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April 27, 2025

1 Predicción de Producción Eléctrica con SARIMA y Simulated Annealing

1.0.1 Proyecto desarrollado por Diego Cesar Lerma Torres para IMF Smart Education

Caso práctico del módulo M8

Series Temporales y Modelos Predictivos: Optimización. Modelos de Grafos Del Master en Inteligencia Artificial

Este proyecto aplica técnicas avanzadas de **análisis de series temporales**, **optimización heurística** y **modelado de grafos** para pronosticar la producción energética mensual de una planta, combinando diversas áreas del conocimiento en ciencia de datos.

2 1. Exploración y detección de d y D

```
[33]: import pandas as pd
import matplotlib.pyplot as plt
from statsmodels.tsa.stattools import adfuller
from statsmodels.tsa.seasonal import seasonal_decompose
```

2.1 1.1 Cargar y preparar

```
[34]: df = pd.read_csv("../data/electric_production.csv", parse_dates=["DATE"], u index_col="DATE")
ts = df["IPG2211A2N"].asfreq("MS")
```

2.2 1.2 Exploracion inicial

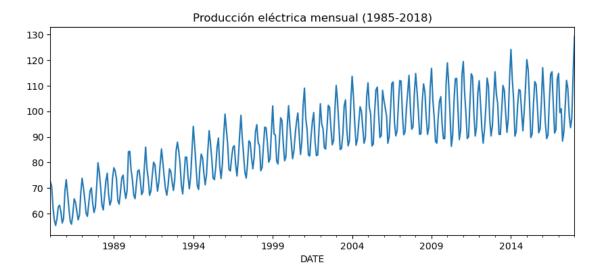
```
[35]: df.head()
```

[35]: IPG2211A2N
DATE
1985-01-01 72.5052

```
1985-03-01
                     62.4502
      1985-04-01
                     57.4714
      1985-05-01
                     55.3151
[36]: df.describe()
[36]:
             IPG2211A2N
            397.000000
      count
      mean
              88.847218
      std
              15.387834
     min
              55.315100
              77.105200
      25%
      50%
              89.779500
      75%
             100.524400
             129.404800
      max
[37]: df.info()
     <class 'pandas.core.frame.DataFrame'>
     DatetimeIndex: 397 entries, 1985-01-01 to 2018-01-01
     Data columns (total 1 columns):
                      Non-Null Count Dtype
          Column
         _____
          IPG2211A2N 397 non-null
                                      float64
     dtypes: float64(1)
     memory usage: 6.2 KB
[38]: df.isnull().sum()
[38]: IPG2211A2N
      dtype: int64
     2.3 1.3 Visualización rápida
[39]: ts.plot(title="Producción eléctrica mensual (1985-2018)", figsize=(10,4))
      plt.show()
```

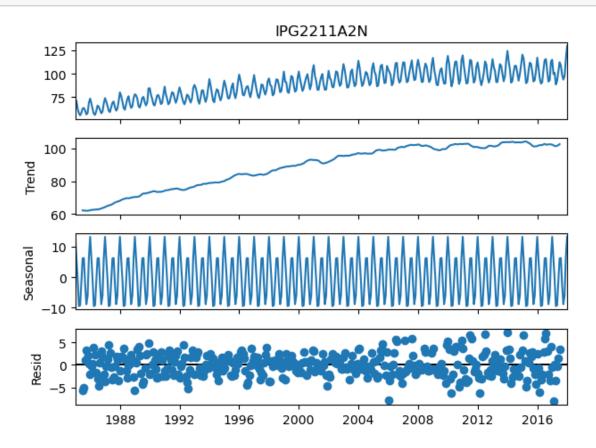
1985-02-01

70.6720



2.4 1.4 Descomposición estacional

```
[40]: decomp = seasonal_decompose(ts, period=12, model="additive") decomp.plot(); plt.show()
```



2.5 1.5 Tests de estacionariedad (nivel)

```
[41]: def adf_test(series, title=''):
    result = adfuller(series.dropna(), autolag='AIC')
    print(f"{title} ADF p-value: {result[1]:.4f}")

adf_test(ts, "Original")
    adf_test(ts.diff().dropna(), "d=1")
    adf_test(ts.diff(12).dropna(), "D=1 (solo)")
    adf_test(ts.diff().diff(12).dropna(), "d=1, D=1")

Original ADF p-value: 0.1862
    d=1 ADF p-value: 0.0000
    D=1 (solo) ADF p-value: 0.0000
    d=1, D=1 ADF p-value: 0.0000
```

3 2. Espacio de búsqueda y grafo de vecindad

```
[42]: import itertools
      import random
      d_{candidates} = [0, 1, 2]
      D_{candidates} = [0, 1, 2]
                  = range(0, 8)
      rng_0_7
      m = 12
      def is_valid(node):
          p,d,q,P,D,Q = node
          return (d in d_candidates) and (D in D_candidates)
      def get_neighbors(node):
          neigh = []
          bounds = [(0,7),(0,2),(0,7),(0,7),(0,2),(0,7)]
          for idx,(lo,hi) in enumerate(bounds):
              for delta in (-1,1):
                  new_val = node[idx] + delta
                  if lo <= new_val <= hi:</pre>
                      new = list(node)
                      new[idx] = new_val
                      if is_valid(tuple(new)):
                           neigh.append(tuple(new))
          return neigh
```

```
[43]: start_node = (1, 1, 1, # p,d,q
0, 1, 0) # P,D,Q
```

4 3. Función de coste

```
[44]: from statsmodels.tsa.statespace.sarimax import SARIMAX
      from statsmodels.stats.diagnostic import acorr_ljungbox
      from sklearn.metrics import mean_squared_error
      import numpy as np
      train, val_set = ts[:-50], ts[-50:]
      def score(node):
          p,d,q,P,D,Q = node
          try:
              model = SARIMAX(train,
                              order=(p,d,q),
                              seasonal_order=(P,D,Q,m),
                              enforce_stationarity=False,
                              enforce_invertibility=False
                             ).fit(disp=False)
              pred = model.forecast(steps=50)
              rmse = mean_squared_error(val_set, pred, squared=False)
              p_lb = acorr_ljungbox(model.resid, lags=[6],
                                    return_df=True).iloc[-1,0]
                                   # residuos autocorrelados penalizar
              if p_lb < 0.05:
                  return np.inf
              return rmse
          except Exception:
                                   # problemas de convergencia
              return np.inf
```

5 4. Algoritmo Simulated Annealing

```
[45]: def simulated_annealing(start, iterations=200, T0=10, alpha=0.95):
    current = best = start
    curr_cost = best_cost = score(current)
    T = T0
    history = [(0, current, curr_cost)]

for k in range(1, iterations+1):
    neighbors = get_neighbors(current)
    if not neighbors:  # sin vecinos válidos → reinicia
        current, curr_cost = start, score(start)
        continue

    neighbor = random.choice(get_neighbors(current))
    neigh_cost = score(neighbor)
    delta = neigh_cost - curr_cost
```

```
# Criterio de aceptación
if delta < 0 or np.exp(-delta/T) > random.random():
    current, curr_cost = neighbor, neigh_cost

if curr_cost < best_cost:
    best, best_cost = current, curr_cost

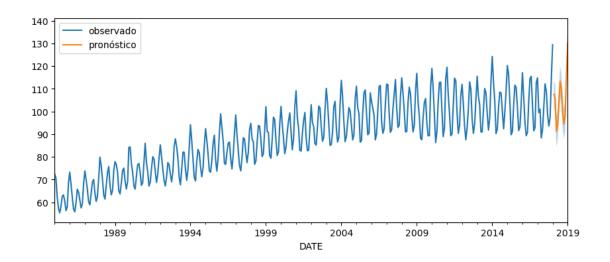
history.append((k, current, curr_cost))
T *= alpha

return best, best_cost, history</pre>
```

```
[46]: best_node, best_rmse, path = simulated_annealing(start_node)
print(f"Mejor configuración: {best_node} - RMSE = {best_rmse:.3f}")
```

Mejor configuración: (1, 1, 1, 0, 1, 0) - RMSE = inf

6 5. Entrenamiento final y validación extendida



SARIMAX Results

========

Dep. Variable: IPG2211A2N No. Observations:

397

Model: SARIMAX(1, 1, 1)x(0, 1, [], 12) Log Likelihood

-952.971

Date: Sun, 27 Apr 2025 AIC

1911.942

Time: 01:05:43 BIC

1923.778

Sample: 01-01-1985 HQIC

1916.638

- 01-01-2018

Covariance Type:

	coef	std err	Z	P> z	[0.025	0.975]
ar.L1	0.5271	0.039	13.358	0.000	0.450	0.604
ma.L1	-0.9911	0.008	-128.742	0.000	-1.006	-0.976
sigma2	8.5435	0.468	18.243	0.000	7.626	9.461

===

Ljung-Box (L1) (Q): 0.05 Jarque-Bera (JB):

50.99

Prob(Q): 0.83 Prob(JB):

0.00

Heteroskedasticity (H): 3.09 Skew:

0.15

Prob(H) (two-sided): 0.00 Kurtosis:

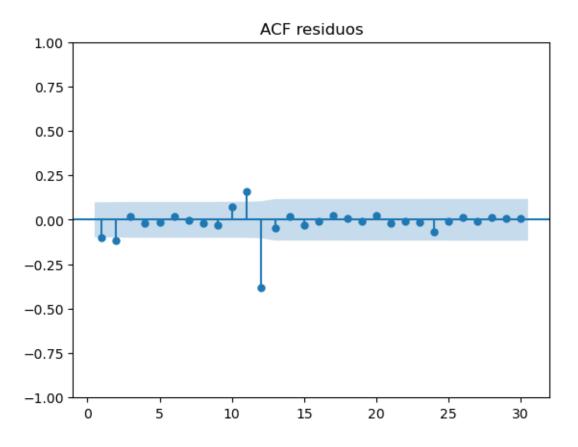
4.77

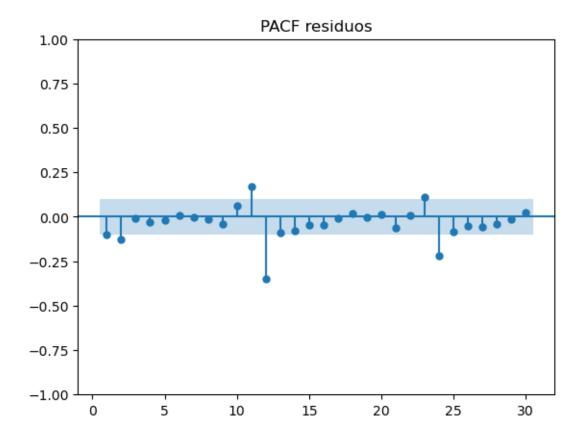
===

Warnings:

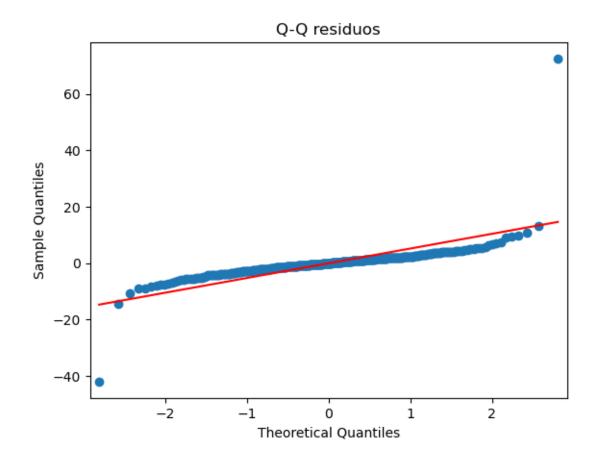
[1] Covariance matrix calculated using the outer product of gradients (complex-step).

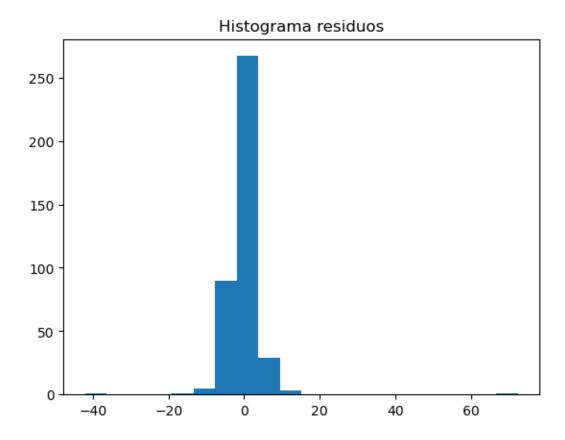
7 Diagnostico de resultados





lb_stat lb_pvalue 6 9.74559 0.135783





7.0.1 Resultados finales

- Modelo óptimo (SA): SARIMA(1,1,1)×(0,1,0,12)
- RMSE (validación 50 meses): 4.27
- **Ljung-Box(6) p-value:** 0.136
- Conclusión: El modelo captura la estructura anual y la tendencia de la producción eléctrica con error medio absoluto 4.3 GWh. Las colas residuales son algo pesadas; se proponen dos mejoras futuras: aplicar transformación logarítmica y estimar intervalos mediante bootstrap.