

Enhancing Affordable Clean Energy

SDGs No.7

July 26 – Hitachi Young Leaders Initiative 2024 –
Berry, Gio, Gail, Hui, Marina, Tuan, Rizal, and Wong





**RENEWABLE
ENERGY
IS NOT REAL!**

Introduction

Problem Analysis

Solution 1: Community-based Solar

Solution 2: Smart Energy Management System

Solution 3: Grid Reconductoring

Stakeholders & Enablers

Challenges & Mitigation strategies

Implementation RoadMap

Conclusion

**7 AFFORDABLE AND
CLEAN ENERGY**



Member Introduction



: Tuan

: Hui

: Berry

: Gio

: Marina

: Gail

: Wong

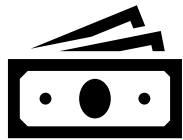
: Rizal

Mentor : Metha

Breaking down the Problem Statement

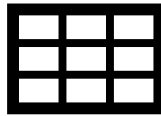
How can we **enhance access to clean and affordable energy sources** in **aging Asian cities** with **outdated infrastructure**?

Context for Southeast Asia and Japan:



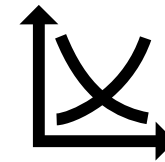
Higher Electricity Bills due to spikes in base prices

For e.g., existing infrastructure and electricity bill calculations in Thailand burden end users with high electricity costs. Over the past decade, electricity prices have risen by 15%



Over Capacity of Transmission Grids

For e.g., in Indonesia, the grid operates at 90% capacity, while Thailand's grid is operating at 95% capacity, posing significant risks for stability and reliability



Increasing Electricity Demand from Population Growth

For e.g., Manila in the Philippines has experienced a 25% increase, exacerbating supply challenges



Conflict of Interest in the Industry

For e.g., in Vietnam, 40% of renewable energy projects face delays due to regulatory disagreements

Meet Siti and Chanathip



Lower Income

Name: Siti Nurhayati

Age: 50 years old



Higher Income

Name: Chanathip Songsri

Age: 30 years old

[Persona 1]*Lower Income***Name:** Siti Nurhayati (working adult)**Age:** 50 years old**Lifestyle:**

1. Manages household expenses on a tight budget
2. Concerned about family's quality of life and well-being
 - > ensures her family's basic needs are met
 - > keeps track of bills, grocery expenses, and other necessary costs

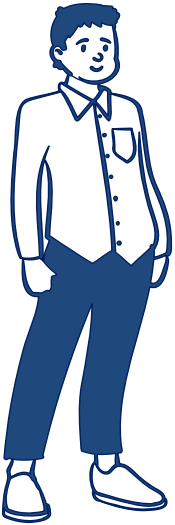
Behaviour & Actions:**Cost Consciousness**

- > always on the look out for ways to reduce expenditures (e.g. discounts, promotions, cost-cutting measures)

**Value Seeking**

- > prefers products/solutions that offer best value for money
- > Utilizes community resources and networks for support and savings

Pain Points:**Struggles with high energy cost and limited income****Deals with unreliable electricity supply and power outages**

[Persona 2]*Higher Income***Name:** Chanathip Songsri (working adult)**Age:** 30 years old**Lifestyle:**

1. Works in a very demanding job
2. Maintains an active social life and values convenience
 - > maintains a busy schedule with friends, family, and social engagements.
 - > prioritize solution that saves time, reduce effort, and integrated easily

Behaviour & Actions:**Seeks Convenience :**

> prefers solutions that are easy to use and integrate seamlessly

**Eco-Conscious:**

> interested in sustainable practices, their energy usage and environmentally friendly solutions

Pain Points:

Skeptical regarding the ROI when investing in sustainable projects



Hard to find sustainability solutions that can easily be integrated to his lifestyle

We consolidated the key pain points and refined our problem statement, establishing guidelines and best practices to facilitate the development of renewable energy.



1 Affordability

2 Reliability

3 Low-Carbon

Behaviour/Pain Points

- **High electricity bills from fluctuations in fossil fuel prices and electricity pricing infrastructure.**
- **Burdening Maintenance Cost**

- **Power Outage due to poor infrastructure and Government**
- **Intermittency of renewable energy**

- **Emissions from existing infrastructure, particularly coal and fossil fuel plants, are now a global concern due to high carbon emissions.**

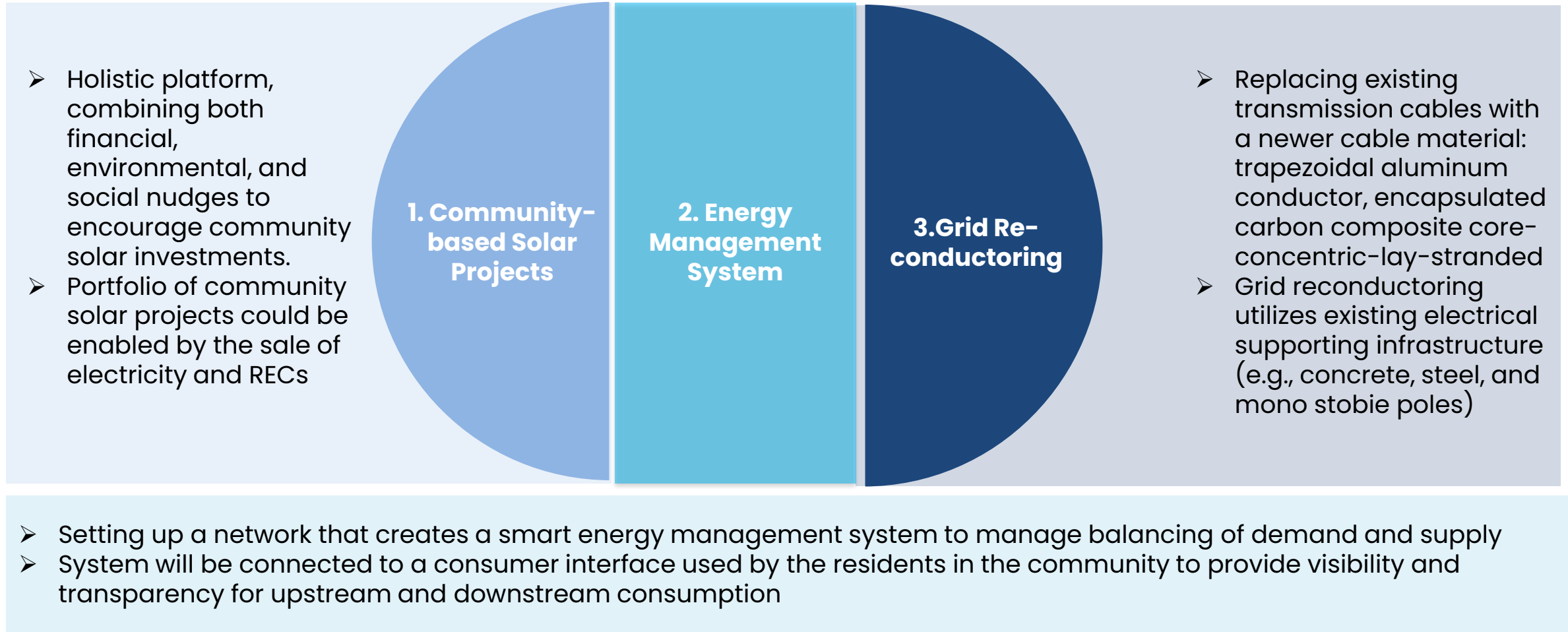
Problem Statement

How can our solution keep electricity affordable while integrating renewable energy systems?

How can our solution ensure optimum reliability and stability of the electricity supply within the community?

How can our solution contribute to a low-carbon future?

Coupling both community-based solar investments and grid upgrades, our solution seeks to support the energy transition, while achieving both affordability and reliability



Bringing together urban investment into community solar towards creating new financing solutions through better applied data



“How do I make my electricity more renewable when I don’t have the space for it?”

“How can I electrify my home without the funding to build power generation?”

Solution: Supported by data, we can allow urban consumer to finance and benefit from community solar projects done in available areas.

- **Community Investment:** Urban consumers can be given personalized nudges to participate in renewable investment
- **Connected Returns:** The energy paid and used by the community can be used to pay back investors

Key Drivers

Smart Data: Utilizing smart meter infrastructure, we can provide live energy insights to encourage greener behavior and investment

Flexible Financing: Hosting community based investment and pure financial transactions, we can create new pathways for investment

Partners:



Utilities



EPCs



Households

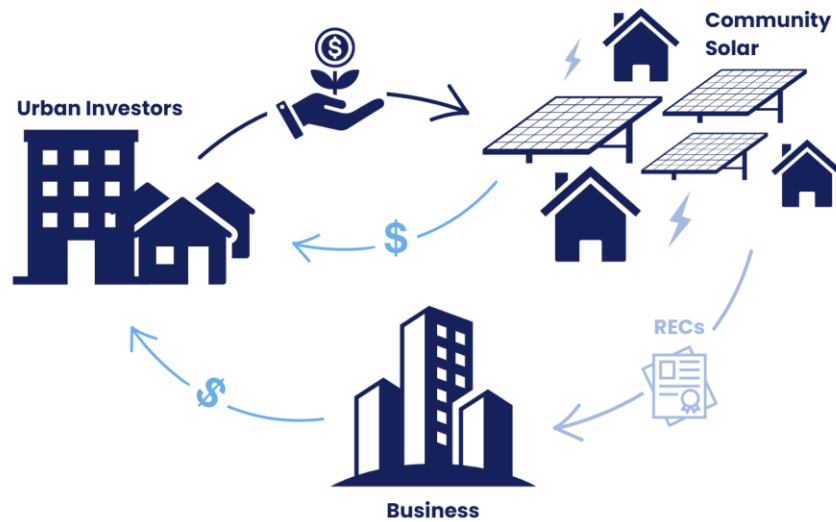


Communities

Benefits:

- **Community Involvement:** Local communities can better participate in energy investment and become more proactive participants in the ecosystem
- **Renewable Integration:** Further integration of renewables in local community can be accelerated through improved partnerships

Financing of Community-based Solar projects can through a combination of electricity sales and the sale of Renewable Energy Certificates (RECs)

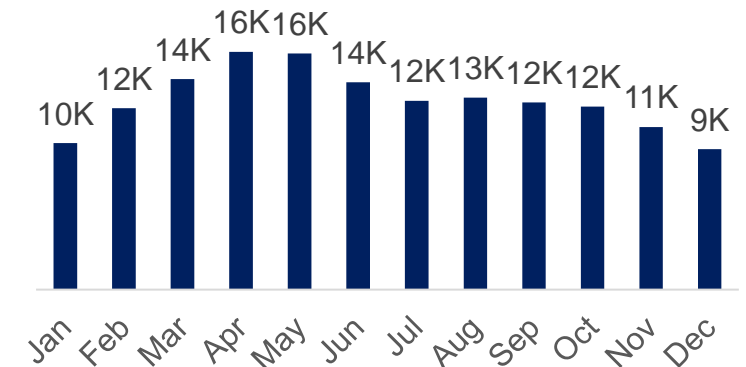


- **Investment Aggregation:** Energy data can be used to promote behavioral change and encourage investment in renewables
- **Dual Income Stream:** The sale of energy to the community alongside the RECs can be used to offset the investor's electricity cost
- **Sample Projection:** Sampling a 100kW community solar project, we can simulate the development of a sample system

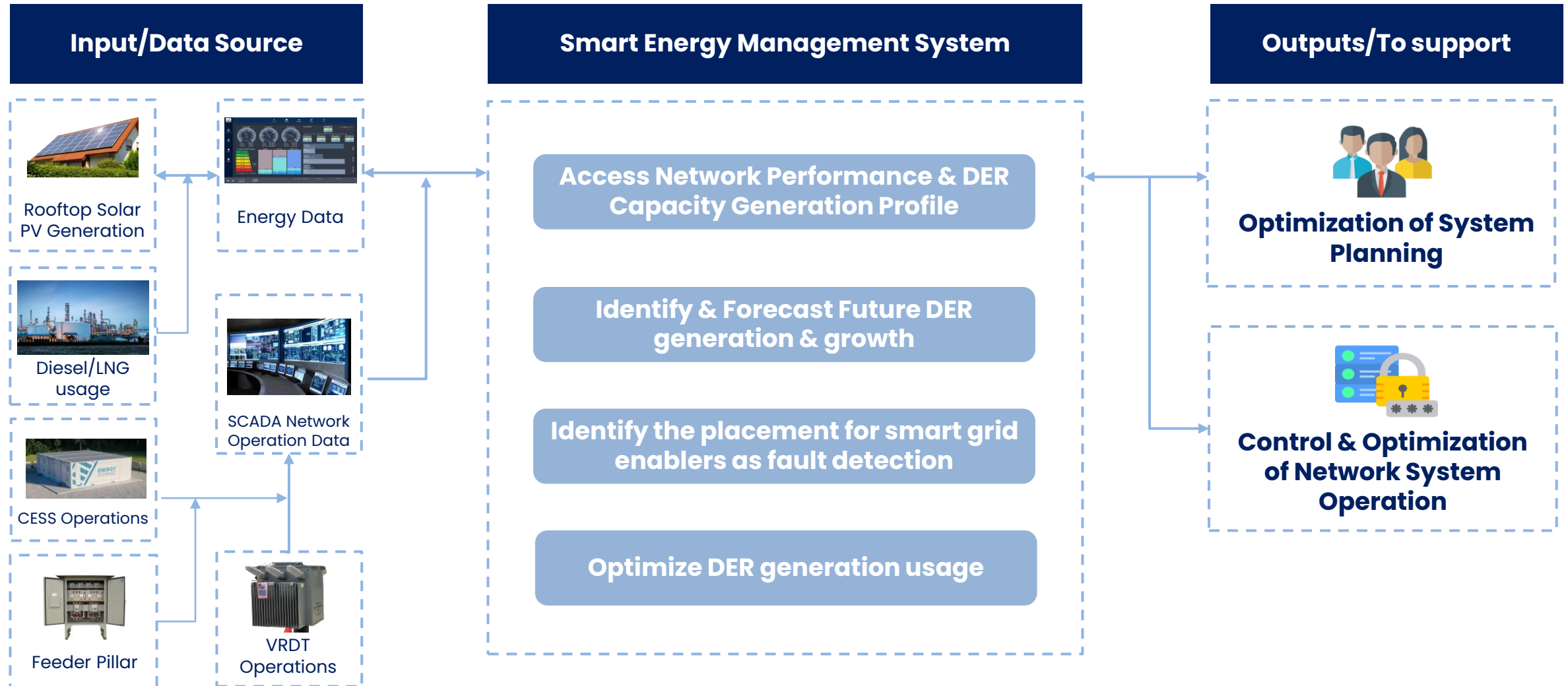
Case Study: Calapan, Mindoro, Philippines



Monthly Energy Generation (kWh)

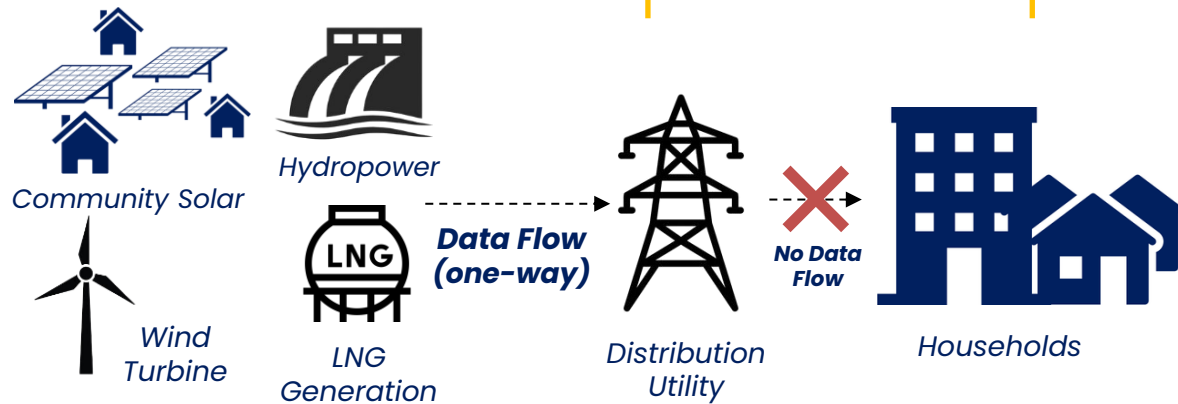


Key Outcomes	Unit	Output
Annual Total Generation	kWh	150,111
Annual potential cost	USD\$	3,152
Net Present Value	USD\$	\$179,305
Internal Rate of Return	%	32.45%
Payback Period	Years	3.14



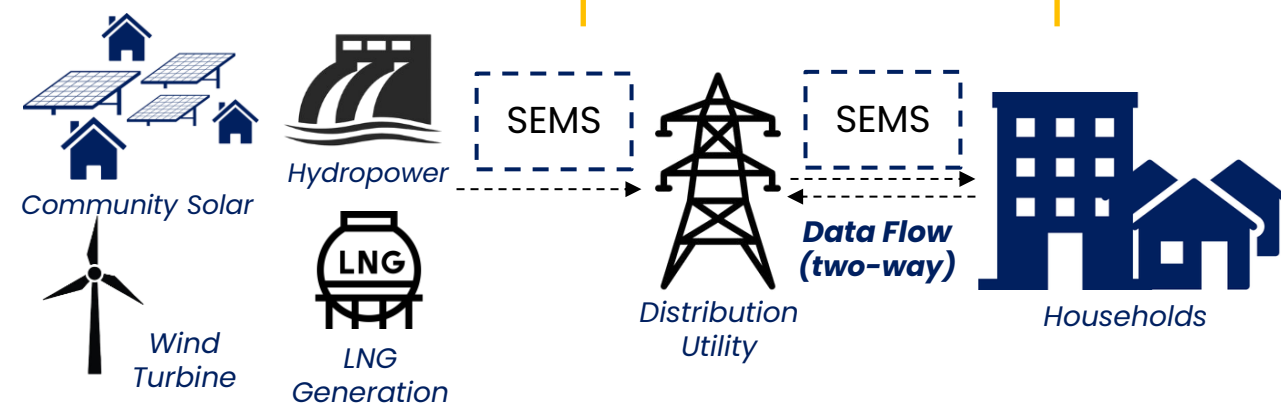
Distribution Network

As-is State:



Smart Energy Management System (SEMS) enables DER visibility & monitoring network planning

To-be State:



Current Problem

- Lack of reliability** due to inability to manage DER intermittency
- Imbalance of load** between demand and supply

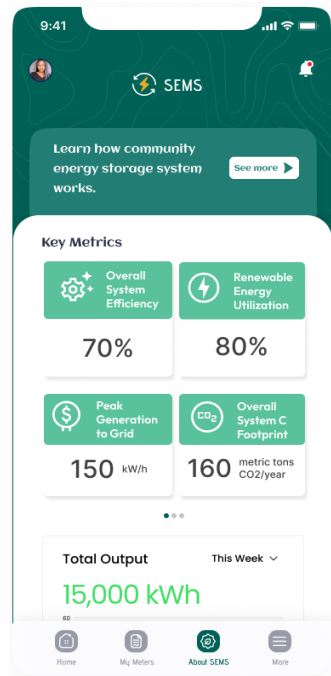
Distributed Energy Resources (DER) Framework

- Consolidate all related data source** and enables centralized visibility, monitoring planning of DER assets
- Provide visibility of **real time monitoring** of load and generation within localized community/areas
- Balancing the **energy flow** (intermittency) of renewable energy sources
- Substantial **reduction in energy wastage** & maximizing of efficiency
- Actively fostering the expansion of **Renewable Energy (RE)**

Benefits

- Utility Provider**
 - Optimizes long-term operational costs
- Customer**
 - Visibility to enable energy consumption habit changes

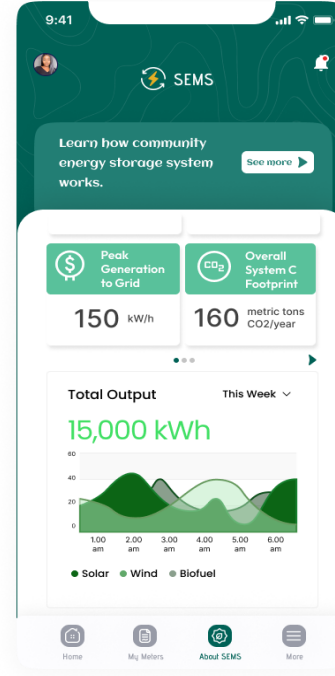
Prototype: Demonstration of Smart Energy Management System Software



Grid Performance KPI



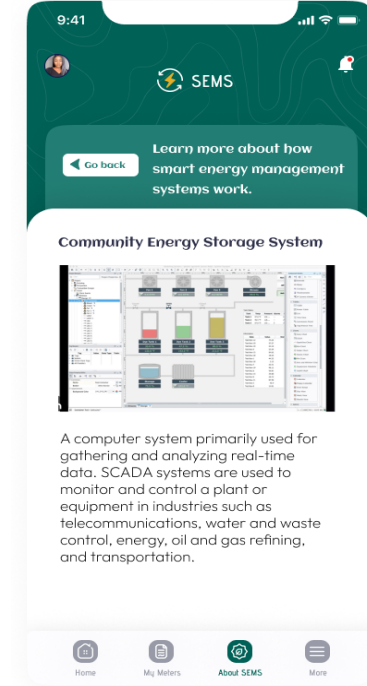
A snapshot of key metrics related to community energy storage system in a **user-friendly format** (%).



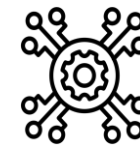
Total Energy Generation and Usage



- Displays **output distribution** of different energies (solar, wind, biofuel)
- Helps users to understand **peak usage times** and performance of various grids.

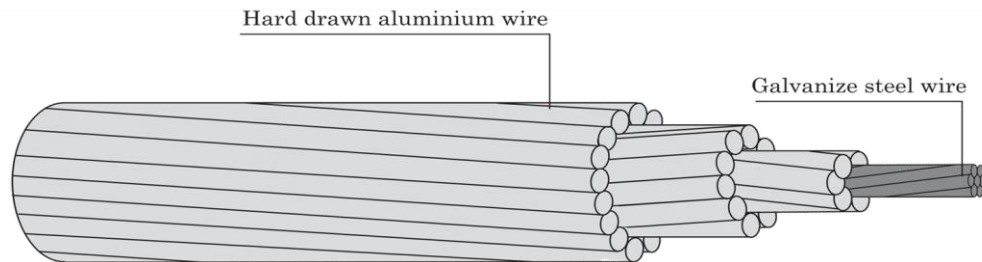


Solar Community Program



- Describes the **system's function in gathering** and analysing real-time data
- Optimizes energy usage, **reduce operation costs** while ensuring reliable supply and minimizing environmental impact.

Traditionally, overhead transmission cables used in Asia are largely hard drawn aluminum wires, concentric stranded conductor with steel reinforced.



Business as usual: Aluminum conductor steel reinforced (ACSR)

- Most conventional and most versatile TC to date, developed back in 1900
- Made up of galvanized steel core arranged in strands and encircled with layers of aluminum 1350-H19 wire
- Steel core provides the mechanical support while the aluminum outer layer provides the electrical conductivity

Issues faced by ACSR cables:

**High cost of
O&M**

High-density of the steel core increases the cost of O&M of grid networks

**Limited
Operating
Temperature**

Operating temperature up to 100°C limits carrying capacity

Enhancing cable conductor within Asia to increase grid capacity during peak generation and demand, enabling the integration of renewables within the grid

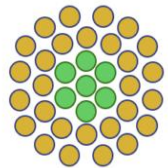


Solution: Using advanced conductor to replace the central steel cores with composite materials, such as carbon fiber, and replace the circular aluminium conductors with trapezoidal ones

2-3x capacity during peak generation and demand

Reduce 40-50% transmission losses during operations

- **Direct Savings:** Cutting transmission losses by 50% would reduce the amount of energy generated and purchased by retailers
- **Indirect Savings:** Increase the grid capacity enables more RE to be injected, reduce emissions (+ carbon taxes of 200 Baht/metric tonne from 2025 onwards)



As-is state: ACSR. Circular aluminium conductors, galvanized steel core.



To-be state: Advanced conductor. Trapezoidal annealed aluminium conductors, carbon fiber composite cores.

Suppliers:

CTC GLOBAL



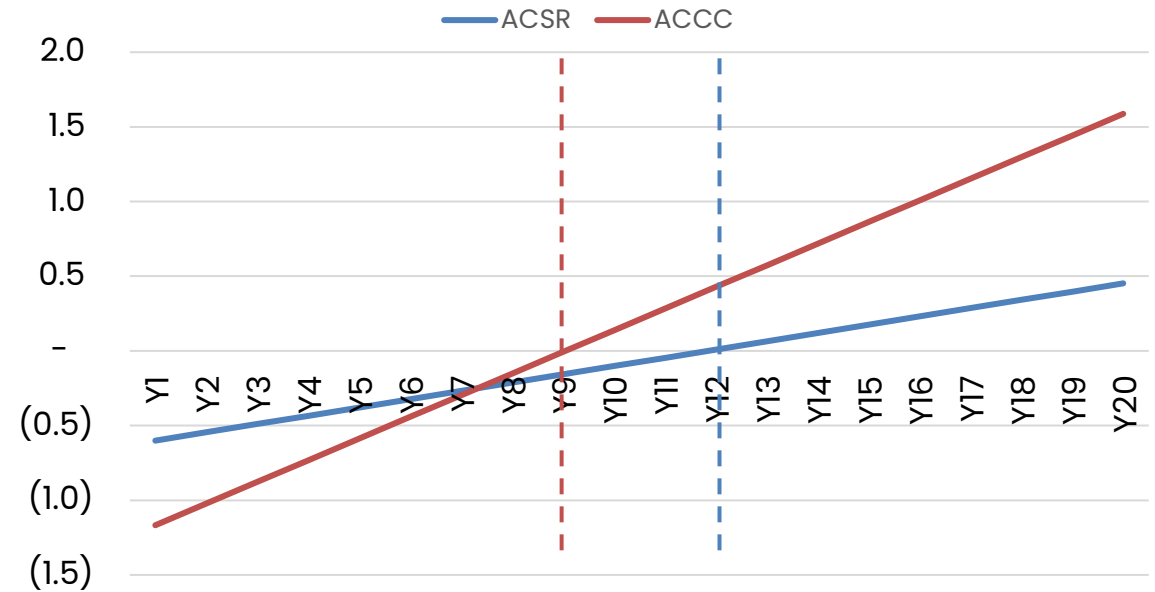
Customers:



Key Assumptions:

- Taking an example in Bangkok, Thailand
- Grid tariff remains constant at 4.45B/kWH, with generation costs (~50%) and transmission costs (~10%)
- Transmission losses: 6.11%, using latest available rate, dated in 2014
- All new grid capacity would be taken up by renewable energy assets, with a cost savings of 10% against BAU of LNG generation (LCOE)
- Ceteris paribus for both scenarios, except the material of conductor, with cost of ACCC being twice as much as ACSR
- Discount rate: 5.5% (average cost of debt)

Cumulative Net Loss/Gain (mUSD\$)



Key Costs	Unit	ACSR	ACCC
CAPEX cost	mUSD\$	(0.7)	(1.3)
Annual OPEX cost	mUSD\$	(0.003)	(0.01)
Replacement cost	mUSD\$	(0.003)	(0.01)
Annual Tariff revenue	mUSD\$	0.059	0.061
RE New Capacity	mUSD\$		0.09

Key Outcomes	Unit	ACSR	ACCC
Net Present Value	mUSD\$	0.24	1.03
Internal Rate of Return	%	9	12
Payback Period	Years	11.84	9.05

We have identified key stakeholders that would be relevant for our solutions and key enablers to accelerate the implementation

Stakeholders:



Governmental bodies:

Regulation, policy-making,
and incentives



Locals:

Community
engagement/approval and
local infrastructure support



Corporations:

Development
and implementation of
advanced material cable,
development of smart EMS
application

Key Enablers:

- **Policy and regulatory Framework:** Including standards, Incentive programs and public-private partnership (*e.g., feed-in tariff schemes in Vietnam*)
- **Financial mechanisms:** Civic engagement for community-based investment, nationally regulated renewable energy certification (RECs) mechanism (*e.g., PLN's TIGR platform*)
- **Technology and Innovation:** Smart grid technologies for efficient energy management and distribution (*e.g., Hitachi Energy's SCADA, Schneider Electric's Microgrid Software*)

1 Government

Challenges

Creation of additional regulatory requirements on the participating government for new grid installations.

Mitigation Strategy

By engaging with government stakeholders early to address concerns and ensure compliance, while also advocating for regulatory incentives to support the installation for the new grid.

2 People

A lack of community awareness about renewable energy could lead to the absence of community grid development.

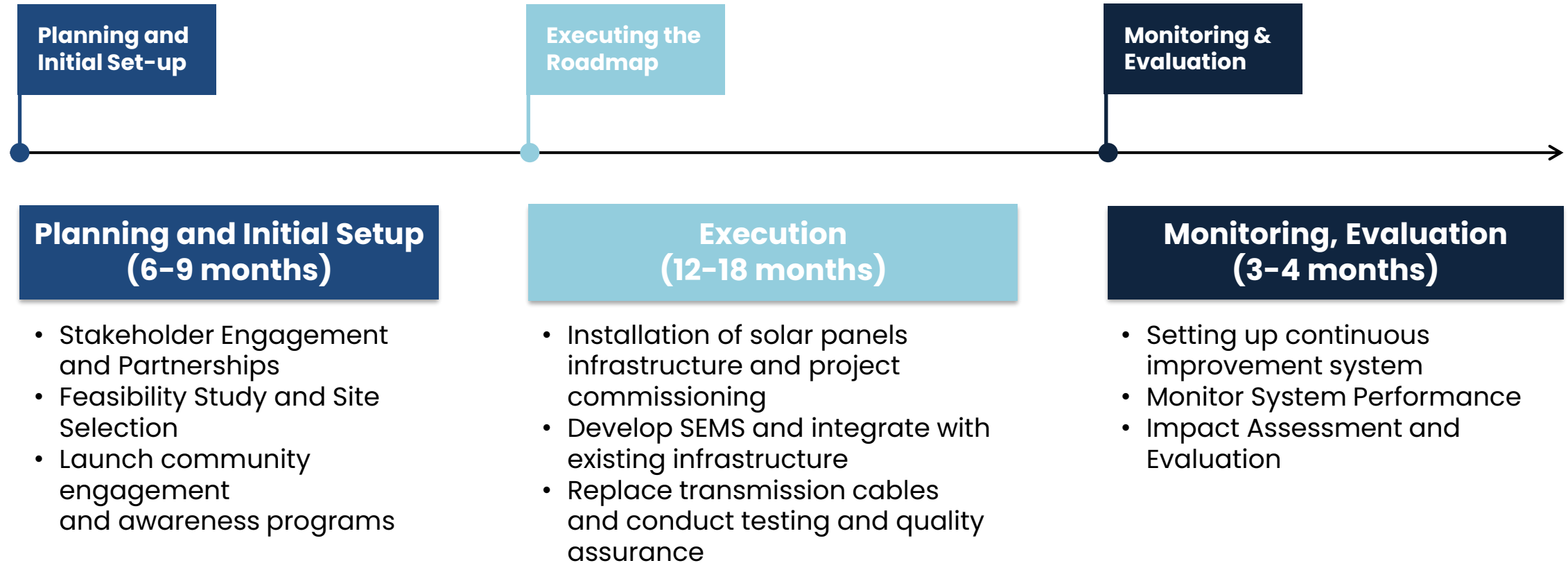
By using data from existing community solar grid customers. Data will showcase the benefits of participating in the program, including average cost savings on electricity bills and reduction in carbon footprint.

3 Infrastructure

Reconductoring with advanced conductors may face terminal constraints, such as limitations in breakers, switches, protection systems, and other devices.

By assessing existing infrastructure & identifying limitations in breakers, switches, and protection systems. Plan and budget for upgrading or replacing these components to match new conductor ratings.

An initial study (~3 months) needs to be conducted to identify the countries we ought to be targeting, before expanding the portfolio and executing the roadmap (~30 months)



Will be repeated for every single country within the pipeline, adjusted based on local contexts

1 Affordability

Challenges

How can our solution keep electricity affordable while integrating renewable energy systems?

Solution

- Community-based Solar Projects
- Energy Management System

2 Reliability

How can our solution ensure optimum reliability and stability of the electricity supply within the community?

- Community-based Solar Projects
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- Grid Re-Conductoring

3 Low-Carbon

How can our solution contribute to a low-carbon future?

- Community-based Solar Projects
- Grid Re-Conductoring

RENEWABLE ENERGY IS REAL!!!!



GREENING TOGETHER: INCLUSION & SUSTAINABILITY

BALI, INDONESIA | 23rd – 26th JULY 2024

**THANK YOU SO MUCH FOR
THIS OPPORTUNITY!**

