ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

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IDAHO PUBLIC UTILITIES COMMISSION

201 South Main, Suite 2300
Salt Lake City, Utah 84111

May 29, 2007

VIA OVERNIGHT MAIL

Idaho Public Utilities Commission
472 W. Washington
Boise, ID 83702

Attention: Jean D. Jewell
Commission Secretary

RE: Case No. PAC-E-07-09
Annual Notice of Revision of QF Variable Energy Prices

In compliance with IPUC Order No. 29316, Rocky Mountain Power, a division of PacifiCorp, is providing the updated QF variable energy price in accordance with the terms of the 1992 amendments to Idaho QF power purchase agreements.

The variable energy rate applicable to deliveries commencing July 1, 2007 extending through June 30, 2008 shall be $12.17/MWH. The calculation is attached, together with the relevant pages from the Company's FERC Form 1 for year/period ending 2006/Q4 (refer to items highlighted in blue).

If you have any questions, please feel free to call or email Mark Widmer at (503) 813-5541 or mark.widmer@pacifiCorp.com.

Sincerely,

Jeffrey Larsen / WJ

Jeffrey K. Larsen
Vice President, Regulation

Enclosures

PacifiCorp
Total Variable Energy Rate
for 2007 / 2008

	Carbon	Naughton	Huntington	Hunter	Totals
Fuel Cost ($)	$ 13,633,123	$ 65,409,065	$ 56,823,628	$ 86,493,418	$ 222,359,234
2006 FERC FORM 1 - Page 402 Line 20					
Generation (MWH)	1,312,553	4,929,400	6,139,007	8,477,276	20,858,236
2006 FERC FORM 1 - Page 402 Line 12					

Average Fuel Cost ($/MWH)	$	10.66	/MWH
Variable O&M	$	1.51	/MWH
IPUC Order 30078, Dated June 29, 2006			
Total Variable Energy Rate for 2007 / 2008	$	12.17	/MWH

For deliveries commencing July 1, 2007 extending through June 30, 2008
13 PacifiCorp/QFs contracts with approved 1992 amendment language

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	05/17/2007	End of 2006/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Carbon* (b)			Plant Name: *Cholla* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler			Full Outdoor		
3	Year Originally Constructed	1954			1981		
4	Year Last Unit was Installed	1957			1981		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	188.60			414.00		
6	Net Peak Demand on Plant - MW (60 minutes)	175			378		
7	Plant Hours Connected to Load	8718			8332		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	172			380		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	70			0		
12	Net Generation, Exclusive of Plant Use - KWh	1312553000			2755783000		
13	Cost of Plant: Land and Land Rights	956546			1246363		
14	Structures and Improvements	12195375			46531254		
15	Equipment Costs	78255924			327174942		
16	Asset Retirement Costs	313308			35051		
17	Total Cost	91721153			374987610		
18	Cost per KW of Installed Capacity (line 17/5) Including	486.3264			905.7672		
19	Production Expenses: Oper, Supv, & Engr	103478			1526906		
20	Fuel	13633123			45467404		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	1235100			2488756		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	1897270			1353347		
26	Misc Steam (or Nuclear) Power Expenses	3853893			1783535		
27	Rents	32322			122887		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			2432903		
30	Maintenance of Structures	233317			675302		
31	Maintenance of Boiler (or reactor) Plant	2403799			3033534		
32	Maintenance of Electric Plant	864401			646757		
33	Maintenance of Misc Steam (or Nuclear) Plant	355705			2501736		
34	Total Production Expenses	24612408			62033067		
35	Expenses per Net KWh	0.0188			0.0225		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	Composite	Coal	Oil	Composite
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels		Tons	Barrels	
38	Quantity (Units) of Fuel Burned	632354	2908	0	1527105	1855	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11709	140000	0	9712	136093	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	20.548	77.503	0.000	28.955	72.751	0.000
41	Average Cost of Fuel per Unit Burned	21.203	0.000	0.000	29.685	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.905	13.181	0.920	1.528	12.728	1.532
43	Average Cost of Fuel Burned per KWh Net Gen	0.010	0.000	0.010	0.016	0.000	0.016
44	Average BTU per KWh Net Generation	11282.184	13.027	11295.211	10763.724	3.848	10767.572

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	05/17/2007	End of 2006/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Huntington* (b)			Plant Name: *Jim Bridger* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler			Semi-Outdoor		
3	Year Originally Constructed	1974			1974		
4	Year Last Unit was Installed	1977			1979		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	996.00			1541.10		
6	Net Peak Demand on Plant - MW (60 minutes)	916			1400		
7	Plant Hours Connected to Load	8729			8760		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	895			1413		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	167			342		
12	Net Generation, Exclusive of Plant Use - KWh	6139007000			10060478000		
13	Cost of Plant: Land and Land Rights	2386782			1161925		
14	Structures and Improvements	100385029			133223694		
15	Equipment Costs	511645641			762621386		
16	Asset Retirement Costs	2709703			9171815		
17	Total Cost	617127155			906178820		
18	Cost per KW of Installed Capacity (line 17/5) Including	619.6056			588.0078		
19	Production Expenses: Oper, Supv, & Engr	12960			16749677		
20	Fuel	56823628			134687486		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	6056760			3541899		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	0			132186		
26	Misc Steam (or Nuclear) Power Expenses	9627725			-15298152		
27	Rents	89768			728304		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	1343814			1361822		
30	Maintenance of Structures	1374744			7673456		
31	Maintenance of Boiler (or reactor) Plant	10468523			24789113		
32	Maintenance of Electric Plant	5011369			7067362		
33	Maintenance of Misc Steam (or Nuclear) Plant	1188364			2174513		
34	Total Production Expenses	91997655			183607666		
35	Expenses per Net KWh	0.0150			0.0183		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	Composite	Coal	Oil	Composite
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels		Tons	Barrels	
38	Quantity (Units) of Fuel Burned	2621873	12812	0	5695821	24008	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11219	140000	0	9219	140000	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	21.255	81.877	0.000	23.586	93.706	0.000
41	Average Cost of Fuel per Unit Burned	21.273	0.000	0.000	23.252	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.948	13.925	0.965	1.261	15.936	1.281
43	Average Cost of Fuel Burned per KWh Net Gen	0.009	0.000	0.009	0.013	0.000	0.013
44	Average BTU per KWh Net Generation	9583.207	12.272	9595.479	10438.953	14.032	10452.984

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Hunter Unit No. 2* (d)	Plant Name: *Hunter Unit No. 3* (e)	Plant Name: *Hunter - Total Plant* (f)	Line No.
Steam	Steam	Steam	1
Outdoor Boiler	Outdoor Boiler	Outdoor Boiler	2
1980	1983	1978	3
1980	1983	1983	4
285.00	495.50	1223.50	5
271	459	1143	6
7288	8129	8760	7
0	0	0	8
259	460	1122	9
0	0	0	10
75	75	225	11
1828040000	3433975000	8477276000	12
9688975	10275400	29653350	13
50557997	89608334	201765762	14
153975955	378888393	764145430	15
1893538	1893538	5680614	16
216116465	480665665	1001245156	17
758.3034	970.0619	818.3450	18
0	0	0	19
18608228	34932246	86493418	20
0	0	0	21
2945176	2961088	8858277	22
0	0	0	23
0	0	0	24
41300	41300	123900	25
-4669798	2791516	300537	26
31237	35829	105385	27
0	0	0	28
0	0	0	29
1783200	1446619	4695032	30
7892743	5782359	18813958	31
3421677	884164	5123522	32
258996	309695	930875	33
30312759	49184816	125444904	34
0.0166	0.0143	0.0148	35

Coal	Oil	Composite	Coal	Oil	Composite	Coal	Oil	Composite	
Tons	Barrels		Tons	Barrels		Tons	Barrels		37
841436	2949	0	1580669	11726	0	3954190	16505	0	38
11335	140000	0	11185	140000	0	11215	140000	0	39
0.000	0.000	0.000	0.000	0.000	0.000	21.402	87.456	0.000	40
21.810	0.000	0.000	21.426	0.000	0.000	21.509	0.000	0.000	41
0.962	14.774	0.975	0.958	15.449	0.986	0.959	14.874	0.974	42
0.010	0.000	0.010	0.010	0.000	0.010	0.010	0.000	0.010	43
10434.867	9.485	10444.352	10296.978	20.078	10317.056	10462.363	11.448	10473.811	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

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Plant Name: *Naughton* (d)	Plant Name: *Wyodak* (e)	Plant Name: *Gadsby Steam Plant* (f)	Line No.
Steam	Steam	Steam	1
Outdoor Boiler	Conventional	Outdoor	2
1963	1978	1951	3
1971	1978	1955	4
707.20	289.70	257.60	5
704	278	213	6
8760	7207	1651	7
0	0	0	8
700	268	235	9
0	0	0	10
145	75	37	11
4929400000	1886039000	130819000	12
4290776	210526	1252090	13
60389753	49345431	13877760	14
314227168	278145860	56496749	15
4359064	301453	746792	16
383266761	328003270	72373391	17
541.9496	1132.2170	280.9526	18
501341	2544249	46172	19
65409065	15020362	7793183	20
0	0	0	21
7378618	0	0	22
0	0	0	23
0	0	0	24
41914	0	0	25
7102076	991108	2718842	26
2000	7796	1219	27
0	0	0	28
1490534	46	0	29
1064394	407401	74305	30
8178136	9158158	531662	31
3005603	2952695	613311	32
564432	902250	490962	33
94738113	31984065	12269656	34
0.0192	0.0170	0.0938	35
Coal / Gas / Composite	Coal / Oil / Composite	Gas	36
Tons / MCF	Tons / Barrels	MCF	37
2603974 / 153975 / 0	1357141 / 10067 / 0	1806776 / 0 / 0	38
9852 / 1057 / 0	7979 / 140000 / 0	1056 / 0 / 0	39
25.037 / 0.000 / 0.000	10.589 / 93.308 / 0.000	0.000 / 0.000 / 0.000	40
24.870 / 4.214 / 0.000	10.376 / 0.000 / 0.000	4.313 / 0.000 / 0.000	41
1.262 / 3.906 / 1.271	0.650 / 15.869 / 0.692	4.087 / 0.000 / 0.000	42
0.013 / 0.000 / 0.013	0.008 / 0.000 / 0.008	0.060 / 0.000 / 0.000	43
10408.539 / 33.701 / 10442.240	11482.931 / 31.385 / 11514.317	14576.132 / 0.000 / 0.000	44