

#### 8.0 COORDINATION RESULTS & RECOMMENDATIONS

#### 8.1 Coordination Results

Appendix A Table Tables A1 through A7 summarize the existing protective device settings that were recorded during the field investigation portion of the study. This data was incorporated into the SKM database as part of the Protective Device Coordination (PDC) portion of this study.

Time Current Characteristic (TCC) curves for the distribution system were analyzed at each of the major load centers. Where feeder breakers supplied load centers that in turn supplied downstream load centers, the TCC was extended to include the feeder overcurrent protective devices in the upstream load center.

Following each analysis are the plotted coordination curves, which graphically indicate the degree of coordination and protection. Each device curve is tagged with an identifying label for reference to the System Impedance Diagram. This label also references the device's specific manufacturer information, including ratings and settings, as indicated in the text box on each plot. The device time-current characteristics are truncated at maximum through-fault current for a downstream fault.

Areas where breaker trip curves overlap indicate areas of possible nonselective breaker operation. In some cases, because of device limitations, little can be done to improve selective coordination. Such device limitations include the fixed operating characteristic of a fuse, the built-in instantaneous or instantaneous "over-ride" elements of molded case circuit breakers, and the limited instantaneous trip range of trip units with an instantaneous trip function.

In cases involving redundant protective devices, non-selective breaker operation is of little or no concern. Protective devices are redundant if, regardless of which device opens, the same system outage occurs. Often, in order to improve overall system protection and coordination, redundant devices are intentionally set to overlap, i.e. to not selectively coordinate with one another.



# 8.2 Coordination Analysis

Table 8.2 below provides a list of all the Time-Current Curves (TCC) attached at the end of this section.

Table 8.2 - List of TCC Curves

TCC NAME	DESCRIPTION
TCC_001_TX_UTIL #1	Transformer UTIL #1*
TCC_002_TX_UTIL #2	Transformer UTIL #2*
TCC_003_TX_UTIL #3	Transformer UTIL #3*
TCC_004a_SWBD_SERVICE #1	Switchboard SERVICE #1 ALTERNATE_ph*
ALTERNATE_ph	
TCC_004b_SWBD_SERVICE #1	Switchboard SERVICE #1 ALTERNATE_ne*
ALTERNATE_ne	
TCC_005_TX_PPSS1	Transformer PPSS1*
TCC_006_TX_PPSS2	Transformer PPSS2*
TCC_007_MTR_CHILLER 3	Motor CHILLER 3
TCC_008a_SWBD_PPSS1_ph	Switchboard PPSS1_ph*
TCC_008b_SWBD_PPSS1_ne	Switchboard PPSS1_ne
TCC_010_PNL_H3	Panel H3*
TCC_011_PNL_H4	Panel H4
TCC_013_PNL_CTEQ	Panel CTEQ
TCC_017a_SWBD_SERVICE #2	Switchboard SERVICE #2 PREFERRED_ph*
PREFERRED_ph	
TCC_017b_SWBD_SERVICE #2	Switchboard SERVICE #2 PREFERRED_ne
PREFERRED_ne	
TCC_018_TX_U/S2-E	Transformer U/S2-E*
TCC_019_SWBD_CANCER CENTER SUB [P]	Switchboard CANCER CENTER SUB [P]*
TCC_020_PNL_DPN	Panel DPN*
TCC_021_TX_CATH LAB	Transformer CATH LAB*
TCC_022_PNL_CATH LAB/GEAR 3	Panel CATH LAB/GEAR 3
TCC_023_PNL_CLDP2	Panel CLDP2*
TCC_024_PNL_CL-UPS	Panel CL-UPS
TCC_025_TX_MATERNITY	Transformer MATERNITY*
TCC_026_SWGR_MATERNITY SUB	Switchgear MATERNITY SUB
TCC_028_PNL_DPE-DPN2	Panel DPE-DPN2*
TCC_029_PNL_NHMP1	Panel NHMP1
TCC_030_PNL_X-RAY GEAR 2	Panel X-RAY GEAR 2
TCC_031_PNL_XD4	Panel XD4*
TCC 032 TX GEAR 1 F	Transformer GEAR 1 F*
	C ':
TCC_033_SWBD_GEAR 1 F	Switchboard GEAR 1 F*
	Panel D41
TCC_033_SWBD_GEAR 1 F	
TCC_033_SWBD_GEAR 1 F TCC_034_PNL_D41	Panel D41



TCC NAME	DESCRIPTION
TCC 038 PNL D2	Panel D2
TCC 039 PNL DH4	Panel DH4*
TCC 040 TX DH2	Transformer DH2
TCC_041_PNL_ICU [EMERG]	Panel ICU [EMERG]*
TCC 042 PNL DGC	Panel DGC
TCC 043 TX LA	Transformer LA
TCC 045 TX GEAR 1 G	Transformer GEAR 1 G*
TCC 046 SWBD GEAR 1 G	Switchboard GEAR 1 G*
TCC 047 PNL ICU [NORMAL]	Panel ICU [NORMAL]
TCC 051 PNL LD4	Panel LD4*
TCC 052 PNL DIETARY [DK4]	Panel DIETARY [DK4]*
TCC 053 TX DK2	Transformer DK2
TCC 054 PNL PK2	Panel PK2
TCC 056 TX MED SURGE	Transformer MED SURGE*
TCC 057 SWBD MED SURGE	Switchboard MED SURGE*
TCC 058 PNL MED SURGE [N]	Panel MED SURGE [N]
TCC 059 PNL MED SURGE [E]	Panel MED SURGE [E]
TCC 060 SWBD SERVICE #3	Switchboard SERVICE #3*
TCC 061 TX DT-1	Transformer DT-1*
TCC_062a_SWGR_NP-LB-1_ph	Switchgear NP-LB-1 ph*
TCC 062b SWGR NP-LB-1 ne	Switchgear NP-LB-1 ne*
TCC 063 PNL NP-BH	Panel NP-BH
TCC 064 PNL NP-GH	Panel NP-GH
TCC 065 PNL NP-1H	Panel NP-1H
TCC 066a PNL NP-PH ph	Panel NP-PH ph
TCC 066b PNL NP-PH ne	Panel NP-PH ne
TCC 067 TX DT-2	Transformer DT-2*
TCC 068a SWGR NP-LB-2 ph	Switchgear NP-LB-2 ph
TCC 068b SWGR NP-LB-2 ne	Switchgear NP-LB-2 ne*
TCC 069 PNL NP-2H	Panel NP-2H
TCC 070 PNL NP-3H	Panel NP-3H
TCC 071 PNL NP-5H	Panel NP-5H
TCC 072 TX PPSS3	Transformer PPSS3*
TCC_073_SWBD_PPSS3	Switchboard PPSS3
TCC_074_GEN_GEN1	Generator GEN1
TCC_075_GEN_GEN2	Generator GEN2
TCC_076_GEN_GEN3	Generator GEN3
TCC_077_GEN_GEN4	Generator GEN4
TCC_078_SWGR_EXISTING E GEAR	Switchgear EXISTING E GEAR*
TCC_079_SWGR_GEN-3 GEAR	Switchgear GEN-3 GEAR
TCC_080_TX_U/S-2	Transformer U/S-2*
TCC_081_PNL_CANCER CENTER EMERG	Panel CANCER CENTER EMERG
TCC_082_PNL_DPLS	Panel DPLS*



TCC NAME	DESCRIPTION
TCC 083 PNL DPCR	Panel DPCR*
TCC 084 PNL LCR21	Panel LCR21
TCC 085 PNL DPEQ	Panel DPEQ*
	1
TCC_086_TX_EMERG-A [ET-1]	Transformer EMERG-A [ET-1]*
TCC_087a_SWGR_EMERG-A [SW#1]_ph	Switchgear EMERG-A [SW#1]_ph*
TCC_087b_SWGR_EMERG-A [SW#1]_ne	Switchgear EMERG-A [SW#1]_ne*
TCC_089_TX_BACKUP MED SURGE TX#1	Transformer BACKUP MED SURGE TX#1*
TCC_090_PNL_DPEEQ1	Panel DPEEQ1*
TCC_091_PNL_DPE	Panel DPE*
TCC_092_TX_EMERG-B [ET-2]	Transformer EMERG-B [ET-2]*
TCC_093a_SWGR_EMERG-B [SW#2]_ph	Switchgear EMERG-B [SW#2]_ph*
TCC_093b_SWGR_EMERG-B [SW#2]_ne	Switchgear EMERG-B [SW#2]_ne*
TCC_094-1_PNL_DPE ELEV [DAHOD]	Panel DPE ELEV [DAHOD]*
TCC_094-2_PNL_DPE ELEV [DAHOD]	Panel DPE ELEV [DAHOD]
TCC_095_PNL_DPEPH	Panel DPEPH*
TCC_096_PNL_DPEXR	Panel DPEXR*
TCC_097_PNL_ELEV [MS]	Panel ELEV [MS]*
TCC_098_MTR_ELEV 1	Motor ELEV 1
TCC_099_MTR_ELEV 2	Motor ELEV 2
TCC_100_MTR_ELEV 3	Motor ELEV 3
TCC_101_MTR_ELEV 4	Motor ELEV 4
TCC_102_PNL_EQ2 [MS]	Panel EQ2 [MS]*
TCC_103_SWGR_EMERG C	Switchgear EMERG C*
TCC_104_PNL_DPE CR1	Panel DPE CR1*
TCC_105_PNL_CR1HMP1	Panel CR1HMP1
TCC_106_PNL_DPE CR2	Panel DPE CR2
TCC_107_PNL_CR2HMP1	Panel CR2HMP1
TCC_108_PNL_DPE LS	Panel DPE LS
TCC_109_SWGR_MDPE [DAHOD]	Switchgear MDPE [DAHOD]*
TCC_110-1_SWGR_DPCBH1	Switchgear DPCBH1*
TCC_110-2_SWGR_DPCBH1	Switchgear DPCBH1
TCC_111_PNL_CBBH1	Panel CBBH1
TCC_112_PNL_CBGH1	Panel CBGH1*
TCC_113_PNL_CB2H1	Panel CB2H1*
TCC_114_PNL_CB1H1	Panel CB1H1*
TCC_115_PNL_CB3H1	Panel CB3H1*
TCC_116_PNL_CB5H1	Panel CB5H1*
TCC_117_SWGR_DPCBH4	Switchgear DPCBH4*
TCC_118_SWGR_DPLSH	Switchgear DPLSH*
TCC_119_SWGR_DPC BH3	Switchgear DPC BH3*
TCC_120_SWGR_DPCBH2	Switchgear DPCBH2*
TCC_121_PNL_CBBH2	Panel CBBH2
TCC_122_PNL_CBGH2	Panel CBGH2*



TCC NAME	DESCRIPTION
TCC_123_PNL_CB2H2	Panel CB2H2*
TCC_124_PNL_CB1H2	Panel CB1H2*
TCC_125_PNL_CB3H2	Panel CB3H2*
TCC_126_PNL_CB5H2	Panel CB5H2*
TCC_127_TX_EMERG-C [ET-3]	Transformer EMERG-C [ET-3]*

<sup>\*</sup> Indicates TCC includes proposed settings



# **Transformer UTIL #1**

TCC Curve: TCC\_001\_TX\_UTIL #1

The secondary winding protective device for TX\_UTIL #1 is coordinated to protect the transformer from damage.

In order to provide better protection to the transformer, the following settings changes for protective device RLY\_SERVICE #1 - MAIN are recommended.

#### **RLY SERVICE #1 - MAIN**

Trip Unit Element	Existing	Proposed
LDPU	1.5	1.2
I2T	22.5	40
SDPU	2.75	7.5
SDT	0.7	1.5
INST	15	20



# Transformer UTIL #2

TCC Curve: TCC\_002\_TX\_UTIL #2

The secondary winding protective device for TX\_UTIL #2 is coordinated to protect the transformer from damage.

In order to provide better protection to the transformer, the following settings changes for protective device RLY\_SERVICE #2 - MAIN are recommended.

# **RLY\_SERVICE #2 - MAIN**

Trip Unit Element	Existing	Proposed
LDPU	1.5	1.2
I2T	22.5	40
SDPU	2.75	7.5
SDT	0.7	1.5
INST	15	20



# **Transformer UTIL #3**

TCC Curve: TCC\_003\_TX\_UTIL #3

The secondary winding protective device for TX\_UTIL #3 is coordinated to protect the transformer from damage.

In order to provide better protection to the transformer, the following settings changes for protective device RLY\_SERVICE #3 - MAIN are recommended.

# **RLY\_SERVICE #3 - MAIN**

Trip Unit Element	Existing	Proposed
LDPU	1	1.2
I2T	3	40
SDPU	8	7.5
SDT	0.5	1.5
INST	NONE	NONE



## Switchboard SERVICE #1 ALTERNATE\_ph

# TCC Curve: TCC\_004a\_SWBD\_SERVICE #1 ALTERNATE\_ph

RLY\_SERVICE #1 - MAIN and RLY\_SERVICE#1 - SERVICE2 [TIE] are selectively coordinated with the immediately downstream feeder protective devices.

RLY\_C-H ALT SWBD[E] is not coordinated with the immediately downstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

# RLY\_SERVICE#1 - SERVICE2 [TIE]

Trip Unit Element	Existing	Proposed
LDPU	1.5	1.1
I2T	22.5	35
SDPU	2.75	7
SDT	0.7	1.25
INST	15	17.5



#### Switchboard SERVICE #1 ALTERNATE\_ne

TCC Curve: TCC\_004b\_SWBD\_SERVICE #1 ALTERNATE\_ne

RLY\_SERVICE #1 - MAIN, RLY\_SERVICE#1 - SERVICE2 [TIE], and RLY\_C-H ALT SWBD[E] are selectively coordinated with the immediately downstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

RLY	SER\	/ICE #1	- MAIN

Trip Unit Element	Existing	Proposed
LDPU	0.35	0.4
SDPU	0.4	0.5

RLY\_SERVICE#1 - SERVICE2 [TIE]

Trip Unit Element	Existing	Proposed
LDPU	0.4	0.35
IT	10	9
SDPU	0.5	0.45
SDT	0.3	0.25

RLY C-H ALT SWBD[E]

Trip Unit Element	Existing	Proposed
TAP	1.5	1.2

RLY\_SERVICE #1 - T1-PPSS1

Trip Unit Element	Existing	Proposed
IT	30	7.5
SDT	0.25	0.2

RLY\_SERVICE #1 - T2-PPSS2

Trip Unit Element	Existing	Proposed
IT	30	7.5
SDT	0.25	0.2

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#### **Transformer PPSS1**

# TCC Curve: TCC\_005\_TX\_PPSS1

The primary winding protective device for TX\_PPSS1 is adequately sized at 300 Amps.

The secondary winding protective device for TX\_PPSS1 is not coordinated to protect the transformer from damage.

The primary protective device is coordinated for the transformer inrush current.

In order to provide better protection to the transformer, the following settings changes for protective device RLY\_SERVICE #1 - T1-PPSS1, BKR\_XSB PPSS1, and BKR\_PPSS1 - MAIN are recommended.

#### RLY SERVICE #1 - T1-PPSS1

Trip Unit Element	Existing	Proposed
I2T	15	30
SDPU	2.5	6
SDT	0.45	1
INST	12.5	15

#### **BKR XSB PPSS1**

Trip Unit Element	Existing	Proposed
LTPU	1	0.77
LTD	6	33
STPU	1.5	4.66
STD	0.11	0.05
INST	15	6

#### **BKR PPSS1 - MAIN**

Trip Unit Element	Existing	Proposed
LTPU	1	0.75
LTD	2	10.5
STPU	2	6.5
STD	0.15	0.2
INST	OFF	4.5

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#### **Transformer PPSS2**

TCC Curve: TCC\_006\_TX\_PPSS2

The primary winding protective device for TX\_PPSS2 is adequately sized at 300 Amps.

The secondary winding protective device for TX\_PPSS2 is not coordinated to protect the transformer from damage.

The primary protective device is coordinated for the transformer inrush current.

In order to provide better protection to the transformer, the following settings changes for protective device RLY\_SERVICE #1 - T2-PPSS2, BKR\_XSB PPSS2, and BKR\_1500 HP CHILLER are recommended.

The cable originating from BKR\_XSB PPSS2 does not meet the ampacity required by the NEC.

#### **RLY SERVICE #1 - T2-PPSS2**

Trip Unit Element	Existing	Proposed
SDPU	2.5	2.75

#### **BKR XSB PPSS2**

Trip Unit Element	Existing	Proposed
LTPU	1	0.74
LTD	6	9
STPU	2.02	1.76
INST	15	2.66

# **BKR\_1500 HP CHILLER**

Trip Unit Element	Existing	Proposed
LTPU	0.8	0.75
STPU	1.5	2.5

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# **Motor CHILLER 3**

TCC Curve: TCC\_007\_MTR\_CHILLER 3

It is the opinion of CEPES that motor MTR\_CHILLER 3 is fully protected.

The revised TCC shows the effect of recommendations made in TCC\_006\_TX\_PPSS2.



#### Switchboard PPSS1\_ph

TCC Curve: TCC\_008a\_SWBD\_PPSS1\_ph

BKR\_PPSS1 - MAIN is not coordinated with the immediately downstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

The cable originating from BKR\_PPSS1 - CHILLER#1 does not meet the ampacity required by the NEC.

The cable originating from BKR\_PPSS1 - CHILLER#2 does not meet the ampacity required by the NEC.

#### **BKR PPSS1 - CHILLER#1**

Trip Unit Element	Existing	Proposed
LTPU	1	0.6
LTD	2	5
STPU	1.5	3

#### **BKR\_CHILLER#1 VFD**

Trip Unit Element	Existing	Proposed
LTD	18	17.15
STPU	5	2.51

#### **BKR PPSS1 - CHILLER#2**

Trip Unit Element	Existing	Proposed
LTPU	1	0.75
BKR PPSS1 - CHILLER#2	STPU	1.5

#### 2.5

Trip Unit Element	Existing	Proposed
BKR_CHILLER#2 VFD	LTD	18

#### 17.15

Trip Unit Element	Existing	Proposed
BKR_CHILLER#2 VFD	STPU	5

#### 2.51

Trip Unit Element	Existing	Proposed

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# Switchboard PPSS1\_ne

TCC Curve: TCC\_008b\_SWBD\_PPSS1\_ne

BKR\_PPSS1 - MAIN is selectively coordinated with the immediately downstream feeder protective devices.



#### Panel H3

TCC Curve: TCC\_010\_PNL\_H3

BKR\_PPSS1 - BOILER PLANT H3 and BKR\_MDPE - ATS BOILER [E] are not coordinated with the immediately downstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

Further improvements could be made to the coordination of BKR\_MDPE - ATS BOILER [E] with equipment changes.

# BKR\_MDPE - ATS BOILER [E]

Trip Unit Element	Existing	Proposed
LTD	2	10
STPU	4	6
STD	0.2	0.1
INST	2	6

# BKR\_H3 - H4

Trip Unit Element	Existing	Proposed
INST	10	5



# Panel H4

TCC Curve: TCC\_011\_PNL\_H4

BKR\_H3 - H4 is fully coordinated with the immediately downstream feeder protective devices except in the instantaneous region.

The revised TCC shows the effect of recommendations made in TCC\_010\_PNL\_H3.



# **Panel CTEQ**

TCC Curve: TCC\_013\_PNL\_CTEQ

BKR\_PPSS1 - CTEQ ATS and BKR\_PPSS3 - CTEQ are fully coordinated with the immediately downstream feeder protective devices except in the instantaneous region.



#### Switchboard SERVICE #2 PREFERRED\_ph

TCC Curve: TCC 017a SWBD SERVICE #2 PREFERRED ph

RLY\_SERVICE #2 - MAIN and RLY\_SERVICE#1 - SERVICE2 [TIE] are selectively coordinated with the immediately downstream feeder protective devices.

RLY\_C-H PRF SWBD[E] is not coordinated with the immediately downstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

The cable originating from BKR\_SERVICE #2 - MED-SURG D[N] does not meet the ampacity required by the NEC.

The cable originating from BKR\_SERVICE #2 - MED-SURGE [E] does not meet the ampacity required by the NEC.

# RLY\_C-H PRF SWBD[E]

Trip Unit Element	Existing	Proposed
TAP	5	4
TIME DIAL	1	10



# <u>Switchboard SERVICE #2 PREFERRED\_ne</u> TCC Curve: TCC\_017b\_SWBD\_SERVICE #2 PREFERRED\_ne

RLY\_SERVICE #2 - MAIN, RLY\_SERVICE#1 - SERVICE2 [TIE], and RLY\_C-H PRF SWBD[E] are selectively coordinated with the immediately downstream feeder protective devices.

The revised TCC shows the effect of recommendations made in TCC\_004b\_SWBD\_SERVICE #1 ALTERNATE\_ne.



#### Transformer U/S2-E

# TCC Curve: TCC\_018\_TX\_U/S2-E

The primary winding protective device for TX\_U/S2-E is adequately sized at 200 Amps.

The secondary winding protective device for TX\_U/S2-E is not coordinated to protect the transformer from damage.

The primary protective device is coordinated for the transformer inrush current.

In order to provide better protection to the transformer, the following settings changes for protective device RLY\_SERVICE #2 - CANCER CENTER and BKR\_CANCER CENTER - MAIN are recommended.

#### **RLY SERVICE #2 - CANCER CENTER**

Trip Unit Element	Existing	Proposed
LDPU	1	0.4
I2T	15	4.5
SDPU	2	1.75

#### **BKR\_CANCER CENTER - MAIN**

Trip Unit Element	Existing	Proposed
LTPU	1	0.8
LTD	4	2
STPU	9	5
I2T	OUT	IN



#### **Switchboard CANCER CENTER SUB [P]**

TCC Curve: TCC\_019\_SWBD\_CANCER CENTER SUB [P]

BKR\_CANCER CENTER - MAIN and BKR\_CANCER CENTER - TIE are not coordinated with the immediately downstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

# **BKR\_CANCER CENTER - TIE**

Trip Unit Element	Existing	Proposed
LTPU	1	0.6
LTD	3	2
STPU	4	5
STD	MAX	INT
I^S	OFF	ON
INST	7	10.5

# **BKR\_CANCER CENTER - ATS CR**

Trip Unit Element	Existing	Proposed
LTPU	1	0.8
STPU	9	8.4
STD	3	2
I^T	OFF	ON

#### **BKR CANCER CENTER - ATS EQ**

Trip Unit Element	Existing	Proposed
LTPU	1	0.8
STPU	9	8
STD	3	4
INST	4	8

# **BKR\_CANCER CENTER - DNPH**

Trip Unit Element	Existing	Proposed
INST	9	7

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# Panel DPN

TCC Curve: TCC\_020\_PNL\_DPN

BKR\_CANCER CENTER - DPN is not coordinated with the immediately downstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

# **BKR\_CANCER CENTER - DPN**

Trip Unit Element	Existing	Proposed
LTPU	1	0.7
INST	4	7.5



#### **Transformer CATH LAB**

# TCC Curve: TCC 021 TX CATH LAB

The primary winding protective device for TX\_CATH LAB is adequately sized at 300 Amps.

The secondary winding protective device for TX\_CATH LAB is not coordinated to protect the transformer from damage.

The primary protective device is coordinated for the transformer inrush current.

In order to provide better protection to the transformer, the following settings changes for protective device RLY\_SERVICE #2 - CATHLAB/GEAR3 and BKR\_CATH LAB/GEAR3 - MAIN are recommended.

#### RLY\_SERVICE #2 - CATHLAB/GEAR3

Trip Unit Element	Existing	Proposed
LDPU	1	0.7
SDPU	2	5

# **BKR\_CATH LAB/GEAR 3 - MAIN**

Trip Unit Element	Existing	Proposed
LTPU	1	0.9
STPU	6	7



#### Panel CATH LAB/GEAR 3

TCC Curve: TCC\_022\_PNL\_CATH LAB/GEAR 3

BKR\_CATH LAB/GEAR 3 - MAIN is fully coordinated with the immediately downstream feeder protective devices except in the instantaneous region.

The revised TCC shows the effect of recommendations made in TCC\_021\_TX\_CATH LAB.



# Panel CLDP2

TCC Curve: TCC\_023\_PNL\_CLDP2

BKR\_CLDP2 - MAIN is not coordinated with the immediately downstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

# BKR\_CATHLAB - CLDP2

Trip Unit Element	Existing	Proposed
STPU	6	8
INST	8	7.5



# **Panel CL-UPS**

TCC Curve: TCC\_024\_PNL\_CL-UPS

BKR\_CLDP2 - CL-UPS is not coordinated with the immediately downstream feeder protective devices.

The existing settings provide the best possible coordination given the existing protective device, further improvements could be made with equipment changes.



# **Transformer MATERNITY**

# TCC Curve: TCC\_025\_TX\_MATERNITY

The primary winding protective device for TX\_MATERNITY is adequately sized at 500 Amps.

The secondary winding protective device for TX\_MATERNITY is not coordinated to protect the transformer from damage.

The primary protective device may not be coordinated for the transformer inrush current. This could cause the protective device to activate upon energization of the transformer.

In order to provide better protection to the transformer, the following settings changes for protective device BKR\_MATERNITY - MAIN are recommended.

#### **BKR\_MATERNITY - MAIN**

Trip Unit Element	Existing	Proposed
LTPU	1	0.5
LTD	4	2
STPU	3	9



# **Switchgear MATERNITY SUB**

TCC Curve: TCC\_026\_SWGR\_MATERNITY SUB

BKR\_MATERNITY - MAIN is fully coordinated with the immediately downstream feeder protective devices except in the instantaneous region.

The revised TCC shows the effect of recommendations made in TCC\_025\_TX\_MATERNITY.



#### Panel DPE-DPN2

TCC Curve: TCC\_028\_PNL\_DPE-DPN2

BKR\_CATHLAB - DPE-DPN2 is not coordinated with the immediately downstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

The existing settings provide the best possible coordination given the existing protective device, further improvements could be made with equipment changes.

The cable originating from BKR\_DPE-DPN2 - EQ1 ATS does not meet the ampacity required by the NEC.

BKR	DPE-	DPN2 -	EQ1	<b>ATS</b>
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Trip Unit Element	Existing	Proposed
INST	10	5.25

# BKR\_DPE-DPN2 - EQ2 ATS

Trip Unit Element	Existing	Proposed
INST	10	8.48

#### **BKR\_DPE-DPN2 - ELEV ATS**

Trip Unit Element	Existing	Proposed
INST	10	5

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#### Panel NHMP1

TCC Curve: TCC\_029\_PNL\_NHMP1

BKR\_DPE-DPN2 - NHMP1[XRAY] is not coordinated with the immediately downstream feeder protective devices.

The existing settings provide the best possible coordination given the existing protective device, further improvements could be made with equipment changes.



#### Panel X-RAY GEAR 2

TCC Curve: TCC\_030\_PNL\_X-RAY GEAR 2

BKR\_CATHLAB - X-RAY GEAR 2 is not coordinated with the immediately downstream feeder protective devices.

The existing settings provide the best possible coordination given the existing protective device, further improvements could be made with equipment changes.

The revised TCC shows the effect of recommendations made in TCC\_031\_PNL\_XD4.

The cable originating from BKR\_GEAR 2 - A SHAFT LTG does not meet the ampacity required by the NEC.



#### Panel XD4

TCC Curve: TCC\_031\_PNL\_XD4

BKR\_GEAR 2 - XD4 [XRAY] is not coordinated with the immediately downstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

The cable originating from BKR\_XD4 - UNKNOWN does not meet the ampacity required by the NEC.

# BKR\_GEAR 2 - XD4 [XRAY]

Trip Unit Element	Existing	Proposed
INST	4	5.36



# **Transformer GEAR 1 F**

TCC Curve: TCC 032 TX GEAR 1 F

The primary winding protective device for TX\_GEAR 1 F is adequately sized at 300 Amps.

The secondary winding protective device for TX\_GEAR 1 F is not coordinated to protect the transformer from damage.

The primary protective device is coordinated for the transformer inrush current.

In order to provide better protection to the transformer, the following settings changes for protective device RLY\_SERVICE #2 - GEAR 1 F and BKR\_GEAR 1 F - MAIN are recommended.

#### **RLY SERVICE #2 - GEAR 1 F**

Trip Unit Element	Existing	Proposed
LDPU	1	0.35
I2T	15	3.5

#### **BKR GEAR 1 F - MAIN**

Trip Unit Element	Existing	Proposed
LTPU	1	0.62
LTD	2.5	6.5
INST	3	5 46



#### Switchboard GEAR 1 F

# TCC Curve: TCC\_033\_SWBD\_GEAR 1 F

BKR\_GEAR 1 F - MAIN and BKR\_GEAR 1 F - GEAR 1 G [TIE] are not coordinated with the immediately downstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

The cable originating from BKR\_GEAR 1 F - O.R. SUITE DIST does not meet the ampacity required by the NEC.

The cable originating from BKR\_GEAR 1 F - LSE does not meet the ampacity required by the NEC.

BKR\_GEAR 1 F - GEAR 1 G [TIE]

Trip Unit Element	Existing	Proposed
LTPU	0.7	0.49
LTD	20	6.5
INST	2.19	5.47

#### BKR\_GEAR 1 F - D41

Trip Unit Element	Existing	Proposed
LTPU	1600	605
LTD	10	9.5
INST	2	5.5

# BKR\_GEAR 1 F - DGC

Trip Unit Element	Existing	Proposed
LTPU	1	0.8
CURRENT SETTING	1	0.5
LTD	3	1
INST	4	2

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#### Panel D41

TCC Curve: TCC\_034\_PNL\_D41

BKR\_GEAR 1 F - D41 is fully coordinated with the immediately downstream feeder protective devices except in the instantaneous region.

The revised TCC shows the effect of recommendations made in TCC\_033\_SWBD\_GEAR 1 F, TCC\_035\_PNL\_DP1-4, and TCC\_036\_PNL\_D4.

The cable originating from BKR\_GEAR 1 F - D41 does not meet the ampacity required by the NEC.



# Panel DP1-4

TCC Curve: TCC\_035\_PNL\_DP1-4

BKR\_D41 - DP1-4 is not coordinated with the immediately downstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

The existing settings provide the best possible coordination given the existing protective device, further improvements could be made with equipment changes.

# BKR\_D41 - DP1-4

Trip Unit Element	Existing	Proposed
INST	LO	8



#### Panel D4

TCC Curve: TCC\_036\_PNL\_D4

BKR\_D41 - D4 is not coordinated with the immediately downstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

The existing settings provide the best possible coordination given the existing protective device, further improvements could be made with equipment changes.

#### BKR\_D41 - D4

Trip Unit Element	Existing	Proposed
INST	LO	6.28



# **Transformer D2**

TCC Curve: TCC\_037\_TX\_D2

The primary winding protective device for TX\_D2 is adequately sized at 250 Amps.

The secondary winding protective device for TX\_D2 is not coordinated to protect the transformer from damage.

The primary protective device may not be coordinated for the transformer inrush current. This could cause the protective device to activate upon energization of the transformer.

The existing settings provide the best possible protection given the existing protective device, further improvements could be made with equipment changes.



# Panel D2

TCC Curve: TCC\_038\_PNL\_D2

BKR\_D2 - MAIN is fully coordinated with the immediately downstream feeder protective devices except in the instantaneous region.



## Panel DH4

TCC Curve: TCC\_039\_PNL\_DH4

BKR\_GEAR 1 F - DH4 is not coordinated with the immediately downstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

The existing settings provide the best possible coordination given the existing protective device, further improvements could be made with equipment changes.

## BKR\_GEAR 1 F - DH4

Trip Unit Element	Existing	Proposed
LTD	4	24
STPU	6	12



## **Transformer DH2**

TCC Curve: TCC\_040\_TX\_DH2

The primary winding protective device for TX\_DH2 is adequately sized at 200 Amps.

The secondary winding protective device for TX DH2 is not required.

The primary protective device may not be coordinated for the transformer inrush current. This could cause the protective device to activate upon energization of the transformer.

The existing settings provide the best possible protection given the existing protective device, further improvements could be made with equipment changes.



# Panel ICU [EMERG]

# TCC Curve: TCC\_041\_PNL\_ICU [EMERG]

BKR\_GEAR 1 F - ICU is not coordinated with the immediately downstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

The cable originating from BKR\_GEAR 1 F - ICU does not meet the ampacity required by the NEC.

## BKR\_GEAR 1 F - ICU

Trip Unit Element	Existing	Proposed
LTPU	0.6	0.99
LTD	5	6
INST	10	5.18



## **Panel DGC**

TCC Curve: TCC\_042\_PNL\_DGC

BKR\_GEAR 1 F - DGC is fully coordinated with the immediately downstream feeder protective devices except in the instantaneous region.

The revised TCC shows the effect of recommendations made in TCC\_033\_SWBD\_GEAR 1 F.

The cable originating from BKR\_GEAR 1 F - DCG does not meet the ampacity required by the NEC.



# **Transformer LA**

TCC Curve: TCC\_043\_TX\_LA

The primary winding protective device for TX\_LA is adequately sized at 100 Amps.

The secondary winding protective device for TX\_LA is not required. However, the primary winding protective device is coordinated to protect the transformer from damage.

The primary protective device may not be coordinated for the transformer inrush current. This could cause the protective device to activate upon energization of the transformer.

The existing settings provide the best possible protection given the existing protective device, further improvements could be made with equipment changes.



## **Transformer GEAR 1 G**

TCC Curve: TCC\_045\_TX\_GEAR 1 G

The primary winding protective device for TX\_GEAR 1 G is adequately sized at 300 Amps.

The secondary winding protective device for TX\_GEAR 1 G is not coordinated to protect the transformer from damage.

The primary protective device is coordinated for the transformer inrush current.

In order to provide better protection to the transformer, the following settings changes for protective device RLY\_SERVICE #2 - GEAR 1 G and BKR\_GEAR 1 G - MAIN are recommended.

## RLY\_SERVICE #2 - GEAR 1 G

Trip Unit Element	Existing	Proposed
LDPU	1	0.4
I2T	15	5
SDPU	2	2.25
SDT	0.15	0.2

## **BKR GEAR 1 G - MAIN**

Trip Unit Element	Existing	Proposed
LTPU	1.4	1.29
STPU	3.5	5



#### Switchboard GEAR 1 G

TCC Curve: TCC\_046\_SWBD\_GEAR 1 G

BKR\_GEAR 1 G - MAIN and BKR\_GEAR 1 F - GEAR 1 G [TIE] are not coordinated with the immediately downstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

The cable originating from BKR\_GEAR 1 G - DRLHB1 does not meet the ampacity required by the NEC.

The cable originating from BKR\_GEAR 1 G - ICU ATS EQ3 does not meet the ampacity required by the NEC.

The cable originating from BKR\_GEAR 1 G - NEW AC[ATS CRH] does not meet the ampacity required by the NEC.

## BKR\_GEAR 1 G - ICU ATS EQ3

Trip Unit Element	Existing	Proposed
LTPU	1.1	1
LTD	4	1
STPU	9	4.5
STD	MAX	MIN

#### BKR\_GEAR 1 G - ICU

Trip Unit Element	Existing	Proposed
INST	10L	5L

## **BKR\_GEAR 1 G - DRLHB1**

Trip Unit Element	Existing	Proposed
LTPU	1	0.51
LTD	30	2.5
INST	12	7.84

# BKR\_GEAR 1 G - DIETARY (DK4)

Trip Unit Element	Existing	Proposed
LTPU	0.67	1
LTD	10	6.5
INST	6	5.16

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## Panel ICU [NORMAL]

TCC Curve: TCC\_047\_PNL\_ICU [NORMAL]

BKR\_GEAR 1 G - ICU is not coordinated with the immediately downstream feeder protective devices.

The revised TCC shows the effect of recommendations made in TCC\_046\_SWBD\_GEAR 1 G.

The existing settings provide the best possible coordination given the existing protective device, further improvements could be made with further investigation.

The cable originating from BKR\_GEAR 1 G - ICU does not meet the ampacity required by the NEC.



## Panel LD4

TCC Curve: TCC\_051\_PNL\_LD4

BKR\_GEAR 1 G - LD4 is not coordinated with the immediately downstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

The cable originating from BKR\_GEAR 1 G - LD4 does not meet the ampacity required by the NEC.

The cable originating from BKR\_LD4 - LD2 does not meet the ampacity required by the NEC.

# BKR\_GEAR 1 G - LD4

Trip Unit Element	Existing	Proposed
LTD	10	7
INST	2	4



## Panel DIETARY [DK4]

TCC Curve: TCC\_052\_PNL\_DIETARY [DK4]

BKR\_GEAR 1 G - DIETARY (DK4) is not coordinated with the immediately downstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

The existing settings provide the best possible coordination given the existing protective device, further improvements could be made with equipment changes.

## **BKR\_DIETARY - DK2**

Trip Unit Element	Existing	Proposed
INST	HI	8.59



#### **Transformer DK2**

TCC Curve: TCC\_053\_TX\_DK2

The primary winding protective device for TX\_DK2 is adequately sized at 250 Amps.

The secondary winding protective device for TX\_DK2 is not coordinated to protect the transformer from damage.

The primary protective device may not be coordinated for the transformer inrush current. This could cause the protective device to activate upon energization of the transformer.

The revised TCC shows the effect of recommendations made in TCC\_052\_PNL\_DIETARY [DK4].

The existing settings provide the best possible protection given the existing protective device, further improvements could be made with equipment changes.

The cable originating from BKR DK2 - KP1 does not meet the ampacity required by the NEC.



# Panel PK2

TCC Curve: TCC\_054\_PNL\_PK2

BKR\_PK2 - MAIN is not coordinated with the immediately downstream feeder protective devices.

The existing settings provide the best possible coordination given the existing protective device, further improvements could be made with equipment changes.



#### **Transformer MED SURGE**

# TCC Curve: TCC\_056\_TX\_MED SURGE

The primary winding protective device for TX\_MED SURGE is not adequately sized at 200 Amps. NEC Table 450.3(A) requires the primary protective device, FU\_DSC\_MED SURGE, be no more than 300% of the transformer primary winding rated current of 41.6 Amps.

The secondary winding protective device for TX\_MED SURGE is not coordinated to protect the transformer from damage.

The primary protective device is coordinated for the transformer inrush current.

In order to provide better protection to the transformer, the following settings changes for protective device BKR MED SURGE - MAIN are recommended.

The existing settings provide the best possible protection given the existing protective device, further improvements could be made with equipment changes.

#### **BKR MED SURGE - MAIN**

Trip Unit Element	Existing	Proposed
LTPU	1600	1280
DELAY	MAX	MIN



## **Switchboard MED SURGE**

TCC Curve: TCC\_057\_SWBD\_MED SURGE

BKR\_MED SURGE - MAIN is selectively coordinated with the immediately downstream feeder protective devices.

The revised TCC, including BKR\_MED SURGE [EMERG] - MAIN and BKR\_MED SURGE [NORMAL] - MAIN recommendations, show the effect of recommendations made in TCC\_056\_TX\_MED SURGE.

BKR_MED SURGE [EMERG] - MAIN		
Trip Unit Element	Existing	Proposed
INST	HIGH	LOW
BKR_MED SURGE [NORMAL] - MAIN		
Trip Unit Element	Existing	Proposed
INST	HIGH	LOW



#### Panel MED SURGE [N]

TCC Curve: TCC 058 PNL MED SURGE [N]

BKR\_MED SURGE [NORMAL] - MAIN is not coordinated with the immediately downstream feeder protective devices.

The revised TCC show the effect of recommendations made in TCC\_057\_SWBD\_MED SURGE.

The existing settings provide the best possible coordination given the existing protective device, further improvements could be made with equipment changes.

The cable originating from BKR\_MED SURGE [N] - LG1 does not meet the ampacity required by the NEC.

The cable originating from BKR\_MED SURGE [N] - LG2C does not meet the ampacity required by the NEC.

The cable originating from BKR\_MED SURGE [N] - MS3 ELEV does not meet the ampacity required by the NEC.

The cable originating from BKR\_MED SURGE [N] - GEN\_BACKUP does not meet the ampacity required by the NEC.

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## Panel MED SURGE [E]

TCC Curve: TCC\_059\_PNL\_MED SURGE [E]

BKR\_DSC\_MED SURGE [E] is not coordinated with the immediately upstream feeder protective devices.

The revised TCC show the effect of recommendations made in TCC\_057\_SWBD\_MED SURGE.

The existing settings provide the best possible coordination given the existing protective device, further improvements could be made with further investigation.

The cable originating from BKR\_DSC\_MED SURGE [E] does not meet the ampacity required by the NEC.



# **Switchboard SERVICE #3**

# TCC Curve: TCC\_060\_SWBD\_SERVICE #3

RLY\_SERVICE #3 - MAIN is not coordinated with the immediately downstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

# RLY\_SERVICE #3 - DT-1

Trip Unit Element	Existing	Proposed
I2T	10	27.5
SDPU	3.5	5.5
INST	10	20

# RLY\_SERVICE #3 - DT-2

Trip Unit Element	Existing	Proposed
LDPU	1	0.95
I2T	10	27.5
SDPU	3.5	5.5
INST	10	15

# **RLY\_SERVICE #3 - PPSS3**

Trip Unit Element	Existing	Proposed
LDPU	1	0.55
I2T	3	9
SDPU	6	3.5

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#### **Transformer DT-1**

TCC Curve: TCC\_061\_TX\_DT-1

The primary winding protective device for TX\_DT-1 is adequately sized at 300 Amps.

The secondary winding protective device for TX\_DT-1 is not coordinated to protect the transformer from damage.

The primary protective device may not be coordinated for the transformer inrush current. This could cause the protective device to activate upon energization of the transformer.

In order to provide better protection to the transformer, the following settings changes for protective device BKR DT-1 - NP-LB-1 and BKR NP-LB-1 - MAIN are recommended.

#### BKR DT-1 - NP-LB-1

Trip Unit Element	Existing	Proposed
LTPU	1	0.75
LTD	3	36
STPU	1.5	4

## BKR\_NP-LB-1 - MAIN

Trip Unit Element	Existing	Proposed
LTPU	1	0.75
LTD	6	9
STPU	1.5	5.5
STD	0.3	0.4



# Switchgear NP-LB-1\_ph

TCC Curve: TCC\_062a\_SWGR\_NP-LB-1\_ph

BKR\_NP-LB-1 - NP-PH is not coordinated with the immediately upstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

BKR\_NP-LB-1 - NP-LB-2 [TIE]

Trip Unit Element	Existing	Proposed
LTPU	1	0.65
LTD	6	7
STPU	1.5	5.5



# Switchgear NP-LB-1\_ne

TCC Curve: TCC\_062b\_SWGR\_NP-LB-1\_ne

BKR\_NP-LB-1 - NP-PH is not coordinated with the immediately upstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

# BKR\_NP-LB-1 - MAIN

Trip Unit Element	Existing	Proposed
GFPU	0.25	0.32
GFD	0.35	0.4

# BKR\_NP-LB-1 - NP-LB-2 [TIE]

Trip Unit Element	Existing	Proposed
GFD	0.35	0.3

## BKR\_NP-LB-1 - NP-PH

Trip Unit Element	Existing	Proposed
GFD	0.3	0.2



# Panel NP-BH

TCC Curve: TCC\_063\_PNL\_NP-BH

BKR\_NP-LB-1 - NP-BH is selectively coordinated with the immediately downstream feeder protective devices.



# Panel NP-GH

TCC Curve: TCC\_064\_PNL\_NP-GH

BKR\_NP-LB-1 - NP-GH is selectively coordinated with the immediately downstream feeder protective devices.



# Panel NP-1H

TCC Curve: TCC\_065\_PNL\_NP-1H

BKR\_NP-LB-1 - NP-1H is selectively coordinated with the immediately downstream feeder protective devices.



## Panel NP-PH\_ph

TCC Curve: TCC\_066a\_PNL\_NP-PH\_ph

BKR\_NP-LB-1 - NP-PH is fully coordinated with the immediately downstream feeder protective devices except in the instantaneous region.

The revised TCC shows the effect of recommendations made in TCC\_062a\_SWGR\_NP-LB-1\_ph.



## Panel NP-PH\_ne

TCC Curve: TCC\_066b\_PNL\_NP-PH\_ne

BKR\_NP-LB-1 - NP-PH is selectively coordinated with the immediately downstream feeder protective devices.

The revised TCC shows the effect of recommendations made in TCC\_062b\_SWGR\_NP-LB-1\_ne.



#### **Transformer DT-2**

TCC Curve: TCC 067 TX DT-2

The primary winding protective device for TX\_DT-2 is adequately sized at 300 Amps.

The secondary winding protective device for TX\_DT-2 is not coordinated to protect the transformer from damage.

The primary protective device may not be coordinated for the transformer inrush current. This could cause the protective device to activate upon energization of the transformer.

In order to provide better protection to the transformer, the following settings changes for protective device BKR\_DT-2 - NP-LB-2 and BKR\_NP-LB-2 - MAIN are recommended.

#### BKR DT-2 - NP-LB-2

Trip Unit Element	Existing	Proposed
LTPU	1	0.725
LTD	3	36
STPU	1.5	4

## **BKR\_NP-LB-2 - MAIN**

Trip Unit Element	Existing	Proposed
LTPU	1	0.75
LTD	6	9
STPU	1.5	5.5
STD	0.3	0.4



# Switchgear NP-LB-2\_ph

TCC Curve: TCC\_068a\_SWGR\_NP-LB-2\_ph

BKR\_NP-LB-2 - MAIN and BKR\_NP-LB-1 - NP-LB-2 [TIE] are selectively coordinated with the immediately downstream feeder protective devices.

The revised TCC shows the effect of recommendations made in TCC\_062a\_SWGR\_NP-LB-1\_ph, TCC\_067\_TX\_DT-2, TCC\_090\_PNL\_DPEEQ1, and TCC\_096\_PNL\_DPEXR.



# Switchgear NP-LB-2\_ne

TCC Curve: TCC\_068b\_SWGR\_NP-LB-2\_ne

BKR\_NP-LB-2 - MAIN and BKR\_NP-LB-1 - NP-LB-2 [TIE] are not coordinated with the immediately downstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

# BKR\_NP-LB-2 - MAIN

Trip Unit Element	Existing	Proposed
GFPU	0.25	0.32
GFD	0.35	0.4

# BKR\_NP-LB-2 - ATS XR

Trip Unit Element	Existing	Proposed
GFD	0.5	0.2



# Panel NP-2H

TCC Curve: TCC\_069\_PNL\_NP-2H

BKR\_NP-LP-2 - NP-2H is selectively coordinated with the immediately downstream feeder protective devices.



# Panel NP-3H

TCC Curve: TCC\_070\_PNL\_NP-3H

BKR\_NP-LP-2 - NP-3H is selectively coordinated with the immediately downstream feeder protective devices.



# Panel NP-5H

TCC Curve: TCC\_071\_PNL\_NP-5H

BKR\_NP-LP-2 - NP-5H is selectively coordinated with the immediately downstream feeder protective devices.



## **Transformer PPSS3**

TCC Curve: TCC 072 TX PPSS3

The primary winding protective device for TX\_PPSS3 is adequately sized at 200 Amps.

The secondary winding protective device for TX\_PPSS3 is not coordinated to protect the transformer from damage.

The primary protective device is coordinated for the transformer inrush current.

In order to provide better protection to the transformer, the following settings changes for protective device BKR\_PPSS3 - MAIN are recommended.

## **BKR PPSS3 - MAIN**

Trip Unit Element	Existing	Proposed
LTPU	1	0.75
LTD	2	9.5
STPU	2.5	6.5



### **Switchboard PPSS3**

TCC Curve: TCC\_073\_SWBD\_PPSS3

BKR\_PPSS3 - MAIN is selectively coordinated with the immediately downstream feeder protective devices.

The revised TCC shows the effect of recommendations made in TCC\_072\_TX\_PPSS3.

The cable originating from BKR\_PPSS3 - VFD-8 does not meet the ampacity required by the NEC.

The cable originating from BKR\_PPSS3 - VFD-9 does not meet the ampacity required by the NEC.



TCC Curve: TCC\_074\_GEN\_GEN1

It is the opinion of CEPES that generator GEN\_GEN1 is fully protected.



TCC Curve: TCC\_075\_GEN\_GEN2

It is the opinion of CEPES that generator GEN\_GEN2 is fully protected.



TCC Curve: TCC\_076\_GEN\_GEN3

It is the opinion of CEPES that generator GEN\_GEN3 is fully protected.

The cable originating from FU\_DSC\_GEN3 does not meet the ampacity required by the NEC.



TCC Curve: TCC\_077\_GEN\_GEN4

It is the opinion of CEPES that generator GEN\_GEN4 is fully protected.



### **Switchgear EXISTING E GEAR**

# TCC Curve: TCC\_078\_SWGR\_EXISTING E GEAR

Under the assumption that all three generators are running during emergency operation, it is the opinion of CEPES that RLY\_E GEAR - CANCER CENTER [A] is not coordinated with the immediately downstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

RLY\_E GEAR - CANCER CENTER [A]

Trip Unit Element	Existing	Proposed
TIME DIAL	2	3



### **Switchgear GEN-3 GEAR**

TCC Curve: TCC\_079\_SWGR\_GEN-3 GEAR

Under the assumption that all three generators are running during emergency operation, it is the opinion of CEPES that RLY\_GEN2 - EXISTING E GEAR, RLY\_GEN1 - EXISTING E GEAR, and RLY\_GEN3 - GEN 3 GEAR are fully coordinated with the immediately downstream feeder protective devices.

The revised TCC shows the effect of recommendations made in TCC\_017a\_SWBD\_SERVICE #2 PREFERRED\_ph.

The cable originating from BKR\_GEN3 GEAR - LOAD BANK does not meet the ampacity required by the NEC.



#### Transformer U/S-2

TCC Curve: TCC 080 TX U/S-2

The primary winding protective device for TX\_U/S-2 is adequately sized at 200 Amps.

The secondary winding protective device for TX\_U/S-2 is not coordinated to protect the transformer from damage.

The primary protective device is coordinated for the transformer inrush current.

In order to provide better protection to the transformer, the following settings changes for protective device BKR\_CANCER CENTER EMERG - MAIN are recommended.

### **BKR\_CANCER CENTER EMERG - MAIN**

Trip Unit Element	Existing	Proposed
LTPU	1	0.75
LTD	4	2
STD	INT	MAX
I^S	OFF	ON
INST	8	13.5



#### **Panel CANCER CENTER EMERG**

TCC Curve: TCC\_081\_PNL\_CANCER CENTER EMERG

BKR\_CANCER CENTER EMERG - MAIN and BKR\_CANCER CENTER - TIE are fully coordinated with the immediately downstream feeder protective devices except in the instantaneous region.

The revised TCC shows the effect of recommendations made in TCC\_080\_TX\_U/S-2, TCC\_082\_PNL\_DPLS, TCC\_083\_PNL\_DPCR, and TCC\_085\_PNL\_DPEQ.



### **Panel DPLS**

# TCC Curve: TCC\_082\_PNL\_DPLS

BKR\_CANCER CENTER - ATS LS and BKR\_CANCER CENTER - LS are not coordinated with the immediately downstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

The existing settings provide the best possible coordination given the existing protective device, further improvements could be made with equipment changes.

#### **BKR\_CANCER CENTER - ATS LS**

Trip Unit Element	Existing	Proposed
INST	8	10

### **BKR\_CANCER CENTER - LS**

Trip Unit Element	Existing	Proposed
STPU	4.5	9
STD	4	3
INST	8	10



#### **Panel DPCR**

# TCC Curve: TCC\_083\_PNL\_DPCR

BKR\_CANCER CENTER - ATS CR is fully coordinated with the immediately downstream feeder protective devices except in the instantaneous region.

BKR\_CANCER CENTER - CR not coordinated with the immediately downstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

The cable originating from BKR\_DPCR - LCR11 does not meet the ampacity required by the NEC.

### **BKR CANCER CENTER - CR**

Trip Unit Element	Existing	Proposed
LTPU	1	0.8
STPU	4.5	8.4
STD	4	2
I^S	OFF	ON
INST	9	10



#### Panel LCR21

TCC Curve: TCC\_084\_PNL\_LCR21

BKR\_LCR21 - MAIN is not coordinated with the immediately downstream feeder protective devices.

The existing settings provide the best possible coordination given the existing protective device, further improvements could be made with equipment changes.



#### **Panel DPEQ**

TCC Curve: TCC\_085\_PNL\_DPEQ

BKR\_CANCER CENTER - ATS EQ and BKR\_CANCER CENTER - EQ are not coordinated with the immediately downstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

The cable originating from BKR\_DPEQ - ELEV1 does not meet the ampacity required by the NEC.

#### **BKR\_CANCER CENTER - EQ**

Trip Unit Element	Existing	Proposed
LTPU	1	0.8
STPU	4.5	8
INST	1.5	8



### **Transformer EMERG-A [ET-1]**

TCC Curve: TCC 086 TX EMERG-A [ET-1]

The primary winding protective device for TX\_EMERG-A [ET-1] is adequately sized at 300 Amps.

The secondary winding protective device for TX\_EMERG-A [ET-1] is not coordinated to protect the transformer from damage.

The primary protective device is coordinated for the transformer inrush current.

In order to provide better protection to the transformer, the following settings changes for protective device RLY\_GEN3 GEAR - NEW "E" A SWBD, BKR\_XSB EMERG-A, and BKR EMERG-A - MAIN are recommended.

# **RLY\_GEN3 GEAR - NEW "E" A SWBD**

Trip Unit Element	Existing	Proposed
TIME DIAL	1	10

#### **BKR\_XSB EMERG-A**

Trip Unit Element	Existing	Proposed
LTPU	1	0.91
LTD	144	33
STPU	2.27	5.49

#### **BKR EMERG-A-MAIN**

Trip Unit Element	Existing	Proposed
LTPU	1	0.9
LTD	2	9
STPU	3	6
STD	0.2	0.5
INST	12	M1(14x)

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### Switchgear EMERG-A [SW#1]\_ph

TCC Curve: TCC\_087a\_SWGR\_EMERG-A [SW#1]\_ph

BKR\_EMERG-A - MAIN and BKR\_EMERG-TIE A-B are not coordinated with the immediately downstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

### **BKR\_EMERG-TIE A-B**

Trip Unit Element	Existing	Proposed
LTPU	1	0.75
LTD	2	8
STPU	3	6
STD	0.2	0.4
INST	12	11



### Switchgear EMERG-A [SW#1]\_ne

TCC Curve: TCC\_087b\_SWGR\_EMERG-A [SW#1]\_ne

BKR\_EMERG-A - MAIN and BKR\_EMERG-TIE A-B are not coordinated with the immediately downstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

### **BKR\_EMERG-A - MAIN**

Trip Unit Element	Existing	Proposed
GFPU	0.25	0.32



#### Transformer BACKUP MED SURGE TX#1

# TCC Curve: TCC\_089\_TX\_BACKUP MED SURGE TX#1

The primary winding protective device for TX\_BACKUP MED SURGE TX#1 is adequately sized at 400 Amps.

The secondary winding protective device for TX\_BACKUP MED SURGE TX#1 is not coordinated to protect the transformer from damage.

The primary protective device is coordinated for the transformer inrush current.

In order to provide better protection to the transformer, the following settings changes for protective device BKR\_EMERG A - BACKUP POWER are recommended.

The existing settings provide the best possible protection given the existing protective device, further improvements could be made with equipment changes.

The cable originating from BKR\_EMERG A - BACKUP POWER does not meet the ampacity required by the NEC.

### **BKR\_EMERG A - BACKUP POWER**

Trip Unit Element	Existing	Proposed
LTPU	0.5	0.4
LTD	4	3
STPU	2.5	4.5



### Panel DPEEQ1

# TCC Curve: TCC\_090\_PNL\_DPEEQ1

BKR\_NP-LB-2 - ATS EQ1 and BKR\_EMERG A - EQ1 ATS [DAHOD] are not coordinated with the immediately downstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

### BKR\_NP-LB-2 - ATS EQ1

Trip Unit Element	Existing	Proposed
STPU	3	7.5
STD	0.3	0.2

# **BKR\_EMERG A - EQ1 ATS [DAHOD]**

Trip Unit Element	Existing	Proposed
LTD	6	12
STPU	4	7.5



### Panel DPE

TCC Curve: TCC\_091\_PNL\_DPE

BKR\_EMERG A - DPE is not coordinated with the immediately downstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

### BKR\_EMERG A - DPE

Trip Unit Element	Existing	Proposed
STPU	4	4.5



### **Transformer EMERG-B [ET-2]**

TCC Curve: TCC 092 TX EMERG-B [ET-2]

The primary winding protective device for TX\_EMERG-B [ET-2] is adequately sized at 300 Amps.

The secondary winding protective device for TX\_EMERG-B [ET-2] is not coordinated to protect the transformer from damage.

The primary protective device is coordinated for the transformer inrush current.

In order to provide better protection to the transformer, the following settings changes for protective device RLY\_GEN3 GEAR - NEW "E" B SWBD, BKR\_XSB EMERG-B, and BKR\_EMERG-B - MAIN are recommended.

# **RLY\_GEN3 GEAR - NEW "E" B SWBD**

Trip Unit Element	Existing	Proposed
TIME DIAL	1	10

#### **BKR\_XSB EMERG-B**

Trip Unit Element	Existing	Proposed
LTPU	1	0.84
LTD	144	36
STPU	2.27	5.53

#### **BKR EMERG-B-MAIN**

Trip Unit Element	Existing	Proposed	
LTPU	LTPU 1		
LTD	2	9.5	
STPU	3	6	
STD	0.2	0.5	
INST	12	M1(14x)	

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### Switchgear EMERG-B [SW#2]\_ph

TCC Curve: TCC\_093a\_SWGR\_EMERG-B [SW#2]\_ph

BKR\_EMERG-B - MAIN, BKR\_EMERG B - C [TIE], and BKR\_EMERG-TIE A-B are not coordinated with the immediately downstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

### BKR\_EMERG B - C [TIE]

Trip Unit Element	Existing	Proposed	
LTPU	1	0.75	
LTD	2	8	
STPU	3	6	
STD	0.2	0.4	
INST	12	11	



### Switchgear EMERG-B [SW#2]\_ne

TCC Curve: TCC\_093b\_SWGR\_EMERG-B [SW#2]\_ne

BKR\_EMERG-B - MAIN, BKR\_EMERG B - C [TIE], and BKR\_EMERG-TIE A-B are selectively coordinated with the immediately downstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

# **BKR\_EMERG-B - MAIN**

Trip Unit Element	Existing	Proposed
GFPU	0.25	0.32



### Panel DPE ELEV [DAHOD]

# TCC Curve: TCC\_094-1\_PNL\_DPE ELEV [DAHOD]

BKR\_NP-LB-1 - ATS-ELEV and BKR\_EMERG B - ELEV are not coordinated with the immediately downstream feeder protective devices. In order to provide better coordination, the following settings changes are recommended.

#### **BKR NP-LB-1 - ATS-ELEV**

Trip Unit Element	Existing	Proposed	
STPU	1.5	7.5	

### **BKR\_EMERG B - ELEV**

Trip Unit Element	Existing	Proposed
STPU	1.5	7.5
STD	0.1	0.15



# Panel DPE ELEV [DAHOD]

TCC Curve: TCC\_094-2\_PNL\_DPE ELEV [DAHOD]

BKR\_NP-LB-1 - ATS-ELEV and BKR\_EMERG B - ELEV are not coordinated with the immediately downstream feeder protective devices.

The revised TCC shows the effect of recommendations made in TCC\_094-1\_PNL\_DPE ELEV [DAHOD].



#### Panel DPEPH

TCC Curve: TCC\_095\_PNL\_DPEPH

BKR\_NP-LB-1 - ATS-EQ2 and BKR\_EMERG B - ATS EQ2 are not coordinated with the immediately downstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

The existing settings provide the best possible protection given the existing protective device, further improvements could be made with equipment changes.

### BKR\_NP-LB-1 - ATS-EQ2

Trip Unit Element	Existing	Proposed	
LTD	6	24	



#### **Panel DPEXR**

TCC Curve: TCC\_096\_PNL\_DPEXR

BKR\_NP-LB-2 - ATS XR and BKR\_EMERG B - ATS XR are not coordinated with the immediately downstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

BKR	ΕN	IERG	В-	<b>ATS</b>	XR

Trip Unit Element	Existing	Proposed
STPU	1.5	3

#### BKR\_NP-LB-2 - ATS XR

Trip Unit Element	Existing	Proposed
STPU	1.5	3



### Panel ELEV [MS]

TCC Curve: TCC\_097\_PNL\_ELEV [MS]

BKR\_DPE-DPN2 - ELEV ATS is fully coordinated with the immediately downstream feeder protective devices except in the instantaneous region.

BKR\_EMERG B - ELEV [MS] is not coordinated with the immediately downstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

### **BKR\_EMERG B - ELEV [MS]**

Trip Unit Element	Existing	Proposed
STPU	2.5	8.5
INST	2	2.5



TCC Curve: TCC\_098\_MTR\_ELEV 1

It is the opinion of CEPES that motor MTR\_ELEV 1 is not fully protected.



TCC Curve: TCC\_099\_MTR\_ELEV 2

It is the opinion of CEPES that motor MTR\_ELEV 2 is not fully protected.



TCC Curve: TCC\_100\_MTR\_ELEV 3

It is the opinion of CEPES that motor MTR\_ELEV 3 is not fully protected.



TCC Curve: TCC\_101\_MTR\_ELEV 4

It is the opinion of CEPES that motor MTR\_ELEV 4 is not fully protected.



### Panel EQ2 [MS]

TCC Curve: TCC\_102\_PNL\_EQ2 [MS]

BKR\_DPE-DPN2 - EQ2 ATS is fully coordinated with the immediately downstream feeder protective devices except in the instantaneous region.

BKR\_EMERG B - EQ2 [MS] is not coordinated with the immediately downstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

### BKR\_EMERG B - EQ2 [MS]

Trip Unit Element	Existing	Proposed
LTD	4	6
STPU	2.5	4.5
INST	2	4.5



#### **Switchgear EMERG C**

# TCC Curve: TCC\_103\_SWGR\_EMERG C

BKR\_EMERG-C - MAIN and BKR\_EMERG B - C [TIE] are fully coordinated with the immediately downstream feeder protective devices except in the instantaneous region.

BKR\_EMERG C -DAHOD LS GEAR TIE is not coordinated with the immediately downstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

The cable originating from BKR\_EMERG C -DAHOD LS GEAR TIE does not meet the ampacity required by the NEC.

#### **BKR\_EMERG C-DAHOD LS GEAR TIE**

Trip Unit Element	Existing	Proposed
LTPU	1	0.75
LTD	4	24
STPU	2.5	5.5
INST	2	3

#### **BKR EMERG C - CR2**

Trip Unit Element	Existing	Proposed
LTPU	1	0.5
LTD	4	9
STPU	2.5	13

#### **BKR\_EMERG C - LS**

Trip Unit Element	Existing	Proposed
LTPU	0.75	0.9
LTD	4	10.5
STPU	8	9
INST	10	8.5

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#### Panel DPE CR1

# TCC Curve: TCC\_104\_PNL\_DPE CR1

BKR\_EMERG C - CR1 and BKR\_CATHLAB - CR1 ATS are not coordinated with the immediately downstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

# BKR\_EMERG C - CR1

Trip Unit Element	Existing	Proposed
LTPU	0.5	0.6
LTD	4	11
STPU	2.5	M1(14x)
INST	2	4.5



#### Panel CR1HMP1

TCC Curve: TCC\_105\_PNL\_CR1HMP1

BKR\_DPE CR1 - CR1HMP1 is not coordinated with the immediately downstream feeder protective devices.

The existing settings provide the best possible coordination given the existing protective device, further improvements could be made with equipment changes.

The cable originating from BKR\_DPE CR1 - CR1HMP1 does not meet the ampacity required by the NEC.



#### Panel DPE CR2

TCC Curve: TCC\_106\_PNL\_DPE CR2

BKR\_EMERG C - CR2 and BKR\_CATHLAB - CR2 ATS are fully coordinated with the immediately downstream feeder protective devices except in the instantaneous region.

The revised TCC shows the effect of recommendations made in TCC\_103\_SWGR\_EMERG C.

The cable originating from BKR\_EMERG C - CR2 does not meet the ampacity required by the NEC.



#### Panel CR2HMP1

TCC Curve: TCC\_107\_PNL\_CR2HMP1

BKR\_DPE CR2 - CR2HMP1 is not coordinated with the immediately downstream feeder protective devices.

The existing settings provide the best possible coordination given the existing protective device, further improvements could be made with equipment changes.

The cable originating from BKR\_DPE CR2 - CR2HMP1 does not meet the ampacity required by the NEC.



#### Panel DPE LS

TCC Curve: TCC\_108\_PNL\_DPE LS

BKR\_EMERG C - LS and BKR\_CATHLAB - LS ATS are not coordinated with the immediately downstream feeder protective devices.

The revised TCC shows the effect of recommendations made in TCC\_103\_SWGR\_EMERG C.

The cable originating from BKR\_DPE LS - LSHMP1 does not meet the ampacity required by the NEC.



# **Switchgear MDPE [DAHOD]**

TCC Curve: TCC\_109\_SWGR\_MDPE [DAHOD]

BKR\_MDPE - MAIN and BKR\_MDPE - EMERG SW#3 TIE are not coordinated with the immediately downstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

## BKR\_MDPE - EMERG SW#3 TIE

Trip Unit Element	Existing	Proposed
LTPU	1	0.8
LTD	24	20
STPU	10	4
STD	0.4	0.3
INST	10	6



## **Switchgear DPCBH1**

## TCC Curve: TCC\_110-1\_SWGR\_DPCBH1

BKR\_NP-LB-1 - ATS-CB1 and BKR\_MDPE - ATS CB1 are not coordinated with the immediately downstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

## BKR\_NP-LB-1 - ATS-CB1

Trip Unit Element	Existing	Proposed
LTPU	0.5	1
LTD	6	14
STPU	5	9

## **BKR\_MDPE - ATS CB1**

Trip Unit Element	Existing	Proposed
LTD	4	7

#### BKR\_DPCBH1 - CBBH1

Trip Unit Element	Existing	Proposed
LTPU	1	0.75
LTD	7	10
STPU	6	8



## **Switchgear DPCBH1**

TCC Curve: TCC\_110-2\_SWGR\_DPCBH1

BKR\_NP-LB-1 - ATS-CB1 and BKR\_MDPE - ATS CB1 are not coordinated with the immediately downstream feeder protective devices.

The revised TCC shows the effect of recommendations made in TCC\_110-1\_SWGR\_DPCBH1, TCC\_112\_PNL\_CBGH1, TCC\_114\_PNL\_CB1H1, and TCC\_115\_PNL\_CB3H1.



## Panel CBBH1

TCC Curve: TCC\_111\_PNL\_CBBH1

BKR\_DPCBH1 - CBBH1 is selectively coordinated with the immediately downstream feeder protective devices.

The revised TCC shows the effect of recommendations made in TCC\_110-1\_SWGR\_DPCBH1.



#### Panel CBGH1

TCC Curve: TCC\_112\_PNL\_CBGH1

 ${\tt BKR\_DPCBH1}$  - CBGH1 is not coordinated with the immediately upstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

## BKR\_DPCBH1 - CBGH1

Trip Unit Element	Existing	Proposed
LTPU	0.7	0.75
STPU	10	8



#### Panel CB2H1

TCC Curve: TCC\_113\_PNL\_CB2H1

BKR\_DPCBH1 - CB2H1 is not coordinated with the immediately upstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

## BKR\_DPCBH1 - CB2H1

Trip Unit Element	Existing	Proposed
LTPU	0.7	0.75
STPU	10	8



## Panel CB1H1

## TCC Curve: TCC\_114\_PNL\_CB1H1

 ${\tt BKR\_DPCBH1}$  -  ${\tt CB1H1}$  is not coordinated with the immediately upstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

## BKR\_DPCBH1 - CB1H1

Trip Unit Element	Existing	Proposed
LTPU	0.7	0.75
STPU	10	8



## Panel CB3H1

# TCC Curve: TCC\_115\_PNL\_CB3H1

 ${\tt BKR\_DPCBH1}$  - CB3H1 is not coordinated with the immediately upstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

# BKR\_DPCBH1 - CB3H1

Trip Unit Element	Existing	Proposed
LTPU	0.7	0.75
STPU	10	8



#### Panel CB5H1

TCC Curve: TCC\_116\_PNL\_CB5H1

 ${\rm BKR\_DPCBH1}$  - CB5H1 is not coordinated with the immediately upstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

## BKR\_DPCBH1 - CB5H1

Trip Unit Element	Existing	Proposed
LTPU	0.7	0.75
STPU	10	8



# **Switchgear DPCBH4**

## TCC Curve: TCC\_117\_SWGR\_DPCBH4

BKR\_NP-LB-1 - ATS-CB4 and BKR\_MDPE - ATS CB4 are not coordinated with the immediately downstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

BKR	NP-I	LB-1 -	ATS-	CB4

Trip Unit Element	Existing	Proposed
LTD	6	15.5

## BKR\_MDPE - ATS CB4

Trip Unit Element	Existing	Proposed
STPU	8	10

## BKR\_DPCBH4 - CBGH4

Trip Unit Element	Existing	Proposed
STPU	8	10
STD	0.3	0.1

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# **Switchgear DPLSH**

## TCC Curve: TCC\_118\_SWGR\_DPLSH

BKR\_NP-LB-1 - ATS-LS and BKR\_MDPE - ATS LS are not coordinated with the immediately downstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

## BKR\_NP-LB-1 - ATS-LS

Trip Unit Element	Existing	Proposed
LTPU	0.4	0.8
LTD	6	4.5
STPU	9.5	8

## BKR\_MDPE - ATS LS

Trip Unit Element	Existing	Proposed
LTPU	0.75	1



# **Switchgear DPC BH3**

## TCC Curve: TCC\_119\_SWGR\_DPC BH3

BKR\_NP-LB-2 - CB3 and BKR\_MDPE - ATS CB3 are not coordinated with the immediately downstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

## BKR\_NP-LB-2 - CB3

Trip Unit Element	Existing	Proposed
LTD	2	19
STPU	2	8.5
INST	4	7.5

## **BKR\_MDPE - ATS CB3**

Trip Unit Element	Existing	Proposed
STPU	8	10



# **Switchgear DPCBH2**

## TCC Curve: TCC\_120\_SWGR\_DPCBH2

BKR\_NP-LB-2 - ATS CB2 and BKR\_MDPE - ATS CB2 are not coordinated with the immediately downstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

## **BKR\_MDPE - ATS CB2**

- <u>::::-</u> ::::-:::		
Trip Unit Element	Existing	Proposed
LTD	4	7

## BKR\_DPCBH2 - CBBH2

Trip Unit Element	Existing	Proposed
LTPU	1	0.75
LTD	7	10
STPU	6	8



#### Panel CBBH2

TCC Curve: TCC\_121\_PNL\_CBBH2

BKR\_DPCBH2 - CBBH2 is selectively coordinated with the immediately downstream feeder protective devices.

The revised TCC shows the effect of recommendations made in TCC\_120\_SWGR\_DPCBH2.

The cable originating from BKR\_CBBH2 - CBBL2-2 does not meet the ampacity required by the NEC.



## Panel CBGH2

TCC Curve: TCC\_122\_PNL\_CBGH2

BKR\_DPCBH2 - CBGH2 is not coordinated with the immediately upstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

# BKR\_DPCBH2 - CBGH2

Trip Unit Element	Existing	Proposed
LTPU	0.7	0.75
STPU	10	8



#### Panel CB2H2

TCC Curve: TCC\_123\_PNL\_CB2H2

BKR\_DPCPH2 - CB2H2 is not coordinated with the immediately upstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

# BKR\_DPCPH2 - CB2H2

Trip Unit Element	Existing	Proposed
LTPU	0.7	0.75
STPU	10	8



## Panel CB1H2

TCC Curve: TCC\_124\_PNL\_CB1H2

 ${\rm BKR\_DPCBH2}$  -  ${\rm CB1H2}$  is not coordinated with the immediately upstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

# BKR\_DPCBH2 - CB1H2

Trip Unit Element	Existing	Proposed
LTPU	0.7	0.75
STPU	10	8



#### Panel CB3H2

TCC Curve: TCC\_125\_PNL\_CB3H2

BKR\_DPCBH2 - CB3H2 is not coordinated with the immediately upstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

# BKR\_DPCBH2 - CB3H2

Trip Unit Element	Existing	Proposed
LTPU	0.7	0.75
STPU	10	8



#### Panel CB5H2

TCC Curve: TCC\_126\_PNL\_CB5H2

BKR\_DPCBH2 - CB5H2 is not coordinated with the immediately upstream feeder protective devices.

In order to provide better coordination, the following settings changes are recommended.

# BKR\_DPCBH2 - CB5H2

Trip Unit Element	Existing	Proposed
LTPU	0.7	0.75
STPU	10	8

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#### **Transformer EMERG-C [ET-3]**

TCC Curve: TCC 127 TX EMERG-C [ET-3]

The primary winding protective device for TX\_EMERG-C [ET-3] is adequately sized at 300 Amps.

The secondary winding protective device for TX\_EMERG-C [ET-3] is not coordinated to protect the transformer from damage.

The primary protective device is coordinated for the transformer inrush current.

In order to provide better protection to the transformer, the following settings changes for protective device RLY\_GEN3 GEAR - NEW "E" C SWBD, BKR\_XSB EMERG-C, and BKR EMERG-C - MAIN are recommended.

## **RLY\_GEN3 GEAR - NEW "E" C SWBD**

Trip Unit Element	Existing	Proposed
TIME DIAL	1	10

#### **BKR\_XSB EMERG-C**

Trip Unit Element	Existing	Proposed
LTPU	1	0.87
LTD	144	33
STPU	2.27	5.49

#### **BKR EMERG-C-MAIN**

Trip Unit Element	Existing	Proposed
LTPU	1	0.9
LTD	2	9.5
STPU	3	6
STD	0.2	0.5
INST	12	M1(14x)