

	Reference
NPV of system cost (M\$) -	
Annualized capex (M\$) -	31,705 (+0)
Fixed O&M (M\$) -	19,941 (+0)
Fuel costs (M\$) -	5,952 (+0)
Reserve costs (M\$) -	3,775 (+0)
Trade costs (M\$) -	47 (+0)
Transmission costs (M\$) -	634 (+0)
Unmet demand costs (M\$) -	1,003 (+0)
Variable O&M (M\$) -	5 (+0)
NPV of system cost (\$/MWh) -	
Annualized capex (\$/MWh) -	348 (+0)
Fixed O&M (\$/MWh) -	41 (+0)
Fuel costs (\$/MWh) -	26 (+0)
Reserve costs (\$/MWh) -	8 (+0)
Trade costs (\$/MWh) -	5 (+0)
Transmission costs (\$/MWh) -	0 (+0)
Unmet demand costs (\$/MWh) -	1 (+0)
Variable O&M (\$/MWh) -	1 (+0)
Capacity - Total 2035 (MW) -	
Capacity - Battery Storage (MW) -	20,766 (+0)
Capacity - Biomass (MW) -	856 (+0)
Capacity - Gas (MW) -	9 (+0)
Capacity - Hydro (MW) -	1,570 (+0)
Capacity - Oil (MW) -	10,559 (+0)
Capacity - Solar (MW) -	423 (+0)
Capacity - Wind (MW) -	5,775 (+0)
Transmission capacity 2035 (MW) -	
CAPEX - 2035 (M\$) -	1,574 (+0)
CAPEX - Generation (M\$) -	3,053 (+0)
CAPEX - StorageEnergy (M\$) -	7,077 (+0)
CAPEX - Transmission (M\$) -	4,850 (+0)
	84 (+0)
	2,143 (+0)