

TITLE: resiMG [02.214-2021]		AUTHOR: Athanasios Krontiris DATE: 21-09-21	
Object under Investigation (<i>Oul</i>) <ul style="list-style-type: none">1. Solar Inverter (available in lab)2. PLC Controller PFC200 (BYOD)3. Islanding detection algorithm (in MATLAB Simulink)4. Feeder relay (available in lab)	Test Objectives <ul style="list-style-type: none">1. Short-circuit behavior not known, current contribution important in active distribution grids2. Secondary measurements from many PLC controllers need to be integrated in distribution grid SCADA3. Distributed generators must fulfill islanding detection, but details of algorithms are proprietary4. Protection blinding may occur when integrating DG in distribution feeders	System under Test (<i>SuT</i>) <ul style="list-style-type: none">1. Solar Inverter in PHIL2. PLC Controller PFC200 in SCADA3. Islanding detection algorithm in CHIL4. Feeder relay in CHIL	
	Domain under Investigation (<i>Dul</i>): <ul style="list-style-type: none">1. PHIL2. Realt-time SCADA3. CHIL4. CHIL	Purpose of Investigation (<i>Pol</i>) <ul style="list-style-type: none">1. Characterize the inverter’s short-circuit current waveform2. Validate that the controller can integrate into the lab’s SCADA (IGSS)3. Verify the island detection algorithm4. Verify the protection settings for a sample feeder configuration	Functions under Test (<i>FuT</i>) <ul style="list-style-type: none">1. Short-circuit current injection2. Modbus connectivity3. Island detection4. Inverse Definite Time Overcurrent protection
Target metrics (<i>TM</i>) <ul style="list-style-type: none">1. Node voltage from HIL, inverter terminal current2. SCADA indication, PLC interface3. Signals from HIL and real-time scoping in MATLAB Simulink4. Signals from HIL, protection relay interface	Test criteria (<i>TCR</i>) <ul style="list-style-type: none">1. Manual fault inception in PHIL, correct voltage-sag-dependent fault current injection (according to grid codes) measured at device’s physical terminals2. Correct indication of reference analogue signals in SCADA, parallel operation with existing measurement systems and cross-comparison3. Unintentional islanding triggered manually in HIL, correct detection and breaker trip order from protection controller monitored in real-time scope4. Manual fault inception in HIL, observe tripping time of protective relay	Variability attributes (<i>VA</i>) <ul style="list-style-type: none">1. Fault duration, remaining voltage during fault2. Load currents, node voltages3. Inverter pre-fault loading (active and reactive), fault inception time4. DG fault-current injection	
	Quality attributes (<i>QA</i>) <ul style="list-style-type: none">1. Fault current injection according to grid codes, waveform assessment1. Comparison of analogue signals between PLC interface, SCADA indication and reference measurement devices2. Detection upon manually triggered islanding3. Detection upon manually triggered fault		