# Implications of Carbon Pricing for Air Pollution Disparities

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#### **Abstract**

Economists widely support the implementation of a carbon pricing scheme (a carbon tax or cap-and-trade program) to mitigate the damages of climate change. Despite this broad support, the effect of carbon pricing on the distribution of outdoor air pollution and the resulting disparities in air pollution exposure between communities remains understudied. This research will concentrate on studying this concern in the context of a cap-and-trade program on California's electric power industry. Methodologically, I will expand on the work of Weber (2021) by (1) explicitly modeling the "environmental justice gap" from Hernandez-Cortes and Meng (2023), (2) considering an open economy with the potential for the redistribution of generation outside of California, and (3) potentially employing a chemical transport model to more accurately estimate air pollution exposure. **Description of results here.** 

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# Introduction

## 1 Background on Climate Change & Ambient Air Pollution

#### 1.1 The Earth is Warming (and it's Our Fault)

In its most recent report, the United Nations' Intergovernmental Panel on Climate Change (IPCC) states:

"It is unequivocal that human influence has warmed the atmosphere, ocean and land. Widespread and rapid changes in the atmosphere, ocean, cryosphere and biosphere have occurred." (IPCC, 2021)

This statement, which follows from possibly the single largest scientific endeavor in human history, is the first critical piece in the climate change story. Before examining why we know that human influence, particularly the burning of fossil fuels, is responsible for the observed warming, we begin by addressing the fundamentals of our current climatic situation.

We are most familiar with weather, the day-to-day changes in temperature, precipitation, cloud cover, and severe storms. These changes are easy enough to notice by just going outside or looking the window. Climate is a long-run measurement that sizes up weather patterns. In our everyday lives, changes in the climate are much more difficult to detect. Long-run averages of the weather do not exist for anyone to simply look out a window and notice. Fortunately there is data on the day-to-day weather, meaning that with this data, anyone can calculate simple averages of temperatures and look at how climate has changed in even just the last twenty years. To the statistician, weather is a random variable drawn from a distribution, while climate is the moments of this distribution (Auffhammer, 2018).

There is absolutely no question that climate change is occurring. The black line in Figure 1 displays the change in global temperatures since 1850. The average global surface temperature of the 21st century is 0.99°C warmer than the global

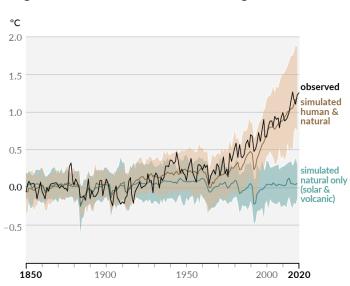


Figure 1: The Climate is Warming (IPCC, 2021)

surface temperature from 1850 to 1900 (IPCC, 2021). While finding global temperatures is more complicated than a simple average, refuting that the planet is warming amounts to questioning whether or not thermometers actually measure the temperature. The Earth is warming, and even though we cannot go outside and immediately see this, it is still an empirical reality.

There also no question that climate change is driven primarily by human activity. The tan series in Figure 1 are simulated results using both human and natural drivers of climate, and the green series are simulated results using only natural drivers of climate. These simulations comes from leading climate models which are heavily reviewed by the scientific community. Natural factors alone cannot explain the rise in global temperatures. Only when we incorporate the impact of humans into climate models does the observed warming make any sense.

As intelligently crafted as these climate models are, they are remarkably complex. The complexity of these models makes it difficult to understand why the scientific community knows humans are responsible for the recent climate change. Before looking at how scientists attribute the changes in the climate to different factors that have the potential to influence climate, first we look at the possible

causes for the climate to change.

Climate does not change without reason. The energy that warms the Earth and controls the climate comes from the Sun. The Sun covers half of the Earth in radiation at any given time. The atmosphere and Earth reflect about 30% of this radiation back into space. The atmosphere absorbs 19% of this radiation, and the surface of the Earth absorbs the remaining 51%. When absorbed by the Earth's surface, the surface emits infrared radiation, or heat. Surface heat accounts for some of the planet's warmth, but most of this actually comes from the atmosphere (Lambert et al., 2016). When the surface emits infrared radiation, this moves out into the atmosphere. Certain particles sometimes absorb this infrared radiation and send it back to the surface. We call these particles *greenhouse gasses*. Greenhouse gases keeps some heat energy from leaving the planet, similar to how a blanket keeps some heat from leaving your body. This heat is not inevitably trapped on the planet, but allows the same energy to be reabsorbed by the surface before attempting to leave the atmosphere again.

The planet's global temperature is stable when the radiative energy that coming into the Earth is equal to the radiative energy that the Earth emits back into space. When the radiative energy that comes to Earth is greater than the radiative energy the leaves Earth, then this surplus energy causes warming (NOAA, 2022). This imbalance that causes changes in global temperatures is called *radiative forcing* or *climate forcing*.

There are several major factors that impact radiative forcing: solar irradiation, volcanic eruptions, land use, aerosols, and greenhouse gases (Singh et al., 2021). Solar irradiation refers to the power the Sun gives to the Earth on a per unit of land basis (W/m²). One important factor affecting solar irradiation is the Earth's orbit and rotation. The Earth rotates on a 23.5° axis currently, but over the course of millennia, the tilt of this axis changes. This change in rotation and the subsequent

climatic changes are known as the Milankovitch cycles. These cycles also incorporate slight changes in the Earth's orbit that make it more elliptical, bring the planet closer to the Sun during certain periods. While this does affect climate, it does so over the course of thousands of years rather than decades. Other fluctuations from the Sun have the potential to create radiation forcing and changes in the climate over somewhat shorter periods of time. For instance, reduced solar output is a leading explanation of the period of cooler climate in Europe and North America from the early 14th century to the early 19th century, an event known as the Little Ice Age (Jackson and Rafferty, 2016).

Land use, volcanic eruptions, and aerosols affect the planet's *albedo*, the reflectivity of the planet. Recall that the Earth reflects about 30% of the radiation from the sun. This percentage can change based on the presence of reflective and absorbent features on the surface and in the atmosphere. Some of this reflection occurs at the Earth's surface. White ice reflects radiation, while the black pavement of roads absorbs the Sun's radiation, emitting back the heat or infrared radiation. Agricultural land is generally more reflective than dark forests. Changes in land use like these can affect how much energy the surface absorbs or reflects, and consequently change the planet's albedo and climate.

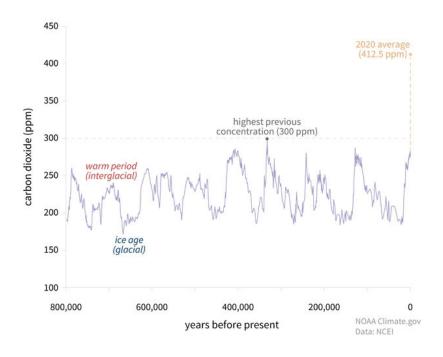
Another way to change the Earth's albedo and climate is through aerosol concentrations. Aerosols are small solid or liquid particles in the atmosphere that are can influence cloud cover and the Earth's albedo. Around 90% of all aerosols in the atmosphere come from natural sources including dust, sea salt, and wildfire ash. Humans emit the remaining 10% of aerosols. Burning coal releases sulfur dioxide and driving cars releases fine particulate matter, both aerosols. Aerosols affect climate in two ways: (1) the direct effect of either absorbing or reflecting radiation in the atmosphere, and (2) cloud formation (GFDL, 2014). Most aerosols reflect light and have a cooling effect, with the notable exception of black carbon. Black

carbon absorbs light and can be particularly destructive if it coats glaciers, turning these reflective surfaces black. This is the direct effect of aerosols. The second, indirect effect of aerosols is in the creation of clouds. Clouds require aerosols in order to form. Additional aerosols in the atmosphere make cloud formation easier and can even lengthen the lifespan of a cloud. This additional cloud cover reflects radiation and keeps the surface cooler. Unfortunately many common aerosols like sulfur dioxide are dangerous for human health and create acid rain in large concentrations.

Volcanic eruptions can also influence the planet's albedo. It is true that volcanic eruptions emit greenhouse gases like carbon dioxide. However, volcanic greenhouse gas emissions are less than one percent of all anthropogenic emissions (USGS, 2018; Gerlach, 2011). The suggestion that higher concentrations of carbon dioxide in the atmosphere are the result of volcanic eruptions rather than human activity is utterly false. Volcanic eruptions can often have a cooling effect on the climate (negative radiative forcing). These eruptions send large quantities of sulfur dioxide, an aerosol, into the troposphere. This creates large, and long-lasting clouds that reflect solar radiation and raise the Earth's albedo.

Lastly, greenhouse gases can create radiative forcing. Higher concentrations of greenhouse gases make it more likely that any infrared radiation emitted on the planet's surface will be re-absorbed by the atmosphere and continue to heat the surface. The most important and common greenhouse gas is water vapor. Water evaporates from the surface, enters the atmosphere, absorbs heat from the planet, and keeps this heat around the surface. We know from the water cycle that the quantity of water vapor in the atmosphere is a function of the current temperature. For water to evaporate, it requires some external warming. For this reason we do not see radiative forcing from water vapor—any warming that occurs as the result of additional water vapor is attributable to the radiative forcing that caused the

Figure 2: Current Carbon Dioxide Concentrations are Unprecedented (Lindsey, 2021)



there to be more water vapor. Water vapor is an accelerator for the warming effect of other greenhouse gases.

The most recognized greenhouse gas is carbon dioxide or CO<sub>2</sub>. Carbon dioxide makes up the bulk of all human-induced greenhouse gas emissions and, other than water vapor, is the most prevalent greenhouse gas in the atmosphere. Figure 2 shows the concentration of carbon dioxide in the Earth's atmosphere over the previous hundreds of thousands of years. In all this time, the concentration of carbon dioxide in the atmosphere never exceeded 300 parts per million (ppm). In 2020, the atmospheric concentration of carbon dioxide reached 412.5 part per million. Historically, the increase in carbon dioxide is practically instantaneous, and this result is completely attributable to humans. Natural flucuations have played out for hundreds of thousands of years—what we see today is unprecedented and undoubtedly the result of human activity, not natural causes. Elevated concentrations of greenhouse gases can keep additional infrared radiation around the

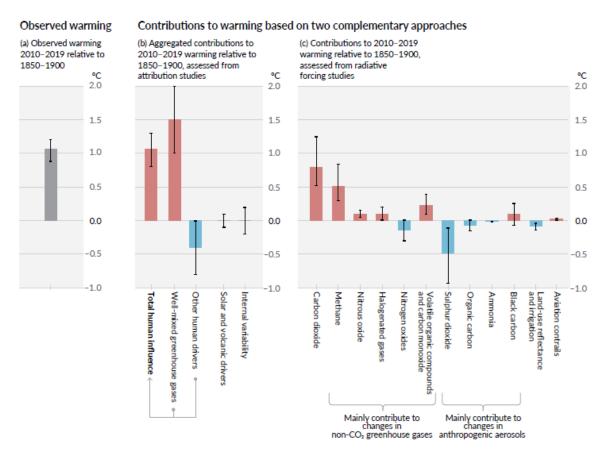


Figure 3: Warming is Driven by Human Activity (IPCC, 2021)

surface of the Earth, warming the world. The next section takes a closer look at greenhouse gas emissions in the US and globally.

These various sources, solar irradiance, land use, aerosols, volcanic eruptions, and greenhouse gases, represent a comprehensive list of the factors that could possibly change global temperatures like we have seen them change. From here, scientists can measure how each of these factors have changed over the period we have seen warming. Incorporating some physical constants, researchers calculate the radiative forcing of each of these factors. Figure 3 displays the results of these radiative forcing studies. This makes it remarkably clear that humans are responsible for climate change.

Natural radiative forcing from solar drivers, volcanic activity, and internal variability is not perceptible. Historically, this is not surprising. The planet has never

warmed so quickly—why would natural forces suddenly cause warming unlike any other time in history? Instead we see that warming is attributable to increases in greenhouse gases like carbon dioxide, methane, nitrous oxide, and others. This warming is partially offset by increasing concentrations of aerosols. Furthermore, we know that humans are responsible for the large increases in these greenhouse gases. We call the climate change caused by humans, rather than natural forces, anthropogenic climate change.

If we are not convinced by the calculations of scientists and researchers, observational evidence can still demonstrate the human-origins of climate change. The planet is warming, but not quite the entire planet. The lowest level of the atmosphere that humans inhabit has warmed, but the upper layers of the atmosphere that absorb radiation from the Sun have not (C2ES, 2021). If climate change was the result of some change external to the Earth, then the stratosphere would warm as well. Without any warming in the stratosphere, we know that the warming must occur from activity on the Earth's surface. Natural activities on the surface like volcanic eruptions cannot account account for changes in temperature. These factors have largely remained unchanged over the period of warming we have already encountered, and often make such small contributions to shifts in global climate that we cannot seriously attribute climate change to these factors. Simple deduction leaves human activity as the culprit of the climate crisis. The Fourth National Climate Assessment makes the summation of all these scientific observations clear:

"Global average temperature has increased by about 1.8°F [1.0°C] from 1901 to 2016, and observational evidence does not support any credible natural explanations for this amount of warming; instead, the evidence consistently points to human activities, especially emissions of greenhouse or heat-trapping gases, as the dominant cause." (Hayhoe et al.,

#### 1.2 Greenhouse Gas Emissions: Structure & Trends

Anthropogenic greenhouse gas emissions drive climate change. Carbon dioxide, methane, and nitrous oxide dominate greenhouse gas emissions in the US and globally. Florinated gases, also called F-gases, make up a non-negligible proportion of greenhouse gas emissions in the US, and are growing at an alarming rate.

Not all greenhouse gases are created equal. Some greenhouse gases remain in the atmosphere longer than others and absorb more infrared radiation from the Earth than others. Greenhouse gases may also react and create different greenhouse gases in the atmosphere, which themselves can have different warming effects. To improve the accounting of greenhouse gases, researchers standardize the varied warming effect of these greenhouse gases through a measure called global warming potential (GWP). GWP measures the warming effect of other greenhouse gas emissions relative to the warming effect from a ton of carbon dioxide. For instance, in the IPCC's 5th Assessment Report, methane has a GWP of 28, meaning that a ton of methane emissions has the same warming effect as 28 ton of carbon dioxide. This metric then leads to carbon dioxide equivalent emissions, a standard unit of account for different greenhouse gas.

Table 1 lists the GWP for the most common greenhouse gases and a handful of F-gases as calculated under the IPCC's Fourth and Fifth Assessment Reports. Carbon dioxide is always one because it is the standard unit. Methane has a shorter atmospheric lifespan than carbon dioxide, but absorbs much more energy during this time. The agriculture industry accounts for the largest share of methane emissions, followed closely by the mining and processing of fossil fuels. Nitrous oxide emissions occur almost entirely from agriculture, particularly from the applica-

<sup>&</sup>lt;sup>1</sup>https://www.epa.gov/ghgemissions/overview-greenhouse-gases

Table 1: Global Warming Potential (GWP) by Greenhouse Gas

		IPCC Calculated GWP over 100 Years	
Gas Name	Chemical Formula	Fourth Assessment	Fifth Assessment
Gas Maille		Report	Report
Carbon dioxide	CO <sub>2</sub>	1	1
Methane	$CH_4$	25	28
Nitrous oxide	$N_2O$	298	265
HFC-134a	CH <sub>2</sub> FCF <sub>3</sub>	1,430	1,300
HFC-23	$CHF_3$	14,800	12,400
Nitrogen trifluoride	$NF_3$	17,200	16,100
Sulfur hexafluoride	SF <sub>6</sub>	22,800	23,500

Original data from Forster et al. (2007) and IPCC (2013). Table adapted from Greenhouse Gas Protocal (2016).

tion of fertilizers and other soil management practices. These emissions linger in the atmosphere longer than methane and absorb heat better than carbon dioxide. The IPCC's latests estimates indicate one ton of nitruos oxide equates to 265 tons of carbon dioxide. F-gases like HFC-134a (the most common hydroflorocarbon in the atmosphere), HFC-23, nitrogen trifluoride, and sulfur hexafluoride are rare. These gases emerged to replace chlorofluorocarbons following the Montreal Protocol. While these gases do not have quite the same ozone-destroying effect of their predecessors, they can have huge GWP in even small quantities. They tend to remain in the atmosphere for a much longer time and absorb far more energy than more common greenhouse gases. For this reason, F-gases are also often called high GWP gases.

When we put all anthropogenic emissions into a common measurement, carbon dioxide equivalent, then we can compare greenhouse gas emissions and accurately evaluate the composition of greenhouse gases and the threat of certain gases relative to others. Figure 4 plots total greenhouse gas emissions (in millions of metric tons of carbon dioxide equivalent, CO<sub>2</sub>e) in the US from 1990 to 2019 by the offending greenhouse gas. First, US greenhouse gas emissions have fallen over the past ten years. Second, it is clear why there is so much emphasis on carbon diox-

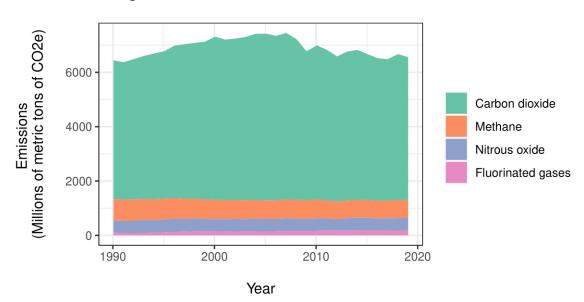


Figure 4: US Greenhouse Gas Emissions 1990–2019

ide. Carbon dioxide makes up a clear majority of all anthropogenic greenhouse gas emissions in the US. Most of the recent reductions in greenhouse gas emissions are attributable to falling carbon dioxide emissions. Although they still make up just sliver of emissions, F-gases have seen the most growth over the period, up 86.3%.

Where then are these greenhouse gases coming from? One way to answer this question is by looking at greenhouse gas emissions by economic sector. Figure 5 plots the greenhouse gas emissions of major US economic sectors in carbon dioxide equivalent from 1990 to 2019. The emissions reductions from electricity generation and industry have driven the most recent decline in greenhouse gases. Transportation has consistently been the largest source of emissions, making up 28.6% of all US greenhouse gas emissions in 2019. Electricity generation makes up a slightly smaller share with a clearer path to zero emissions through the expansion of renewable electricity generation and other low-carbon intensity fuel sources. Industrial greenhouse gas emissions have fallen by just about 8% since 1990, and 22.9% of all US emissions were from industry in 2019. The agriculture industry contributed 10.2% of all US emissions in 2019. Commercial and residential

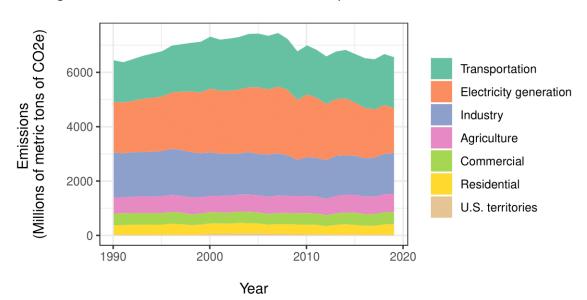


Figure 5: US Greenhouse Gas Emissions by Economic Sector 1990–2019

emissions occur mostly from burning fossil fuels to heat buildings and homes. Together, these accounted for 12.7% of all emissions in 2019.

The US also reports greenhouse gas emissions by inventory sector, which considers the physical sources that create and remove emissions. This can be more useful than looking greenhouse gases by economic sector if different economic sectors create emissions for similar reasons. Indeed, we see that energy generation commands the majority of greenhouse gas emissions across economic sectors. Energy makes up 82% of gross greenhouse gas emissions in the US. This is driven by the burning of fossil fuels, releasing carbon that was trapped in the ground into the air. Agriculture and waste both make meaningful contributions, mostly through methane and nitrous oxide emissions. Hydroflorocarbons and other high GWP gases are responsible for a considerable portion of emissions that occur during industrial processes. The EPA also reports data on the nations carbon sink. Carbon dioxide cycles naturally through the environment, emitted into the atmosphere by decomposing organic matter and reabsorbed by plants life. This natural carbon sequestration creates the carbon sink. Forestry and other plant life remove

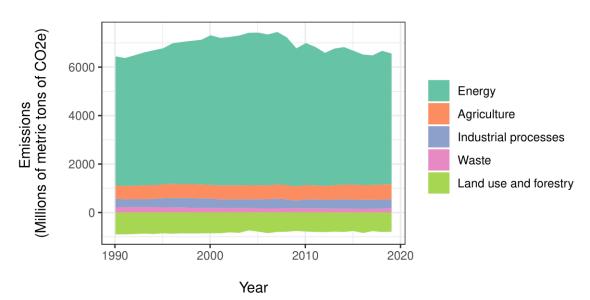


Figure 6: US Greenhouse Gas Emissions by Inventory Sector 1990–2019

emissions from the air and store them, a flow of greenhouse gas emissions out of the atmosphere. For the US to reach net zero greenhouse gas emissions, this carbon sink must be equivalent to all other greenhouse gas emissions.

With electricity generation and energy broadly making up such a considerable portion of US greenhouse gas emissions, it is important to understand the composition of electricity generation by fuel source in the US. Table 2 shows the fuels that drive US electricity generation. Fossil fuels make up the majority of electricity generation with 60.6% of all electricity coming from fossil fuels. Natural gas is the single largest fuel source for US electricity generation, with more electricity from natural gas than the next two most common fuels (nuclear and coal) combined. Natural gas burns much cleaner than coal; coal emits 95.74kg of carbon dioxide per million BTUs on average while natural emits 52.91kg of carbon dioxide per million BTUs.<sup>2</sup> Still, Figure 5 shows that despite the low emissions intensity of natural gas relative to other fossil fuels, it is still a fossil fuel that produces signif-

<sup>&</sup>lt;sup>2</sup>British thermal units (BTUs) measure thermal energy. One BTU is the amount of heat energy required to warm one pound of water by one degree Fahrenheit. https://www.eia.gov/environment/emissions/co2\_vol\_mass.php

Table 2: US Electricity Generation by Source

Energy source	Billion kWh	Share of total
Fossil fuels	2,427	60.6%
Natural gas	1,624	40.5%
Coal	773	19.3%
Petroleum	17	0.4%
Other gases	11	0.3%
Nuclear	790	19.7%
Renewables	792	19.8%
Wind	338	8.4%
Hydropower	291	7.3%
Solar	91	2.3%
Biomass	56	1.4%
Geothermal	17	0.4%
Other sources	8	0.2%
Total: All sources	4,007	<u> </u>
D . C . DIA (2021)		

Data from EIA (2021).

icant emissions. Fuels with low carbon intensities, like nuclear and renewables, make up the remainder of electricity generation, around 40% of all US generation.

Climate change and excess greenhouse gas emissions might be a much simpler problem to address if they were unique to the US. They are global problems, and while the US is a major emitter of greenhouse gases, it is not the only nation with significant emissions. Figure 7 shows the greenhouse gas emissions by country from 1990 to 2016. China is the largest producer of greenhouse gases, followed by the US. India and the European Union currently put similar quantities of greenhouse gases in the atmosphere, but are trending in opposite directions. As India develops, its emissions are growing, while Europe's emissions are falling. We see here that just a few countries, particularly the US and China, make up a significant portion of all greenhouse gas emissions. In these countries, emissions reductions are especially important.

Although the US is a major contributor to global greenhouse emissions, it is not the largest (second place, woohoo). When we consider greenhouse gas emissions

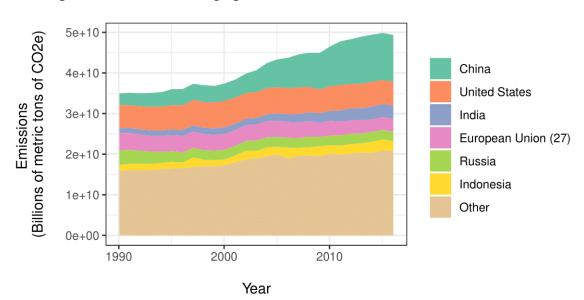


Figure 7: Global Anthropogenic Greenhouse Gas Emissions 1990–2016

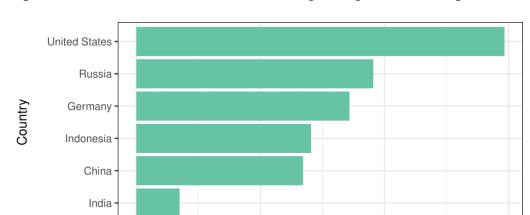
in per capita terms though, the situation in the US seems even more imperiled. Figure 8 looks at greenhouse gas emissions per capita for the leading greenhouse gas contributors. The US far outpaces other developed nations. Notably, the US has more than double the greenhouse gas emissions per capita as China. The US stands out on the global stage as in terms of wealth, size, and apparent inability to reduce its greenhouse gas emissions.

## 1.3 The Impacts of Climate Change

The previous sections have demonstrated that human activity, particularly the burning of fossil fuels, is responsible for climate change. Before we start designing policy to reduce greenhouse gas emissions, we first need to understand how climate change affects us today and could affect us in the future. In this section, we discuss some of the major impacts of climate change.

First though, we should discuss how we estimate future damages from climate change.

The overarching approach



Ö

Figure 8: 2016 Greenhouse Gas Emissions per Captia of Leading Emitters

Annual Greenhouse Gas Emissions per Captia (tons CO2e/person)

10

15

Before we can estimate how climate change will affect the world in the future, we have to start with assumptions about what the world will look like in the future. Given this, we then

The goal of climate impact studies is to estimate how emissions today and in the future will lead to a climatic scenario and then estimate how that climatic scenario will ripple through different ecosystems, communities, and economies. Economists often take this a step or two further, and try to put all of the costs (and benefits) of climate change into economic terms and then tie these prices into present terms. This gives the foundation for the the social cost of carbon [CITA-TION, https://www.rff.org/publications/explainers/social-cost-carbon-101/]. For our present purposes we do not need to relate all of these impacts back into prices, so we will omit a more detailed description of the social cost of carbon for now.

The inputs to these climate impact models are known as emissions pathways. Despite the name, emissions pathways do not truly map out different emissions scenarios, but different concentrations of greenhouse gases alongside certain socioeconomic assumptions. A simplified emissions pathway might assume a certain time series of greenhouse gas concentrations, human population, and GDP

over the century. The Intergovernmental Panel of Climate Change (IPCC) has standardized two collections of emissions pathways: Representative Concentration Pathways (RCPs) and Shared Socioeconomic Pathways (SSPs).<sup>3</sup> Climate models then assume these scenarios and map out what the climate looks like over the course of the century using these

Process-based models suffer in in important ways. First, they are computationally intensive.

While these process-based models create the backbone of impact estimates, economists often opt to use simpler method for mapping climatic outcomes to quantitative impacts called damage functions. Damage functions are reduced-form estimations of the relationship between climate variables (e.g. average surface temperatures) and impact variables of interest (e.g. mortality rates). That is, damage functions do not attempt to explain the complex systems that give rise to these damages and focus instead on just explaining aggregate impacts. For instance, [CITATION] create straightforward damage functions for the US by using process-based impact models to generate estimates of climate change impacts (in monetary terms) under a variety of climate scenarios. Then they use OLS to estimate the relationship between surface temperature measurements and the monetary value of climate change impacts. The estimated model is a damage function, mapping changes in surface temparatures to impacts. Damage functions like this and many others provide useful tool in a variety of applications, especially in calculating the social cost of carbon.

Auffhammer (2018) notes that perhaps the greatest difficulty in using damage functions to map climatic scenarios into physical impacts is accounting for adap-

 $<sup>^3</sup>$ Often you might see something such as "RCP<sub>4.5</sub>" or "SSP<sub>8.5</sub>." The numeric subscript indicates the amount of radiative forcing the emissions scenario creates by 2100. For instance, RCP<sub>4.5</sub> will lead to 4.5 W/m<sup>2</sup> of radiative forcing—a measure of the average energy absorbed by the planet. Similarly, SSP<sub>8.5</sub> creates 8.5 W/m<sup>2</sup> by 2100, and is often used as the "do nothing" response to cliamte change [CITATIONS, AR6 SPM]

tation. Although it would be much easier to assume that people and businesses. Auffhammer (2018) uses the example of an air conditioner. Suppose we are interested in the impact of a changing climate on electricity use. We expect there to be more hot days, meaning that people will run their air conditioners more frequently and use more electricity to do so. This response on the intensive margin is measurable; we have the data to estimate how people use their air conditioners differently when it is warmer outside. The extensive margin cannot be realiably measured. We do not have reliable measurements for how many more people will purchase and use air conditioners after decades of sustained warming.<sup>4</sup>

Admittedly, there is a considerable amount we still do not know about the impacts of climate change. Truthfully, we are not exactly sure how the estimated 3.3 to 3.6 *billion* people who are highly vulnerable to climate change will adapt [CITATION]. Will hundreds of millions of people living in some of the most impoverished corners of the planet seemlessly migrate en masse to places with more hospitable climates over the course of just a few decades?

What we do know is that today, our best estimates indicate that the impacts of climate change are frightening.

In the preceeding subsections, we look at the

The IPCC outlines five major "reasons for concern" regarding climate change:

- 1. Unique and threatened systems
- 2. Extreme weather events
- 3. Distribution of impacts
- 4. Global aggregate impacts

<sup>&</sup>lt;sup>4</sup>A promising but limited approach to studying climate change adaptation is by estimating how people have adapted to climate changes in the past. For instance, [CITATION, Drunkenmiller] are using historical aerial photographs of Western Africa to study land use and migration changes that occurred as a result of drought during the mid-twentiwth century.

#### 5. Large-scale singular events

These represent some of the most important risks that we face from climate change.

#### **Unique & Threatened Systems**

While many systems—both natural and social—face steep challenges from climate change, some of these face complete ruin. Many of the most vulerable systems are endemic. Endemism refers to species, cultures, and resources that are restricted to specific geographic areas. [CITATION] In a changing climate, systems that are tied to specific regions and climates risk extinction if they cannot plausibly adapt. This includes the extinction of species whose habitats are destroyed by climate change, the death of indigenous cultures that are highly dependent on the climate, and the destruction of historical artifacts and landmarks. Unfornately in each of these cases, the affected system cannot is unique and we could not replace it for the remainder of human existence. These kind of consequences do not fit well into standard economic understanding of sustainability. <sup>5</sup>

### 1.4 The Impacts of Ambient Air Pollution

Forthcoming.

## 1.5 A Review of Air Quality Disparities

Forthcoming.

<sup>5\*</sup>Talk about an economic definition of sustainability from Romer, and why it might not be able to capture some of the threats of climate change well.\*

## 2 Designing Climate Policy

#### 2.1 A Case for Economic Analysis in Climate Policy Design

There is a tremendous need for scientific research into emissions reducing technology. In the International Energy Agency's plan to achieve net zero emissions by 2050, currently available technologies can only sustain abatement through 2030. By 2050 only half of the technology needed to reduce emissions is currently on the market. The agency estimates that governments worldwide will need to immediately invest over \$90 billion into key areas of research and development like electrification and carbon capture technologies—areas that currently receive only about \$25 billion in research funding (IEA, 2021).

Given that the physical sciences have alerted the world to the destructive potential of climate change and occupy a central role in creating abatement technologies, it seems reasonable to question why the global response to climate change should incorporate economic analysis. There is an apparent tension between mitigating climate change damages and protecting the economy. While I address the nature of this tension more in the following section, the cost-benefit analysis that underlies much of the discipline feels inappropriate when it comes to environmental issues. Why should we care about money when the fate of the planet is at risk?

There are a few necessary clarifications to make regarding this question. First, economic tradeoffs exist whether or not we acknowledge them, and these tradeoffs are not always simple. Consider an impoverished community with a coal-burning power plant. The plant emits sulfur dioxide into the air, which can lead to respiratory issues. But if the plant is to reduce its emissions and continue operating, the cost of electricity will likely rise and hurt the already poverty stricken community. Workers at the plant may lose their careers. Though troublesome, there is a trade-

Figure 9: Climate Cynicism



off here between public health and poverty alleviation. In the context of climate change, Nordhaus (2019) notes in his Nobel lecture:

"If, for example, attaining the 1.5°C goal would require deep reductions in living standards in poor nations, then the policy would be the equivalent of burning down the village to save it. If attaining the low-temperature path turns out to be easy, then of course we should aim for it."

Economists generally try to quantify these competing interests and place them in terms of a common unit, the dollar.<sup>6</sup> The question of climate mitigation costs and benefits may seem irrelevant or even unethical to some observers, but the economics discipline has the methodological tools to inform potential skeptics.

Second, money is the primary concern of firms engaged in emissions producing activities. The economics discipline largely concerns itself with the incentives of both firms and consumers—incentives that if designed well, can lead to substantial emissions reductions. Money undoubtedly plays a role in determining whether or not people drive electric cars, manufacturers install smokestack scrubbers, and electric power producers build fossil fuel generators. Even if we concede

<sup>&</sup>lt;sup>6</sup>Expressing costs and benefits in terms of dollars is often convenient though not necessary. For instance, Climate Impact Lab (2020) express climate change adaptation costs not in dollars, but in terms of "statistical lives."

that bringing the world down to net zero emissions is invaluable, public policy that does not systematically consider how firms and consumers will react risks failure. In a global crisis at the scale of climate change, the potential costs of this risk are substantial.

Lastly, despite what some political pundits might propagate, the economic consensus is remarkably clear: climate change is a major threat that warrants significant action. In a 2021 survey of climate economists, 74% said that climate change necessitates "immediate and drastic action." Less than 3% answered that either "more research is needed before action is taken" or that climate change "is not a serious problem" (Howard and Sylvan, 2021). Although it may seem trivial to some, economists largely agree that the benefits of bold climate policy outweigh the costs. The economic perspective adds further credibility to the case for climate policy, particularly when much of the criticism lodged at climate action focuses on its cost.

In summary, economics provides a quantitative and systematic approach to making potentially difficult decisions related to our relationship with the Earth's atmosphere and our environment. This is approach is not without its flaws, but it is one of many important perspectives. Not only does economic analysis allow us to consider the tradeoffs of specific policy proposals, but it provides theory and empirical techniques essential to identifying how firms and individuals will respond to policy. Climate economists predominantly agree that climate change urgently deserves bold public policy, a view that aligns with climate scientists and researchers at large. While physical scientific research can develop the technologies that permit emissions reductions, research in economics and other social sciences will be integral in the successful adoption of these technologies and related behavioral changes.

<sup>&</sup>lt;sup>7</sup>Another 24% said that "some action should be taken now" on climate change.

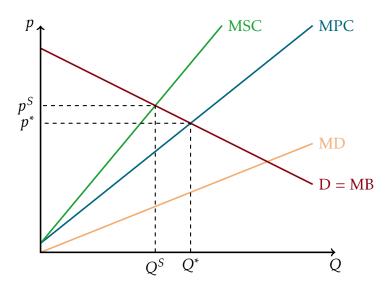


Figure 10: Market for an Emissions Intensive Good

### 2.2 An Economic Motivation for Climate Policy

The general approach advocated by policymakers begins by making the production of electric power less carbon intensive. This involves the familiar steps of switching from coal power plants, to wind and solar farms. This is called *decarbonization* of the electric power grid. Simultaneously, policymakers need to transition energy-using activities to rely on electric power, rather than other forms of energy. Electric vehicles are the most popular push for electrification. Some greenhouse gas emissions are likely inevitable, so bringing the world to net zero emissions requires that those emissions are offset through increased carbon sequestration, the removal and storage of CO<sub>2</sub> emissions from the atmosphere. The tree is a simple carbon sequestration device, but difficult to use at the necessary scale. Carbon sequestration technology requires significant public investment, but unlike decarbonization and electrification, this does not need to involve many economic actors.

To the economist, the problem lies in the universal impact of greenhouse gas emissions. Greenhouse gas emissions, and almost any type of pollution, are a fundamental example of an externality, where an economic activity has consequences on agents outside of the activity. For one driver, the impact of one more gallon of gasoline used on the climate is entirely negligible, and the cost she incurs for that next gallon of gasoline is just the price at the gas station. Unfortunately, she is not the only person who incurs the costs of the induced climate change—so do the other seven billion people on the planet.<sup>8</sup> This cumulative effect may still be small, but is no longer negligible. However, she does not face the burden of climate change damages incurred by all other people caused by her driving. These costs are external to the driver when she chooses how much gas to put in her car or what car to buy in the first place.

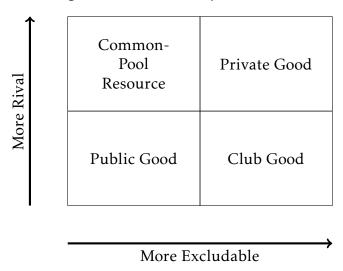
Related to these externalities, the shared nature of the atmosphere and climate create excludability complications. Modern economic theory classifies goods according to two criteria: rivalry and excludability. If we accept the double dichotomies of a good either being excludable or non-excludable and rival or non-rival, then these criteria lead to four types of economic goods: private goods, public goods, open-access goods, and club goods. These goods and the good matrix are shown in Figure 11.

A clean atmosphere is a public good. All people can benefit from a healthy atmosphere with greenhouse gases at a level that supports climate stability, and one person's benefit does not infringe on another's. By the same virtue, greenhouse gas emissions are a public bad. No individual can exclude herself from climate change, and one person's high climate change damages do not prevent someone else from

<sup>&</sup>lt;sup>8</sup>There are additional externalities here related to how this activity will affect future generations. The extraction of the oil for gasoline production prevents future generations from extracting and using that same unit of oil. Future generations will also feel the climate effect caused by present emissions. In both cases, the value of these damages are highly dependent on the discount rate assumed.

<sup>&</sup>lt;sup>9</sup>Ostrom (2010) reviews the historical development of the four goods commonly used today. The seminal paper Samuelson (1954) moved the discipline away from just private goods and described a public good, introducing the excludability criterion. Although Hardin (1968) popularized the concept of rivalrous goods, club goods were first formally introduced in Buchanan (1965) and open-access goods were first formally introduced in V. Ostrom and E. Ostrom (1977).

Figure 11: A Taxonomy of Goods



also experiencing high damages. The difficulty in public goods lies in finding out how to pay for them. Economists often use the classic prisoners' dilemma game to model a public good contribution game. All agents have a strictly dominant strategy to not contribute towards the public good, provided that they would prefer to not contribute to the public good and not receive it than finance the public good individually. A coal-burning power plant wants to prevent climate change damages, but preventing these damages will require sweeping action from around the world. It could not successfully mitigate climate change damages by itself, and even if it could, the costs involved would far exceed its benefits. If other actors choose to take aggressive action on climate change, then making serious abatement efforts costs the coal plant but provides no benefit. In either case, the plant is better off doing nothing. The universal, non-excludable nature of the benefits of climate change mitigation fails to create the proper incentives for individual actors to take action.<sup>10</sup>

<sup>&</sup>lt;sup>10</sup>The rivalry of goods tends to be less important than their excludability in environmental contexts. Hardin (1968) famously considered the example of an English pasture to show that agents will overexploit non-excludable but rival goods, leading to the collapse of the natural system, provided the agents have no institutions that can enforce cooperation. For this reason, the excludability is the primary concern in the environmental and climate settings.

Absent any additional incentive, individual agents will fail to implement the necessary changes. In some rare instances, economic actors can in theory internalize the externality through bargaining, a result known as the Coase theorem (Coase, 1960). This implies that occasionally, private agents can resolve externalities without government intervention. The Coase theorem has found only limited use in environmental applications. For the Coase theorem to hold even theoretically, there must be enforceable property rights and transaction costs must be negligible. These transaction costs are often substantial, especially when dealing with many different actors and assessing compliance is difficult. Because climate change involves quite literally every person on the planet (and many more people not yet born), it suffices to say that serious efforts at curbing climate change cannot be made without government involvement. Further, Coasean bargaining may have potentially troubling distributional consequences. However, bargaining will likely play a pivotal role in any successful international climate agreements. In these contexts, we can consider how bargaining may be able to address climate change without an international government. Even this will require national governments to implement strong climate policy.

Putting these pieces together, individual firms and consumers will emit far too many greenhouse gas emissions as the costs they face do not reflect the greater societal costs of their actions. These same firms and consumers will fail to produce a cleaner atmosphere, a necessary public good, because they cannot exclude others from enjoying the benefit of a clean atmosphere. Without this ability to exclude, those willing to produce a cleaner atmosphere will not do so because individuals do not have an incentive to buy a cleaner atmosphere. Without buyers, there can be no market for a clean atmosphere. The market failure that leads to climate change is less of a market failure and much more of a market omission. The omission of the market for a clean atmosphere creates ragged, incomplete edges in adjacent

emissions intensive markets. Finally, the scope of the problem is so large that resolution of climate change through private actors is not only impractical, but too costly to be increasing welfare.

#### 2.3 The Structure & Scope of Environmental Policy

In Garrett Hardin's classic work "The Tragedy of the Commons," he proposes two approaches to managing open-access resources: private ownership and state ownership. The key in both cases is the centralization of control over the commons—centrality which allows other actors to be excluded from the commons. Decades later, Elinor Ostrom critiqued this dichotomy in her landmark book *Governing the Commons*, in which she documents many cases from around the world where nongovernment institutions have successfully sustained resources including grazing land, forests, and groundwater aquifers. In each of these cases, individuals and firms organized themselves in "collective action" to protect natural resources.

Could similar approaches like those Ostrom studies succeed in creating climate action? It is highly unlikely. Both Hardin and Ostrom focus on open-access resources, where a healthy atmosphere is firmly a public good (alternatively, green-house gas emissions are a public bad). Much of their analysis is based on the rivalry of the resources and consequently does not translate well for reducing emissions. More importantly, some of the key features that allow these self-governance approaches to succeed are not met in the context of climate change. The systems Ostrom studies are primarily local and rely on mutual-monitoring and enforcement. Given the global nature of climate change and the invisibility of greenhouse gas emissions, it would be a tremendous leap to say that climate action is achievable through self-governance and collective action alone. It is not surprising that current climate policy in the US predominantly resembles the dichotomy espoused by Hardin. This same dichotomy appears in US environmental policy as well.

The inevitability of the incentive-induced failure of private management of the climate crisis forces public policy. Still, there is a wide variety of tools available to policymakers for addressing environmental and climate issues. Analogous to Hardin's dichotomy, environmental policy typically falls into one of two categories: *market-based policy* and *command-and-control policy*. Command-and-control policies create changes by enforcing directives, while market-based policies make use of primarily financial incentives.

Command-and-control policies are what we would typically think of as environmental regulation. Here, government creates specific prescriptions to firms and possibly consumers. For this reason, command-and-control policy is also often called *prescriptive policy*. Prohibition policies prevent actors from taking certain actions, like purchasing a piece of public land or disposing of a hazardous chemical. These typically appear in the management of public lands, like National Parks, Wildlife Refuges, and Forests. Often alongside prohibition is permission, where government may for instance lease National Forests to the logging industry or grant rights to a firm to drill for oil on state-owned land. In a loose sense, we might also classify any policy enforcement as a part of this category. Regulators may prohibit certain activities with prescribed punishments for violators.

Another approach to regulating and protecting the environment is through standard setting. Standards are generally either technology standards or performance standards. Technology standards require firms to use specific technologies. Many coal-burning power plants must install smokestack scrubbers to prevent damaging chemicals from entering the lower atmosphere. Alternatively, performance standards do not specify specific technologies, but set bounds on the rate or total magnitude of an environmental impact. This could involve setting an emissions cap on an individual firm or car fuel economy standards, which indirectly govern the rate of carbon dioxide emissions per mile. The discipline lacks clear

definitions for some of these classifications, and occasionally performance standards form a category between market-based and command-and-control policies. Technology standards provide the characteristic inflexibility of a command-andcontrol policy, but performance standards can provide somewhat more flexibility.

Information tools can use a combination of both command-and-control and market-based policies. For instance, a mandatory eco-labeling program might require firms to display the carbon footprint of a good they sell. This a specific reporting requirement without a direct financial incentive attached to the policy. Still, consumers, seeing this information might change what and how many products they purchase. This creates secondary financial incentives for firms, similar to a market-based policy. Sometimes these programs are not mandatory, and firms voluntary participate in labeling due to some financial incentive. Other times, there is no financial incentive for information disclosure, but regulators require disclosure regardless. This is the case in program's like the EPA's Greenhouse Gas Emissions Reporting Program. This program requires facilities that have potential high emissions to collect data and report on their greenhouse gas emissions.

Generally, market-based policies operate instead not by imposing specific rules, but instead by creating those essential but missing markets. Policymakers primarily do this through the two components of any market: price and quantity. Price instruments are the traditional Pigouvian solution. When there is a market failure due to some externality, we can internalize the externality by taxing or subsidizing a good so individual incentives will align with social incentive. Carbon taxes are a clear example of this strategy. There are costs of carbon dioxide emissions that do not appear in the prices of goods and activities that rely on these emissions. A carbon tax creates a financial incentive for firms and consumers to reduce their emissions. It also it flexible—no individual has to change her behavior, but continued emissions will come at a cost. Analogous programs subsidize energy-efficient

goods, providing a financial incentive to adopt durables that will use less energy and reduce emissions.

Alternatively, policymakers might also use quantity-based instruments to create financial incentives. The typical example here is a cap-and-trade program, where policymakers require certain actors to own emissions permits or emissions allowances for every ton of their greenhouse gas emissions. Policymakers create a fixed quantity of these permits and can sell these to regulated firms. If firms were only allowed to keep these emissions allowances, then this would be equivalent to a performance standard. The key piece of the differentiation is the tradeable nature of these allowances. Under a cap-and-trade program, firms can buy and sell these emissions allowances from each other. This creates a market for allowances, which puts a price on emissions. Just like a carbon tax, the price of an emissions allowance creates a financial incentive for emissions abatement. Other programs outside of the reduction of greenhouse gas emissions make use of quantity-based instruments. For instance, Wetland Mitigation Banking in the US fixes a quantity of land for wetland conservation. Firms and farmers that wish to develop on existing wetland must offset this development by building or conserving a tract of wetland equivalent to the wetland they displace through development.

So what policies are most effective? Economists tend to favor market-based over command-and-control approaches in many contexts for two primary reasons. First, market-based approaches are in a theoretical sense, cost-effective. That is, well-designed price and quantity tools can achieve environmental targets while minimizing the burden of regulation on firms and consumers. This seems somewhat ironic. Many environmental issues are fundamental examples of market failure, yet here the implication is that these same issues are best resolved inside of a market. Keohane and Olmstead (2016) perhaps say it best "the problem is not that markets are so pervasive but that they are not pervasive *enough*—that is, they

are incomplete." Are economists naive to suspect that the same free-market principles that cause environmental issues can actually resolve them? The section that follows expands on this question by providing an example of why carbon taxes and cap-and-trade programs can be reasonably cost-minimizing, and some justification of why command-and-control policies are not. Later sections will address this empirically and show that market-based tools can be effective in resolving environmental and climate issues.

Second, market-based programs create incentives for firms to invest in research and development of new technologies with positive environmental impacts. Under a technology standard, firms have no interest in creating new technologies. Doing so would only impose additional and unnecessary costs on themselves. Additionally, if firms encountered technologies with the potential to reduce their environmental impact, they would have an incentive to hide it from public and particularly from regulators. Under a market-based approach, firms have a strong incentive to innovate new technologies. With a carbon tax, major innovations in abatement technology would allow firms to save on emissions costs, giving them a strong competitive advantage. If firms could anticipate future increases in the price of emissions, they might even make this investment even if the current emissions price was relatively low.

Despite the apparent merits of market-based approaches to environmental policy, price and quantity instruments are no panacea. One significant concern in many areas of environmental policy is enforcement. Natural resources are often incredibly large and it is difficult to monitor individual behaviors that relate to these resources. The earlier discussion on the cost-minimizing nature of these market-based approaches excludes any consideration of enforcement costs. What happens if we incorporate these costs into our analysis?

For instance, say we wanted to reduce bycatch on commercial fishing vessels.

Bycatch is when fishers unintentionally catch sealife like dolphins or sea turtles instead of the fish they intended to catch. There are ways fisher can mitigate bycatch, like using specific kinds of nets that allow some species to escape. Consider a market-based strategy to reduce bycatch, like taxing fishers for the non-targeted sea life that they catch and kill. If fishers followed this rule, the tax would be enough for many of them to adopt the technologies that would reduce bycatch. This would minimize the total costs incurred by fishers. Fishers who face high costs from reducing bycatch will barely reduce their bycatch as they would rather pay the tax. Fishers who face low costs from reducing bycatch will greatly reduce their bycatch as they would rather adopt new technologies than pay a tax. Of course, this assumes that there is perfect compliance and enforcement is costless. What kind of costs would be involved in enforcing a tax like this? Monitoring and taxing the bycatch of every commercial fisher in an area would be tremendously difficult and expensive. We do not have the technology to monitor every animal caught in every commercial fishing nets. Even there was a monitoring official on every large commercial vessel, there would be strong incentives for collusion.

In situations where enforcement is incredibly costly, it may be more cost-effective to take a command-and-control approach that prescribes uniform policies across actors. In this example, it would much less expensive to require that commercial fishers use bycatch-reducing nets. Policymakers could incorporate this into existing procedures for commercial fishing licensing and even prevent the production and sale of more harmful nets. This policy would not be cost-minimizing for the fishers, but if the difference in enforcement costs was large enough, it may be more cost-minimizing to society as a whole. A technology standard, a command-and-control approach, seems more appropriate in this case.

## 2.4 Environmental Markets: Carbon Taxes & Cap-and-Trade

To illustrate the theory behind these polices, consider the example of carbon taxes and cap-and-trade programs. The market missing in climate change is a market for emissions abatement. Figure 12a displays this market. The supply of emissions abatement is equivalent to the marginal abatement costs (MAC). Towards the left of the MAC curve are the low hanging fruit of abatement options. As more abatement occurs, the technologies involved in abatement become more costly, and many of these require new research investments into technologies that are not yet available.

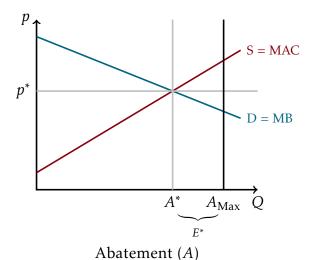
Although there are private costs involved in emissions abatement, there are also social gains. These gains are equivalent to avoided climate change damages. Marginal damages increase with the quantity of emissions; the more emissions are already in the atmosphere, the greater the impact of an extra ton of CO<sub>2</sub>. For this reason, the marginal benefits of abatement are decreasing. The first ton of CO<sub>2</sub> abated is responsible for the largest reduction in climate change damages, and any subsequent abatement is less effective at reducing damages. Abatement is a public good though, so despite the social benefits, no private agents are willing to pay for abatement.

Market-based policies attempt to resolve this issue by using government to act as a "demander" of abatement. It is impractical for policymakers to set a full demand curve for abatement, so instead policymakers can set clearer demand curves that will still bring the market to its true equilibrium. Namely, a policymaker can set a horizontal demand curve for abatement at  $p^*$  or a vertical demand curve for abatement at  $A^*$ . These two options are identical in simple models of abatement

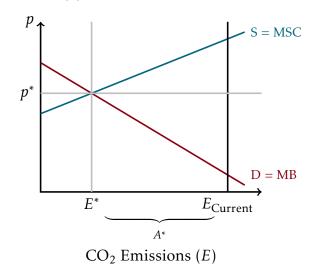
<sup>&</sup>lt;sup>11</sup>Some empirical estimates of this curve suggest that this far portion of the MAC may actually be negative. That is, initial emissions abatement is achievable at a negative cost, as firms and individuals can often save money through energy-efficiency improvements. This is related to the energy-efficiency gap (see Allcott and Greenstone, 2012; Gerarden et al., 2017).

Figure 12: Creating a Market for a Public Good (or Bad)

(a) The Market for Abatement



(b) The Market for Emissions



as both lead to the socially optimal level of abatement.

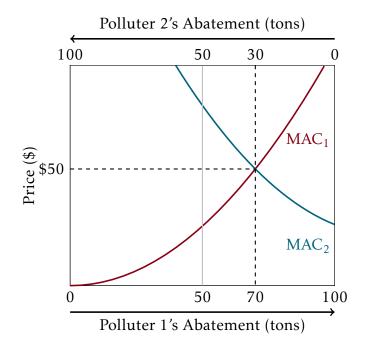
The previous example framed market-based instruments from the perspective of creating a market for emissions abatement. Although this framing is important and one that is often more convenient, the interpretation and public policy implications can seem counterintuitive. With government on the demand side, this would imply a policy where government pays polluters to abate, either promising a fixed rebate on each ton of emissions abated or by purchasing abatement un-

til it reaches  $A^*$ . In this system, polluters would earn more revenue by through abatement. Major climate policy proposals do not include such massive payoffs to polluters, and rightly so; in the long run these economic profits would attract more firms to enter high-polluting industries and diminish the efficacy of policy. There may also be additional social costs if government reduces other expenditures or raises taxes in order to finance these payouts.

The familiar policies focus on the inverse of the abatement market, the market for emissions. This market appears in Figure 12b. In this market, the government does not intervene to demand a public good, but to establish rights for and supply a public bad. The polluters derive their demand for emissions from their MAC curves—it represents the most polluters will be willing to pay for the right to send  $CO_2$  emissions into the atmosphere rather than abate. The supply curve in this market is the marginal damage of emissions. This framing comes with a clearer interpretation. Here, policymakers impose a carbon tax—a charge of  $p^*$  on each ton of  $CO_2$  emissions. In equilibrium, this tax will lead to total emissions  $E^*$ . A cap-and-trade program program instead sets a vertical supply curve of emissions allowances, permits that give polluters the right to emit one ton of  $CO_2$ , at  $E^*$ . A key feature of these allowances is that they are tradeable between polluters. Although it is not necessary for government to sell or auction off emissions allowances, if government did, their equilibrium price would be  $p^*$ .

The market for abatement and the market for emissions correspond. The difference between the maximum level of abatement and the equilibrium level of abatement is the equilibrium emissions, and the difference between the current level of emissions and the equilibrium level of emissions is the equilibrium abatement. The market price for emissions is the same as the market price for abatement. Framing market-based policy through the market for emissions has a more convenient interpretation relative to standard policy. However, because the prices

Figure 13: Distribution of Allowances



and quantities are identical in both markets, economists often choose to frame market-based polices through the market for abatement rather than the market for emissions. This approach can be clearer when considering the cost-minimizing nature of market-based instruments.

It turns out that in our simple theoretical model of a cap-and-trade program with tradeable allowances, the original distribution of allowances is irrelevant to whether or not the policy achieves the emissions reduction cost-effectively. Suppose that there are just two polluters in our system, Polluter 1 and Polluter 2, each of whom currently has 100 tons in emissions. The assumed benevolent policymaker wants to cut emissions in half by setting a cap of 100 tons of emissions. Polluter 1 and 2 have marginal cost of abatement curves depicted in Figure 13. Consider two alternative scenarios: (1) the policymaker sells allowances to the polluters, and (2) the policymaker gifts 50 (tradeable) allowances to each polluter.

If the policymaker sells allowances to the polluters, then both polluters will purchase allowances up until the price of an allowance equals the cost of an additional ton of abatement. That is, each polluter will purchase the quantity of emissions allowances where the price of an allowance is equal to its marginal abatement cost. The demand for abatement is perfectly inelastic, so the equilibrium price will be where the sum of the quantities of abatement supplied by the polluters is 100 tons. Graphically, the total marginal abatement cost curve for the two polluters together is a horizontal summation of each individual marginal abatement cost curve. Figure 13 shows that at a price of \$50, the sum of the Polluter 1 and 2's abatement is 100 tons, the desired level of abatement. Total abatement costs are equal to the area under each abatement curve from 0 to its level of abatement. Figure 13 shows that this allocation minimizes this area.

Suppose instead each polluter begins with 50 allowances. If both have 50 allowances, Polluter 2 would have a far higher marginal cost of abatement than Polluter 1. Knowing this, Polluter 1 might sell some of its allowances to Polluter 2. Polluter 1 will sell its allowances as long as the price it receives is at least as high as its marginal abatement cost. Polluter 2 will buy allowances as long as the price it pays is weakly less than its marginal abatement cost. These dynamics bring the market to equilibrium where Polluter 1 sells 20 of its allowances to Polluter 2 at a price of \$50 per allowance. As before, this allocation of emissions and abatement minimizes total abatement costs. This shows that even if the two allowances are distributed uniformly and freely to polluters with heterogeneous marginal abatement costs, we still reach the cost-minimizing allocation of emissions abatement.

The major difference is not in the total costs, but in the distribution of these costs. If the policymaker uses an auction to allocate the allowances, then Polluter 1 will pay less (total) than Polluter 2, but both will bear the cost of purchasing emissions allowances and abatement costs; the cost of these allowances becomes government revenue. If the policymaker uniformly distributes the allowances between polluters, then Polluter 1 will collect additional revenues from selling 20 al-

lowances, Polluter 2 will bear additional costs from buying another 20 allowances, and both bear their abatement costs.

Although the optimal distribution of allowances is highly normative, conventional economic thought suggests that the auction method may have a slight welfare advantage over the gifting of allowances. Selling the emissions rights is considered *non-distortionary*, as it corrects an existing market failure. If government used these additional revenue to reduce distortionary taxes, then this could lead to welfare gains in other pieces of the economy. We return to the question of how policymakers might choose to allocate allowances when we consider the European Union's Emission Trading System and the approach its policymakers had used up until recently to address emissions leakage risk.

# 2.5 Incomplete Carbon Markets: Competition, Leakage, and Border Carbon Adjustments

"You know these pest control companies. They call themselves exterminators, but they can't really do it. The best they can do is get the bugs to go to somebody else's house. They just relocate them, you know what I mean? They're bug realtors is what they are." — Jerry Seinfeld (Seinfeld, Season 6, Episode 19, "The Doodle")

Previously, we have looked at the ability of carbon pricing schemes (either an emissions tax or an emissions trading program) to reduce greenhouse gas emissions within a closed economy. Although this is a standard example of Pigouvian approaches to tackling externalities, the story is more complex when we instead consider an open economy.

When an individual country/state/city takes up a carbon pricing scheme, we call this a *unilateral* carbon pricing scheme, meaning that this jurisdiction adopts the policy without coordinated carbon pricing schemes across all or most all other

jurisdictions. This is the current state of carbon pricing schemes. According to the The World Bank (2022), 21% of all anthropogenic greenhouse gas emissions faced an emissions price in 2021. Even if Country A has a price on its carbon, it will not be able to put a price on the emissions from Country B, even though Country B's emissions are just as damaging to Country A as its own emissions. That is not to say that unilateral carbon pricing schemes are not worth it, but to acknowledge that there is something missing. This is an example of an *incomplete regulation*: a situation where not all relevant actors in the market face regulation. In the case of greenhouse gas emissions, everyone is a relevant actor, meaning that without a global carbon pricing scheme, any unilateral carbon pricing scheme will always be incomplete. In this section, we begin to explore the implications of the incompleteness of unilateral emissions pricing and analyze possible solutions.

## The Big Picture of Climate Policy & Competition

A frequent claim of those opposing aggressive climate policy is that it will make the country less economically competitive relative to other countries. Here, I will use the term "competitive" in the sense that foreign firms will gain a greater global market share, usually as a result of lower costs. Understandably, the effect of climate and environmental policy on economic activity (both domestic and foreign) is of considerable interest to not just economists, but policymakers and the general public.

The contemporary literature on the relationship between economic standard of living and environmental decay begins with Simon Kuznets, and his work related not to the environment, but inequality. Kuznets (1955) laid out a empirical relationship between economic development and inequality. Kuznets findings sug-

<sup>&</sup>lt;sup>12</sup>Do I dare include something from MTG on this: "[Supporters of the Green New Deal] want to shut down our economy, they want to end our energy independence and surrender America, putting us on our knees to China–dependent on China, yes, just to drive a car or a truck. That is not in some distant time in the future. That is pretty soon, especially in less than 10 years...They want to transform America into a Third World country, and that is exactly what these policies will do" (Congressional Record House Articles, 2021).

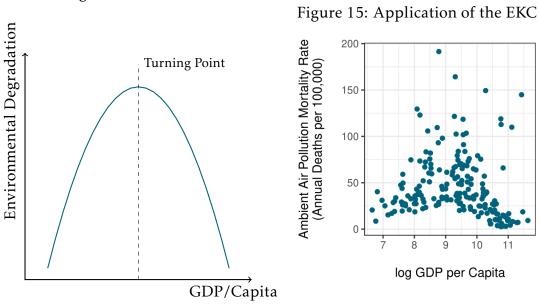
gest that income inequality rises as countries move from low-income to middle-income, and income inequality falls as countries move from middle-income to high-income. Diagrammatically, this creates an inverted U-shaped path called the Kuznets Curve with GDP per capita on the horizontal axis and measures of inequality (usually the income ratio between the top quintile and bottom quintile of earners) on the vertical axis. Realizing that economic development and environmental degradation follow a similar relationship, Grossman and Krueger (1991) were the first to formulate the *Environmental* Kuznets Curve (EKC) in an analysis of NAFTA. While the model was not the primary focus of the original paper, it later led to its own published paper, Grossman and Krueger (1995) and is now a standard in environmental economics.

Figure 14 displays the Environmental Kuznets Curve. The EKC hypothesizes that low-income economies will have relatively high environmental quality, as these economies may be more agrarian or pastoral. Countries often move from low-income to middle-income through industrialization, and as countries industrialize, their environmental degradation increases. Eventually though, economic development requires countries to move away from manufacturing and into higher human capital industries. When this happens, sectors dependent on high human capital (e.g., finance, engineering, education) tend to be less harsh on the environment. Past the turning point, economic development will decrease environmental degradation.

Despite its quick adoption in the discipline and its continued use, the EKC has largely been discredited (Stern, 2004). Arrow et al. (1995) importantly note that the usual form of the EKC does not allow for any feedback between the environment and development, implicitly assuming that pollution and other forms of environmental degradation do not hinder economic development.

The claim from the EKC that economic development itself will lead to improve-

Figure 14: The EKC



ments in environmental quality make dubious assumptions. The EKC correctly captures the tendency for rich nations to substitute dirty economic activities for relatively cleaner activities. Ultimately though, the world is finite, and some countries must house the high-pollution industries. This leads to what is known as the *pollution haven hypothesis*. Stringent environmental regulation will raise the costs of firms in high-pollution industries, making firms in less-regulated economies relatively cheaper and more competitive. This means that some economies with relaxed environmental regulation might end up specializing in only high-pollution industries, becoming pollution havens. Thus, one consequence of environmental regulation may be that it shifts the burden of damaging economic activities elsewhere, usually to low- and middle-income countries.

Data from Ritchie and Roser (2019)

Contemporary empirical evidence on the pollution haven hypothesis leads to a few key conclusions: (1) environmental regulation does not have an economically significant effect overall trade flows, and (2) environmental regulation can have an economically significant effect on the trade flows of specific industries. A common technique for assessing differences in climate policies is considering differences in

energy prices (see for example Fowlie and Reguant, 2022). The idea is that carbon prices function in the short-run by raising the price of energy that a firm's technology limits them to use. Using differences in energy prices as a proxy, Sato and Dechezleprêtre (2015) show that an increase in the energy price gap between trading countries only increases bilateral manufacturing trades by 0.2%. Further these same energy price differences only explain 0.01% of the variation in trade flows. Aldy and Pizer (2015) find a null result in a similar study looking at energy price differences between US states—the effect of energy price differences on total manufacturing imports between states was statistically insignificant, even with their over thirty years of panel data. However, they do find pronounced effects in certain, energy intensive sectors including steel, industrial chemicals, and cement. In their survey of the literature, Dechezleprêtre and Sato (2020) come to the conclusion that there is likely a pollution haven effect, but that it is confined to a select number of industries.

#### **Emissions Leakage**

If empirical evidence seems to suggest that climate policy only leads to significant competitive effects in a few industries, where is the problem? Unfortunately, even if the transfer of economic activity is small overall, the transfer of emissions can be quite large.

Emissions leakage occurs when the implementation of stringent regulation (almost always meaning a carbon pricing scheme) on GHG emissions in one place leads to increased GHG emissions in another place with looser regulations. Emissions leakage is closely related to the pollution haven hypothesis, but differs in a few ways. First, emissions leakage refers exclusively to GHG emissions, not pollution in general. This distinction is important as most GHG emissions have a negligible effect on the areas downwind from their source of emissions, but ambient air pollutants do not. Thus, the consequences of increased GHGs from emis-

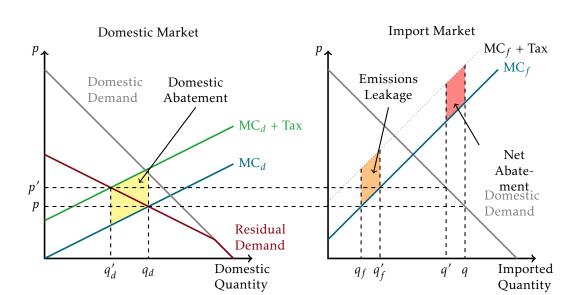


Figure 16: Competitive Emissions Leakage

sions leakage is global rather than local. Second, the pollution haven hypothesis is much more concerned with international trade flows and the changing composition of economies, whereas emissions leakage is concerned more with changing the distribution of emissions. That is, the pollution haven hypothesis focuses on the implications of displaced economic activity, and emissions leakage focuses on the implications of displaced emissions.

Figure 16 displays how competitive effects can drive emissions leakage in an example market. In the left panel of figure 16 is the domestic market for an emissions creating good. In the right panel of figure 16 is the import market for the same good. Domestic producers do not face the full domestic demand curve, as foreign producers will also be willing to supply the domestic market. Instead, domestic producers face the residual demand curve, the difference between the domestic quantity demanded and the import supply at each price. Domestic firms will produce where their marginal cost curve  $MC_d$  intersects residual demand. This price then caries into the import market, and foreign firms will produce where the domestic market price intersects their marginal cost curve  $MC_f$ . Absent any carbon

pricing scheme, domestic firms produce  $q_d$ , foreign firms import  $q_f$ , and the total market quantity is q.

Now suppose that domestic policymakers implement a carbon pricing scheme. For ease, assume that this takes the form of a per ton emissions tax and that marginal emissions and marginal damages from emissions are both constant. The carbon pricing scheme is unilateral, meaning that it applies to all domestic producers, but not any foreign producers. The constant marginal emissions rate and per unit carbon tax imply that domestic firms pay a constant per unit tax on their output, creating a parallel shift up in from  $MC_d$  to  $MC_d + Tax$ . Again, firms produce where the marginal cost they face equals residual demand. This causes the domestic price of the good to rise to p' and the domestic production of the good to fall to  $q'_d$ . The yellow region of left panel in figure 16 represents a monetary measure of domestic abatement. If the tax on emissions is set to the social cost of a ton of emissions, then this area is the monetary value of all domestic emissions abatement  $\tau E_d$ , where  $E_d$  is the sum of domestic emissions in the market. Like we should expect, the carbon pricing scheme induces domestic reductions in GHG emissions.

Unfortunately, this is not the case in the import market. Unlike firms in the domestic market, foreign firms do not face this same emissions price. Higher prices in the domestic market without the counteracting increase in costs induce foreign firms to expand their production from  $q_f$  to  $q_f'$ . Analogous to the yellow area, the orange area in the right panel of figure 16 represents the social cost of the additional emissions in the import market. This is emissions leakage: an increase foreign emissions as a result of unilateral carbon pricing. Still, unilateral carbon pricing manages to reduce total emissions despite the leakage. Total quantity in the domestic market falls from q to q', with the area of the red region representing the social value of the net abatement. We see that when we take leakage into ac-

count, the emissions reductions are much more modest than what they appeared to from domestic production alone.

There are a certain class of goods that are particularly susceptible to emissions leakage known as *emissions-intensive and trade-exposed* (EITE) goods. A good is emissions intensive if its production creates a lot of emissions per unit (tons of  $CO_2e/\$$ ). We measure the trade exposure of a good with the ratio of the volume traded domestically (value of imports + value of exports) to the total volume of good that passes through the domestic economy (value of domestic production + value of imports). Fowlie and Reguant (2022) and Fowlie et al. (2016) show that it is not enough to be only emissions intensive or only trade exposed to have a high risk of leakage. Both conditions are necessary to have a substantial risk of emissions leakage. EITE goods include cement, steel, and many industrial chemicals.

The bad news of emissions leakage does not end there. There are many ways that emissions leakage can occur. Using the language of Cosbey et al. (2020), we have so far discussed the *competitiveness channel*, where emissions increase outside of the regulated jurisdiction as unregulated producers become more competitive. Another important form of leakage occurs through the *energy market channel*. If the US implemented a stringent tax on GHG from cars, we can expect that the domestic demand of gasoline will fall dramatically as US commuters opt for modes of transportation other than gas-fueled vehicles (e.g., electric vehicles, bikes, public transit). The US is large enough though that this will cause prices to fall in global energy markets, and when fuels like petroleum-based fuels become cheaper, more firms will begin using petroleum-based fuels and creating more emissions elsewhere. These general equilibrium effects that move in and around global energy markets are difficult to address without globally coordinated efforts to ditch fossil fuels. These two channels are thought to be the primary drivers of leakage (Branger and Quirion, 2014)

There are also a few ways where we might see negative emissions leakage. That is, situations where ambitious steps towards abatement in one location spillover into abatement somewhere else. The *income channel* provides another opportunity for negative leakage. If a carbon tax makes people poorer in less-regulated jurisdictions, then this could decrease foreign consumption and production of emissions intensive goods and lower emissions. Of course, this is not a favorable way to reduce emissions. The income channel could operate in the opposite direction as well, raising emissions in places where incomes increase as a result of the incomplete regulation. The more likely form of negative leakage occurs through the technology channel. Carbon pricing schemes reduce emissions not just by internalizing the externality, but by providing incentives for the creation of new, cleaner technologies. Producers facing emissions pricing certainly have an incentive to adopt cleaner technologies, but producers outside of the regulated region do not have this same carrot and stick. If these new technologies happen to be more costeffective than existing technologies, then it is possible that producers would adopt these cleaner technologies and reduce emissions this way. The prospect of negative emissions leakage is overly optimistic as a whole, and empirical evidence to date suggests that negative leakage is negligible compared to the other channels of leakage (Winchester and Rausch, 2013).

### Charges, Rebates, and Permits—Oh My!

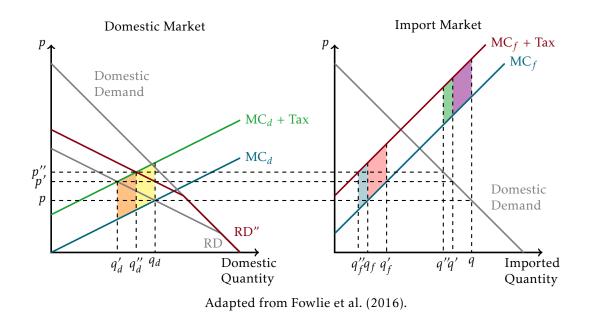
An important approach to completing emissions regulations is through border carbon adjustments. Border carbon adjustments (BCAs) are policies that manipulate the price of goods as they move between jurisdictions with different emissions prices, usually between one place with a carbon price and another without a carbon price. That is, these policies adjust the price of goods based on their carbon emissions (or carbon equivalent emissions) at the border. They come in two major varieties: import taxes (charges) and export (output) rebates

Import taxes or import charges attempt to complete the regulation of domestic markets by subjecting foreign imports to carbon taxes similar to the carbon taxes domestic producers pay. Import charges are the more relevant of the two major varieties of BCAs, and often we use the term BCA when we just mean import charges. This is largely because we import more EITE goods than we export.

Figure 17 displays how an emissions charge on imports can reduce leakage. Like in figure 16, suppose that domestic firms pay a constant tax for each ton of their GHG emissions. For simplicity, assume that all producers, domestic and foreign, have a constant, identical emissions intensity. With the unilateral emissions tax and without an import charge, there is substantial domestic abatement—represented by the orange and yellow regions in the domestic market—and there is substantial leakage—represented by the red region in the import market. The total emissions reductions are represented by the violet region in the import market.

Consider now when policymakers impose an import charge analogous to the domestic emissions tax. Now foreign producers face  $MC_f + Tax$ , a parallel shift of their previous marginal cost curve. With the marginal cost curve shifting back in the import market, the difference between the domestic quantity demanded and the quantity of imports supplied increases at every price level. As a result, residual demand in the domestic market shifts up. Setting this new residual demand curve RD'' equal to the marginal cost  $MC_d + Tax$ , increases the domestic quantity from  $q'_d$  to  $q''_d$ . This means that the value of domestic abatement decreases from the sum of areas of the orange and yellow regions in domestic market to just the area of the yellow region. Although there is modest increase in domestic emissions due to the import charge, there is larger reduction in foreign emissions. The import charge moves foreign production from  $q'_f$  to  $q''_f$ . Previous to the imposition of the import charge, the unilateral emissions tax increased the costs of foreign emissions by the area of the red region in the import market. With the imposition of the import

Figure 17: Leakage with an Import Charge



charge though, we see that foreign emissions are actually less than they were in the baseline (no domestic emissions tax and no import charge). The social value of this foreign abatement is give by the area of the region in blue. The total quantity of the good in the domestic market decreases from  $q'_d$  to  $q''_d$ . The additional social value of emissions abatement due to the import charge is given by the area of the green region in the import market.

Import charges bring with them a host of technical challenges that for the most part tie back to one central question: how do we assess the emissions of imported goods?

Before we determine how to assess the emissions of imported goods, it is useful to know how we assess the emissions of domestically produced goods. The GHG Protocol, the internationally recognized leader in GHG emissions accounting standards, sets out three emissions scopes. Figure 18 summarizes these three different methods to account for an organization's emissions (GHG Protocol, 2011). Scope 1 looks at just an organization's direct emissions, like the GHGs that the organization

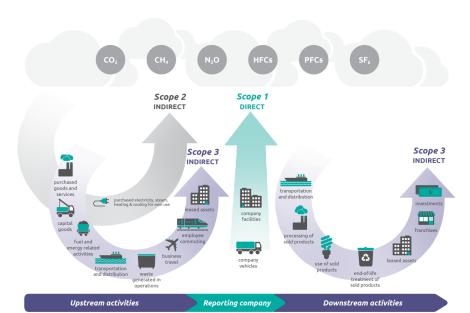


Figure 18: Greenhouse Gas Emissions Scopes (GHG Protocol, 2011)

emits on site. Scope 2 includes all these direct emissions from Scope 1, but also includes indirect emissions associated with energy inputs. For instance, a database center might have relatively low Scope 1 emissions, but if all electric power needed for the database center comes from a coal-fueled plant, Scope 2 emissions would be high. Scope 3 takes this a step further to look at the lifecycle emissions associated with an organization. This includes all the emissions captured by Scope 2, and includes emissions embodied in non-energy inputs and downstream emissions from distribution, processing, use, and disposal of its output. Any domestic emissions pricing program first needs to determine what emissions it will use to assess emissions to firms. It is best practice to assess foreign emissions with the same scope as domestic emissions, and likely violates international trade law to assess emissions using a higher scope for foreign producers (Cosbey et al., 2020).

In their most complete form, border carbon adjustments cover all goods that cross the border, not just imports. Just like highly-regulated domestic production will likely have a cost disadvantage in the domestic market, highly-regulated exports will likely have a cost disadvantage in foreign markets. To prevent ju-

risdictions with ambitious climate policy from losing their exports requires some way to adjust the price of exports. This is the purpose of an *export rebate*, often just called an *output rebate*.

An output rebate pays back a flat rate to domestic producers for every unit they export. While carbon taxes on imports try to even the playing field between highly regulated and less regulated producers in domestic markets, output rebates try to even the playing field between highly regulated and less regulated producers on foreign markets. For instance, if US fertilizer manufacturers export much of their product, imposing a domestic carbon tax raises these manufacturers' costs relative to their competitors overseas. This cost differential may allow foreign fertilizer manufacturers to retake some of the (foreign) market share from US fertilizer manufacturers. This increased foreign production will lead to greater GHG emissions associated with the foreign fertilizer market, a problem that may be exacerbated if foreign manufacturers were already more emissions intensive than US manufacturers.

Output rebates lack the same intuitive appeal that an emissions tax on imports have. After all, why should we tax manufacturers only to pay them back? Why not just tax manufacturers the difference between the original emissions tax and the output rebate? The first reason is a matter of accounting. Output rebates only apply to exports, so reducing the tax on all goods would not differentiate between the goods that should and should not receive a subsidy to avoid leakage. The second reason is a matter of incentives. Output rebates are not refunds on emissions taxes, as the government pays these out for every unit of output rather than for every ton of GHG emissions. In a world where goods had a fixed emissions intensity, this difference would not matter. Thankfully though, there are ways to reduce emissions without reducing output (e.g., switching to cleaner inputs or installing smokestack scrubbers). Thus, an output rebate will maintain the same abatement

incentive on exports, while also allowing domestic producers to maintain their ability to compete in foreign markets. The low volume of US manufacturing exports relative to imports means that these are not typically the primary concern in anti-leakage policy.

# 2.6 Distributional Considerations in Market-Based Policy Design

Forthcoming.

# 3 Leakage & BCAs in the California Power Industry

## 3.1 A Perfectly Competitive Model of Leakage

Here we consider a perfectly competitive model of emissions leakage in the Western Interconnection based largely off of Fowlie et al. (2021). We begin constructing a model where there is no emissions pricing scheme and then impose an emissions tax. Alongside the emissions tax, we consider different possible border carbon adjustments with the potential to reduce leakage.

This is not a model of residential electric power markets. Residential electric power prices involve complicated tier systems, connection charges, and many additional fees that distort the true price. In addition to discouraging electrification (see Borenstein et al., 2021), these structures make simulating these markets impractical in this analysis. Instead, we model the wholesale day-ahead electricity market.

The Federal Energy Regulatory Commission's *Energy Primer* (FERC, 2020) describes how power grid operators and power plants decide what generation will take place. Power grid operators have the goal of ensuring reliable power supply at the least cost. This process plays out in two stages. In the first stage, operators prepare for forecasted demand by committing generators a day before. This is the day-ahead market, where power plants sell their generation in anticipation for the next day. In the second stage, operators make adjustments in real-time by calling on additional generators to either turn on or off through a process called Automatic Generation Control. Grid operators determine whether or not to increase generation by measuring the frequency (cycles/second) of the AC power lines. In the US, operators aim for a frequency of 60 Hz, so a frequency above or below 60 Hz means that the too much or too little generation respectively.

The structure of these day-ahead markets varies considerably across the coun-

try. One important factor in identifying the structure of these markets is the existence of a Regional Transmission Operator (RTO) or an Independent System Operator (ISO). RTOs and ISOs are essentially two different names for the same entity.<sup>13</sup> These entities are non-profit organizations that have the primary responsibility of operating markets for electric power across many generators (the power plants, i.e. the sellers of electricity) and load-serving organizations (utilities, large industrial users, i.e. the buyers of electricity). FERC (2020) gives an excellent description of how these day-ahead markets operate under an RTO or ISO.

In day-ahead markets, the schedules for supply and usage of energy are compiled hours ahead of the beginning of the operating day. The RTO/ISO then runs a computerized market model that matches buyers and sellers throughout the market footprint for each hour throughout the day. The model then evaluates the bids and offers of the participants, based on the power flows needed to move the electricity throughout the grid from generators to consumers. Additionally, the model must account for changing system capabilities that occur, based on weather and equipment outages, plus the rules and procedures that are used to ensure system reliability. The market rules dictate that generators submit supply offers and that loads submit demand bids to the RTO/ISO by a deadline that is typically in the morning of the day-ahead scheduling. Typically, 95 percent of all load is scheduled in the day-ahead market and the rest is scheduled in real-time.

This means that the wholesale day-ahead market has many of the characteristic features of a competitive market. The good bought and sold is homogeneous, and buyers have little ability to differentiate between sellers. There are thousands of

<sup>&</sup>lt;sup>13</sup>Konschnik and Rami (2022) says "At one point, FERC—the Federal Energy Regulatory Commission—made a distinction between these entities. It's a distinction without a difference at this point."

power plants selling power in any RTO/ISO and dozens of utilities and industrial costumers buying it. Moreover RTOs/ISOs dispatch additional generating units based on their marginal costs, which is suggestive that supply in the market is allocated competitively. Given this market structure, it seems most sensible to model this market as perfectly competitive.

# 4 Chapter 4

# 5 Chapter 5

# 6 Chapter 6

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