## Hydraulic Fracturing Fluid Product Component Information Disclosure

Fracture Date State: County: County: API Number: Operator Name: Plains Exploration & Production Well Name and Number: Longitude: Latitude: Latitude: True Vertical Depth (TVD): Total Water Volume (gal)*:  County: California  Plains Exploration & Production Plains Exploration & Production NAD83 Production Type:  168,210		
County: API Number: Operator Name: Plains Exploration & Production Well Name and Number: VIC 1-330 Longitude: Latitude: Statitude: VIC 1-300 Longitude: -118.379139976 Latitude: 34.006457093 Long/Lat Projection: Production Type: Oil True Vertical Depth (TVD):	9/15/2011	Fracture Date
API Number: 0403726720 Operator Name: Plains Exploration & Production Well Name and Number: VIC 1-330 Longitude: -118.379139976 Latitude: 34.006457093 Long/Lat Projection: NAD83 Production Type: Oil True Vertical Depth (TVD): 8,030	California	State:
Operator Name: Well Name and Number: Longitude: Latitude: Long/Lat Projection: Production Type: True Vertical Depth (TVD):  Plains Exploration & Production VIC 1-330  34.00645793  Additional Production Type: Oil	Los Angeles	County:
Well Name and Number: Longitude: Latitude: Long/Lat Projection: Production Type: True Vertical Depth (TVD): VIC 1-330 VIC 1-330 34.006457093 AL006457093 Oil 8,030	0403726720	API Number:
Longitude:         -118.379139976           Latitude:         34.006457093           Long/Lat Projection:         NAD83           Production Type:         Oil           True Vertical Depth (TVD):         8,030	Plains Exploration & Production	Operator Name:
Latitude: 34.006457093  Long/Lat Projection: NAD83  Production Type: Oil  True Vertical Depth (TVD): 8,030	VIC 1-330	Well Name and Number:
Long/Lat Projection: Production Type: Oil True Vertical Depth (TVD): 8,030	-118.379139976	Longitude:
Production Type:  True Vertical Depth (TVD):  8,030	34.006457093	Latitude:
True Vertical Depth (TVD): 8,030	NAD83	Long/Lat Projection:
• ` ` '	Oil	Production Type:
Total Water Volume (gal)*: 168,210	8,030	True Vertical Depth (TVD):
	168,210	Total Water Volume (gal)*:

## Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
7% KCL Water	Operator				100.00%	86.77644%	Density = 8.700
SAND - PREMIUM WHITE	Halliburton	Proppant	Crystalline Silica, Quartz	14808-60-7	100.00%	3.70605%	
PRC SAND	Halliburton	Proppant	Crystalline Silica, Quartz	14808-60-7	100.00%	8.59803%	
			Hexamethylenetetramine	1009-7-0	2.00%	0.17196%	
			Phenol / Formaldehyde Resin	900303-35-4	5.00%	0.42990%	
SSA-2	Halliburton	Sand	Crystalline Silica, Quartz	14808-60-7	100.00%	0.35578%	
FR-66	Halliburton	Friction Reducer	Hydrotreated Light Petroleum Distillate	64742-47-8	30.00%	0.01335%	
LOSURF-300M™	Halliburton	Surfactant	1,2,4 Trimethylbenzene	95-63-6	1.00%	0.00079%	
			Ethanol	64-17-5	60.00%	0.04763%	
			Heavy Aromatic Petroleum Naphtha	64742-94-5	30.00%	0.02382%	
			Naphthalene	91-20-3	1.00%	0.00079%	
			Poly(oxy-1,2-Ethanediyl), Alpha-(4-Nonylphenyl)-Omega-Hydroxy -,Branched	127087-87-0	10.00%	0.00794%	
CL-28M CROSSLINKER	Halliburton	Crosslinker	Crystalline Silica, Quartz	14808-60-7	5.00%	0.00249%	
			Borate Salts	Proprietary	60.00%	0.02989%	
MO-67	Halliburton	Buffer	Sodium Hydroxide	1310-73-2	30.00%	0.00283%	
BA-40L BUFFERING AGENT	Halliburton	Buffer	Potassium Carbonate	584-08-7	60.00%	0.03990%	
FE-1A ACIDIZING COMPOSITION	Halliburton	Misc Additive	Acetic Acid	64-19-7	60.00%	0.00255%	
			Acetic Anhydride	108-24-7	100.00%	0.00425%	
K-38	Halliburton	Crosslinker	Disodium Octaborate Tetrahydrate	12008-41-2	100.00%	0.02099%	
LGC-36 UC	Halliburton	Gelling Agent	Guar Gum	9000-30-0	60.00%	0.16582%	
			Naphtha, Hydrotreated Heavy	64742-48-9	60.00%	0.16582%	
BE-3S BACTERICIDE	Halliburton	Biocide	2,2 Dibromo-3-Nitrilopropionamide	10222-01-2	100.00%	0.00119%	
			2-Monobromo-3-Nitrilopropionamide	1113-55-9	5.00%	0.00006%	
OPTIFLO-III DELAYED RELEASE BREAKER	Halliburton	Breaker	Ammonium Persulfate	7727-54-0	100.00%	0.00889%	
			Crystalline Silica, Quartz	14808-60-7	30.00%	0.00267%	
SP BREAKER	Halliburton	Breaker	Sodium Persulfate	7775-27-1	100.00%	0.00237%	

- \*Total Water Volume sources may include fresh water, produced water, and/or recycled water
- \*\* Information is based on the maximum potential for concentration and thus the total may be over 100%

All component information listed was obtained from the supplier's Material Safety Data Sheets (MSDS). As such, the Operator is not responsible for inaccurate and/or incomplete information. Any questions regarding the content of the MSDS should be directed to the supplier who provided it. The Occupational Safety and Health Administration's (OSHA) regulations govern the criteria for the disclosure of this information. Please note that Federal Law protects "proprietary", "trade secret", and "confidential business information" and the criteria for how this information is reported on an MSDS is subject to 29 CFR 1910.1200(i) and Appendix D.