1/21/2020 SAS Output

Table 8.2. Average Tested Heat Rates by Prime Mover and Energy Source, 2008 - 2018

Btu	per	Kilowatthour)	
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Prime Mover	Coal	Petroleum	Natural Gas	Nuclear
2008			•	
Steam Generator	10,138	10,356	10,377	10,452
Gas Turbine		13,311	11,576	
Internal Combustion		10,427	9,975	
Combined Cycle	W	10,985	7,642	
2009				
Steam Generator	10,150	10,349	10,427	10,459
Gas Turbine		13,326	11,560	
Internal Combustion		10,428	9,958	
Combined Cycle	W	10,715	7,605	
2010				
Steam Generator	10,142	10,249	10,416	10,452
Gas Turbine		13,386	11,590	
Internal Combustion		10,429	9,917	
Combined Cycle	W	10,474	7,619	
2011				
Steam Generator	10,128	10,414	10,414	10,464
Gas Turbine		13,637	11,569	
Internal Combustion		10,428	9,923	
Combined Cycle	W	10,650	7,603	
2012				
Steam Generator	10,107	10,359	10,385	10,479
Gas Turbine		13,622	11,499	
Internal Combustion		10,416	9,991	
Combined Cycle	W	10,195	7,615	
2013				
Steam Generator	10,089	10,334	10,354	10,449
Gas Turbine		13,555	11,371	
Internal Combustion		10,401	9,573	
Combined Cycle	W	9,937	7,667	
2014				
Steam Generator	10,080	10,156	10,408	10,459
Gas Turbine		13,457	11,378	
Internal Combustion		10,403	9,375	
Combined Cycle	W	9,924	7,658	
2015				
Steam Generator	10,059	10,197	10,372	10,458
Gas Turbine		13,550	11,302	
Internal Combustion		10,379	9,322	
Combined Cycle	W	9,676	7,655	
2016				
Sriema Mexerator	10 9029	Petroleung	Natural Gas	Nuclear

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Gas Turbine		13,535	11,214	
Internal Combustion		10,331	9,179	
Combined Cycle	W	9,860	7,652	
2017				
Steam Generator	10,043	10,199	10,353	10,459
Gas Turbine		13,491	11,176	
Internal Combustion		10,301	9,120	
Combined Cycle	W	9,811	7,649	
2018				
Steam Generator	10,015	10,270	10,334	10,455
Gas Turbine		13,352	11,138	
Internal Combustion		10,326	9,009	
Combined Cycle	W	9,663	7,627	

Notes: W = Withheld to avoid disclosure of individual company data.

Heat rate is reported at full load conditions for electric utilities and independent power producers. The average heat rates above are weighted by Net Summer Capacity. Coal Combined Cycle represents integrated gasification units.

Source: U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report.'