

NOMENCLATURE

A. Indices and Sets

$f \in \mathcal{F}$	Indices and set of boundary conditions
$s \in \mathcal{S}_f$	Indices and set of typical scenarios
$i \in \mathcal{I}$	Indices and set of buses.
$l \in \mathcal{L}$	Indices and set of branches.
$\mathcal{I}_{dc} \setminus \mathcal{I}_{es}$	Set of candidate locations for MSOPs\ESSs.
$\mathcal{I}_{res,f}$	Set of RES installation buses at boundary condition f .
\mathcal{J}	Set consisting of the iterations at which the subproblem is infeasible.
m, \mathcal{M}	Indices and set of MSOP ports.

B. Parameters

$\phi_f \setminus \phi_s$	Probability of boundary condition f \typical scenario s .
S_{Mu}	Rated capacity of the converter module.
$P_{Eu} \setminus E_{Eu}$	Power rating and energy capacity of the battery module.
\mathcal{Q}_s	Electricity prices at typical scenario s .
α	Confidence level of chance constraints.
ξ	Lowest annual investment return rate.
π_{iter}	Maximum profitability of planning decisions.
$E_s^{bef} \setminus B_s^{cb}$	Total traded electricity and carbon footprint costs prior to assets being put into service.
Δt	Unit time duration.
$\varpi_{res} \setminus \varpi_g$	Carbon dioxide equivalent per kWh for RES generation and main grid.
\mathcal{Q}_c	Cost of carbon footprint quantity.
$\gamma \setminus \rho_k \setminus c_k^{inv} \setminus c_k^{use}$	Discount rate\Useful lifespan of assets\Investment cost\O&M cost.
$r_l \setminus x_l$	Resistance\Reactance at branch l .
$P_{s,t,i}^{load} \setminus Q_{s,t,i}^{load}$	Load active\reactive power at bus i .
$V_{i,min} \setminus V_{i,max} \setminus I_{l,max}$	Lower\Upper bounds for bus voltage, and maximum branch current.
V_n^{dc}	Rated voltage of DC links.
$e_{min} \setminus e_{max}$	Lower\Upper limit of the state of charge of ESSs.
μ	Penalty for power losses in ESSs and MSOPs.
$M_{i,l}^s \setminus M_{i,l}^r$	Association matrix of branch l with its upstream\ downstream bus i .
$P_{min}^{net} \setminus P_{max}^{net} \setminus Q_{min}^{net} \setminus Q_{max}^{net}$	Active and reactive power available for main grid.
$r_{s,t,i}^{res}, P_i^{resn}$	Generation profile of RES, sum of existing and future installation capacity of RES.

C. Decision Variables

$\alpha_i^{MT} \setminus \alpha_i^{ES}$	Number of converter\battery modules at bus i , which are integer variables.
---	---

$\beta_i^{MT} \setminus \beta_i^{ES}$	Whether to configure MSOPs\ESSs at bus i , which are binary variables.
S_i^{MTn}	Rated capacity of MSOP ports.
$P_i^{ESn} \setminus E_i^{ESn}$	Power rating and energy capacity of ESSs.
$\Delta E_s \setminus B_s^c$	Electricity variation in distribution networks trading with main grids and reduced carbon footprint costs after assets are in service.
$B_k^{inv} \setminus B_k^{use}$	Investment costs and operation and maintenance costs.
$P_{s,t}^{net}$	Interaction power between distribution networks and main grids.
S_k^n	Power rating of MSOP or ESS.
$\tilde{V}_{s,t,i} \setminus \tilde{I}_{s,t,l}$	Square of bus voltage\branch current magnitude.
\mathcal{H}_l^{tem}	Even level of branch l .
$P_{s,t,i}^{MT} \setminus Q_{s,t,i}^{MT} \setminus P_{s,t,i}^{ES} \setminus Q_{s,t,i}^{ES}$	Active\Reactive power injected into distribution networks by MSOPs\ESSs.
$P_{s,t,i}^{res} \setminus Q_{s,t,i}^{res}$	Active\Reactive power of RESs.
$P_{s,t,i} \setminus Q_{s,t,i}$	Net load power of bus i .
$P_{s,t,l}^f \setminus Q_{s,t,l}^f$	Active\Reactive power flow of branch l .
$I_{s,t,m}^{dc}$	Current amplitude of the DC link injected into the m th MSOP port.
$I_{s,t}^{ES}$	Amplitude of the current injected into DC links by DC energy storage systems.
$E_{s,t}^{ES}$	Energy state of ideal ESSs with losses neglected.
$P_{s,t,i}^{ESlo} \setminus P_{s,t,i}^{MTlo}$	Power Losses in MSOPs\ESSs.