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# [MEASURE ENERGY CONSUMPTION]

## [PHASE\_4]

- To create energy consumption visualizations, you'll need to have energy consumption data. These visualizations can help you identify trends, patterns, and anomalies in your energy usage.
- I can guide you through creating some common types of visualizations and provide examples of how to do it using tools like Python with libraries such as Matplotlib or Seaborn.

• Here are a few popular visualizations you might consider:
1. Time Series Line Plot:
<ul> <li>This plot shows energy consumption over time. You can create a line plot with time on the x-axis and energy consumption on the y-axis.</li> </ul>
2. Bar Chart:
<ul> <li>A bar chart can show the energy consumption for different categories or time periods, such as monthly or yearly consumption.</li> </ul>
3. Histogram:
Histograms can help you understand the distribution of energy consumption values.
4. Box Plot:
Box plots are useful for visualizing the distribution of energy consumption and identifying outliers.

5. Heatmap:

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A heatmap can show energy consumption patterns over time, helping you identify high and low consumption periods.

## 6. Scatter Plot:

☐ If you have multiple variables, you can create scatter plots to see if there are correlations between energy consumption and other factors.

Here's a simple example using Python and Matplotlib to create a time series line plot:

Python Program: import

matplotlib.pyplot as plt

import pandas as pd

# Load your energy consumption data into a DataFrame # Replace

'data.csv' with your actual data file. data =

pd.read\_csv('data.csv')

# Assuming your data has a 'timestamp' and 'consumption' column. # Convert the 'timestamp' column to a datetime object if it's not already.

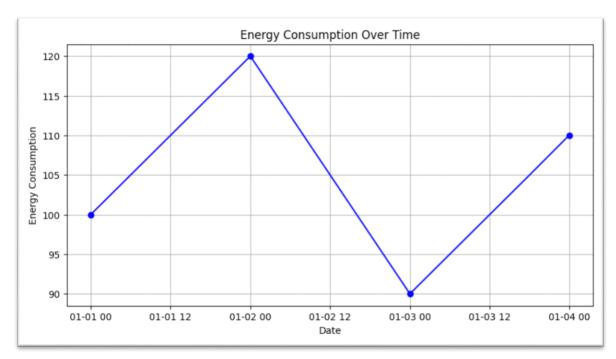
```
data['timestamp'] = pd.to_datetime(data['timestamp'])
# Create the line plot
plt.figure(figsize=(10, 6))
plt.plot(data['timestamp'], data['consumption'])
plt.xlabel('Time')
plt.ylabel('Energy Consumption')
plt.title('Energy Consumption Over Time')
plt.grid(True)
plt.show()
EXAMPLE PROGRAM:
```

```
import matplotlib.pyplot as plt import
pandas as pd

# Sample energy consumption data (replace with your own dataset)
data = {
    'Date': ['2023-01-01', '2023-01-02', '2023-01-03',
'20230104'],
    'Energy Consumption': [100, 120, 90, 110] } df

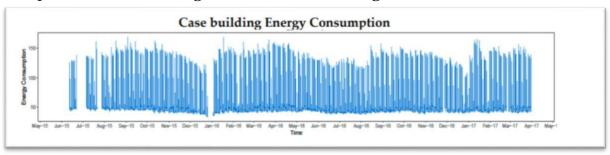
= pd.DataFrame(data) df['Date'] =
pd.to_datetime(df['Date']) plt.figure(figsize=(10,
5)) plt.plot(df['Date'], df['Energy Consumption'],
marker='o', linestyle='-', color='b')
plt.title('Energy Consumption Over Time')
plt.xlabel('Date') plt.ylabel('Energy Consumption')
plt.grid(True) plt.show()
```

### **OUTPUT:**



Case Building and Case Dataset:

• The data comprises the electricity consumption and cooling thermal energy of a mixed function institutional building in a university campus in Singapore. Each data is measured at a halfhourly frequency from June 2015 to March 2017. As seen in the plots of the data (Figure 1), there is missing data in both datasets.



The energy consumption data exhibits weekly cycles (Figure 2). The plot shows the energy consumption for a typical week. Energy consumption peaks during office hours and reduces to a minimum in the hours of the night and early morning. The energy consumption is also lower on Saturdays and lowest on Sundays. The plot also shows a clear correlation between the energy consumption and cooling capacity in use.

#### Case building Cooling Capacity



Figure 2. Weekly cycles in the data.

## Data Transformation:

• Data transformation in energy consumption refers to the process of modifying or converting raw energy consumption data into a more useful and informative format. This transformation is often

necessary to make the data suitable for analysis, visualization, or modeling.

```
import pandas as pd import matplotlib.pyplot
as plt import seaborn
as sns
# Sample energy consumption data in a CSV file
data file = "energy consumption data.csv" #
Load the data into a Pandas DataFrame df =
pd.read_csv(data_file)
# View the first few rows of the data print("Original
Data:") print(df.head())
# Data Transformation Steps
# 1. Aggregation - Convert hourly data to daily data by summing
consumption df['Date'] = pd.to_datetime(df['Timestamp']) daily_data
= df.resample('D', on='Date').sum()
# 2. Normalization - Scale the data using min-max scaling
daily_data['Consumption (Normalized)'] = (daily_data['Consumption'] -
daily_data['Consumption'].min()) / (daily_data['Consumption'].max() -
daily_data['Consumption'].min())
# 3. Data Visualization - Plot the original and normalized data
plt.figure(figsize=(12,
                       6))
                                 plt.subplot(2,
                                                 1,
                                                          1)
plt.plot(daily_data['Date'],
                                 daily_data['Consumption'])
plt.title("Original Daily Consumption") plt.subplot(2, 1, 2)
```

```
plt.plot(daily_data['Date'], daily_data['Consumption (Normalized)']) plt.title("Normalized Daily Consumption") plt.tight_layout() plt.show()
```

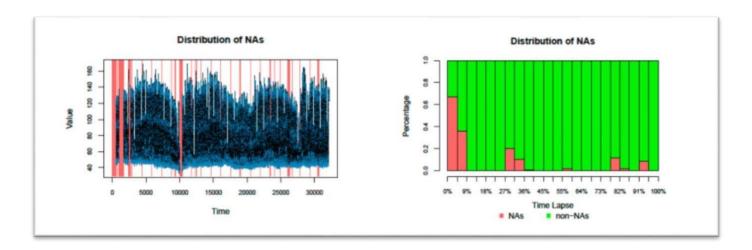
# 4. Seasonal Decomposition - Decompose the data into seasonal, trend, and residual components from statsmodels.tsa.seasonal import

seasonal\_decompose result =
seasonal\_decompose(daily\_data['Consumption'],
model='additive', freq=365) # Assumes a yearly seasonality # 5.
Data Visualization - Plot the decomposition components
plt.figure(figsize=(12, 6)) result.plot() plt.show()

# 6. Data Categorization - Categorize data into different sectors

df['Sector'] = pd.cut(df['Consumption'], bins=[0, 500, 1000, 1500], labels=['Low', 'Medium', 'High'])

# View the first few rows of the categorized data print("Categorized Data:") print(df.head())



	bankname	bank	year	quarter	quarters	beta	Teverage	roa	r_rea	rwa_assets
178	Spanebank SHN	3	2011	4	201194	.7119	12.9143	.00277	.003803	.739655
179	Spanebank SMN	3	2012	1	2012q1	.0361	12.528	.002714	.003588	.773668
180	Spanebank Sex	3	2012	2	201292	,6157	12.3613	,002302	.003043	,740516
181	Spanebank SMN	3	2012	3	2012q3	.3987	12,5357	.002801	. 003756	.751244
182	Spanebank Skik	3	2012	4	201294	.4382	11.5395	.002388	.003153	.763566
183	Spanebank SMN	3	2013	1	2013q1	. 804	11.436	.002935	.00389	.745497
184	Sparebank Vest	- 4	1998	1	1998q1	.4144				- 2
185	Sparebank vest	4	1998	. 2	1998q2	.1306	26		120	***
186	Sparebank Vest	4	1998	3	1998q3	.1818	12	84	13	
187	sparebank vest	4	1998	4	1998q4	.3931				20
188	Sparebank Vest	14	1999	1	1999q1	3533		.004946		4
189	Sparebank Vest	4	1999	. 2	1999q2	.4742	15,9602	.002861	.004298	.66559
190	Sparebank: vest	4	1999	3	1999q3	113	9.8	.002546	0.00	100
191	sparebank vest	4	1999	4	199994	.4135	14.2458	. 004057	.006104	. 648981
192	Sparebank vest	4	2000	1	2000q1	.1378		.002616		
193	Sparebank Vest	- 4	2000	2	2000q2	.0917	15.2056	.00157	.002422	,64823
194	Sparebank vest	4	2000	3	2000q3	1545	15.6238	.00257	.003951	. 652837
195	sparebank Vest	4	2000	- 4	200094	.2499	15.2741	.001703	.002639	.638658
196	Spanebank Vest	4	2001	1	2001q1	.4581	15,2077	,000838	.001301	, 649364
197	Sparebank vest	4	2001	2	2001q2	.2473	15.5972	.001753	.002712	.64303
198	Sparebank vest	4	2001	3	2001q3	- 674	15.7925	.001156	-001774	.660849
199	Sparebank vest	4	2001	- 4	2001q4	.0563	15.146	.000589	.000876	. 682053
200	Sparebank vest	. 4	2992	1	299291	-, 0516	15,4266	002142	- 993115	693378

time series = How to correctly fill in missing values in panel data ... by Unknown Author is licensed under CC\_BY=SA

:

- SVR is used as the benchmarking base model for comparison of the gated neural network, where
- SVR is unable to handle missing values in training data. Discarding data has two disadvantages.
- A resulting smaller training dataset may adversely affect the performance of the trained model.

In addition, if the missing data mechanism is not MCAR, its removal will introduce biases into the training dataset.

Given the results in Table 2 root mean square error (RMSE) for data imputation (lowest RMSE highlighted), the structural model method was selected for missing data imputation.

Missing data of larger gap size were not imputed.

Neural network models handle missing input data in another way. In this phase of modeling,

the remaining missing data were replaced by a value not observed

in the data. The selected value

is –1 as the input data was normalized to [0, 1] using min–max scaling during pre-processing. Only data samples in which the label or all the inputs are missing, were discarded .

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	bankname	bank	year	quarter	quarters	beta	Teverage	roa	r_nea	rwa_assets
178	Spanebank SHN	3	2011	4	201194	.7119	12.9143	.00277	.003803	.739655
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184	Sparebank Vest	4	1998	1	1998q1	.4144			5.4	- 2
185	Sparebank Vest	4	1998	. 2	1998q2	.1306	36	- 5.0	- 0	
186	Sparebank Vest	4	1998	3	1998q3	.1818	2	84	100	- 2
187	Sparebank Vest	4	1998	4	1998q4	. 3931	05.	0.00	2.0	
188	Sparebank Vest	34	1999	1	1999q1	3533	16	.004946		
189	Sparebank Vest	4	1999	2	1999q2	.4742	15,9602	.002861	.004298	.66559
190	Spanebank vest	4	1999	3	1999q3	113	38	.002546	938	
191	sparebank vest	4	1999	- 4	1999q4	.4135	14.2458	,004057	.006104	. 648981
192	Sparebank vest	4	2000	1	2000q1	.1378		,002616	- 2	
193	Sparebank Vest	- 4	2000	2	2000q2	.0917	15,2056	.00157	.002422	,64823
194	Sparebank Vest	4	2000	3	2000q3	1545	15.6238	.00257	.003951	. 652837
195	sparebank Vest	4	2000	:4	2000q4	.2499	15.2741	.001703	.002639	. 638658
196	Spanebank Vest	4	2001	1	2001q1	.4581	15,2077	,000838	.001101	649364
197	Sparebank vest	4	2001	2	2001q2	. 2473	15.5972	.001753	.002712	. 64303
198	Sparebank vest	4	2001	3	2001q3	- 674	15.7925	.001156	.001774	.660849
199	sparebank vest	4	2001	- 4	2001q4	.0563	15.146	.000589	.000876	. 682053
200	Sparebank vest	.4	2002	1	299293	-, 0516	15,4266	,002142	-,003115	693378

# Forecasting Methodology:

The typical machine learning workflow comprises the following steps:

- 1. Define problem and measure of success;
- 2. Define an evaluation protocol;

# 3. Prepare data;

# 4. Develop benchmark and base models;

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# 5. Scale up and regularize base model.

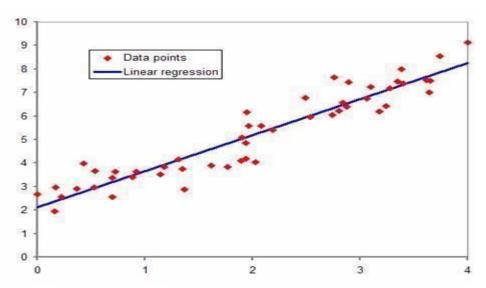
- This basic workflow applies to both shallow models as well as deep. Steps 1 and 2 are largely self-explanatory. In this study, the problem is energy load forecasting and a suitable metric is specified in a later section, Forecasting Task. The standard evaluation protocol used in machine learning is cross-validation.
- In this study, due to limitations in the availability of computation resources, an out-of-sample or last-block evaluation approach is used instead. The time series dataset is partitioned using a simple 2:1 split with the larger split forming the training split and the other the validation split.



 The main difference in workflow between shallow and deep models lies in the data preparation step. In this step, carefully crafted manual features which help shallow models perform well are introduced into the modeling process. Deep learning model obviate the need for such intensive and manual feature engineering work by learning the requisite higher-level representations for successfully performing the machine learning task automatically and independently

## Forecasting Task:

- The forecasting task for this analysis is a one-step or 30minute ahead energy consumption forecast
- Using a 5-day lookback which is a sequence of 240-time steps (i.e., 48-time steps per day  $\times$  5 days).
- The sequence length is selected given the weekly cycle seen in the data.



- At least 5 days will allow the current day of the week to be determined given the weekly cycle
- H-H-H-H-L-LL where H is high consumption, One future work is to look at the application of transfer L is low, and LL lowest. For example, for a sequence
- H-H-H-H, the next value in the sequence is L.
- The metric used in the comparison analysis is mean absolute error (MAE).

# Conclusion:

• While this work has raised questions regarding building energy data forecasting, it is computationally intensive to test on each model, especially when more data will be used to train the model.