Test Case 23

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Name of the Test Case	Verification of the reliability of a redundant system or algorithm (e.g. failover)
Narrative	The aim of this test case is to assess and verify the reliability of failover systems in smart grids that relies on putting redundancy. Redundancy is mainly used for critical smart grid applications such as protection in substations. In general, the redundancy can be either for control systems (such as the SCADA controller), communication networks or network controller (such as SDN controller), or a redundancy in the sensors and actuators (CT/PTs, Merging units, Breakers). Specifically, this test case looks into the reliability of failover systems with a redundancy in the communication networks.
	The ICT support system/communication network may fail due various reasons for e.g., component (hardware) failures, environmental failures (such as weather disruption failing multiple components), a power outage, overloading of the network (capacity shortage) or cyber-attack. A fail-over system tries to quickly detect failures and switch to backup systems (smooth transition in the case of active standby systems) or it tries to recover the system after experiencing some performance glitch (the case of passive standby system). Unlike active backup systems, in the case of passive redundant systems, there can be small system down time until the backup system is powered on and takeover. The test case investigates the reliability of active or passive fail over systems to verify if these systems can meet the requirements (delays, packet loss or system down time) specified by the smart grid application considered or requirements set by the standards and protocols such as IEC 61850.
Function(s) under Investigation (Ful) "the referenced specification of a function realized (operationalized) by the object under investigation"	 Exchange of data (measurement and control commands) through the communication network Control functions on the local controllers / IEDs Protection functions on the local controllers / IEDs
Object under Investigation (Oul) "the component(s) (1n) that are to be qualified by the test"	Communication Network (network devices, switches, network links), control devices or IEDs
Domain under Investigation (<i>Dul</i>): "the relevant domains or sub-domains of test parameters and connectivity."	 Information & Communication System Control system Power system
Purpose of Investigation (Pol) The test purpose in terms of Characterization, Verification, or Validation	Pol#1: Characterization of the performance of fail- over systems with a varying degree of redundancy. Pol#1.1: Characterization of the performance of

	fail-over systems with redundancy in the communication network. Pol#1.2: Characterization of the performance of fail-over systems with redundancy in the controller/IED Pol#2: Characterization of the redundant communication/control system for its vulnerability towards cyber attacks Pol#3: Verification of the system level performance with standard requirements (if it complies with the minimum expected KPIs e.g., down time, packet loss or delay)
System under Test (SuT): Systems, subsystems, components included in the test case or test setup.	 Communication network (Switches, routers, network links) Sensors (voltage sensors, CT/PT basic control), Actuators (breakers, intelligent switches) SCADA Controller (for e.g., FLISR, voltage control, monitoring functions) or local controllers/IEDs Power transmission system (substations, transmission lines)
Functions under Test (FuT) Functions relevant to the operation of the system under test, including Ful and relevant interactions btw. Oul and SuT.	 Capability of the communication network/ devices to facilitate data exchange between controllers/IEDs, sensors and actuators (breaker, disconnectors) Control and Protection functions Monitoring capability of sensors (devices such as Merging units, PMUs) Actuator (breaker, disconnector) functions
Test criteria (TCR) Formulation of criteria for each Pol based on properties of SuT; encompasses properties of test signals and output measures.	 Run the system without introducing faults, and measure the communication network's performance during the normal operating condition Introduce a fault and measure the communication network performance degradation right after a failure/fault occur/injected. Calculate and obtain the overall system performance (availability, reliability).
Target Metrics (TM) Measures required to quantify each identified test criteria	 End to end delay, packet loss During a normal operating condition After introducing a fault Up time, down time, availability and reliability After introducing a fault

Variability Attributes (*VA*) controllable or uncontrollable factors and the required variability; ref. to Pol.

- Redundancy type and degree (active-active, activestandby, active-inactive)
- Number of simultaneous (component) failures
- Communication network traffic situation (background traffic)
- Communication topology
- Failure type
 - Cascading (from PS to CS)
 - o Hardware
 - Software

Quality Attributes (QA)

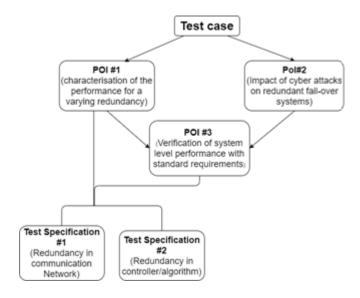
threshold levels for test result quality as well as pass/fail criteria.

Pass: End to end delay (average, maximum) and packet loss are within the maximum limit or threshold values set by specifications on standard communication protocol or the smart grid application (such as protection) considered. OR, the availability, reliability measures are within the limit on the specification requirement set by system administrator.

- Packet loss > T, where T is a threshold value set according to the application (protection) type considered.
- Packet delay larger than **D** ms, where **D** is the delay tolerance which depend on the application (protection) type considered. The delay tolerance varies from 1 ms (for bus bar protection), 4 to 8 ms (for other type of protection schemes) up to 800 ms for IED to SCADA communication.

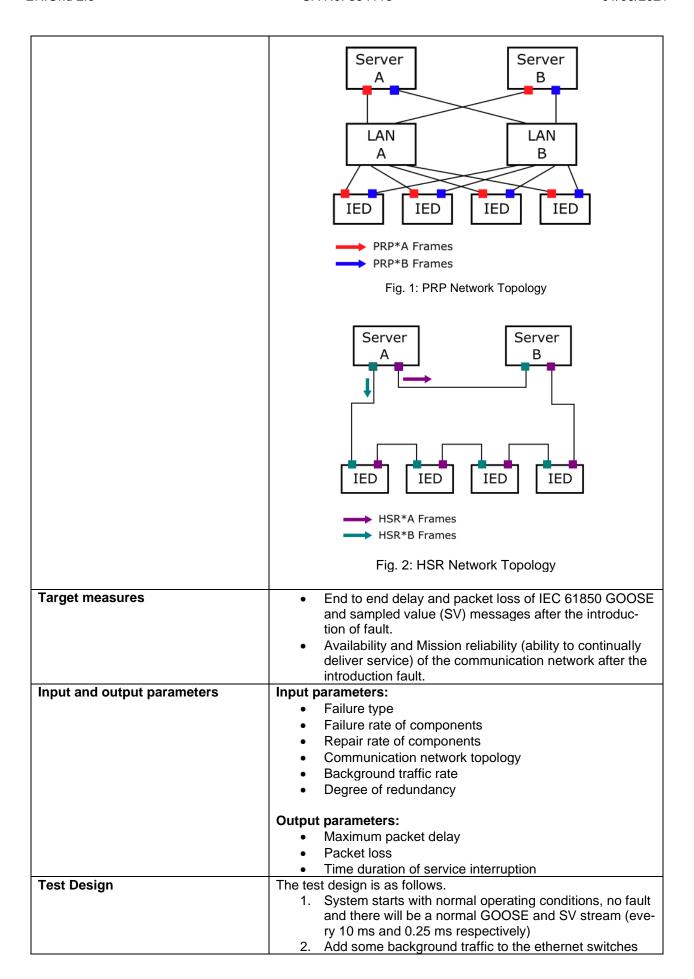
Fail: If the measured metrics (delay, packet loss, availability, or reliability) exceeds the threshold values.

Qualification Strategy



Test Specification TC23.1

Reference to Test Case	TC23
Title of Test	Verification of the reliability of Substation Automation Systems (SASs) with redundancy in the communication network
Test Rationale	With the use of IEC 61850 standard, substations are nowadays becoming digitized and automated with digital relays/IEDs and a LAN based communication network for connecting these IEDs. Failure of the communication, even for the few milliseconds,
	may jeopardize critical functions such as protection and lead to catastrophic effects within or beyond the substation impacting the operation of grid. New redundant architectures, notably parallel redundancy protocol (PRP) and high High-Availability Seamless Redundancy (HSR) from IEC 62439-3, have been used to increase the reliability of IEC 61850 LAN based substation automation communication networks [1].
	PRP provides high reliability through two independent LAN networks. The PRP enabled nodes are connected to these two isolated networks, which operate in parallel as shown below in Fig. 1 below. Frames are duplicated in the source and are sent over both networks; the destination PRP enabled node receives packets from the first network and accepts it, if it is correct, and then the copy from the second network will be discarded as duplicate. HSR operation is similar to PRP but HSR uses a single LAN with a ring topology and it uses two independent paths (clockwise and counterclockwise). Both architectures aim to provide an ideal "zero recovery time" with no packet loss. This test aims to investigate the reliability of these two recent redundant communication networks in substation automation.
	[1] International Electrotechnical Commission <u>IEC 62439-3:2016</u> <u>Industrial communication networks - High availability automation networks - Part 3: Parallel Redundancy Protocol (PRP) and High-availability Seamless Redundancy (HSR)</u> [2] S. Kumar, N. Das and S. Islam, "High performance communication redundancy in a digital substation based on IEC 62439-3 with a station bus configuration," 2015 Australasian Universities Power Engineering Conference (AUPEC), 2015, pp. 1-5, doi: 10.1109/AUPEC.2015.7324838.
Specific Test System (graphical)	The specific test system consists of a real-time grid simulator, protection IEDS, Ethernet switches (x2), communication cables (x2). The real-time simulator is used to model the power system dynamics as well as some IED functions such as Merging unit (generating sampled values), circuit breaker functionality. The physical IEDs (for protection) will be connected to the real-time simulator through the two redundant communication networks in a C-HIL setup.



	accounting for traffic from other IEDs or other devices in
	the substation.
	3. Introduce faults in the system. This could be:
	4. Failure in the communication network5. OR, simultaneous failure in the communication network
	and the power system
	6. During a failure in the communication network, the fail-
	over algorithm is activated and the system switches to
	the backup network with the redundant switches and
	network links.
	If there is also a failure in the power system right before or after the failure of the communication system failure,
	it will also change the GOOSE traffic behavior (burst of
	GOOSE messages will be transmitted).
	Collect the target measurements/metrics
	9. end to end delay of GOOSE and SV streams between
	the IEDs and the virtual devices (MUs) in the Opal RT.
	10. Down time of the communication between the IEDs and
	virtual MUs (if any)
	11. Repeat these steps by varying the failure scenarios,
Initial system state	background traffic, redundancy type and degree. Normal system state where there is no failure in the power and
Initial System State	communication system. There will be a normal GOOSE (status
	update) between IEDs (also between IED and breakers), and
	SV streams from OPAL virtual MUs to the physical IEDs.
Evolution of system state and test	Initial state where there is no failure in the system
signals	(Normal GOOSE and SV streams)
	2. Failure of network components and/or the power sys-
	tem occur.
	The GOOSE and SV traffic pattern will change (for
	power system failures). The IEDs will send burst of
	GOOSE messages for a certain duration to make sure
	that faults are cleared on time. 4. When the IEDs or the PRP enabled ethernet switches
	When the IEDs or the PRP enabled ethernet switches detect a failure on the primary communication path
	(network), a fail-over function will be activated (in re-
	sponse to failure in the communication system)
	5. The IEDs start to accept GOOSE and SV packets com-
	ing through the secondary path (network).
	GOOSE data rate will return to the normal rate.
	7. After a recovery of failed nodes (the communication
	network), IEDs and PRP enabled ethernet switches will
	revert back to accepting packets from the primary
Other peremeters	communication network.
Other parameters	 Temporal order of contingency events ICT failure causes PS fault
	PS fault causes ICT failure
	 PS fault and ICT failure coincident
Temporal resolution	100 us
Source of uncertainty	Background traffic data rate, configuration of the communication
_	network (ethernet switches), Network devices or IED's capability
	to support the PRP/HSR architectures.
Suspension criteria / Stopping cri-	Exceeding of quality attributes:
teria	Communication is down for 200 milliseconds (protection
	related applications) or 3 second for SCADA- IED communication.