

MISCELLANEOUS / CALCULATION DCS Manual					
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# **IMPORTANT:**

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MISCELLANEOUS / CALCULATION DCS Manual

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# I. General Description

This graphics screen shows tabulations of calculated values which are used as monitoring items for the operation of the Plant. Calculated values involve in the operations are mostly flow totalizers, differential pressure (PDI), average temperature and differential temperature (TDI) and others such as calculated density and heating rate. Refer to **Annex 1** for MISCELLANEOUS CALCULATION screen.

For the purpose and availability of calculated values, refer to the items corresponding manuals.

This screen has a shortcut link button to Graphics Overview for easy access to other screens.

# II. Important Monitoring Items

# 1. Controllers' Description None

# 2. Instruments' Description

1) 101Fl008: Ore Thickener Total Flocculant Flowrate

This volumetric flow indicator monitors the total flocculant consumption of the Ore Preparation 101 and 201. This indicator is a totalizer for the flocculant consumption of 101TH01 and 201TH01.

 $101FI008 [m^3/h] = 101FIC007 [m^3/h] + 201FIC007 [m^3/h]$ 

Where:

101FIC007 – Flocculant flowrate to 101TH01 201FIC007 – Flocculant flowrate to 201TH01

(Operating Range: 3.50 – 11.23 m<sup>3</sup>/h; Normal: 6.3 m<sup>3</sup>/h)

### 2) 101/201XI001: 101TH01 Density

This density indicator monitors the calculated density of 101/201TH01 slurry which is based on manually measured height of water phase (Hw). This indicator is calculated using the following equation:

$$(101/201PIC001 [kPag] \times 1000) - (Dw [kg/m3] \times g [m/s^2] \times Hw [m])$$

$$(g [m/s^2] \times Hs [m])$$

Where:

101/201PIC001 - Bed pressure of 101/201TH01

Dw - Density of water, 1000kg/m3

g - Acceleration due to gravity, 9.8 m/s2

Hw - Height of water phase

Hs - Height of solid/slurry phase

Refer to *TNH-201-103 (2) ORE SLURRY THICKENING DCS Manual* for the discussion of the complex loop calculation for 101/201XI001.

(Operating Range: 1390 - 1450 kg/m<sup>3</sup>; Normal: 1400 kg/m<sup>3</sup>)



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## 3) 102LI001B: 102TK01 and 202TK01 Total Volume

This indicator is a totalizer of the individual volume of 102TK01 and 202TK01. This indicator is calculated using the following equation:

 $102LI001B [m^3] = 102LI001A + 202LI001A [m^3]$ 

Where

102LI001A - Volume of slurry in 102TK01 202LI001A - Volume of slurry in 202TK01

(Operating Range: 634 – 3592 m<sup>3</sup>; Normal: 2113 m<sup>3</sup>)

# 4) 102/202FI002: Feed Slurry Flowrate to 102HX02

This flow indicator is an electromagnetic type that monitors the flow rate of ore slurry to 102/202HX02.

(Operating Range: 238 - 408 m<sup>3</sup>/h; Normal: 340 m<sup>3</sup>/h)

## 5) 102/202FI038: Water Feed Flowrate to 102SR01

This flow indicator is an electromagnetic type that monitors the flow rate of clarified water to 102/202SR01.

(Operating Range: To be determined during commissioning m<sup>3</sup>/h; Normal: To be determined during commissioning m<sup>3</sup>/h)

## 6) 102/202FI041: Total Acid Flowrate

This volumetric flow indicator monitors the sulfuric acid feed going to HPAL 102/202. This indicator is a totalizer for the sulfuric acid feed to 102/202AC01 Comp.1A and 102/202AC01 Comp.1B.

 $102/202FI041 [m^3/h] = 102/202FI007 + 102/202FI039 [m^3/h]$ 

Where:

102/202FI007 - Sulfuric Acid flowrate to 102/202AC01 Comp. 01A 102/202FI039 - Sulfuric Acid flowrate to 102/202AC01 Comp. 01B

(Operating Range: 18.2 – 31.2 m<sup>3</sup>/h; Normal: 26.0 m<sup>3</sup>/h)

## 7) 102/202FI070: 102/202PU07A Calculated Flowrate

This calculated flow indicator monitors the HPAL feed slurry flow rate from 102/202PU07A to 102/202AC01. This indicator is calculated using the following equation:

 $102/202FI070 \text{ [m}^3/\text{h]} = 102/202SI001 \text{ [rpm] x K [m}^3/\text{h-rpm]}$ 

Where:

 $K = 6.642 \text{ m}^3/\text{h-rpm}$ 102/202Al001 – Speed indication of the 102/202PU07A (GEHO A)



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(Operating Range: To be determined during commissioning m<sup>3</sup>/h; Normal: To be determined during commissioning m<sup>3</sup>/h)

#### 8) 102/202FI071: 102/202PU07B Calculated Flowrate

This calculated flow indicator monitors the HPAL feed slurry flow rate from 102/202PU07B to 102/202AC01. This indicator is calculated using the following equation:

 $102/202FI071 \text{ [m}^3/\text{h]} = 102/202SI002 \text{ [rpm] x K [m}^3/\text{h-rpm]}$ 

### Where:

 $K = 6.642 \text{ m}^3/\text{h-rpm}$ 102/202AI001 – Speed indication of the 102/202PU07B (GEHO B)

(Operating Range: To be determined during commissioning m³/h; Normal: To be determined during commissioning m³/h)

## 9) 102/202PDI051: LT Heater Differential Pressure

This calculated differential pressure indicator measures the pressure difference of 102/202PU32AB discharge pressure and 102/202HX01 pressure or 102/202VE03 pressure (whichever is selected in 102/202HX01 Selector Switch). This indicator is calculated using the following equation:

102/202PDI051 [kPa] = 102/202PI001 [kPag] - 102/202PI002 [kPag] or 102/202PDI051 [kPa] = 102/202PI001 [kPaq] - 102/202PI021 [kPaq]

#### Where:

102/202PI001 – Discharge pressure of 102/202PU31/32AB 102/202PI002 – 102/202HX01 (LT) pressure indicator 102/202PI021 – 102/202VE03 (LP) pressure indicator

(Operating Range: HH = 500 kPa; Normal: 50 kPa)

# 10) 102/202PDI052: MT Heater Differential Pressure

This calculated differential pressure indicator measures the pressure difference of 102/202PU03AB discharge pressure and 102/202HX02 pressure or 102/202VE02 pressure (whichever is selected in 102/202HX02 Vent Control Selector Switch). This indicator is calculated using the following equation:

102PDI052 [kPa] = 102/202PI003 [kPag] – 102/202PIC004 [kPag] or 102/202PDI052 [kPa] = 102/202PI003 [kPag] – 102/202PIC019 [kPag]

#### Where

102/202PI003 – Discharge pressure of 102/202PU02/03AB 102/202PIC004 – 102/202HX02 (MT) pressure indicator 102/202PIC019 – 102/202VE02 (MP) pressure indicator

(Operating Range: HH = 500 kPa; Normal: 90 kPa)



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#### 11) 102/202PDI055: HT Heater Differential Pressure

This calculated differential pressure indicator measures the pressure difference of 102/202PU06AB discharge pressure and 102/202HX03 pressure or 102/202VE01 pressure (whichever is selected in 102/202HX03 Vent Control Selector Switch). This indicator is calculated using the following equation:

102/202PDI055 [kPa] = 102/202PI005 [kPag] – 102/202PIC006 [kPag] or 102/202PDI055 [kPa] = 102/202PI005 [kPag] – 102/202PIC017 [kPag]

#### Where:

102/202PI005 – Discharge pressure of 102/202PU04/05/06AB 102/202PIC006 – 102/202HX03 (HT) pressure indicator 102/202PIC017 – 102/202VE01 (HP) pressure indicator

(Operating Range: HH = 500 kPa; Normal: 50 kPa)

# 12) 102/202PDI090: LT Heater - LP Flash Differential Pressure

This calculated differential pressure indicator measures the pressure difference of 102/202VE03 pressure and 102/202HX01 pressure. This indicator is calculated using the following equation:

102/202PDI090 [kPa] = 102/202PI021 [kPag] - 102/202PI002 [kPag]

#### Where:

102/202PI021 – 102/202VE03 (LP) pressure indicator 102/202PI002 – 102/202HX01 (LT) pressure indicator

(Operating Range: H = 100 kPa; Normal: To be determined during commissioning kPa)

### 13) 102/202PDI091: MT Heater - MP Flash Differential Pressure

This calculated differential pressure indicator measures the pressure difference of 102/202VE02 pressure and 102/202HX02 pressure. This indicator is calculated using the following equation:

102/202PDI091 [kPa] = 102/202PIC019 [kPag] - 102/202PIC004 [kPag]

#### Where:

102/202PI019 – 102/202VE02 (MP) pressure indicator 102/202PIC004 – 102/202HX02 (MT) pressure indicator

(Operating Range: H = 100 kPa; Normal: To be determined during commissioning kPa)

## 14) 102/202PDI092: HT Heater - HP Flash Differential Pressure

This calculated differential pressure indicator measures the pressure difference of 102/202VE01 pressure and 102/202HX03 pressure. This indicator is calculated using the following equation:



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102/202PDI092 [kPa] = 102/202PIC017 [kPag] - 102/202PIC006 [kPag]

Where:

102/202PI017 – 102/202VE01 (HP) pressure indicator 102/202PIC006 – 102/202HX03 (HT) pressure indicator

(Operating Range: H = 100 kPa; Normal: To be determined during commissioning kPa)

15) 102/202PDI057A: 102/202PT010/023 (AC COMP. 1A) Differential Pressure

This calculated differential pressure indicator measures the pressure difference of 102/202PI023 (102PU10AB discharge pressure to 102AC01 COMP. 1A) and 102/202PI010 (102/202AC01 vent pressure). This indicator is calculated using the following equation:

102/202PDI057A [kPa] = 102/202PI023 [kPag] - 102/202PI010 [kPag]

Where:

102/202PI023 – 102/202AC01 Comp. 1A acid feed pressure indicator 102/202PI010 - 102/202AC01 pressure indicator

(Operating Range: L = 80 kPa; Normal: To be determined during commissioning kPa)

16) 102/202PDI057B: 102/202PT010/037 (AC COMP. 1B) Differential Pressure

This calculated differential pressure indicator measures the pressure difference of 102/202Pl037 (102PU10AB discharge pressure to 102AC01 COMP. 1B) and 102/202Pl010 (102/202AC01 vent pressure). This indicator is calculated using the following equation:

102/202PDI057B [kPa] = 102/202PI037 [kPag] - 102/202PI010 [kPag]

Where:

102/202PI037 – 102/202AC01 Comp. 1B acid feed pressure indicator 102/202PI010 - 102/202AC01 pressure indicator

(Operating Range: L = 80 kPa; Normal: To be determined during commissioning kPa)

17) 102/202PDI078: HP Air Injection Differential Pressure

This calculated differential pressure indicator measures the pressure difference of 102/202Pl033 (HP Air pressure to 102AC01) and 102/202Pl010 (102/202AC01 vent pressure). This indicator is calculated using the following equation:

102/202PDI078 [kPa] = 102/202PI033 [kPag] - 102/202PI010 [kPag]

Where:

102/202PI033 – HP Air to 102/202AC01 pressure indicator 102/202PI010 – 102/202AC01 pressure indicator



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(Operating Range: To be determined during commissioning kPa; Normal: To be determined during commissioning kPa)

# 18) 102/202PDIC056: 102/202PY007/PT010 Differential Pressure

This calculated differential pressure indicator measures the pressure difference of 102/202Pl010 (102/202AC01 vent pressure) and 102/202PY007 (saturated steam pressure in 102/202AC01). This indicator is calculated using the following equation:

102/202PDIC056 = 102/202PI010 - 102/202PY007

#### Where:

102/202PI010 – 102/202AC01 pressure indicator 102/202PY007 – 102/202AC01 saturated steam pressure

(Operating Range: 400 – 600 kPa; Normal: 500 kPa)

# 19) 102/202TY030: 102/202TI006 - 102/202 Autoclave Average Temperature

This calculated temperature indicator measures the average temperature inside 102/202AC01. This indicator is calculated using the following equation:

102/202TY030 [°C ] = (102/202TI006 [°C ] + 102/202TI007 [°C ] + 102/202TI008 [°C ] + 102/202TI010 [°C ] + 102/202TI011 [°C ] + 102/202TI012 [°C ]) / 7

#### Where:

102/202TI006 – 102/202AC01 Comp. 1 temperature indicator 102/202TI007 – 102/202AC01 Comp. 2 temperature indicator 102/202TI008 – 102/202AC01 Comp. 3 temperature indicator 102/202TI009 – 102/202AC01 Comp. 4 temperature indicator 102/202TI010 – 102/202AC01 Comp. 5 temperature indicator 102/202TI011 – 102/202AC01 Comp. 6 temperature indicator 102/202TI012 – 102/202AC01 Comp. 7 temperature indicator

(Operating Range: LL = 270 °C; Normal: To be determined during commissioning °C)

#### 20) 102/202TDY006: 102/202AC01 COMP. #1 Heating Rate

This calculated heating rate indicator measures the change in temperature per unit time inside 102/202AC01 Comp. #1. This indicator is calculated using the following equation:

$$(102/202TI006_{Newest} [^{\circ}C ] - 102/202TI006_{Oldest} [^{\circ}C ] )$$
 
$$102/202TDY006 [^{\circ}C/h ] = ----- x 60[min /h]$$
 
$$X [min]$$

#### Where:

102/202TI006 - 102/202AC01 Comp.1 temperature indicator

(Operating Range: -25 °C/h to 25 °C/h; Normal: 0 °C/h)



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# 21) 102/202TDY007: 102/202AC01 COMP. #2 Heating Rate

This calculated heating rate indicator measures the change in temperature per unit time inside 102/202AC01 Comp. #2. This indicator is calculated using the following equation:

Where:

102/202TI007 - 102/202AC01 Comp.2 temperature indicator

(Operating Range: -25 °C/h to 25 °C/h; Normal: 0 °C/h)

# 22) 102/202TDY008: 102/202AC01 COMP. #3 Heating Rate

This calculated heating rate indicator measures the change in temperature per unit time inside 102/202AC01 Comp. #3. This indicator is calculated using the following equation:

Where:

102/202TI008 - 102/202AC01 Comp.3 temperature indicator

(Operating Range: -25 °C/h to 25 °C/h; Normal: 0 °C/h)

# 23) 102/202TDY009: 102/202AC01 COMP. #4 Heating Rate

This calculated heating rate indicator measures the change in temperature per unit time inside 102/202AC01 Comp. #4. This indicator is calculated using the following equation:

Where:

102/202TI009 - 102/202AC01 Comp.4 temperature indicator

(Operating Range: -25 °C/h to 25 °C/h; Normal: 0 °C/h)

# 24) 102/202TDY010: 102/202AC01 COMP. #5 Heating Rate

This calculated heating rate indicator measures the change in temperature per unit time inside 102/202AC01 Comp. #5. This indicator is calculated using the following equation:

$$(102/202TI010_{Newest} \ [^{o}C\ ] - 102/202TI010_{Oldest} \ [^{o}C\ ])$$
 
$$102/202TDY010 \ [^{o}C\ /h] = ----- x \ 60 \ [min/h]$$
 
$$X \ [min]$$



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Where:

102/202TI010 - 102/202AC01 Comp.5 temperature indicator

(Operating Range: -25 °C/h to 25 °C/h; Normal: 0 °C/h)

# 25) 102/202TDY011: 102/202AC01 COMP. #6 Heating Rate

This calculated heating rate indicator measures the change in temperature per unit time inside 102/202AC01 Comp. #6. This indicator is calculated using the following equation:

$$(102/202TI011_{Newest} [^{o}C\ ] - 102/202TI011_{Oldest} [^{o}C\ ])$$
 
$$102/202TDY011 [^{o}C\ /h] = ----- x \ 60 \ [min/h]$$
 
$$X \ [min]$$

Where:

102/202TI011 - 102/202AC01 Comp.6 temperature indicator

(Operating Range: -25 °C/h to 25 °C/h; Normal: 0 °C/h)

# 26) 102/202TDY012: 102/202AC01 COMP. #7 Heating Rate

This calculated heating rate indicator measures the change in temperature per unit time inside 102/202AC01 Comp. #7. This indicator is calculated using the following equation:

$$(102/202\text{TIO12}_{\text{Newest}} \, [^{\circ}\text{C}] - 102/202\text{TIO12}_{\text{Oldest}} \, [^{\circ}\text{C}] ) \\ 102/202\text{TDY012} \, [^{\circ}\text{C/h} \, ] = ------ \times 60 \, [\text{min/h}] \\ X \, [\text{min}]$$

Where:

102/202TI012 - 102/202AC01 Comp.7 temperature indicator

(Operating Range: -25 °C/h to 25 °C/h; Normal: 0 °C/h)

# 27) 102/202TDI026: 102/202AC01 Skin Temperature Difference

This calculated temperature difference indicator measures the skin temperature difference at 102/202AC01 Comp. #1 and 102/202AC01 Comp. #2. This indicator is calculated using the following equation:

102/202TDI026 [°C] = 102/202TI013 [°C] - 102/202TI014 [°C]

Where:

102/202TI013 – 102/202AC01 Comp.1 skin temperature indicator 102/202TI014 – 102/202AC01 Comp.7 skin temperature indicator

(Operating Range: -25 °C to 25 °C; Normal: 0 °C)



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# 28) 102/202TDI027: LT Heater Approach Temperature

This calculated temperature difference indicator measures the temperature difference of steam going in 102/202HX01 and heated slurry going out of 102/202HX01. This indicator is calculated using the following equation:

102/202TDI027 [°C] = 102/202TI102 [°C] - 102/202TI101 [°C]

Where

102/202TI102 – 102/202VE03 (LP) vent temperature indicator 102/202TI101 – 102/202HX01 (LT) slurry temperature indicator

(Operating Range: To be determined during commissioning °C; Normal: 6 °C)

# 29) 102/202TDI028: MT Heater Approach Temperature

This calculated temperature difference indicator measures the temperature difference of steam going in 102/202HX02 and heated slurry going out of 102/202HX02. This indicator is calculated using the following equation:

 $102/202TDI027 [^{\circ}C] = 102/202TI104 [^{\circ}C] - 102/202TI103 [^{\circ}C]$ 

Where:

102/202TI104 – 102/202VE02 (MP) vent temperature indicator 102/202TI103 – 102/202HX02 (MT) slurry temperature indicator

(Operating Range: To be determined during commissioning °C; Normal: 8 °C)

## 30) 102/202TDI029: HT Heater Approach Temperature

This calculated temperature difference indicator measures the temperature difference of steam going in 102/202HX03 and heated slurry going out of 102/202HX03. This indicator is calculated using the following equation:

102/202TDI027 [°C] = 102/202TI106 [°C] - 102/202TI105 [°C]

Where:

102/202TI106 – 102/202VE01 (HP) vent temperature indicator 102/202TI105 – 102/202HX03 (HT) slurry temperature indicator

(Operating Range: To be determined during commissioning °C; Normal: 8 °C)

## 31) 103FI500: CCD Input Total Flowrate

This volumetric flow indicator monitors the total flow input of materials into the CCD circuit. This indicator is a totalizer of the pregnant liquor flow from PNTRL, barren liquor flow from MS, total flocculant flow and NTRL underflow slurry. This indicator is calculated using the following equation:

103FI500 [ $m^3/h$ ] = 103FIC001 [ $m^3/h$ ] + 103FIC020 [ $m^3/h$ ] + 103FI068 [ $m^3/h$ ] + 104FIC004 [ $m^3/h$ ]



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#### Where:

103FIC001 – CCD feed slurry input controller 103FIC020 – Barren liquor flow controller 103FI068 – Total flocculant flow indicator 104FIC004 – NTRL underflow slurry indicator

(Operating Range: 1550.0 – 2657.2 m<sup>3</sup>/h; Normal: 2214.3 m<sup>3</sup>/h)

#### 32) 103FI501: CCD Output Total Flowrate

This volumetric flow indicator monitors the total flow output of materials from the CCD circuit. This indicator is a totalizer of the pregnant liquor flow from CCD-4, CCD-9 underflow slurry to FNTRL and CCD-5 underflow seed slurry to NTRL. This indicator is calculated using the following equation:

 $103FI501 [m^3/h] = 103FIC003 [m^3/h] + 103FIC021 [m^3/h] + 103FIC009 [m^3/h]$ 

#### Where

103FIC003 – NTRL input solution flow controller 103FIC021 – NTRL seed flow controller 103FIC009 – CCD9 underflow flow controller

(Operating Range: 1639.8 – 2811.0 m<sup>3</sup>/h; Normal: 2342.5 m<sup>3</sup>/h)

# 33) 104FI002: Coagulant Flowrate to 104TK02

This flow indicator is an electromagnetic type that monitors the flow rate of coagulant to 104TK02.

(Operating Range: L = 0.55 m<sup>3</sup>/h; Normal: To be determined during commissioning m<sup>3</sup>/h)

# 34) 104FIC006: Pregnant Liquor Flowrate to 105TK01

This flow indicator is an electromagnetic type that monitors the flow rate of pregnant liquor to 105TK01.

(Operating Range: 969.6 – 1662.1 m<sup>3</sup>/h; Normal: 1385.1 m<sup>3</sup>/h)

## 35) 104FI201: 104VP01AB- Coagulant Flowrate

This volumetric flow indicator monitors the flow of coagulant form 104VP01AB less the dilution water. This indicator is calculated using the following equation:

 $104FI201 [m^3/h] = 104FI002 [m^3/h] - 104FI001 [m^3/h]$ 

#### Where:

104FI002 – Water and coagulant flowrate to 104TK02 104FI001 – Dilution water flowrate to 104VP01AB

(Operating Range: To be determined during commissioning m³/h; Normal: To be determined during commissioning m³/h)



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## 36) 106FI043: Fresh H2S Gas Flowrate to MS

This volumetric flow indicator monitors the total fresh H2S gas flow to the MS reactors. This indicator is a totalizer of H2S gas flow to 106VE01, 106VE02, 106VE03 and 106VE04.

 $106FI043 [Nm^3/h] = 106FIC001 [Nm^3/h] + 106FIC231 [Nm^3/h] + 106FIC97 [Nm^3/h] + 106FIC911 [Nm^3/h]$ 

#### Where:

106FIC001 – fresh H2S gas flow controller to 106VE01 106FIC231 – fresh H2S gas flow controller to 106VE02 106FIC097 – fresh H2S gas flow controller to 106VE03 106FIC911 – fresh H2S gas flow controller to 106VE04

(Operating Range: To be determined during commissioning Nm³/h; Normal: 2138 Nm³/h)

# 37) 106FQ033: Fresh H2S Gas Volume to MS

This indicator monitors the total amount/volume of fresh H2S gas to the MS reactors. This indicator is a totalizer of H2S gas volume to 106VE01, 106VE02, 106VE03 and 106VE04.

 $106FQ033 [Nm^3] = 106FQ001 [Nm^3] + 106FQ231 [Nm^3] + 106FQ097 [Nm^3] + 106FQ911 [Nm^3]$ 

## Where:

106FIC001 – amount of fresh H2S gas injected to 106VE01 106FIC231 – amount of fresh H2S gas injected to 106VE02 106FIC097 – amount of fresh H2S gas injected to 106VE03 106FIC911 – amount of fresh H2S gas injected to 106VE04

(Operating Range: To be determined during commissioning Nm³; Normal: To be determined during commissioning Nm³)

#### 38) 106PDI100: 106VE01-106VE02 Differential Pressure

This calculated differential pressure indicator measures the pressure difference of 106VE01 pressure and 106VE02 pressure. This indicator is calculated using the following equation:

106PDI100 [kPa] = 106PI002 [kPag] - 106PI003 [kPag]

## Where:

106PI002 – 106VE01 pressure indicator 106PI003 – 106VE02 pressure indicator

(Operating Range: To be determined during commissioning kPa; Normal: 15 kPa)



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# 39) 106PDI101: 106VE02-106VE03 Differential Pressure

This calculated differential pressure indicator measures the pressure difference of 106VE02 pressure and 106VE03 pressure. This indicator is calculated using the following equation:

106PDI101 [kPa] = 106PI003 [kPag] - 106PI004 [kPag]

Where:

106PI003 – 106VE02 pressure indicator 106PI004 – 106VE03 pressure indicator

(Operating Range: To be determined during commissioning kPa; Normal: 15 kPa)

# 40) 106PDI102: 106VE03-106VE04 Differential Pressure

This calculated differential pressure indicator measures the pressure difference of 106VE03 pressure and 106VE04 pressure. This indicator is calculated using the following equation:

106PDI101 [kPa] = 106PI004 [kPag] - 106PIC005 [kPag]

Where:

106PI004 – 106VE03 pressure indicator 106PIC005 – 106VE04 pressure controller

(Operating Range: To be determined during commissioning kPa; Normal: 15 kPa)

# 41) 108FI202: 108PU02/03/04/05AB Total Flowrate

This calculated flow indicator measures the total flow rate of effluent slurry from FNTRL to Tailings Dam and 106TK14. This indicator is calculated using the following equation:

 $108FI202 [m^3/h] = 524FI008 [m^3/h] + 108FI007 [m^3/h]$ 

Where:

524FI008 – Process tailings slurry flow rate to tailing dam (524DM01) 108FI007 – Process tailings slurry flow rate to H2S Destruction Tank (106TK14)

(Operating Range: 630.7 – 1081.2 m<sup>3</sup>/h; Normal: 901 m<sup>3</sup>/h)

# 42) 112FI014: Slaked Lime Flowrate to FNTRL

This calculated flow indicator measures the flow rate of slaked lime to FNTRL. This indicator is calculated using the following equation:

 $112FI014 [m^3/h] = 112FI012 [m^3/h] - 112FI013 [m^3/h]$ 

Where:

112FI012 – 112PU01AB slaked lime slurry discharge flow rate 112FI011 – Slaked lime slurry return to 102TK01



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(Operating Range: To be determined during commissioning m<sup>3</sup>/h; Normal: 51.4 m<sup>3</sup>/h)

# 43) 114FI004: Total Flocculant Flowrate

This calculated flow indicator measures the total flow rate of flocculant to the Plant. This indicator is a totalizer of the total flocculant flow to Ore Prep. 101/201, total flocculant flow to CCD circuit, flocculant flow to NTRL and flocculant flow to MS. This indicator is calculated using the following equation:

 $114FI004 [m^3/h] = 101FI008 [m^3/h] + 103FI068 [m^3/h] + 104FIC007 [m^3/h] + 106FIC007 [m^3/h]$ 

#### Where:

101FI008 - Total flocculant flow to Ore Prep. 101/201

103FI068 - Total flocculant flow to CCD circuit

104FIC007 - Flocculant flow controller to 104TH01

106FIC007 - Flocculant flow controller to 106TH01

(Operating Range: To be determined during commissioning m<sup>3</sup>/h; Normal: 80.1 m<sup>3</sup>/h)

# 44) 103FI068: CCD Total Flocculant Flowrate

This calculated flow indicator measures the total flow rate of flocculant to the CCD thickeners. This indicator is a totalizer for the flocculant consumption of 103TH04/05/06/07/08/09. This indicator is calculated using the following equation:

103FI068 [m $^3$ /h] = 103FIC014 [m $^3$ /h] + 103FIC015 [m $^3$ /h] + 103FIC016 [m $^3$ /h] + 103FIC017 [m $^3$ /h] + 103FIC018 [m $^3$ /h] + 103FIC019 [m $^3$ /h]

# Where:

103FIC014 - Flocculant flow controller to 103TH04

103FIC015 - Flocculant flow controller to 103TH05

103FIC016 - Flocculant flow controller to 103TH06

103FIC017 - Flocculant flow controller to 103TH07

103FIC018 - Flocculant flow controller to 103TH08

103FIC019 - Flocculant flow controller to 103TH09

(Operating Range: To be determined during commissioning m<sup>3</sup>/h; Normal: 40.5 m<sup>3</sup>/h)

#### 3. Motors

None

## 4. Actuated Valves

None

#### 5. Switches

None



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None

# IV. Control Sequences

None

# V. Alarms

None

# VI. DCS Emergency Shutdown

None

# VII. Trend Graphs Grouping

None



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Annex 1: MISCELLANEOUS CALCULATION DCS Graphics

