

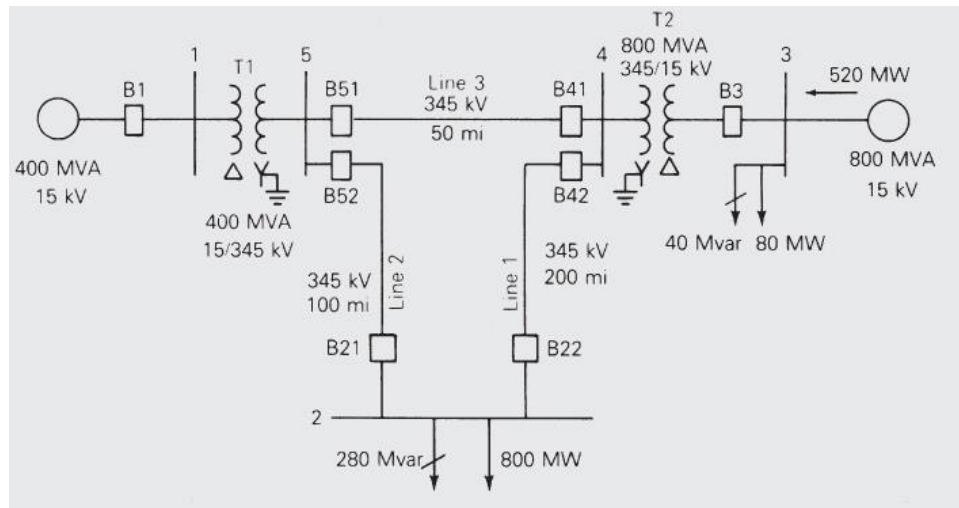
B EE 478

Power System Analysis

Simulation Project #3

Due date: 12/5/2023 (11:59 PM)

1. The single line diagram of a five-bus power system is shown below. Machine, line and transformer data are given in the following tables. Note that the neutrals of both transformers and generator 1 are solidly grounded, as indicated by a neutral reactance of zero in Tables 1 and 3. However, a neutral reactance = 0.0025 per unit is connected to the generator 2 neutral. The system is initially unloaded. Prefault voltages at all buses are 1.05 per unit.



Single line diagram for the five-bus power system

Table 1: Synchronous machine data

| Bus | X_0 per unit | $X_1 = X_d''$ per unit | X_2 per unit | Neutral Reactance X_n per unit |
|-----|-------------------|---------------------------|-------------------|--|
| 1 | 0.0125 | 0.045 | 0.045 | 0 |
| 3 | 0.005 | 0.0225 | 0.0225 | 0.0025 |

Table 2: Line data

| Bus-to-Bus | X_0 per unit | $X_1 = X_2$ per unit |
|------------|-------------------|-------------------------|
| L1 (2-4) | 0.3 | 0.1 |
| L2 (2-5) | 0.15 | 0.05 |
| L3 (4-5) | 0.075 | 0.025 |

Table 3: Transformer data

| Low-Voltage (connection) bus | High-Voltage (connection) bus | Leakage Reactance Per unit | Neutral Reactance per unit |
|------------------------------------|-------------------------------------|-------------------------------|-------------------------------|
| 1 (Δ) | 5 (Y) | 0.02 | 0 |
| 3 (Δ) | 4 (Y) | 0.01 | 0 |

$$S_{base} = 100 \text{ MVA}$$

$$V_{base} = \begin{cases} 15 \text{ kV at buses 1, 3} \\ 345 \text{ kV at buses 2, 4, 5} \end{cases}$$

Answer parts (a) to (d) for a bolted line-to-line fault at bus 1.

- a) Use the sequence reactance diagrams of part (a) in Simulation Project #2 and determine the Thevenin equivalent of each sequence network as viewed from the fault bus.

(20 Points)

- b) Use the sequence Thevenin equivalent networks calculated in part (a) to calculate the sequence components of the fault current.

Use the calculated sequence components and the transformation matrix to calculate the phase components of the fault currents.

(20 Points)

- c) Use the sequence Thevenin equivalent networks interconnection to calculate the sequence

components of the voltage at the faulted bus. $\begin{pmatrix} V_1^0(F) \\ V_1^+(F) \\ V_1^-(F) \end{pmatrix}$

Use the calculated sequence components of the voltages and the transformation matrix to

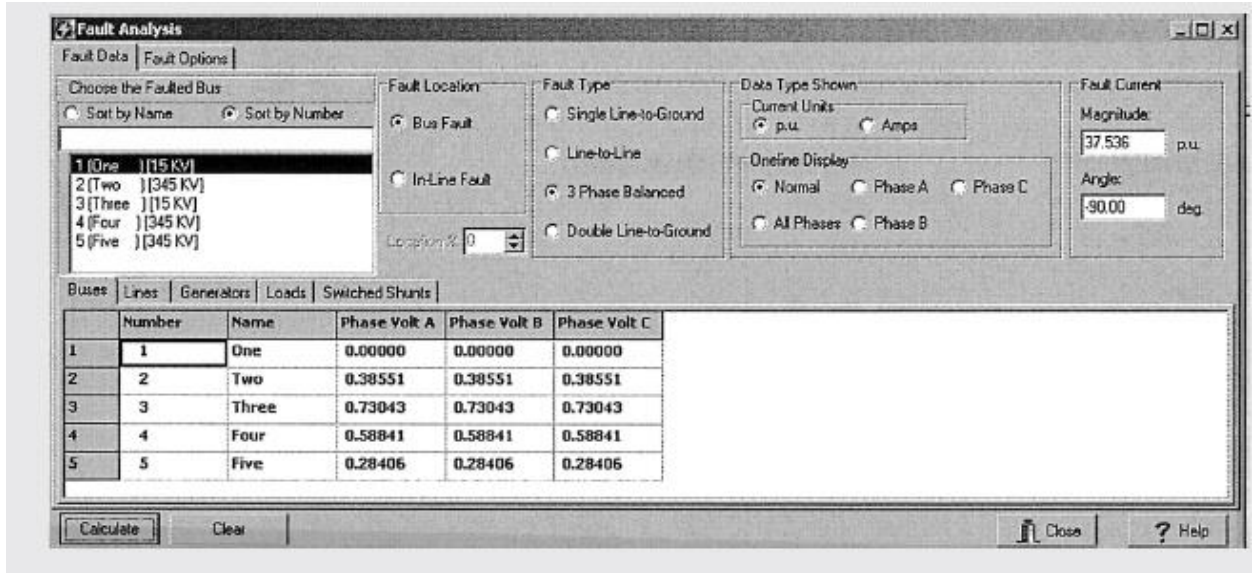
calculate the phase components of the voltage at the faulted bus $\begin{pmatrix} V_1^a(F) \\ V_1^b(F) \\ V_1^c(F) \end{pmatrix}$ **(30 Points)**

- d) Use the five-bus power system that you built in PowerWorld Simulator for Simulation Project #2 and simulate the fault to confirm the results of parts b and c. Take screenshots of the dialog boxes and paste them here.

(30 Points)

Guideline for fault analysis in PowerWorld Simulator:

To fault a bus from the one-line, first right-click on the bus symbol to display the local menu, and then select “Fault.” This opens a dialog box where you will click on the “Single Fault” option on the top left to display the **Fault** dialog (see Figure below). Verify that the fault location is “Bus Fault” and the Fault Type is “Line-to-Line”/“Double Line-to-Ground.” Then select “Calculate,” located in the top left corner of the dialog, to determine the fault currents and voltages. Take a screenshot of this dialog box to provide the confirmation for the results of parts b and c.



Note: **Your solution will include the screenshots of the fault currents and voltages.**

You will turn in the hard copy of your solutions for parts (a) to (d) and upload your PowerWorld files (both .pwb and .pwd) on Canvas.