Materi RUPS

Rencana Kerja & Anggaran Perusahaan tahun 2013

PT PERTAMINA (PERSERO)

Jakarta, 20 Desember 2012



PROFIL LABA RKAP 2013 DIT. GAS

USD Miliar

	Gas								
Keterangan	REAL RKAP 2011 2012		PROG 2012	Usulan Awal RKAP 2013	Usulan Challenge Session BUMN RKAP 2013	RJPP 2013	%		
	1	2	3	4	5	6	7=5/3		
Pendapatan Usaha	0.272	1.351	1.003	1.600	1.636	2.320	63%		
Beban Pokok Pendapatan Usaha	0.107	1.041	0.756	1.241	1.251	1.740	65%		
Laba Kotor	0.164	0.311	0.247	0.360	0.385	0.580	56%		
Beban Usaha	0.049	0.062	0.052	0.110	0.109	0.163	109%		
Laba/(Rugi) Usaha	0.115	0.248	0.194	0.250	0.276	0.417	42%		
Pendapatan / (Biaya) Lain	(0.007)	0.001	0.002	(0.001)	(0.001)	0.010	-137%		
Laba Sebelum Pajak	0.109	0.250	0.197	0.249	0.275	0.427	40%		
Pajak	0.033	0.048	0.039	0.064	0.064	0.075	64%		
Hak Minoritas	-	0.014	0.007	0.019	0.024	0.034	269%		
Laba Setelah Pajak	0.076	0.188	0.151	0.166	0.187	0.318	24%		
Operating Profit Margin	42.37%	18.38%	19.39%	15.60%	16.85%	17.97%			
Parameter									
ICP	111.54	90	114.15	100	100	90			
Kurs	8,779	8,800	9,346	9,300	9,300	8,800			

USULAN RKAP TAHUN 2013 PT PERTAMINA (Persero)





RKAP 20 °	2013 – Direktorat Hulu					Direktorat Pemasaran & Niaga							
Aktiva Te	tap	No	Judul Proyek	US\$mio	Ī	No	Judul Proyek	US\$mio		leaded Daniel	LIO#		
Ekiv USD mi	io	1	PPGJ	54.3	t	1	MR 30.000 DWT	0.2	No	Judul Proyek	US\$mio		
		1 2	PPGM	105.0	Ī	2	MR 30.000 DWT	9.4	24	Pipa Avtur Tj Perak	2.9		
		3	PPDM	41.3	Ī	3	VLGC	32.0	25	Relokasi Depot	6.4		
Others		4	Ulubelu 1&2	1.07		4	S1 3.500 DWT	2.5	25	Tpriok	0.4		
Upstream		5	Lumut Balai 1&2	29.2		5	S1 3.500 DWT	2.5	26	Upgrading TBBM	3.9		
Refinery		6	Hululais	11.8	L	6	S1 3.500 DWT	2.5	27	Terminal Kota Baru	0.1		
M&T		7	Kotamobagu	0	ļ	7	S2 6.500 DWT	3.6	28	Pipa CB-I Tskmly	2.8		
=		8	Sungai Penuh	9.3	ļ	8	GP 17.500 DWT	6.1	29		3.5		
Gas 3.2	3.212	9	Karaha	11.3	ŀ	9	GP 17.500 DWT	10.7	30		3.7		
	5.212	10	Ulubelu 3&4	82.4	ŀ	10	LR 85.000 DWT	0.4	\vdash				
	407	11	Lumut Balai 3&4	24.9	ŀ	11	S1 3.500 CuM	3.7	31	DPPU Polonia	1.7		
		12	Lahendong 5-6	31.0		12	GP 17.500 DWT (1/6)	5.5	32		4.3		
		13	Kamojang-5	14.7	ŀ				33	LPG Banten	0.0		
		14	1 Unit Rig 1000HP	23.1		13	GP 17.500 DWT (2/6)	5.5	34	LPG Bali	0.3		
2.114		15	2 Unit Rig 1500HP Rig eks-	29.3	Ī	14	GP 17.500 DWT (3/6)	5.5	35	LPG Lampung	0.0		
218	1.401	16	Elnusa(900+550HP	3.0	-	17	G1 17.500 DW1 (5/0)		36	Upgrading UPPJ	5.2		
_		17	UB - 2 Unit Rig 1000HP	52.7		15	GP 17.500 DWT (4/6)	5.5	37	Grease Plant UPPJ	2.3		
		18	Non BD	876.7	f	16	GP 17.500 DWT (5/6)	5.5	38	SPBU COCO 2012	2.8		
1.075			(PEP, PGE, PDSI) Direktorat Pengola i		ſ	17	GP 17.500 DWT (6/6)	5.5	39		60.8		
	632						` ′		40	LPG Refrigerated	2.1		
		No	Judul Proyek	US\$mio	ŀ	18 19	LR 85.000 DWT	0.0		JBB			
007		1	RFCC	384.5	45 I F		LPG 5.000 CuM UB - GP Crude Oil	2.4	Umum & AP Lain				
307	445	2	CCT	4.4	Ì	20 No		US\$mio		a leaded Dancels	1100		
514	328	3	PLBC	5.3	ŀ	1	Pipa Lhoksemawe	256.3	N	,	US\$mio		
		4	SPM 250,000 DWT	0	ŀ	2	Pipa Smg Gresik	31.5	1	Pusdep	1.8		
		. 5	ROPP	5.2	ŀ				2	Parkir Pejambon	8.5		
2012	2013	6	Stab CAB	1.5	ŀ	3	Pipa FSRU Jateng	0.4	3	HSETC SGerong	4.5		
RKAP	RKAP	7	FCCU RU-III	3.6		4	CNG Industri	2.4	H				
2		8	Open Access	0.4		5	Pipa Tempino Plaju	3.5	4		222.6		
		9	Non BD	227.5		6	Non BD Gas	33.5	5	AP Lain	169.2		
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