:** 4884375.00
Open Hole: **Org CS:** UTM83
Cluster Kind: **UTMRC:** 5
Date Completed: 16-Oct-2009 00:00:00 **UTMRC Desc:** margin of error : 100 m - 300 m
Remarks: wwr
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID: 1003104392
Layer: 5
Color: 2
General Color: GREY
Mat1: 28
Most Common Material: SAND
Mat2: 11
Mat2 Desc: GRAVEL
Mat3: 91
Mat3 Desc: WATER-BEARING
Formation Top Depth: 43.900001525878906
Formation End Depth: 45.70000076293945
Formation End Depth UOM: m

Overburden and Bedrock

Materials Interval

Formation ID: 1003104391
Layer: 4
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 06
Mat2 Desc: SILT
Mat3: 74
Mat3 Desc: LAYERED
Formation Top Depth: 32.599998474121094
Formation End Depth: 43.900001525878906
Formation End Depth UOM: m

Overburden and Bedrock

Materials Interval

Formation ID: 1003104388
Layer: 1
Color: 6
General Color: BROWN
Mat1: 28

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Most Common Material:	SAND				
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation Top Depth:	0.0				
Formation End Depth:	2.700000047683716				
Formation End Depth UOM:	m				
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:	1003104390				
Layer:	3				
Color:	2				
General Color:	GREY				
Mat1:	06				
Most Common Material:	SILT				
Mat2:					
Mat2 Desc:					
Mat3:	77				
Mat3 Desc:	LOOSE				
Formation Top Depth:	14.0				
Formation End Depth:	32.599998474121094				
Formation End Depth UOM:	m				
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:	1003104389				
Layer:	2				
Color:	2				
General Color:	GREY				
Mat1:	05				
Most Common Material:	CLAY				
Mat2:	28				
Mat2 Desc:	SAND				
Mat3:	85				
Mat3 Desc:	SOFT				
Formation Top Depth:	2.700000047683716				
Formation End Depth:	14.0				
Formation End Depth UOM:	m				
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:	1003104395				
Layer:	1				
Plug From:	0.0				
Plug To:	6.0				
Plug Depth UOM:	m				
<u>Method of Construction & Well Use</u>					
Method Construction ID:	1003104405				
Method Construction Code:	1				
Method Construction:	Cable Tool				
Other Method Construction:					
<u>Pipe Information</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Pipe ID:	1003104386				
Casing No:	0				
Comment:					
Alt Name:					

Construction Record - Casing

Casing ID: 1003104397
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From: -1.7999999523162842
Depth To: 45.70000076293945
Casing Diameter: 15.899999618530273
Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1003104398
Layer:
Slot:
Screen Top Depth:
Screen End Depth:
Screen Material:
Screen Depth UOM: m
Screen Diameter UOM: cm
Screen Diameter:

Results of Well Yield Testing

Pump Test ID: 1003104387
Pump Set At: 7.599999904632568
Static Level: -1.7000000476837158
Final Level After Pumping: -0.30000001192092896
Recommended Pump Depth: 8.0
Pumping Rate: 150.0
Flowing Rate: 114.0
Recommended Pump Rate: 57.0
Levels UOM: m
Rate UOM: LPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 0
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing:

Draw Down & Recovery

Pump Test Detail ID: 1003104399
Test Type: Draw Down
Test Duration: 1
Test Level: -0.5
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 1003104401
Test Type: Draw Down
Test Duration: 2
Test Level: -0.30000001192092896

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<i>Test Level UOM:</i>	m				
<u>Draw Down & Recovery</u>					
Pump Test Detail ID: 1003104402 Test Type: Draw Down Test Duration: 60 Test Level: -0.30000001192092896 Test Level UOM: m					
<u>Draw Down & Recovery</u>					
Pump Test Detail ID: 1003104403 Test Type: Recovery Test Duration: 60 Test Level: -1.7000000476837158 Test Level UOM: m					
<u>Draw Down & Recovery</u>					
Pump Test Detail ID: 1003104400 Test Type: Recovery Test Duration: 1 Test Level: -1.7000000476837158 Test Level UOM: m					
<u>Water Details</u>					
Water ID: 1003104396 Layer: 1 Kind Code: 1 Kind: FRESH Water Found Depth: 44.0 Water Found Depth UOM: m					
<u>Hole Diameter</u>					
Hole ID: 1003104393 Diameter: 21.899999618530273 Depth From: 0.0 Depth To: 6.0 Hole Depth UOM: m Hole Diameter UOM: cm					
<u>Hole Diameter</u>					
Hole ID: 1003104394 Diameter: 16.799999237060547 Depth From: 6.0 Depth To: 45.70000076293945 Hole Depth UOM: m Hole Diameter UOM: cm					
12	1 of 1	W/138.8	258.4 / -0.63	lot 13 con 6 ON	WWIS
Well ID: 4602229 Construction Date: Primary Water Use: Sec. Water Use:				Data Entry Status: Data Src: 1 Date Received: 12/23/1948 Selected Flag: TRUE	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<i>Final Well Status:</i>	Abandoned-Supply				
<i>Water Type:</i>				<i>Abandonment Rec:</i>	
<i>Casing Material:</i>				<i>Contractor:</i>	2801
<i>Audit No:</i>				<i>Form Version:</i>	1
<i>Tag:</i>				<i>Owner:</i>	
<i>Construction Method:</i>				<i>Street Name:</i>	
<i>Elevation (m):</i>				<i>County:</i>	DURHAM
<i>Elevation Reliability:</i>				<i>Municipality:</i>	SCUGOG TOWNSHIP (REACH)
<i>Depth to Bedrock:</i>				<i>Site Info:</i>	
<i>Well Depth:</i>				<i>Lot:</i>	013
<i>Overburden/Bedrock:</i>				<i>Concession:</i>	06
<i>Pump Rate:</i>				<i>Concession Name:</i>	CON
<i>Static Water Level:</i>				<i>Easting NAD83:</i>	
<i>Flowing (Y/N):</i>				<i>Northing NAD83:</i>	
<i>Flow Rate:</i>				<i>Zone:</i>	
<i>Clear/Cloudy:</i>				<i>UTM Reliability:</i>	
PDF URL (Map):	https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/460\4602229.pdf				

Additional Detail(s) (Map)

<i>Well Completed Date:</i>	1947/04/24
<i>Year Completed:</i>	1947
<i>Depth (m):</i>	15.24
<i>Latitude:</i>	44.092710458298
<i>Longitude:</i>	-78.9870770204094
<i>Path:</i>	460\4602229.pdf

Bore Hole Information

<i>Bore Hole ID:</i>	10293594	<i>Elevation:</i>	
<i>DP2BR:</i>		<i>Elevrc:</i>	
<i>Spatial Status:</i>		<i>Zone:</i>	17
<i>Code OB:</i>	1947	<i>East83:</i>	661133.90
<i>Code OB Desc:</i>	15.24	<i>North83:</i>	4884140.00
<i>Open Hole:</i>		<i>Org CS:</i>	
<i>Cluster Kind:</i>		<i>UTMRC:</i>	5
<i>Date Completed:</i>	24-Apr-1947 00:00:00	<i>UTMRC Desc:</i>	margin of error : 100 m - 300 m
<i>Remarks:</i>		<i>Location Method:</i>	p5
<i>Elevrc Desc:</i>			
<i>Location Source Date:</i>			
<i>Improvement Location Source:</i>			
<i>Improvement Location Method:</i>			
<i>Source Revision Comment:</i>			
<i>Supplier Comment:</i>			

Overburden and Bedrock

Materials Interval

<i>Formation ID:</i>	931948107
<i>Layer:</i>	3
<i>Color:</i>	
<i>General Color:</i>	
<i>Mat1:</i>	05
<i>Most Common Material:</i>	CLAY
<i>Mat2:</i>	08
<i>Mat2 Desc:</i>	FINE SAND
<i>Mat3:</i>	
<i>Mat3 Desc:</i>	
<i>Formation Top Depth:</i>	27.0
<i>Formation End Depth:</i>	45.0
<i>Formation End Depth UOM:</i>	ft

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Overburden and Bedrock Materials Interval</u>					
<u>Formation ID:</u> 931948105					
Layer:	1				
Color:					
General Color:					
Mat1:	02				
Most Common Material:	TOPSOIL				
Mat2:	05				
Mat2 Desc:	CLAY				
Mat3:					
Mat3 Desc:					
Formation Top Depth:	0.0				
Formation End Depth:	4.0				
Formation End Depth UOM:	ft				
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:	931948108				
Layer:	4				
Color:					
General Color:					
Mat1:	05				
Most Common Material:	CLAY				
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation Top Depth:	45.0				
Formation End Depth:	50.0				
Formation End Depth UOM:	ft				
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:	931948106				
Layer:	2				
Color:					
General Color:					
Mat1:	05				
Most Common Material:	CLAY				
Mat2:	08				
Mat2 Desc:	FINE SAND				
Mat3:	13				
Mat3 Desc:	BOULDERS				
Formation Top Depth:	4.0				
Formation End Depth:	27.0				
Formation End Depth UOM:	ft				
<u>Method of Construction & Well Use</u>					
Method Construction ID:	964602229				
Method Construction Code:	2				
Method Construction:	Rotary (Convent.)				
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:	10842164				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Casing No:	1				
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:	930485661				
Layer:	1				
Material:					
Open Hole or Material:					
Depth From:					
Depth To:					
Casing Diameter:	5.0				
Casing Diameter UOM:	inch				
Casing Depth UOM:	ft				
<u>13</u>	1 of 1	NNW/165.9	256.3 / -2.75	24 Easy Street Port Perry ON L9L 0A1	EHS
Order No:	20190702179			Nearest Intersection:	
Status:	C			Municipality:	
Report Type:	Standard Report			Client Prov/State:	ON
Report Date:	08-JUL-19			Search Radius (km):	.25
Date Received:	02-JUL-19			X:	-78.98501
Previous Site Name:				Y:	44.094939
Lot/Building Size:					
Additional Info Ordered:					
<u>14</u>	1 of 4	SW/178.7	259.8 / 0.80	J. Lalonde Machinery Movers Ltd. 1225 Scugog Line 6 Port Perry ON L9L 1B2	GEN
Generator No:	ON7768898			Status:	Registered
SIC Code:				Co Admin:	
SIC Description:				Choice of Contact:	
Approval Years:	As of Dec 2018			Phone No Admin:	
PO Box No:				Contam. Facility:	
Country:	Canada			MHSW Facility:	
<u>Detail(s)</u>					
Waste Class:	213 T				
Waste Class Desc:	Petroleum distillates				
Waste Class:	251 L				
Waste Class Desc:	Waste oils/sludges (petroleum based)				
Waste Class:	252 L				
Waste Class Desc:	Waste crankcase oils and lubricants				
<u>14</u>	2 of 4	SW/178.7	259.8 / 0.80	J. Lalonde Machinery Movers Ltd. 1225 Scugog Line 6 Port Perry ON L9L 1B2	GEN
Generator No:	ON7768898			Status:	Registered
SIC Code:				Co Admin:	
SIC Description:				Choice of Contact:	
Approval Years:	As of Jul 2020			Phone No Admin:	
PO Box No:				Contam. Facility:	
Country:	Canada			MHSW Facility:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Detail(s)</u>					
Waste Class: Waste Class Desc:	252 L Waste crankcase oils and lubricants				
Waste Class: Waste Class Desc:	213 T Petroleum distillates				
Waste Class: Waste Class Desc:	251 L Waste oils/sludges (petroleum based)				
14	3 of 4	SW/178.7	259.8 / 0.80	J. Lalonde Machinery Movers Ltd. 1225 Scugog Line 6 Port Perry ON L9L 1B2	GEN
Generator No: SIC Code: SIC Description: Approval Years: PO Box No: Country:	ON7768898 As of Nov 2021 Canada	Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	Registered		
<u>Detail(s)</u>					
Waste Class: Waste Class Desc:	251 L Waste oils/sludges (petroleum based)				
Waste Class: Waste Class Desc:	213 T Petroleum distillates				
Waste Class: Waste Class Desc:	252 L Waste crankcase oils and lubricants				
14	4 of 4	SW/178.7	259.8 / 0.80	J. Lalonde Machinery Movers Ltd. 1225 Scugog Line 6 Port Perry ON L9L 0C3	GEN
Generator No: SIC Code: SIC Description: Approval Years: PO Box No: Country:	ON7768898 As of Feb 2022 Canada	Status: Co Admin: Choice of Contact: Phone No Admin: Contam. Facility: MHSW Facility:	Registered		
<u>Detail(s)</u>					
Waste Class: Waste Class Desc:	251 L Waste oils/sludges (petroleum based)				
Waste Class: Waste Class Desc:	252 L Waste crankcase oils and lubricants				
Waste Class: Waste Class Desc:	213 T Petroleum distillates				
15	1 of 2	ESE/186.5	261.8 / 2.74	lot 14 con 6 ON	WWIS
Well ID: Construction Date: Primary Water Use:	1913784 Commerical	Data Entry Status: Data Src: Date Received:	1 9/14/1998		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<i>Sec. Water Use:</i>				<i>Selected Flag:</i>	TRUE
<i>Final Well Status:</i>	Water Supply			<i>Abandonment Rec:</i>	
<i>Water Type:</i>				<i>Contractor:</i>	3136
<i>Casing Material:</i>				<i>Form Version:</i>	1
<i>Audit No:</i>	178703			<i>Owner:</i>	
<i>Tag:</i>				<i>Street Name:</i>	
<i>Construction Method:</i>				<i>County:</i>	DURHAM
<i>Elevation (m):</i>				<i>Municipality:</i>	SCUGOG TOWNSHIP (REACH)
<i>Elevation Reliability:</i>				<i>Site Info:</i>	
<i>Depth to Bedrock:</i>				<i>Lot:</i>	014
<i>Well Depth:</i>				<i>Concession:</i>	06
<i>Overburden/Bedrock:</i>				<i>Concession Name:</i>	CON
<i>Pump Rate:</i>				<i>Easting NAD83:</i>	
<i>Static Water Level:</i>				<i>Northing NAD83:</i>	
<i>Flowing (Y/N):</i>				<i>Zone:</i>	
<i>Flow Rate:</i>				<i>UTM Reliability:</i>	
<i>Clear/Cloudy:</i>					
PDF URL (Map):	https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/191\1913784.pdf				

Additional Detail(s) (Map)

<i>Well Completed Date:</i>	1998/08/17
<i>Year Completed:</i>	1998
<i>Depth (m):</i>	26.5176
<i>Latitude:</i>	44.0923000561125
<i>Longitude:</i>	-78.9811684984785
<i>Path:</i>	191\1913784.pdf

Bore Hole Information

<i>Bore Hole ID:</i>	10082375	<i>Elevation:</i>	
<i>DP2BR:</i>		<i>Elevrc:</i>	
<i>Spatial Status:</i>		<i>Zone:</i>	17
<i>Code OB:</i>		<i>East83:</i>	661608.00
<i>Code OB Desc:</i>		<i>North83:</i>	4884106.00
<i>Open Hole:</i>		<i>Org CS:</i>	
<i>Cluster Kind:</i>		<i>UTMRC:</i>	2
<i>Date Completed:</i>	17-Aug-1998 00:00:00	<i>UTMRC Desc:</i>	margin of error : 3 - 10 m
<i>Remarks:</i>		<i>Location Method:</i>	gps
<i>Elevrc Desc:</i>			
<i>Location Source Date:</i>			
<i>Improvement Location Source:</i>			
<i>Improvement Location Method:</i>			
<i>Source Revision Comment:</i>			
<i>Supplier Comment:</i>			

Overburden and Bedrock

Materials Interval

<i>Formation ID:</i>	931194604
<i>Layer:</i>	5
<i>Color:</i>	6
<i>General Color:</i>	BROWN
<i>Mat1:</i>	08
<i>Most Common Material:</i>	FINE SAND
<i>Mat2:</i>	
<i>Mat2 Desc:</i>	
<i>Mat3:</i>	
<i>Mat3 Desc:</i>	
<i>Formation Top Depth:</i>	62.0
<i>Formation End Depth:</i>	83.0
<i>Formation End Depth UOM:</i>	ft

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Overburden and Bedrock Materials Interval</u>					
<u>Formation ID:</u> 931194603					
Layer:	4				
Color:	2				
General Color:	GREY				
Mat1:	05				
Most Common Material:	CLAY				
Mat2:	11				
Mat2 Desc:	GRAVEL				
Mat3:					
Mat3 Desc:					
Formation Top Depth:	31.0				
Formation End Depth:	62.0				
Formation End Depth UOM:	ft				
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:	931194605				
Layer:	6				
Color:	2				
General Color:	GREY				
Mat1:	11				
Most Common Material:	GRAVEL				
Mat2:	28				
Mat2 Desc:	SAND				
Mat3:	63				
Mat3 Desc:	COARSE-GRAINED				
Formation Top Depth:	83.0				
Formation End Depth:	87.0				
Formation End Depth UOM:	ft				
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:	931194602				
Layer:	3				
Color:	2				
General Color:	GREY				
Mat1:	28				
Most Common Material:	SAND				
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation Top Depth:	30.0				
Formation End Depth:	31.0				
Formation End Depth UOM:	ft				
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:	931194600				
Layer:	1				
Color:	2				
General Color:	GREY				
Mat1:	05				
Most Common Material:	CLAY				
Mat2:	85				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<i>Mat2 Desc:</i>	SOFT				
<i>Mat3:</i>					
<i>Mat3 Desc:</i>					
<i>Formation Top Depth:</i>	0.0				
<i>Formation End Depth:</i>	12.0				
<i>Formation End Depth UOM:</i>	ft				
<u>Overburden and Bedrock Materials Interval</u>					
<i>Formation ID:</i>	931194601				
<i>Layer:</i>	2				
<i>Color:</i>	2				
<i>General Color:</i>	GREY				
<i>Mat1:</i>	05				
<i>Most Common Material:</i>	CLAY				
<i>Mat2:</i>	12				
<i>Mat2 Desc:</i>	STONES				
<i>Mat3:</i>					
<i>Mat3 Desc:</i>					
<i>Formation Top Depth:</i>	12.0				
<i>Formation End Depth:</i>	30.0				
<i>Formation End Depth UOM:</i>	ft				
<u>Annular Space/Abandonment Sealing Record</u>					
<i>Plug ID:</i>	933124393				
<i>Layer:</i>	2				
<i>Plug From:</i>	12.0				
<i>Plug To:</i>	0.0				
<i>Plug Depth UOM:</i>	ft				
<u>Annular Space/Abandonment Sealing Record</u>					
<i>Plug ID:</i>	933124392				
<i>Layer:</i>	1				
<i>Plug From:</i>	30.0				
<i>Plug To:</i>	12.0				
<i>Plug Depth UOM:</i>	ft				
<u>Method of Construction & Well Use</u>					
<i>Method Construction ID:</i>	961913784				
<i>Method Construction Code:</i>	1				
<i>Method Construction:</i>	Cable Tool				
<i>Other Method Construction:</i>					
<u>Pipe Information</u>					
<i>Pipe ID:</i>	10630945				
<i>Casing No:</i>	1				
<i>Comment:</i>					
<i>Alt Name:</i>					
<u>Construction Record - Casing</u>					
<i>Casing ID:</i>	930140342				
<i>Layer:</i>	1				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Material:	1				
Open Hole or Material:	STEEL				
Depth From:					
Depth To:	79.0				
Casing Diameter:	6.0				
Casing Diameter UOM:	inch				
Casing Depth UOM:	ft				

Construction Record - Screen

Screen ID: 933333810
Layer: 1
Slot: 003
Screen Top Depth: 79.0
Screen End Depth: 87.0
Screen Material:
Screen Depth UOM: ft
Screen Diameter UOM: inch
Screen Diameter: 6.0

Results of Well Yield Testing

Pump Test ID: 991913784
Pump Set At:
Static Level: 3.0
Final Level After Pumping: 27.0
Recommended Pump Depth: 60.0
Pumping Rate: 17.0
Flowing Rate:
Recommended Pump Rate: 10.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 48
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934682176
Test Type: Recovery
Test Duration: 45
Test Level: 3.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934133797
Test Type: Recovery
Test Duration: 15
Test Level: 3.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934413505
Test Type: Recovery
Test Duration: 30
Test Level: 3.0
Test Level UOM: ft

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:	934935927				
Test Type:	Recovery				
Test Duration:	60				
Test Level:	3.0				
Test Level UOM:	ft				
<u>Water Details</u>					
Water ID:	933524198				
Layer:	2				
Kind Code:	1				
Kind:	FRESH				
Water Found Depth:	62.0				
Water Found Depth UOM:	ft				
<u>Water Details</u>					
Water ID:	933524197				
Layer:	1				
Kind Code:	1				
Kind:	FRESH				
Water Found Depth:	30.0				
Water Found Depth UOM:	ft				
15	2 of 2	ESE/186.5	261.8 / 2.74	lot 14 con 6 ON	WWIS
Well ID:	1913785			Data Entry Status:	
Construction Date:				Data Src:	1
Primary Water Use:	Not Used			Date Received:	9/14/1998
Sec. Water Use:				Selected Flag:	TRUE
Final Well Status:	Abandoned-Other			Abandonment Rec:	
Water Type:				Contractor:	3136
Casing Material:				Form Version:	1
Audit No:	178739			Owner:	
Tag:				Street Name:	
Construction Method:				County:	DURHAM
Elevation (m):				Municipality:	SCUGOG TOWNSHIP (REACH)
Elevation Reliability:				Site Info:	
Depth to Bedrock:				Lot:	014
Well Depth:				Concession:	06
Overburden/Bedrock:				Concession Name:	CON
Pump Rate:				Easting NAD83:	
Static Water Level:				Northing NAD83:	
Flowing (Y/N):				Zone:	
Flow Rate:				UTM Reliability:	
Clear/Cloudy:					
PDF URL (Map):	https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdffs/191\1913785.pdf				
<u>Additional Detail(s) (Map)</u>					
Well Completed Date:	1998/08/19				
Year Completed:	1998				
Depth (m):					
Latitude:	44.0923000561125				
Longitude:	-78.9811684984785				
Path:	191\1913785.pdf				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Bore Hole Information</u>					
<i>Bore Hole ID:</i>	10082376			<i>Elevation:</i>	
<i>DP2BR:</i>				<i>Elevrc:</i>	
<i>Spatial Status:</i>				<i>Zone:</i>	17
<i>Code OB:</i>				<i>East83:</i>	661608.00
<i>Code OB Desc:</i>				<i>North83:</i>	4884106.00
<i>Open Hole:</i>				<i>Org CS:</i>	
<i>Cluster Kind:</i>				<i>UTMRC:</i>	2
<i>Date Completed:</i>	19-Aug-1998 00:00:00			<i>UTMRC Desc:</i>	margin of error : 3 - 10 m
<i>Remarks:</i>				<i>Location Method:</i>	gps
<i>Elevrc Desc:</i>					
<i>Location Source Date:</i>					
<i>Improvement Location Source:</i>					
<i>Improvement Location Method:</i>					
<i>Source Revision Comment:</i>					
<i>Supplier Comment:</i>					
<u>Annular Space/Abandonment Sealing Record</u>					
<i>Plug ID:</i>	933124396				
<i>Layer:</i>	3				
<i>Plug From:</i>	30.0				
<i>Plug To:</i>	0.0				
<i>Plug Depth UOM:</i>	ft				
<u>Annular Space/Abandonment Sealing Record</u>					
<i>Plug ID:</i>	933124395				
<i>Layer:</i>	2				
<i>Plug From:</i>	50.0				
<i>Plug To:</i>	30.0				
<i>Plug Depth UOM:</i>	ft				
<u>Annular Space/Abandonment Sealing Record</u>					
<i>Plug ID:</i>	933124394				
<i>Layer:</i>	1				
<i>Plug From:</i>	119.0				
<i>Plug To:</i>	50.0				
<i>Plug Depth UOM:</i>	ft				
<u>Method of Construction & Well Use</u>					
<i>Method Construction ID:</i>	961913785				
<i>Method Construction Code:</i>	0				
<i>Method Construction:</i>	Not Known				
<i>Other Method Construction:</i>					
<u>Pipe Information</u>					
<i>Pipe ID:</i>	10630946				
<i>Casing No:</i>	1				
<i>Comment:</i>					
<i>Alt Name:</i>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
16	1 of 1	W/210.5	256.2 / -2.89	1225 SCUGOG LINE 6 lot 1 con 6 PORT PERRY ON	WWIS
Well ID:	1917595			Data Entry Status:	
Construction Date:				Data Src:	
Primary Water Use:	Domestic			Date Received:	7/4/2005
Sec. Water Use:				Selected Flag:	TRUE
Final Well Status:	Water Supply			Abandonment Rec:	
Water Type:				Contractor:	2214
Casing Material:				Form Version:	3
Audit No:	Z29590			Owner:	
Tag:	A027590			Street Name:	1225 SCUGOG LINE 6
Construction Method:				County:	DURHAM
Elevation (m):				Municipality:	SCUGOG TOWNSHIP (REACH)
Elevation Reliability:				Site Info:	
Depth to Bedrock:				Lot:	001
Well Depth:				Concession:	06
Overburden/Bedrock:				Concession Name:	CON
Pump Rate:				Easting NAD83:	
Static Water Level:				Northing NAD83:	
Flowing (Y/N):				Zone:	
Flow Rate:				UTM Reliability:	
Clear/Cloudy:					

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/191\1917595.pdf

Additional Detail(s) (Map)

Well Completed Date: 2005/06/16
Year Completed: 2005
Depth (m): 12.8
Latitude: 44.0934445606701
Longitude: -78.9878628549791
Path: 191\1917595.pdf

Bore Hole Information

Bore Hole ID:	11317185	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	17
Code OB:		East83:	661069.00
Code OB Desc:		North83:	4884220.00
Open Hole:		Org CS:	UTM83
Cluster Kind:		UTMRC:	4
Date Completed:	16-Jun-2005 00:00:00	UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:		Location Method:	wwr
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock

Materials Interval

Formation ID: 933000040
Layer: 3
Color: 3
General Color: BLUE
Mat1: 05
Most Common Material: CLAY
Mat2:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation Top Depth:	7.619999885559082				
Formation End Depth:	11.57999923706055				
Formation End Depth UOM:	m				
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:	933000041				
Layer:	4				
Color:	2				
General Color:	GREY				
Mat1:	28				
Most Common Material:	SAND				
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation Top Depth:	11.57999923706055				
Formation End Depth:	12.800000190734863				
Formation End Depth UOM:	m				
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:	933000039				
Layer:	2				
Color:	6				
General Color:	BROWN				
Mat1:	28				
Most Common Material:	SAND				
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation Top Depth:	2.740000009536743				
Formation End Depth:	7.619999885559082				
Formation End Depth UOM:	m				
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:	933000038				
Layer:	1				
Color:	8				
General Color:	BLACK				
Mat1:	02				
Most Common Material:	TOPSOIL				
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation Top Depth:	0.0				
Formation End Depth:	2.740000009536743				
Formation End Depth UOM:	m				
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:	933271734				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<i>Layer:</i>	1				
<i>Plug From:</i>	0.0				
<i>Plug To:</i>	6.099999904632568				
<i>Plug Depth UOM:</i>	m				
<u>Method of Construction & Well Use</u>					
<i>Method Construction ID:</i>	961917595				
<i>Method Construction Code:</i>	6				
<i>Method Construction:</i>	Boring				
<i>Other Method Construction:</i>					
<u>Pipe Information</u>					
<i>Pipe ID:</i>	11332040				
<i>Casing No:</i>	1				
<i>Comment:</i>					
<i>Alt Name:</i>					
<u>Construction Record - Casing</u>					
<i>Casing ID:</i>	930857039				
<i>Layer:</i>	2				
<i>Material:</i>	2				
<i>Open Hole or Material:</i>	GALVANIZED				
<i>Depth From:</i>	6.010000228881836				
<i>Depth To:</i>	12.800000190734863				
<i>Casing Diameter:</i>	45.720001220703125				
<i>Casing Diameter UOM:</i>	cm				
<i>Casing Depth UOM:</i>	m				
<u>Construction Record - Casing</u>					
<i>Casing ID:</i>	930857038				
<i>Layer:</i>	1				
<i>Material:</i>	1				
<i>Open Hole or Material:</i>	STEEL				
<i>Depth From:</i>	0.0				
<i>Depth To:</i>	6.010000228881836				
<i>Casing Diameter:</i>	60.959999084472656				
<i>Casing Diameter UOM:</i>	cm				
<i>Casing Depth UOM:</i>	m				
<u>Results of Well Yield Testing</u>					
<i>Pump Test ID:</i>	11346255				
<i>Pump Set At:</i>	10.670000076293945				
<i>Static Level:</i>	0.0				
<i>Final Level After Pumping:</i>	3.9600000381469727				
<i>Recommended Pump Depth:</i>	10.670000076293945				
<i>Pumping Rate:</i>	22.729999542236328				
<i>Flowing Rate:</i>	0.6399999856948853				
<i>Recommended Pump Rate:</i>	22.729999542236328				
<i>Levels UOM:</i>	m				
<i>Rate UOM:</i>	LPM				
<i>Water State After Test Code:</i>	1				
<i>Water State After Test:</i>	CLEAR				
<i>Pumping Test Method:</i>	1				
<i>Pumping Duration HR:</i>	3				
<i>Pumping Duration MIN:</i>	0				
<i>Flowing:</i>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:	11406721				
Test Type:	Draw Down				
Test Duration:	1				
Test Level:	0.07999999821186066				
Test Level UOM:	m				
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:	11406730				
Test Type:	Recovery				
Test Duration:	5				
Test Level:	0.6100000143051147				
Test Level UOM:	m				
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:	11406738				
Test Type:	Recovery				
Test Duration:	25				
Test Level:	1.2200000286102295				
Test Level UOM:	m				
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:	11406728				
Test Type:	Recovery				
Test Duration:	4				
Test Level:	0.6100000143051147				
Test Level UOM:	m				
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:	11406729				
Test Type:	Draw Down				
Test Duration:	5				
Test Level:	0.379999952316284				
Test Level UOM:	m				
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:	11406740				
Test Type:	Recovery				
Test Duration:	30				
Test Level:	1.6799999475479126				
Test Level UOM:	m				
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:	11406742				
Test Type:	Recovery				
Test Duration:	50				
Test Level:	3.200000047683716				
Test Level UOM:	m				
<u>Draw Down & Recovery</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Pump Test Detail ID:	11406744				
Test Type:	Draw Down				
Test Duration:	10				
Test Level:	1.1399999856948853				
Test Level UOM:	m				
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:	11406723				
Test Type:	Draw Down				
Test Duration:	2				
Test Level:	0.15000000596046448				
Test Level UOM:	m				
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:	11406725				
Test Type:	Draw Down				
Test Duration:	3				
Test Level:	0.23000000417232513				
Test Level UOM:	m				
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:	11406731				
Test Type:	Draw Down				
Test Duration:	50				
Test Level:	3.9600000381469727				
Test Level UOM:	m				
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:	11406736				
Test Type:	Recovery				
Test Duration:	20				
Test Level:	1.0700000524520874				
Test Level UOM:	m				
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:	11406741				
Test Type:	Recovery				
Test Duration:	40				
Test Level:	2.440000057220459				
Test Level UOM:	m				
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:	11406719				
Test Type:	Draw Down				
Test Duration:	40				
Test Level:	3.7300000190734863				
Test Level UOM:	m				
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:	11406720				
Test Type:	Draw Down				
Test Duration:	15				
Test Level:	1.9800000190734863				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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Test Level UOM:	m				
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:	11406732				
Test Type:	Recovery				
Test Duration:	10				
Test Level:	0.759999904632568				
Test Level UOM:	m				
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:	11406737				
Test Type:	Draw Down				
Test Duration:	25				
Test Level:	3.04999952316284				
Test Level UOM:	m				
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:	11406743				
Test Type:	Draw Down				
Test Duration:	60				
Test Level:	3.9600000381469727				
Test Level UOM:	m				
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:	11406724				
Test Type:	Recovery				
Test Duration:	2				
Test Level:	0.6100000143051147				
Test Level UOM:	m				
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:	11406726				
Test Type:	Recovery				
Test Duration:	3				
Test Level:	0.6100000143051147				
Test Level UOM:	m				
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:	11406733				
Test Type:	Recovery				
Test Duration:	60				
Test Level:	3.9600000381469727				
Test Level UOM:	m				
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:	11406734				
Test Type:	Recovery				
Test Duration:	15				
Test Level:	0.9100000262260437				
Test Level UOM:	m				
<u>Draw Down & Recovery</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Pump Test Detail ID:	11406739				
Test Type:	Draw Down				
Test Duration:	30				
Test Level:	3.509999990463257				
Test Level UOM:	m				
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:	11406722				
Test Type:	Recovery				
Test Duration:	1				
Test Level:	0.46000000834465027				
Test Level UOM:	m				
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:	11406727				
Test Type:	Draw Down				
Test Duration:	4				
Test Level:	0.30480000376701355				
Test Level UOM:	m				
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:	11406735				
Test Type:	Draw Down				
Test Duration:	20				
Test Level:	2.5899999141693115				
Test Level UOM:	m				
<u>Water Details</u>					
Water ID:	934061542				
Layer:	1				
Kind Code:	1				
Kind:	FRESH				
Water Found Depth:	12.800000190734863				
Water Found Depth UOM:	m				
<u>Hole Diameter</u>					
Hole ID:	11535017				
Diameter:	60.97999954223633				
Depth From:	6.010000228881836				
Depth To:	12.800000190734863				
Hole Depth UOM:	m				
Hole Diameter UOM:	cm				
<u>Hole Diameter</u>					
Hole ID:	11535018				
Diameter:	76.19999694824219				
Depth From:	0.0				
Depth To:	6.099999904632568				
Hole Depth UOM:	m				
Hole Diameter UOM:	cm				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<i>Well ID:</i>	1910887			<i>Data Entry Status:</i>	
<i>Construction Date:</i>				<i>Data Src:</i>	1
<i>Primary Water Use:</i>	Commerical			<i>Date Received:</i>	11/13/1990
<i>Sec. Water Use:</i>	0			<i>Selected Flag:</i>	TRUE
<i>Final Well Status:</i>	Water Supply			<i>Abandonment Rec:</i>	
<i>Water Type:</i>				<i>Contractor:</i>	2214
<i>Casing Material:</i>				<i>Form Version:</i>	1
<i>Audit No:</i>	44653			<i>Owner:</i>	
<i>Tag:</i>				<i>Street Name:</i>	
<i>Construction Method:</i>				<i>County:</i>	DURHAM
<i>Elevation (m):</i>				<i>Municipality:</i>	SCUGOG TOWNSHIP (REACH)
<i>Elevation Reliability:</i>				<i>Site Info:</i>	
<i>Depth to Bedrock:</i>				<i>Lot:</i>	013
<i>Well Depth:</i>				<i>Concession:</i>	06
<i>Overburden/Bedrock:</i>				<i>Concession Name:</i>	CON
<i>Pump Rate:</i>				<i>Easting NAD83:</i>	
<i>Static Water Level:</i>				<i>Northing NAD83:</i>	
<i>Flowing (Y/N):</i>				<i>Zone:</i>	
<i>Flow Rate:</i>				<i>UTM Reliability:</i>	
<i>Clear/Cloudy:</i>					
PDF URL (Map):	https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/191\1910887.pdf				

Additional Detail(s) (Map)

<i>Well Completed Date:</i>	1990/10/11
<i>Year Completed:</i>	1990
<i>Depth (m):</i>	68.2752
<i>Latitude:</i>	44.0956999955951
<i>Longitude:</i>	-78.9845519856822
<i>Path:</i>	191\1910887.pdf

Bore Hole Information

<i>Bore Hole ID:</i>	10079510	<i>Elevation:</i>	
<i>DP2BR:</i>		<i>Elevrc:</i>	
<i>Spatial Status:</i>		<i>Zone:</i>	17
<i>Code OB:</i>		<i>East83:</i>	661327.90
<i>Code OB Desc:</i>		<i>North83:</i>	4884477.00
<i>Open Hole:</i>		<i>Org CS:</i>	
<i>Cluster Kind:</i>		<i>UTMRC:</i>	5
<i>Date Completed:</i>	11-Oct-1990 00:00:00	<i>UTMRC Desc:</i>	margin of error : 100 m - 300 m
<i>Remarks:</i>		<i>Location Method:</i>	wwr
<i>Elevrc Desc:</i>			
<i>Location Source Date:</i>			
<i>Improvement Location Source:</i>			
<i>Improvement Location Method:</i>			
<i>Source Revision Comment:</i>			
<i>Supplier Comment:</i>			

Overburden and Bedrock

Materials Interval

<i>Formation ID:</i>	931182054
<i>Layer:</i>	1
<i>Color:</i>	6
<i>General Color:</i>	BROWN
<i>Mat1:</i>	05
<i>Most Common Material:</i>	CLAY
<i>Mat2:</i>	28
<i>Mat2 Desc:</i>	SAND
<i>Mat3:</i>	91

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<i>Mat3 Desc:</i>				WATER-BEARING	
<i>Formation Top Depth:</i>			0.0		
<i>Formation End Depth:</i>			12.0		
<i>Formation End Depth UOM:</i>			ft		
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
<i>Formation ID:</i>			931182061		
<i>Layer:</i>			8		
<i>Color:</i>			2		
<i>General Color:</i>			GREY		
<i>Mat1:</i>			28		
<i>Most Common Material:</i>			SAND		
<i>Mat2:</i>			91		
<i>Mat2 Desc:</i>			WATER-BEARING		
<i>Mat3:</i>					
<i>Mat3 Desc:</i>					
<i>Formation Top Depth:</i>			217.0		
<i>Formation End Depth:</i>			224.0		
<i>Formation End Depth UOM:</i>			ft		
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
<i>Formation ID:</i>			931182059		
<i>Layer:</i>			6		
<i>Color:</i>			2		
<i>General Color:</i>			GREY		
<i>Mat1:</i>			05		
<i>Most Common Material:</i>			CLAY		
<i>Mat2:</i>			12		
<i>Mat2 Desc:</i>			STONES		
<i>Mat3:</i>					
<i>Mat3 Desc:</i>					
<i>Formation Top Depth:</i>			95.0		
<i>Formation End Depth:</i>			187.0		
<i>Formation End Depth UOM:</i>			ft		
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
<i>Formation ID:</i>			931182058		
<i>Layer:</i>			5		
<i>Color:</i>			2		
<i>General Color:</i>			GREY		
<i>Mat1:</i>			05		
<i>Most Common Material:</i>			CLAY		
<i>Mat2:</i>			28		
<i>Mat2 Desc:</i>			SAND		
<i>Mat3:</i>			91		
<i>Mat3 Desc:</i>			WATER-BEARING		
<i>Formation Top Depth:</i>			94.0		
<i>Formation End Depth:</i>			95.0		
<i>Formation End Depth UOM:</i>			ft		
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
<i>Formation ID:</i>			931182055		
<i>Layer:</i>			2		
<i>Color:</i>			3		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<i>General Color:</i>	BLUE				
<i>Mat1:</i>	05				
<i>Most Common Material:</i>	CLAY				
<i>Mat2:</i>	28				
<i>Mat2 Desc:</i>	SAND				
<i>Mat3:</i>	74				
<i>Mat3 Desc:</i>	LAYERED				
<i>Formation Top Depth:</i>	12.0				
<i>Formation End Depth:</i>	60.0				
<i>Formation End Depth UOM:</i>	ft				

Overburden and Bedrock

Materials Interval

<i>Formation ID:</i>	931182057
<i>Layer:</i>	4
<i>Color:</i>	2
<i>General Color:</i>	GREY
<i>Mat1:</i>	05
<i>Most Common Material:</i>	CLAY
<i>Mat2:</i>	28
<i>Mat2 Desc:</i>	SAND
<i>Mat3:</i>	74
<i>Mat3 Desc:</i>	LAYERED
<i>Formation Top Depth:</i>	61.0
<i>Formation End Depth:</i>	94.0
<i>Formation End Depth UOM:</i>	ft

Overburden and Bedrock

Materials Interval

<i>Formation ID:</i>	931182060
<i>Layer:</i>	7
<i>Color:</i>	2
<i>General Color:</i>	GREY
<i>Mat1:</i>	06
<i>Most Common Material:</i>	SILT
<i>Mat2:</i>	91
<i>Mat2 Desc:</i>	WATER-BEARING
<i>Mat3:</i>	
<i>Mat3 Desc:</i>	
<i>Formation Top Depth:</i>	187.0
<i>Formation End Depth:</i>	217.0
<i>Formation End Depth UOM:</i>	ft

Overburden and Bedrock

Materials Interval

<i>Formation ID:</i>	931182056
<i>Layer:</i>	3
<i>Color:</i>	
<i>General Color:</i>	
<i>Mat1:</i>	11
<i>Most Common Material:</i>	GRAVEL
<i>Mat2:</i>	91
<i>Mat2 Desc:</i>	WATER-BEARING
<i>Mat3:</i>	
<i>Mat3 Desc:</i>	
<i>Formation Top Depth:</i>	60.0
<i>Formation End Depth:</i>	61.0
<i>Formation End Depth UOM:</i>	ft

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Method of Construction & Well Use</u>					
Method Construction ID:	961910887				
Method Construction Code:	1				
Method Construction:	Cable Tool				
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:	10628080				
Casing No:	1				
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:	930137416				
Layer:	1				
Material:	1				
Open Hole or Material:	STEEL				
Depth From:					
Depth To:	220.0				
Casing Diameter:	6.0				
Casing Diameter UOM:	inch				
Casing Depth UOM:	ft				
<u>Construction Record - Screen</u>					
Screen ID:	933332358				
Layer:	1				
Slot:	008				
Screen Top Depth:					
Screen End Depth:					
Screen Material:					
Screen Depth UOM:	ft				
Screen Diameter UOM:	inch				
Screen Diameter:	5.0				
<u>Results of Well Yield Testing</u>					
Pump Test ID:	991910887				
Pump Set At:					
Static Level:	0.0				
Final Level After Pumping:	122.0				
Recommended Pump Depth:	200.0				
Pumping Rate:	5.0				
Flowing Rate:					
Recommended Pump Rate:	3.0				
Levels UOM:	ft				
Rate UOM:	GPM				
Water State After Test Code:	1				
Water State After Test:	CLEAR				
Pumping Test Method:	2				
Pumping Duration HR:	1				
Pumping Duration MIN:	0				
Flowing:	No				
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:	934927977				
Test Type:	Draw Down				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Test Duration:	60				
Test Level:	122.0				
Test Level UOM:	ft				
<u>Water Details</u>					
Water ID:	933521515				
Layer:	1				
Kind Code:	4				
Kind:	MINERAL				
Water Found Depth:					
Water Found Depth UOM:	ft				
<u>Water Details</u>					
Water ID:	933521516				
Layer:	2				
Kind Code:	6				
Kind:	GAS				
Water Found Depth:					
Water Found Depth UOM:	ft				

18 **1 of 1** **N/245.5** **255.4 / -3.66** **Stevens Insulation Services Ltd
27 Easy St Unit 5
Port Perry ON L9L 0A1** **GEN**

Generator No:	ON8238270	Status:	Registered
SIC Code:		Co Admin:	
SIC Description:		Choice of Contact:	
Approval Years:	As of Nov 2021	Phone No Admin:	
PO Box No:		Contam. Facility:	
Country:	Canada	MHSW Facility:	

Detail(s)

Waste Class:	252 L
Waste Class Desc:	Waste crankcase oils and lubricants

Unplottable Summary

Total: 25 Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
CA	784515 ONTARIO LIMITED	PART LOT 13, CONC. 6	SCUGOG ON	
CA	Old Port Subdivision	Part of Lot 13, Concession 6	Scugog ON	
DTNK	NORTH BROCK MOTORS SALES LTD	LOT 13 CON 6 HWY 12	PORT PERRY ON	
ECA	The Corporation of the Township of Scugog	Scugog Line 6	Scugog ON	L9L 1B8
FST	MINISTRY OF TRANSPORTATION	LOT 13 CON 5 SCUGOG ON CA	ON	
FST	MINISTRY OF TRANSPORTATION	LOT 13 CON 5 SCUGOG ON CA	ON	
GEN	CST CANADA CO.	PART OF LOT 14, CONCESSION 6	PORT PERRY ON	L9L 1B2
GEN	CST CANADA CO.	PART OF LOT 14, CONCESSION 6	PORT PERRY ON	L9L 1B2
GEN	CST CANADA CO.	PART OF LOT 14, CONCESSION 6	PORT PERRY ON	
GEN	CST CANADA CO.	PART OF LOT 14, CONCESSION 6	PORT PERRY ON	L9L 1B2
GEN	CST CANADA CO.	PART OF LOT 14, CONCESSION 6	PORT PERRY ON	L9L 1B2
GEN	Parkland Fuel Corporation.	PART OF LOT 14, CONCESSION 6	PORT PERRY ON	L9L 1B2
GEN	Parkland Fuel Corporation.	PART OF LOT 14, CONCESSION 6	PORT PERRY ON	L9L 1B2
GEN	Parkland Corporation.	PART OF LOT 14, CONCESSION 6	PORT PERRY ON	L9L 1B2
GEN	Parkland Corporation.	PART OF LOT 14, CONCESSION 6	PORT PERRY ON	L9L 1B2
GEN	ULTRAMAR CANADA INC.	PART OF LOT 14, CONCESSION 6	PORT PERRY_ ON	
GEN	ULTRAMAR LIMITED	PART OF LOT 14, CONCESSION 6	PORT PERRY ON	L9L 1B2

GEN	ULTRAMAR LIMITED	PART OF LOT 14, CONCESSION 6	PORT PERRY ON	
GEN	ULTRAMAR LIMITED	PART OF LOT 14, CONCESSION 6	PORT PERRY ON	
GEN	ULTRAMAR LIMITED	PART OF LOT 14, CONCESSION 6	PORT PERRY ON	
PRT	DIXON FUELS DIV OF ULTRAMAR CANADA INC	PRT LOT 14 CON 6	PORT PERRY ON	L9L1B2
PRT	NORTH BROCK MOTORS SALES LTD	LOT 13 CON 6 HWY 12	PORT PERRY ON	
PTTW	Richard Butler	Lot 13, Conc. 5, Scugog (Cartwright) Township TOWNSHIP OF SCUGOG	ON	
SCT	FENELON MACHINE SHOP LTD.	HWY 7	PORT PERRY ON	L9L 1A5
WWIS		EASY ST.	PORT PERRY ON	

Unplottable Report

Site: 784515 ONTARIO LIMITED
PART LOT 13, CONC. 6 SCUGOG ON

Database:
CA

Certificate #: 8-3434-98-
Application Year: 98
Issue Date: 9/29/1998
Approval Type: Industrial air
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description: DIESEL OPERATED EMERGENCY FIRE PUMP
Contaminants: Nitrogen Oxides
Emission Control: No Controls

Site: Old Port Subdivision
Part of Lot 13, Concession 6 Scugog ON

Database:
CA

Certificate #: 6749-57TQX5
Application Year: 02
Issue Date: 3/8/02
Approval Type: Municipal & Private sewage
Status: Approved
Application Type: New Certificate of Approval
Client Name: 784515 Ontario Limited
Client Address: 1 Easy Street
Client City: Scugog
Client Postal Code: L9L 1B2
Project Description: Stormwater Management Facility
Contaminants:
Emission Control:

Site: NORTH BROCK MOTORS SALES LTD
LOT 13 CON 6 HWY 12 PORT PERRY ON

Database:
DTNK

Delisted Expired Fuel Safety Facilities

Instance No:	9619827	Expired Date:
Status:	EXPIRED	Max Hazard Rank:
Instance ID:	387139	Facility Location:
Instance Type:	FS Facility	Facility Type:
Instance Creation Dt:		Fuel Type 2:
Instance Install Dt:		Fuel Type 3:
Item Description:		Panam Related:
Manufacturer:		Panam Venue Nm:
Model:		External Identifier:
Serial No:		Item:
ULC Standard:		Piping Steel:
Quantity:		Piping Galvanized:
Unit of Measure:		Tank Single Wall St:
Overfill Prot Type:		Piping Underground:

Creation Date:
Next Periodic Str DT:
TSSA Base Sched Cycle 2:
TSSA Max Hazard Rank 1:
TSSA Risk Based Periodic Yn:
TSSA Volume of Directives:
TSSA Periodic Exempt:
TSSA Statutory Interval:
TSSA Recd Insp Interva:
TSSA Recd Tolerance:
TSSA Program Area:
TSSA Program Area 2:
Description: FS Propane Refill Cntr - Cylr Fill
Original Source: EXP
Record Date: Up to Mar 2012

Tank Underground:
Source:

Site: *The Corporation of the Township of Scugog*
Scugog Line 6 Scugog ON L9L 1B8

Database:
ECA

Approval No:	3308-ANGPM9	MOE District:
Approval Date:	2017-06-28	City:
Status:	Approved	Longitude:
Record Type:	ECA	Latitude:
Link Source:	IDS	Geometry X:
SWP Area Name:		Geometry Y:
Approval Type:	ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS	
Project Type:	MUNICIPAL AND PRIVATE SEWAGE WORKS	
Business Name:	The Corporation of the Township of Scugog	
Address:	Scugog Line 6	
Full Address:		
Full PDF Link:	https://www.accessenvironment.ene.gov.on.ca/instruments/7406-AMGL87-13.pdf	
PDF Site Location:		

Site: *MINISTRY OF TRANSPORTATION*
LOT 13 CON 5 SCUGOG ON CA ON

Database:
FST

Instance No:	11024360	Manufacturer:
Status:		Serial No:
Cont Name:		Ulc Standard:
Instance Type:	FS Liquid Fuel Tank	Quantity:
Item:		Unit of Measure:
Item Description:	FS Liquid Fuel Tank	Fuel Type: Gasoline
Tank Type:	Single Wall UST	Fuel Type2: NULL
Install Date:	12/20/1990	Fuel Type3: NULL
Install Year:	1989	Piping Steel:
Years in Service:		Piping Galvanized:
Model:	NULL	Tanks Single Wall St:
Description:		Piping Underground:
Capacity:	9100	No Underground:
Tank Material:	Steel	Panam Related:
Corrosion Protect:	Impressed Current	Panam Venue:
Overfill Protect:		
Facility Type:	FS Liquid Fuel Tank	
Parent Facility Type:	Fuels Safety Private Fuel Outlet - Self Serve	
Facility Location:		
Device Installed Location:	LOT 13 CON 5 SCUGOG ON CA	

Liquid Fuel Tank Details

Overfill Protection:
Owner Account Name: MINISTRY OF TRANSPORTATION
Item: FS LIQUID FUEL TANK

Site: *MINISTRY OF TRANSPORTATION*
LOT 13 CON 5 SCUGOG ON CA ON

Database:
FST

Instance No:	11024378	Manufacturer:	
Status:		Serial No:	
Cont Name:		Ulc Standard:	
Instance Type:	FS Liquid Fuel Tank	Quantity:	
Item:		Unit of Measure:	
Item Description:	FS Liquid Fuel Tank	Fuel Type:	Diesel
Tank Type:	Single Wall UST	Fuel Type2:	NULL
Install Date:	12/20/1990	Fuel Type3:	NULL
Install Year:	1977	Piping Steel:	
Years in Service:		Piping Galvanized:	
Model:	NULL	Tanks Single Wall St:	
Description:		Piping Underground:	
Capacity:	13650	No Underground:	
Tank Material:	Fiberglass (FRP)	Panam Related:	
Corrosion Protect:	Fiberglass	Panam Venue:	
Overfill Protect:			
Facility Type:	FS Liquid Fuel Tank		
Parent Facility Type:	Fuels Safety Private Fuel Outlet - Self Serve		
Facility Location:			
Device Installed Location:	LOT 13 CON 5 SCUGOG ON CA		

Liquid Fuel Tank Details

Overfill Protection:	
Owner Account Name:	MINISTRY OF TRANSPORTATION
Item:	FS LIQUID FUEL TANK

Site:	CST CANADA CO. PART OF LOT 14, CONCESSION 6 PORT PERRY ON L9L 1B2	Database:	GEN
Generator No:	ON0177930	Status:	
SIC Code:	412110, 419120, 454310	Co Admin:	Deedee Hyndman
SIC Description:	PETROLEUM PRODUCT WHOLESALER-DISTRIBUTORS, PETROLEUM PRODUCT AGENTS AND BROKERS, WHOLESALE TRADE AGENTS AND BROKERS, 454310	Choice of Contact:	CO_ADMIN
Approval Years:	2015	Phone No Admin:	613-727-5500 Ext.
PO Box No:		Contam. Facility:	No
Country:	Canada	MHSW Facility:	No

Detail(s)

Waste Class:	251
Waste Class Desc:	OIL SKIMMINGS & SLUDGES
Waste Class:	213
Waste Class Desc:	PETROLEUM DISTILLATES
Waste Class:	221
Waste Class Desc:	LIGHT FUELS

Site:	CST CANADA CO. PART OF LOT 14, CONCESSION 6 PORT PERRY ON L9L 1B2	Database:	GEN
Generator No:	ON0177930	Status:	
SIC Code:	412110, 419120, 454310	Co Admin:	Deedee Hyndman
SIC Description:	PETROLEUM PRODUCT WHOLESALER-DISTRIBUTORS, PETROLEUM PRODUCT AGENTS AND BROKERS, WHOLESALE TRADE AGENTS AND BROKERS, 454310	Choice of Contact:	CO_ADMIN
Approval Years:	2016	Phone No Admin:	613-727-5500 Ext.
PO Box No:		Contam. Facility:	No
Country:	Canada	MHSW Facility:	No

Detail(s)

Waste Class: 252
Waste Class Desc: WASTE OILS & LUBRICANTS

Waste Class: 213
Waste Class Desc: PETROLEUM DISTILLATES

Waste Class: 221
Waste Class Desc: LIGHT FUELS

Waste Class: 251
Waste Class Desc: OIL SKIMMINGS & SLUDGES

Site: CST CANADA CO.
PART OF LOT 14, CONCESSION 6 PORT PERRY ON

Database:
GEN

Generator No: ON0177930
SIC Code: 412110, 419120, 454310
SIC Description: PETROLEUM PRODUCT WHOLESALER-DISTRIBUTORS, PETROLEUM PRODUCT AGENTS AND BROKERS, WHOLESALE TRADE AGENTS AND BROKERS

Approval Years: 2013
PO Box No:
Country:

Status:
Co Admin:
Choice of Contact:

Phone No Admin:
Contam. Facility:
MHSW Facility:

Detail(s)

Waste Class: 251
Waste Class Desc: OIL SKIMMINGS & SLUDGES

Waste Class: 213
Waste Class Desc: PETROLEUM DISTILLATES

Waste Class: 221
Waste Class Desc: LIGHT FUELS

Site: CST CANADA CO.
PART OF LOT 14, CONCESSION 6 PORT PERRY ON L9L 1B2

Database:
GEN

Generator No: ON0177930
SIC Code: 412110, 419120, 454310
SIC Description: Petroleum Product Wholesaler-Distributors, Petroleum Product Agents and Brokers, Fuel Dealers

Approval Years: 2012
PO Box No:
Country:

Status:
Co Admin:
Choice of Contact:

Phone No Admin:
Contam. Facility:
MHSW Facility:

Detail(s)

Waste Class: 213
Waste Class Desc: PETROLEUM DISTILLATES

Waste Class: 251
Waste Class Desc: OIL SKIMMINGS & SLUDGES

Waste Class: 221
Waste Class Desc: LIGHT FUELS

Site: CST CANADA CO.
PART OF LOT 14, CONCESSION 6 PORT PERRY ON L9L 1B2

Database:
GEN

Generator No: ON0177930
SIC Code: 412110, 419120, 454310

Status:
Co Admin: Deedee Hyndman

SIC Description: PETROLEUM PRODUCT WHOLESALER-DISTRIBUTORS, PETROLEUM PRODUCT AGENTS AND BROKERS, WHOLESALE TRADE AGENTS AND BROKERS, 454310
Approval Years: 2014
PO Box No:
Country: Canada

Choice of Contact:	CO_ADMIN
Phone No Admin:	613-727-5500 Ext.
Contam. Facility:	No
MHSW Facility:	No

Detail(s)

Waste Class: 213
Waste Class Desc: PETROLEUM DISTILLATES

Waste Class: 221
Waste Class Desc: LIGHT FUELS

Waste Class: 251
Waste Class Desc: OIL SKIMMINGS & SLUDGES

Site: Parkland Fuel Corporation.
PART OF LOT 14, CONCESSION 6 PORT PERRY ON L9L 1B2

Database:
GEN

Generator No: ON0177930
SIC Code:
SIC Description:
Approval Years: As of Dec 2018
PO Box No:
Country: Canada

Status:	Registered
Co Admin:	
Choice of Contact:	
Phone No Admin:	
Contam. Facility:	
MHSW Facility:	

Detail(s)

Waste Class: 251 L
Waste Class Desc: Waste oils/sludges (petroleum based)

Waste Class: 213 l
Waste Class Desc: Petroleum distillates

Waste Class: 221 l
Waste Class Desc: Light fuels

Waste Class: 221 L
Waste Class Desc: Light fuels

Waste Class: 252 L
Waste Class Desc: Waste crankcase oils and lubricants

Site: Parkland Fuel Corporation.
PART OF LOT 14, CONCESSION 6 PORT PERRY ON L9L 1B2

Database:
GEN

Generator No: ON0177930
SIC Code:
SIC Description:
Approval Years: As of Jul 2020
PO Box No:
Country: Canada

Status:	Registered
Co Admin:	
Choice of Contact:	
Phone No Admin:	
Contam. Facility:	
MHSW Facility:	

Detail(s)

Waste Class: 221 l
Waste Class Desc: Light fuels

Waste Class: 213 l
Waste Class Desc: Petroleum distillates

Waste Class: 251 L

Waste Class Desc: Waste oils/sludges (petroleum based)

Waste Class: 221 L

Waste Class Desc: Light fuels

Waste Class: 252 L

Waste Class Desc: Waste crankcase oils and lubricants

Site: Parkland Corporation.

PART OF LOT 14, CONCESSION 6 PORT PERRY ON L9L 1B2

Database:
GEN

Generator No: ON0177930

Status: Registered

SIC Code:

Co Admin:

SIC Description:

Choice of Contact:

Approval Years: As of Nov 2021

Phone No Admin:

PO Box No:

Contam. Facility:

Country: Canada

MHSW Facility:

Detail(s)

Waste Class: 221 L

Waste Class Desc: Light fuels

Waste Class: 221 l

Waste Class Desc: Light fuels

Waste Class: 213 l

Waste Class Desc: Petroleum distillates

Waste Class: 252 L

Waste Class Desc: Waste crankcase oils and lubricants

Waste Class: 251 L

Waste Class Desc: Waste oils/sludges (petroleum based)

Site: Parkland Corporation.

PART OF LOT 14, CONCESSION 6 PORT PERRY ON L9L 1B2

Database:
GEN

Generator No: ON0177930

Status: Registered

SIC Code:

Co Admin:

SIC Description:

Choice of Contact:

Approval Years: As of Feb 2022

Phone No Admin:

PO Box No:

Contam. Facility:

Country: Canada

MHSW Facility:

Detail(s)

Waste Class: 213 l

Waste Class Desc: Petroleum distillates

Waste Class: 252 L

Waste Class Desc: Waste crankcase oils and lubricants

Waste Class: 221 L

Waste Class Desc: Light fuels

Waste Class: 221 l

Waste Class Desc: Light fuels

Waste Class: 251 L

Waste Class Desc: Waste oils/sludges (petroleum based)

Site: ULTRAMAR CANADA INC.

PART OF LOT 14, CONCESSION 6 PORT PERRY_ ON

Database:
GEN

Generator No: ON0177930
SIC Code: 3611
SIC Description: REFINED PETRO. PROD.
Approval Years: 98,99,00,01
PO Box No:
Country:

Status:
Co Admin:
Choice of Contact:
Phone No Admin:
Contam. Facility:
MHSW Facility:

Detail(s)

Waste Class: 221
Waste Class Desc: LIGHT FUELS

Site: ULTRAMAR LIMITED
PART OF LOT 14, CONCESSION 6 PORT PERRY ON L9L 1B2

Database:
GEN

Generator No: ON0177930
SIC Code: 177930
SIC Description:
Approval Years: 02,03,04,05,06,07,08
PO Box No:
Country:

Status:
Co Admin:
Choice of Contact:
Phone No Admin:
Contam. Facility:
MHSW Facility:

Detail(s)

Waste Class: 251
Waste Class Desc: OIL SKIMMINGS & SLUDGES

Waste Class: 221
Waste Class Desc: LIGHT FUELS

Site: ULTRAMAR LIMITED
PART OF LOT 14, CONCESSION 6 PORT PERRY ON

Database:
GEN

Generator No: ON0177930
SIC Code: 177930
SIC Description:
Approval Years: 2009
PO Box No:
Country:

Status:
Co Admin:
Choice of Contact:
Phone No Admin:
Contam. Facility:
MHSW Facility:

Detail(s)

Waste Class: 221
Waste Class Desc: LIGHT FUELS

Waste Class: 251
Waste Class Desc: OIL SKIMMINGS & SLUDGES

Site: ULTRAMAR LIMITED
PART OF LOT 14, CONCESSION 6 PORT PERRY ON

Database:
GEN

Generator No: ON0177930
SIC Code: 412110, 419120, 454310
SIC Description: Petroleum Product Wholesaler-Distributors, Petroleum Product Agents and Brokers, Fuel Dealers
Approval Years: 2010
PO Box No:
Country:

Status:
Co Admin:
Choice of Contact:
Phone No Admin:
Contam. Facility:
MHSW Facility:

Detail(s)

Waste Class: 251
Waste Class Desc: OIL SKIMMINGS & SLUDGES

Waste Class: 221
Waste Class Desc: LIGHT FUELS

Waste Class: 213
Waste Class Desc: PETROLEUM DISTILLATES

Site: **ULTRAMAR LIMITED**
PART OF LOT 14, CONCESSION 6 PORT PERRY ON

Database:
GEN

Generator No: ON0177930
SIC Code: 412110, 419120, 454310
SIC Description: Petroleum Product Wholesaler-Distributors,
Petroleum Product Agents and Brokers, Fuel
Dealers
Approval Years: 2011
PO Box No:
Country:

Status:
Co Admin:
Choice of Contact:

Phone No Admin:
Contam. Facility:
MHSW Facility:

Detail(s)

Waste Class: 213
Waste Class Desc: PETROLEUM DISTILLATES

Waste Class: 251
Waste Class Desc: OIL SKIMMINGS & SLUDGES

Waste Class: 221
Waste Class Desc: LIGHT FUELS

Site: **DIXON FUELS DIV OF ULTRAMAR CANADA INC**
PRT LOT 14 CON 6 PORT PERRY ON L9L1B2

Database:
PRT

Location ID: 12027
Type: retail
Expiry Date: 1996-04-30
Capacity (L): 307600
Licence #: 0016459040

Site: **NORTH BROCK MOTORS SALES LTD**
LOT 13 CON 6 HWY 12 PORT PERRY ON

Database:
PRT

Location ID: 12019
Type: retail
Expiry Date: 1992-08-31
Capacity (L): 1750
Licence #: 0032283002

Site: **Richard Butler**
Lot 13, Conc. 5, Scugog (Cartwright) Township TOWNSHIP OF SCUGOG ON

Database:
PTTW

EBR Registry No: IA00E0448
Ministry Ref No: 00-P-3006
Notice Type: Instrument\Decision
Notice Stage:
Notice Date: March\s10,\s2003
Proposal Date: March\s09,\s2000
Year: 2000
Instrument Type: (OWRA\ss.\s34)\s-\sPermit\sto\sTake\sWater
Off Instrument Name:
Posted By:
Company Name: Richard\sButler
Site Address:
Location Other:

Proponent Name: 3611\sEdgerton\sRoad,\sBlackstock\sOntario,\sL0B\s1B0
Proponent Address:
Comment Period:
URL:

Site Location Details:

Lot 13, Conc. 5, Scugog (Cartwright) Township TOWNSHIP OF SCUGOG

Site: **FENELON MACHINE SHOP LTD.** **HWY 7 PORT PERRY ON L9L 1A5** **Database:** **SCT**

Established: 1968
Plant Size (ft²): 0
Employment: 3

--Details--

Description: FABRICATED METAL PRODUCTS, N.E.C.
SIC/NAICS Code: 3499

Description: CONSTRUCTION MACHINERY & EQUIPMENT
SIC/NAICS Code: 3531

Description: OVERHEAD TRAVELLING CRANES, HOISTS, & MONORAIL SYSTEMS
SIC/NAICS Code: 3536

Description: INDUSTRIAL TRUCKS, TRACTORS, TRAILERS, & STACKERS
SIC/NAICS Code: 3537

Site: **EASY ST. PORT PERRY ON** **Database:** **WWIS**

Well ID: 7197859 **Data Entry Status:**
Construction Date: **Data Src:**
Primary Water Use: Commerical **Date Received:** 2/28/2013
Sec. Water Use: **Selected Flag:** TRUE
Final Well Status: Water Supply **Abandonment Rec:**
Water Type: **Contractor:** 7067
Casing Material: **Form Version:** 7
Audit No: Z155925 **Owner:**
Tag: A123695 **Street Name:** EASY ST.
Construction Method: **County:**
Elevation (m): **Municipality:**
Elevation Reliability: **Site Info:**
Depth to Bedrock: **Lot:**
Well Depth: **Concession:**
Overburden/Bedrock: **Concession Name:**
Pump Rate: **Easting NAD83:**
Static Water Level: **Northing NAD83:**
Flowing (Y/N): **Zone:**
Flow Rate: **UTM Reliability:**
Clear/Cloudy:

Bore Hole Information

Bore Hole ID:	1004257934	Elevation:
DP2BR:		Elevrc:
Spatial Status:		Zone: 17
Code OB:		East83:
Code OB Desc:		North83:
Open Hole:		Org CS: UTM83
Cluster Kind:		UTMRC: 9
Date Completed:	16-Nov-2012 00:00:00	UTMRC Desc: unknown UTM

Remarks:

Elevrc Desc:

Location Source Date:

Improvement Location Source:

Improvement Location Method:

Source Revision Comment:

Supplier Comment:

Location Method:

wwr

Overburden and Bedrock

Materials Interval

Formation ID: 1004907337
Layer: 4
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 47.0
Formation End Depth: 51.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 1004907339
Layer: 6
Color: 2
General Color: GREY
Mat1: 11
Most Common Material: GRAVEL
Mat2: 28
Mat2 Desc: SAND
Mat3: 06
Mat3 Desc: SILT
Formation Top Depth: 57.0
Formation End Depth: 66.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 1004907334
Layer: 1
Color: 6
General Color: BROWN
Mat1: 05
Most Common Material: CLAY
Mat2: 28
Mat2 Desc: SAND
Mat3:
Mat3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 9.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 1004907336
Layer: 3
Color: 2

General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 11
Mat2 Desc: GRAVEL
Mat3: 85
Mat3 Desc: SOFT
Formation Top Depth: 38.0
Formation End Depth: 47.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 1004907335
Layer: 2
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2:
Mat2 Desc:
Mat3: 85
Mat3 Desc: SOFT
Formation Top Depth: 9.0
Formation End Depth: 38.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 1004907338
Layer: 5
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 51.0
Formation End Depth: 57.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 1004907340
Layer: 7
Color: 2
General Color: GREY
Mat1: 08
Most Common Material: FINE SAND
Mat2:
Mat2 Desc:
Mat3: 91
Mat3 Desc: WATER-BEARING
Formation Top Depth: 66.0
Formation End Depth: 84.0
Formation End Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1004907369
Layer: 1
Plug From: 0.0
Plug To: 20.0
Plug Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1004907370
Layer: 2
Plug From: -1.0
Plug To: 20.0
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 1004907368
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 1004907332
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1004907344
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From: -1.0
Depth To: 20.0
Casing Diameter: 10.25
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 1004907345
Layer: 2
Material: 1
Open Hole or Material: STEEL
Depth From: -3.0
Depth To: 66.0
Casing Diameter: 6.25
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 1004907346
Layer: 1
Slot: 8
Screen Top Depth: 76.0
Screen End Depth: 80.0
Screen Material: 1
Screen Depth UOM: ft
Screen Diameter UOM: inch

Screen Diameter: 5.625

Construction Record - Screen

Screen ID: 1004907347
Layer: 2
Slot: 6
Screen Top Depth: 80.0
Screen End Depth: 84.0
Screen Material: 1
Screen Depth UOM: ft
Screen Diameter UOM: inch
Screen Diameter: 5.625

Results of Well Yield Testing

Pump Test ID: 1004907333
Pump Set At: 80.0
Static Level: -2.0
Final Level After Pumping: 55.0
Recommended Pump Depth: 72.0
Pumping Rate: 20.0
Flowing Rate: 4.0
Recommended Pump Rate: 10.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 0
Pumping Duration HR:
Pumping Duration MIN:
Flowing: Yes

Draw Down & Recovery

Pump Test Detail ID: 1004907355
Test Type: Recovery
Test Duration: 4
Test Level: 2.5999999046325684
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1004907357
Test Type: Recovery
Test Duration: 5
Test Level: 0.30000001192092896
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1004907360
Test Type: Draw Down
Test Duration: 15
Test Level: 36.599998474121094
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1004907358
Test Type: Draw Down
Test Duration: 10
Test Level: 22.200000762939453
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1004907359
Test Type: Recovery
Test Duration: 10
Test Level: -2.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1004907352
Test Type: Draw Down
Test Duration: 3
Test Level: 10.199999809265137
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1004907366
Test Type: Draw Down
Test Duration: 60
Test Level: 55.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1004907348
Test Type: Draw Down
Test Duration: 1
Test Level: 6.400000095367432
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1004907351
Test Type: Recovery
Test Duration: 2
Test Level: 12.399999618530273
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1004907364
Test Type: Draw Down
Test Duration: 40
Test Level: 55.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1004907349
Test Type: Recovery
Test Duration: 1
Test Level: 21.100000381469727
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1004907350
Test Type: Draw Down
Test Duration: 2

Test Level: 8.800000190734863
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1004907363
Test Type: Draw Down
Test Duration: 30
Test Level: 54.70000076293945
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1004907353
Test Type: Recovery
Test Duration: 3
Test Level: 6.099999904632568
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1004907356
Test Type: Draw Down
Test Duration: 5
Test Level: 19.899999618530273
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1004907365
Test Type: Draw Down
Test Duration: 50
Test Level: 55.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1004907354
Test Type: Draw Down
Test Duration: 4
Test Level: 15.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1004907361
Test Type: Draw Down
Test Duration: 20
Test Level: 49.70000076293945
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1004907362
Test Type: Draw Down
Test Duration: 25
Test Level: 53.099998474121094
Test Level UOM: ft

Water Details

Water ID: 1004907343

Layer: 1
Kind Code: 8
Kind: Untested
Water Found Depth: 66.0
Water Found Depth UOM: ft

Hole Diameter

Hole ID: 1004907342
Diameter: 6.625
Depth From: 20.0
Depth To: 84.0
Hole Depth UOM: ft
Hole Diameter UOM: inch

Hole Diameter

Hole ID: 1004907341
Diameter: 14.0
Depth From: 0.0
Depth To: 20.0
Hole Depth UOM: ft
Hole Diameter UOM: inch

Appendix: Database Descriptions

*Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. Note: Databases denoted with " * " indicates that the database will no longer be updated. See the individual database description for more information.*

Abandoned Aggregate Inventory:

Provincial AAGR

The MAAP Program maintains a database of abandoned pits and quarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.*

Government Publication Date: Sept 2002*

Aggregate Inventory:

Provincial AGR

The Ontario Ministry of Natural Resources maintains a database of all active pits and quarries. The database provides information regarding the registered owner/operator, location name, operation type, approval type, and maximum annual tonnage.

Government Publication Date: Up to Nov 2021

Abandoned Mine Information System:

AMIS

The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation.

Government Publication Date: 1800-Mar 2022

Anderson's Waste Disposal Sites:

Private ANDR

The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1860s-Present

Aboveground Storage Tanks:

Provincial AST

Historical listing of aboveground storage tanks made available by the Department of Natural Resources and Forestry. Includes tanks used to hold water or petroleum. This dataset has been retired as of September 25, 2014 and will no longer be updated.

Government Publication Date: May 31, 2014

Automobile Wrecking & Supplies:

AI IWR

This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type.

Government Publication Date: 1999 Sep 20 2021

Borehole:

Provincial BOBE

A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW.

Government Publication Date: 1875-Jul-2018

Certificates of Approval:

Provincial

CA

This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA). Please refer to those individual databases for any information after Oct.31, 2011.

Government Publication Date: 1985-Oct 30, 2011*

Dry Cleaning Facilities:

Federal

CDRY

List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of tetrachloroethylene to the environment from dry cleaning facilities.

Government Publication Date: Jan 2004-Dec 2019

Commercial Fuel Oil Tanks:

Provincial

CFOT

Locations of commercial underground fuel oil tanks. This is not a comprehensive or complete inventory of commercial fuel tanks in the province; this listing is a copy of records of registered commercial underground fuel oil tanks obtained under Access to Public Information.

Note that the following types of tanks do not require registration: waste oil tanks in apartments, office buildings, residences, etc.; aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Chemical Manufacturers and Distributors:

Private

CHEM

This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.).

Government Publication Date: 1999-Jan 31, 2020

Chemical Register:

Private

CHM

This database includes a listing of locations of facilities within the Province or Territory that either manufacture and/or distributes chemicals.

Government Publication Date: 1999-Sep 30, 2021

Compressed Natural Gas Stations:

Private

CNG

Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the Canadian Natural Gas Vehicle Alliance.

Government Publication Date: Dec 2012 -Apr 2022

Inventory of Coal Gasification Plants and Coal Tar Sites:

Provincial

COAL

This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.*

Government Publication Date: Apr 1987 and Nov 1988*

Compliance and Convictions:

Provincial

CONV

This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here have been found guilty of environmental offenses in Ontario courts of law.

Government Publication Date: 1989-Mar 2022

Certificates of Property Use:

Provincial

CPU

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all CPU's on the registry such as (EPA s. 168.6) - Certificate of Property Use.

Government Publication Date: 1994 - May 31, 2022

Drill Hole Database:

Provincial

DRL

The Ontario Drill Hole Database contains information on more than 113,000 percussion, overburden, sonic and diamond drill holes from assessment files on record with the department of Mines and Minerals. Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted to the MNDM. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed company map; or from submitted a "Report of Work".

Government Publication Date: 1886 - Sep 2020

Delisted Fuel Tanks:

Provincial

DTNK

List of fuel storage tank sites that were once found in - and have since been removed from - the list of fuel storage tanks made available by the regulatory agency under Access to Public Information.

Government Publication Date: Feb 28, 2022

Environmental Activity and Sector Registry:

Provincial

EASR

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval). Please see our ECA database.

Government Publication Date: Oct 2011- Apr 30, 2022

Environmental Registry:

Provincial

EBR

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases.

Government Publication Date: 1994 - May 31, 2022

Environmental Compliance Approval:

Provincial

ECA

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste Disposal Sites please refer to the WDS database.

Government Publication Date: Oct 2011- Apr 30, 2022

Environmental Effects Monitoring:

Federal

EEM

The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data.

Government Publication Date: 1992-2007*

ERIS Historical Searches:

Private

EHS

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

Government Publication Date: 1999-Mar 31, 2022

Environmental Issues Inventory System:

Federal

EIIS

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed.

Government Publication Date: 1992-2001*

Emergency Management Historical Event:

Provincial

EMHE

List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC) under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are reproduced by ERIS under License with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2017.

Government Publication Date: Dec 31, 2016

Environmental Penalty Annual Report:

Provincial

EPAR

This database contains data from Ontario's annual environmental penalty report published by the Ministry of the Environment and Climate Change. These reports provide information on environmental penalties for land or water violations issued to companies in one of the nine industrial sectors covered by the Municipal Industrial Strategy for Abatement (MISA) regulations.

Government Publication Date: Jan 1, 2011 - Dec 31, 2021

List of Expired Fuels Safety Facilities:

Provincial

EXP

List of facilities and tanks for which there was once a fuel registration. This is not a comprehensive or complete inventory of expired tanks/tank facilities in the province; this listing is a copy of previously registered tanks and facilities obtained under Access to Public Information. Includes private fuel outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc; includes tanks which have been removed from the ground.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Federal Convictions:

Federal

FCON

Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty.

Government Publication Date: 1988-Jun 2007*

Contaminated Sites on Federal Land:

Federal

FCS

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government. Includes fire training sites and sites at which Per- and Polyfluoroalkyl Substances (PFAS) are a concern.

Government Publication Date: Jun 2000-Apr 2022

Fisheries & Oceans Fuel Tanks:

Federal

FOFT

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation.

Government Publication Date: 1964-Sep 2019

Federal Identification Registry for Storage Tank Systems (FIRSTS):

Federal

FRST

A list of federally regulated Storage tanks from the Federal Identification Registry for Storage Tank Systems (FIRSTS). FIRSTS is Environment and Climate Change Canada's database of storage tank systems subject to the Storage Tank for Petroleum Products and Allied Petroleum Products Regulations. The main objective of the Regulations is to prevent soil and groundwater contamination from storage tank systems located on federal and aboriginal lands. Storage tank systems that do not have a valid identification number displayed in a readily visible location on or near the storage tank system may be refused product delivery.

Government Publication Date: May 31, 2018

Fuel Storage Tank:

Provincial

FST

List of registered private and retail fuel storage tanks. This is not a comprehensive or complete inventory of private and retail fuel storage tanks in the province; this listing is a copy of registered private and retail fuel storage tanks, obtained under Access to Public Information.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Fuel Storage Tank - Historic:

Provincial FSTH

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

Government Publication Date: Pre-Jan 2010*

Ontario Regulation 347 Waste Generators Summary:

Provincial GEN

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

Government Publication Date: 1986-Feb 28, 2022

Greenhouse Gas Emissions from Large Facilities:

Federal GHG

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon dioxide equivalents (kt CO₂ eq).

Government Publication Date: 2013-Dec 2019

TSSA Historic Incidents:

Provincial HINC

List of historic incidences of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen recorded by the TSSA in their previous incident tracking system. The TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of historical fuel spills and leaks in the province. This listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here.

Government Publication Date: 2006-June 2009*

Indian & Northern Affairs Fuel Tanks:

Federal IAFT

The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation.

Government Publication Date: 1950-Aug 2003*

Fuel Oil Spills and Leaks:

Provincial INC

Listing of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen reported to the Spills Action Centre (SAC). This is not a comprehensive or complete inventory of fuel-related leaks, spills, and incidents in the province; this listing is a copy of incidents reported to the SAC, obtained under Access to Public Information. Includes incidents from fuel-related hazards such as spills, fires, and explosions. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Landfill Inventory Management Ontario:

Provincial LIMO

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the Ministry of the Environment, Conservation and Parks compiles new and updated information. Includes small and large landfills currently operating as well as those which are closed and historic. Operators of larger landfills provide landfill information for the previous operating year to the ministry for LIMO including: estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills include information such as site owner, site location and certificate of approval # and status.

Government Publication Date: Feb 28, 2019

Canadian Mine Locations:

Private MINE

This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

Government Publication Date: 1998-2009*

Mineral Occurrences:

Provincial

MNR

In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

Government Publication Date: 1846-Feb 2022

National Analysis of Trends in Emergencies System (NATES):

Federal

NATE

In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released.

*Government Publication Date: 1974-1994**

Non-Compliance Reports:

Provincial

NCPL

The Ministry of the Environment provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act.

Government Publication Date: Dec 31, 2020

National Defense & Canadian Forces Fuel Tanks:

Federal

NDFT

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database.

*Government Publication Date: Up to May 2001**

National Defense & Canadian Forces Spills:

Federal

NDSP

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered.

Government Publication Date: Mar 1999-Apr 2018

National Defence & Canadian Forces Waste Disposal Sites:

Federal

NDWD

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status.

*Government Publication Date: 2001-Apr 2007**

National Energy Board Pipeline Incidents:

Federal

NEBI

Locations of pipeline incidents from 2008 to present, made available by the Canada Energy Regulator (CER) - previously the National Energy Board (NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

Government Publication Date: 2008-Jun 30, 2021

National Energy Board Wells:

Federal

NEBW

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release date.

*Government Publication Date: 1920-Feb 2003**

National Environmental Emergencies System (NEES):

Federal NEES

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets ' or Trends ' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004.

Government Publication Date: 1974-2003***National PCB Inventory:**

Federal NPCB

Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008***National Pollutant Release Inventory:**

Federal NPRI

Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances.

Government Publication Date: 1993-May 2017**Oil and Gas Wells:**

Private OGWE

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

Government Publication Date: 1988-Feb 28, 2022**Ontario Oil and Gas Wells:**

Provincial OOGW

In 1998, the MNR handed over to the Ontario Oil, Gas and Salt Resources Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database include well owner/operator, location, permit issue date, and well cap date, license No., status, depth and the primary target (rock unit) of the well being drilled. All geology/stratigraphy table information, plus all water table information is also provide for each well record.

Government Publication Date: 1800-Jan 2021**Inventory of PCB Storage Sites:**

Provincial OPCB

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory.

Government Publication Date: 1987-Oct 2004; 2012-Dec 2013**Orders:**

Provincial ORD

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all Orders on the registry such as (EPA s. 17) - Order for remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures.

Government Publication Date: 1994 - May 31, 2022**Canadian Pulp and Paper:**

Private PAP

This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014**Parks Canada Fuel Storage Tanks:**

Federal PCFT

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator.

Government Publication Date: 1920-Jan 2005*

Pesticide Register:

Provincial PES

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

Government Publication Date: Oct 2011- Apr 30, 2022

Pipeline Incidents:

Provincial PINC

List of pipeline incidents (strikes, leaks, spills). This is not a comprehensive or complete inventory of pipeline incidents in the province; this listing is an historical copy of records previously obtained under Access to Public Information. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2021

Private and Retail Fuel Storage Tanks:

Provincial PRT

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

Government Publication Date: 1989-1996*

Permit to Take Water:

Provincial PTTW

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all PTTW's on the registry such as OWRA s. 34 - Permit to take water.

Government Publication Date: 1994 - May 31, 2022

Ontario Regulation 347 Waste Receivers Summary:

Provincial REC

Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data.

Government Publication Date: 1986-1990, 1992-2019

Record of Site Condition:

Provincial RSC

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up.

RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09).

Government Publication Date: 1997-Sept 2001, Oct 2004-May 2022

Retail Fuel Storage Tanks:

Private RST

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and / or propane storage tanks.

Government Publication Date: 1999-Sep 30, 2021

Scott's Manufacturing Directory:

Private SCT

Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database.

Government Publication Date: 1992-Mar 2011*

Ontario Spills:

Provincial SPL

List of spills and incidents made available the Ministry of the Environment, Conservation and Parks. This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X. The Ministry of the Environment, Conservation and Parks cites the coronavirus pandemic as an explanation for delays in releasing data pursuant to requests.

Government Publication Date: 1988-Sep 2020; Dec 2020-Mar 2021

Wastewater Discharger Registration Database:

Provincial SRDS

Information under this heading is combination of the following 2 programs. The Municipal/Industrial Strategy for Abatement (MISA) division of the Ontario Ministry of Environment maintained a database of all direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation; Mining; Petroleum Refining; Organic Chemicals; Inorganic Chemicals; Pulp & Paper; Metal Casting; Iron & Steel; and Quarries. All sampling information is now collected and stored within the Sample Result Data Store (SRDS).

Government Publication Date: 1990-Dec 31, 2020

Anderson's Storage Tanks:

Private TANK

The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

*Government Publication Date: 1915-1953**

Transport Canada Fuel Storage Tanks:

Federal TCFT

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type.

Government Publication Date: 1970 - Dec 2020

Variances for Abandonment of Underground Storage Tanks:

Provincial VAR

Listing of variances granted for storage tank abandonment. This is not a comprehensive or complete inventory of tank abandonment variances in the province; this listing is a copy of tank abandonment variance records previously obtained under Access to Public Information. In Ontario, registered underground storage tanks must be removed within two years of disuse; if removal of a tank is not feasible, an application may be sought for a variance from this code requirement.

Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Waste Disposal Sites - MOE CA Inventory:

Provincial WDS

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

Government Publication Date: Oct 2011- Apr 30, 2022

Waste Disposal Sites - MOE 1991 Historical Approval Inventory:

Provincial WDSH

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

*Government Publication Date: Up to Oct 1990**

Water Well Information System:

Provincial WWIS

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table.

Government Publication Date: Sep 30, 2021

Definitions

Database Descriptions: This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

Detail Report: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

Distance: The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

Direction: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

Elevation: The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

Executive Summary: This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

Map Key: The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

Unplottables: These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.



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Appendix F
Freedom of Information

**Ministry of the Environment,
Conservation and Parks**

Access and Privacy Office
12th Floor
40 St. Clair Avenue West
Toronto ON M4V 1M2
Tel: (416) 314-4075

**Ministère de l'Environnement, de
la Protection de la nature et des
Parcs**

Bureau de l'accès à l'information et
de la protection de la vie privée
12^e étage
40, avenue St. Clair ouest
Toronto ON M4V 1M2
Tél. : (416) 314-4075



June 28, 2022

Brianna Foster
Cambium Inc.
194 Sophia
Peterborough, Ontario K9H 1E5
brianna.foster@cambium-inc.com

Dear Brianna Foster:

**RE: MECP FOI A-2022-05009 / Your Reference 14273-001 –
Acknowledgement Letter**

The Ministry is in receipt of your request made pursuant to the Freedom of Information and Protection of Privacy Act and has received your payment in the amount of \$5.00 (non-refundable application fee).

The search will be conducted on the following: 8 Easy Street, Port Perry. If there is any discrepancy, please contact us immediately.

Please note the file number that has been assigned to your request. This number should be referred to in all future communications with our office.

Also, the Ministry's Freedom of Information and Protection of Privacy Office (MECP Access and Privacy Office) is currently providing requesters with decisions/records via email. This allows requesters to obtain decisions containing records in a more timely and efficient way.

You may expect a reply or additional communication as your request is processed. For your information, the Ministry charges for search and preparation time.

Due to the COVID-19 outbreak, requesters may experience some delays with FOI requests at this time.

If you have any questions, please contact Rose D'Souza at or
rose.d'souza7@ontario.ca.

Yours truly,
MECP Access and Privacy Office



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Appendix G
Aerial Photo Summary

Year	Source	Notes
1965	NAPL	The Site is a cleared agricultural field. Scugog Line 6 is present to the south and a rural residential/farm property is directly south of the site. The property is developed with two structures and a driveway with access from Scugog Line 6.
1976	NAPL	The Site is similar to 1965. Surrounding property use is similar to 1965.
1981	NAPL	The Site is similar to 1976. Surrounding property use is similar to 1976.
1995	NAPL	A roadway has been constructed which bisects the Site. Surrounding property use is similar to 1981. Easy Street is constructed similar to present. The former farm property to the South has been demolished. The adjacent property to the west is now partially forested.
2005	Google	The Site is similar to 1995. Some vegetation has grown on the western and southeastern portions of the Site. The adjacent property to the west has been cleared and is again in use as an agricultural field. A commercial property is now visible beyond the agricultural field. The property to the east across Easy Street is developed with an industrial building. A property is developed with a series of grain silos to the South across Scugog Line 6.
2020	Google	The roadway has been removed from the Site. The Site is vacant with mature trees present on the western portion of the property. Significant commercial/industrial development has occurred along Easy Street and all lots are now developed with commercial and/or industrial style buildings, with the exception of the Site.

Google – Google Earth Pro

NAPL – National Air Photo Library



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Appendix H
Photographs



Photo 1 Driveway access to the Site from Easy Street, looking west, June 2022.



Photo 2 Adjacent property to north (In-Port Automotive Service), looking north, June 2022.



Photo 3 Monitoring well at NE corner, looking east, June 2022.



Photo 4 Adjacent agricultural property to west and Port Perry Marine services at 1225 Scugog Line 6 (beyond), looking west from Site, June 2022.



Photo 5 Adjacent property to south (Kwik Signs Ltd.), looking south, June 2022.



Photo 6 Monitoring well at SW corner, looking east, June 2022.



Photo 7 Monitoring well at SE corner, looking east, June 2022.



Photo 8 Adjacent property to east beyond Easy Street (Canplex Profiles Inc.), looking east, June 2022.