## Hydraulic Fracturing Fluid Product Component Information Disclosure

Fracture Date State: County: API Number: Operator Name: ExxonMobil Corporation Well Name and Number: Longitude: Latitude: Long/Lat Projection: Production Type: True Vertical Depth (TVD): Total Water Volume (gal)*:  1/8/2013 1/8/		
County: API Number: Operator Name: ExxonMobil Corporation Well Name and Number: Longitude: Latitude: Long/Lat Projection: Production Type: Oil True Vertical Depth (TVD):	1/8/2013	Fracture Date
API Number: 04-030-47847 Operator Name: ExxonMobil Corporation Well Name and Number: Hill 664F Longitude: -119.748034 Latitude: 35.477687 Long/Lat Projection: WGS84 Production Type: Oil True Vertical Depth (TVD): 2,778	California	State:
Operator Name: ExxonMobil Corporation Well Name and Number: Hill 664F Longitude: -119.748034 Latitude: 35.477687 Long/Lat Projection: WGS84 Production Type: Oil True Vertical Depth (TVD): 2,778	Kern	County:
Well Name and Number: Longitude: Latitude: Long/Lat Projection: Production Type: Oil True Vertical Depth (TVD): Hill 664F -119.748034 -119	04-030-47847	API Number:
Longitude:         -119.748034           Latitude:         35.477687           Long/Lat Projection:         WGS84           Production Type:         Oil           True Vertical Depth (TVD):         2,778	ExxonMobil Corporation	Operator Name:
Latitude: 35.477687  Long/Lat Projection: WGS84  Production Type: Oil  True Vertical Depth (TVD): 2,778	Hill 664F	Well Name and Number:
Long/Lat Projection: WGS84 Production Type: Oil True Vertical Depth (TVD): 2,778	-119.748034	Longitude:
Production Type: Oil True Vertical Depth (TVD): 2,778	35.477687	Latitude:
True Vertical Depth (TVD): 2,778	WGS84	Long/Lat Projection:
	Oil	Production Type:
Total Water Volume (gal)*: 272,160	2,778	True Vertical Depth (TVD):
	272,160	Total Water Volume (gal)*:

## Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water				7732-18-5	100.00%	79.48857%	Density = 8.330
Sand	BJ Services	Proppant	Crystalline Silica (quartz)	14808-60-7	99.90%	19.41878%	
GW3-LDF	BJ Services	Gellant - Water					
			Petroleum Distillate Blend	Proprietary	70.00%	0.33798%	
			Guar Gum	009000-30-0	40.00%	0.19313%	
XLW-32 E	BJ Services	Cross Linker					
			Methanol	67-56-1	90.00%	0.04839%	
			Boric Oxide	68951-67-7	20.00%	0.01075%	
BF-7L	Baker Hughes	Special Buffer Solution	Potassium Carbonate	584-08-7	60.00%	0.08810%	
ENZYME G Conc (GBW-12 CD)	BJ Services	Breaker - Water	Hemicellulase Enzyme	N.A.	100.00%	0.00259%	
KCL	BJ Services	Base Fluid/Salt	Potassium Chloride	7447-40-7	100.00%	0.00259%	
GBW-5	BJ Services	Breaker - Water	Ammonium Persulfate	7727-54-0	99.00%	0.01603%	
XCIDE-207	Baker Hughes	Bacteria Control					
			5-chloro-2methyl-4-isothiazolin-3-one	26172-55-4	10.00%	0.00013%	
			2-Methyl-4-isothiazoline-3-one	2682-20-4	5.00%	0.00006%	
			Magnesium nitrate	10377-60-3	10.00%	0.00013%	
			Magnesium chloride	7786-30-3	5.00%	0.00006%	
			Diatomaceous earth, calcined	91053-39-3	60.00%	0.00076%	
			Crystalline silica: cristobalite	14464-46-1	1.00%	0.00001%	
			Crystalline silica: Quartz (SiO2)	14808-60-7	1.00%	0.00001%	
ENZYME G-1	Baker Hughes	Special Breaker	N.A.	N.A.	100.00%	0.07010%	

<sup>\*</sup> Total Water Volume sources may include fresh water, produced water, and/or recycled water

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

<sup>\*\*</sup> Information is based on the maximum potential for concentration and thus the total may be over 100%