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ERRATUM

Erratum to the 'Greenhouse gas emission intensity factors for marginal electricity generation in Canada'

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Tables X, XXI and XXII in the originally published paper have errors. The corrected tables are given below with

corrected values denoted in italics:

Table X. Predicted seasonal marginal GHG intensity factors (g CO_{2eq}/kWh) for Alberta.

Season	Summer	Winter	Shoulder
Marginal GHG intensity factor	780	825	795

Table XXI. Marginal GHG intensity factors (g CO_{2eq}/kWh) using the four methods presented.

	Weig											
Method	marginal GHGIF	GHGIF _A	GHGIF _M									
NF	22	26	847									
PE	6	191	1849									
NS	360	689	786									
NB	837	433	810									
QC	7	6	723									
ON	407	199	862									
MB	1	13	1209									
SK	225	789	1061									
AB	937	921	1015									
ВС	18	22	462									
Method		N	Monthly or sea	asonal Gl	HGIF estir	mated ba	sed on re	eported d	lata			
Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
AB	825	825	795	795	795	780	780	780	780	795	825	825
ON #1	395	352	329	463	501	514	489	491	455	458	379	371
#2	221	211	199	246	259	294	276	276	259	262	231	227
QC	23	0	0	0	0	0	0	0	0	0	0	0

Table XXII. Recommended marginal GHG intensity factors (g $\mathrm{CO}_{\mathrm{2eq}}/\mathrm{kWh}$) for each province.

	ON										
	NF	PE	NS	NB	QC	Scenario #1	Scenario #2	MB	SK	AB	ВС
January	Λ	Λ	Λ	Λ	23	395	221	Λ.	Λ	825	
February					0	352	211			825	
March					0	329	199			795	
April			- 1		0	463	246			795	
May					0	501	259			795	
June					0	514	294			780	
July	22	6	360	800	0	489	276	1	225	780	18
August	1	1	1	1	0	491	276		1	780	
September					0	455	259			780	
October					0	458	262			795	
November	\forall	\forall	\forall	\forall	0	379	231	\forall	\forall	825	V
December					0	371	227			825	
% losses	9	6	4	6	4	6	6	12	6	4	3