

	Reference
<b>NPV of system cost (M\$)</b>	31,705 (+0)
Annualized capex (M\$)	19,941 (+0)
Fixed O&M (M\$)	5,952 (+0)
Fuel costs (M\$)	3,775 (+0)
Reserve costs (M\$)	47 (+0)
Trade costs (M\$)	634 (+0)
Transmission costs (M\$)	1,003 (+0)
Unmet demand costs (M\$)	5 (+0)
Variable O&M (M\$)	348 (+0)
<b>NPV of system cost (\$/MWh)</b>	41 (+0)
Annualized capex (\$/MWh)	26 (+0)
Fixed O&M (\$/MWh)	8 (+0)
Fuel costs (\$/MWh)	5 (+0)
Reserve costs (\$/MWh)	0 (+0)
Trade costs (\$/MWh)	1 (+0)
Transmission costs (\$/MWh)	1 (+0)
Unmet demand costs (\$/MWh)	0 (+0)
Variable O&M (\$/MWh)	0 (+0)
<b>Capacity - Total 2035 (MW)</b>	20,766 (+0)
Capacity - Battery Storage (MW)	856 (+0)
Capacity - Biomass (MW)	9 (+0)
Capacity - Gas (MW)	1,570 (+0)
Capacity - Hydro (MW)	10,559 (+0)
Capacity - Oil (MW)	423 (+0)
Capacity - Solar (MW)	5,775 (+0)
Capacity - Wind (MW)	1,574 (+0)
<b>Transmission capacity 2035 (MW)</b>	3,053 (+0)
CAPEX - 2035 (M\$)	7,077 (+0)
CAPEX - Generation (M\$)	4,850 (+0)
CAPEX - StorageEnergy (M\$)	84 (+0)
CAPEX - Transmission (M\$)	2,143 (+0)