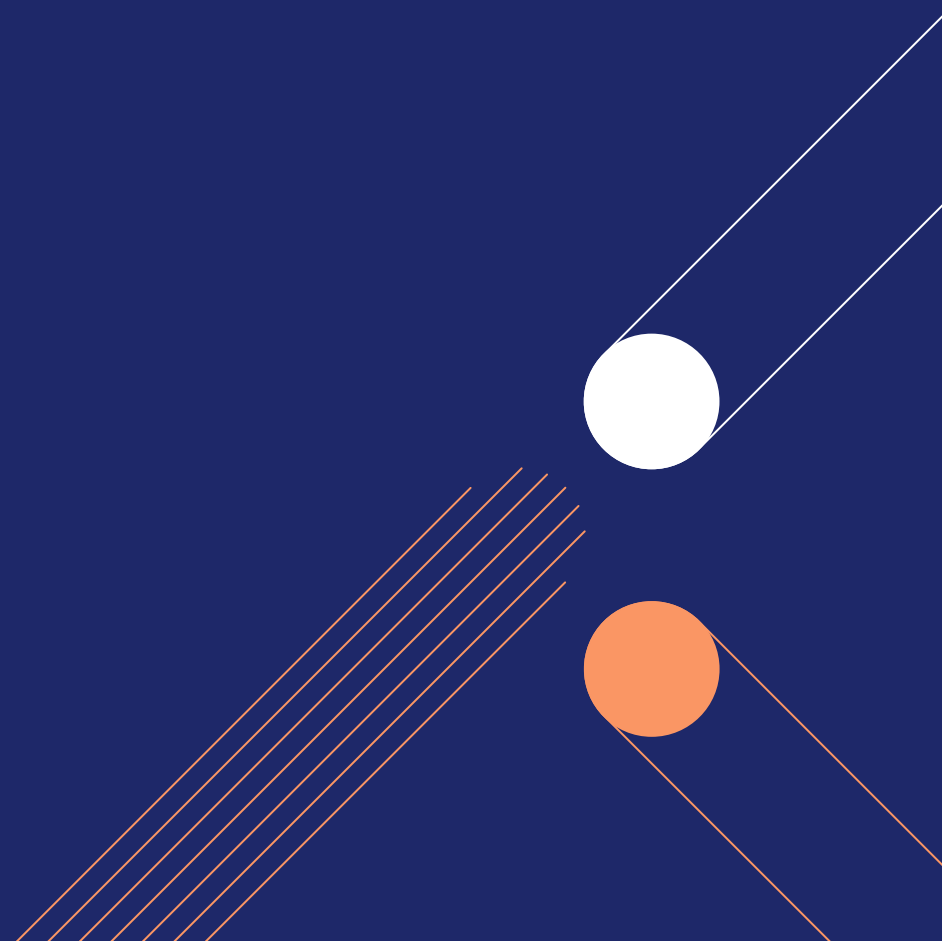


# RDS in Bane NOR

Steinar Danielsen

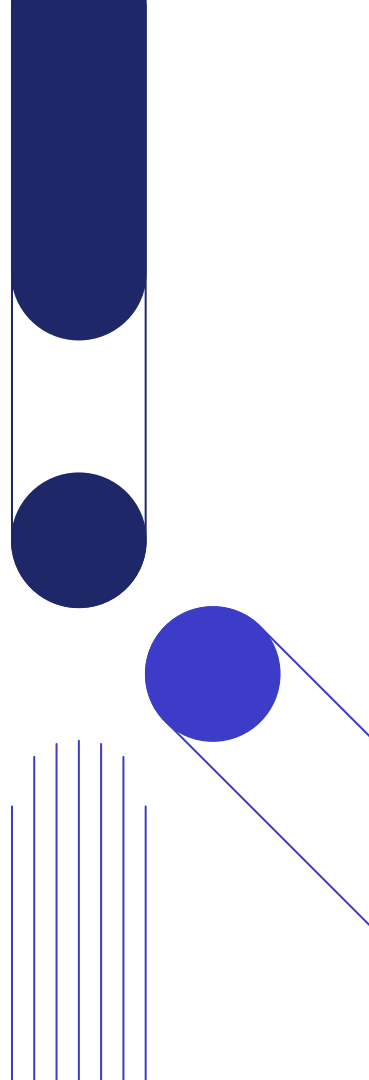
NIM NES RDS WG 2024-06-04

SN/K 381 2024-06-06

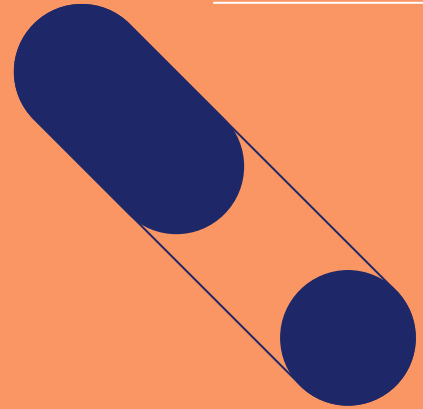
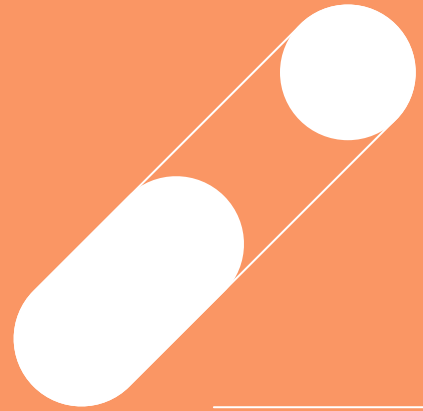


# Content

- RDS for power networks
- Example of RDS utilisation
- RDS in Bane NOR

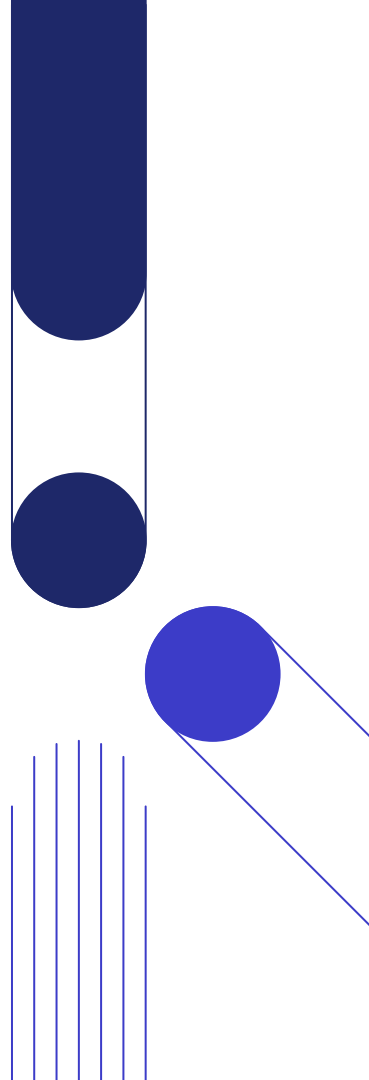


# RDS for power supply networks



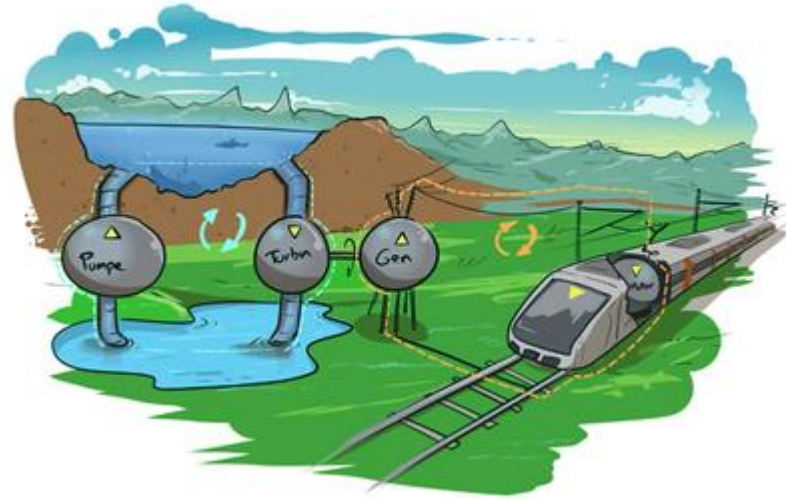
# Content

- What is power supply networks?
- Proposed standardisation hierarchy
- Proposed main system classes
- Proposed structuring rules
- Examples
- Still open points



# RDS for power supply networks

- Power supply networks are
  - Substations
  - Power lines
- Power supply networks are
  - Transmission supply network
  - Distribution supply network
  - Traction supply network
  - ...



- Bane NOR motivation – we have
  - Distribution supply networks (3~ 22 or 11 kV 50 Hz, 2~ 55 kV 16 2/3 Hz)
  - Traction supply networks (1~ 15 kV 16 2/3 Hz, 2~ 30 kV 16 2/3 Hz, converter substations, transformer substations)

# RDS for power supply networks – Proposed standardisation

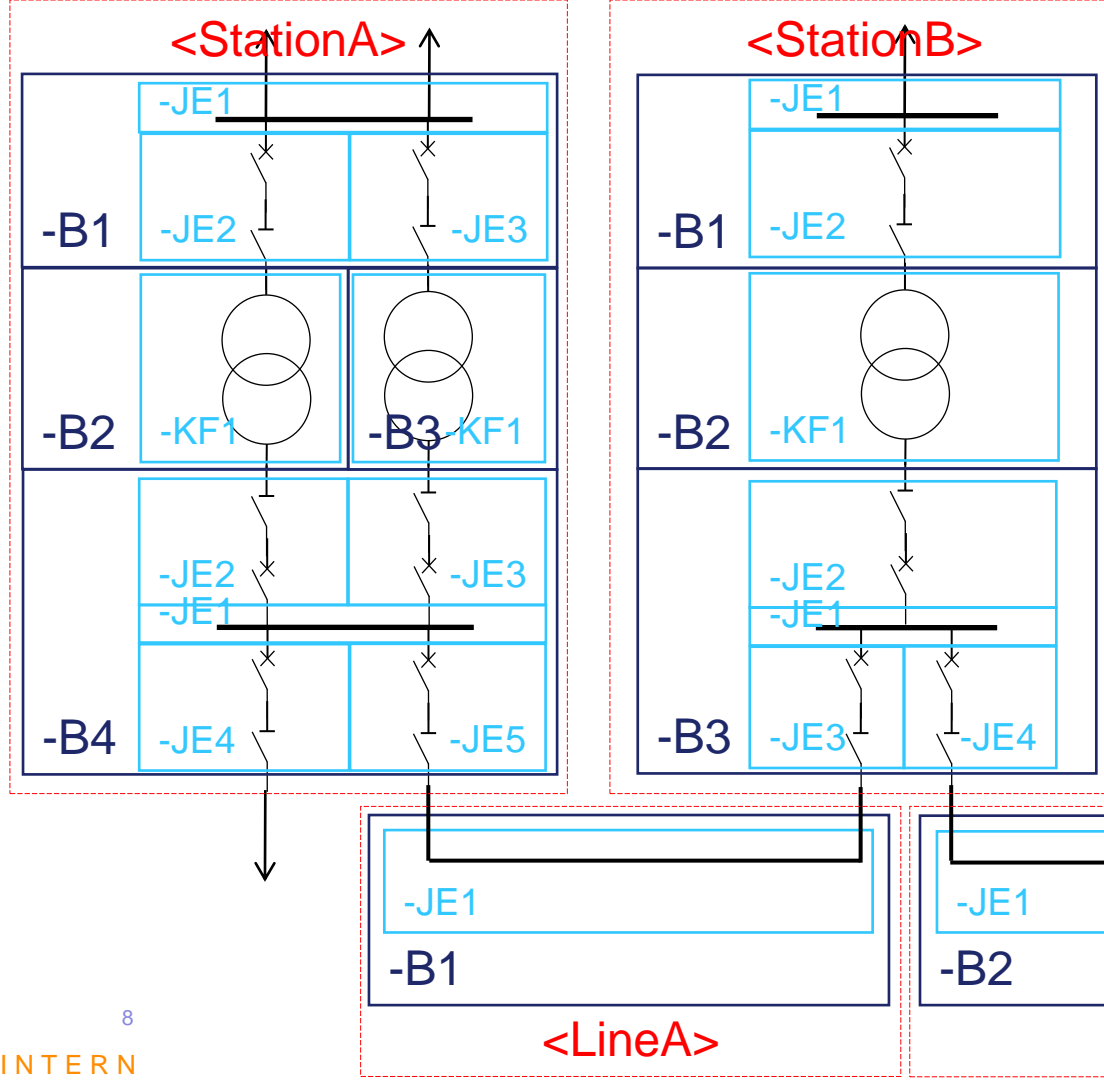
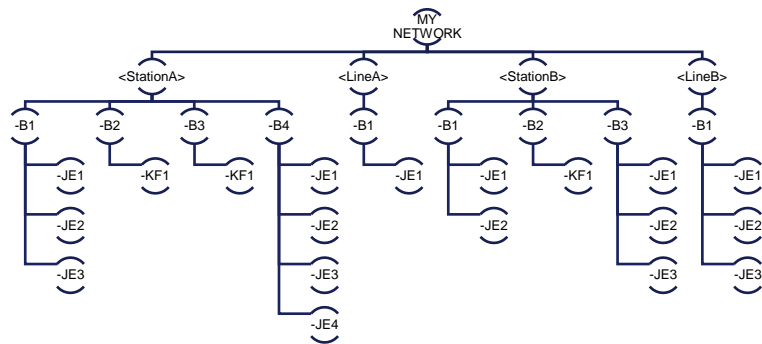
- ISO/IEC 81346-1/2 **Industrial systems** – Basic rules/Classification codes
  - ISO/IEC 81346-10 **Power supply systems** – Principles
    - ISO/IEC 81346-101 **Power plants** – Modelling concepts and guidelines
      - ISO/IEC 81346-105 **Power supply networks\*** – Guidelines
        - ISO/IEC 81346-10? **Add-on for traction** power supply networks
- Railway should only be specified as an add-on to general power networks for its peculiarities:
  - Sectioning of lines due to need for continuous contact and power transfer to the moving trains
  - Current path in running rail (return circuit)
  - Higher requirements and therefore more products for static and dynamic behaviour
  - ...

(\* Power supply networks = power grids. Anyway; an idea for a new «REN-blad»?)

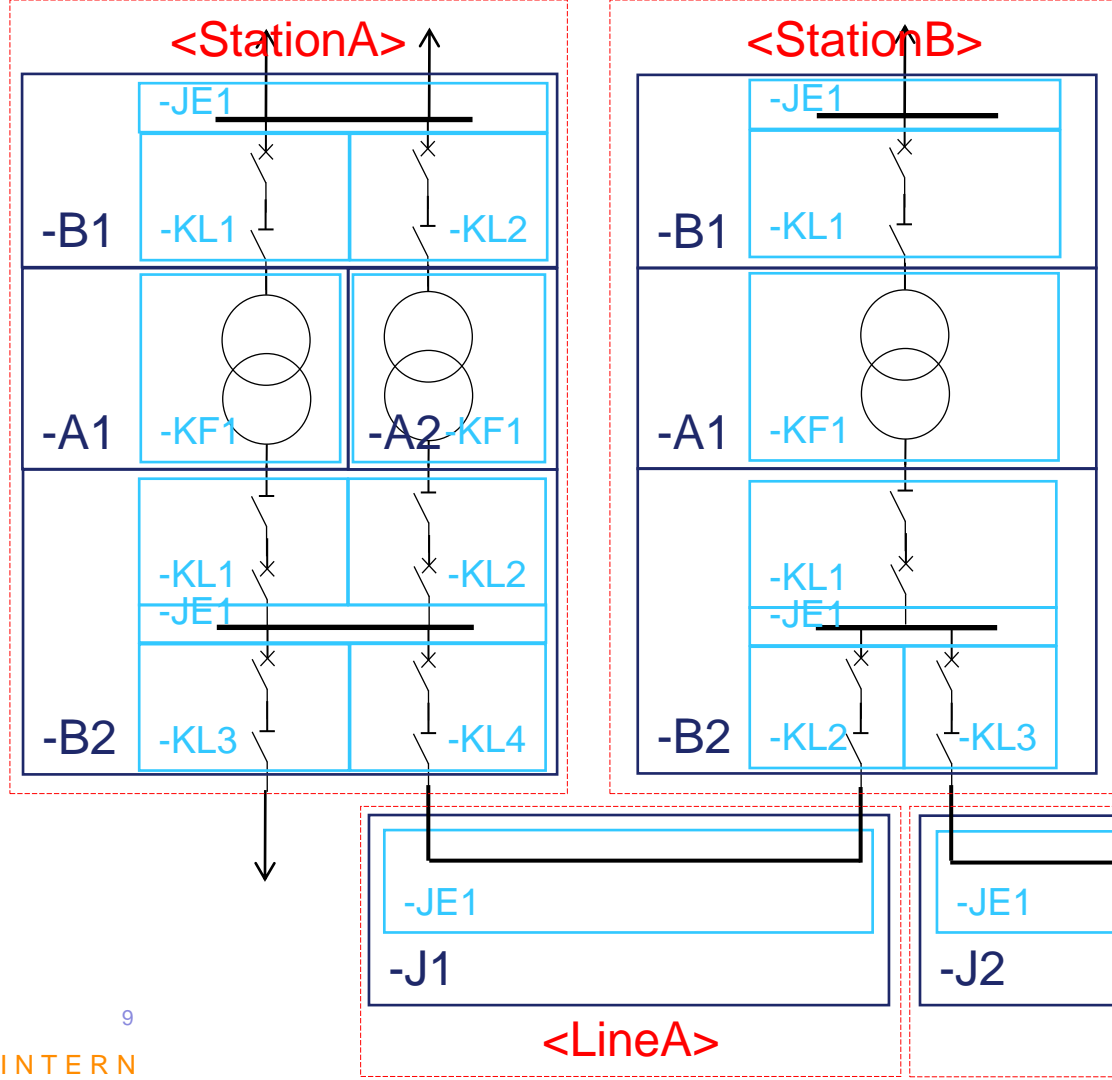
# RDS for power supply networks – Proposed main system classes

	Treatment systems	Controlling systems	Conducting systems	Storing systems
<b>Power supply system</b>	A (new use)	B (new definiton)	J (new)	E (no change)
<b>Technical systems</b>	KF, (RA)	KL	JE, (A?)	QD
<b>Component systems</b>	TA?, TB?, RB?, GA?, MAA	QA?, QB?, QC?, QZ?, (UAA)	WB?, WD?, WE? (XB?, XD?) XE?	CCA

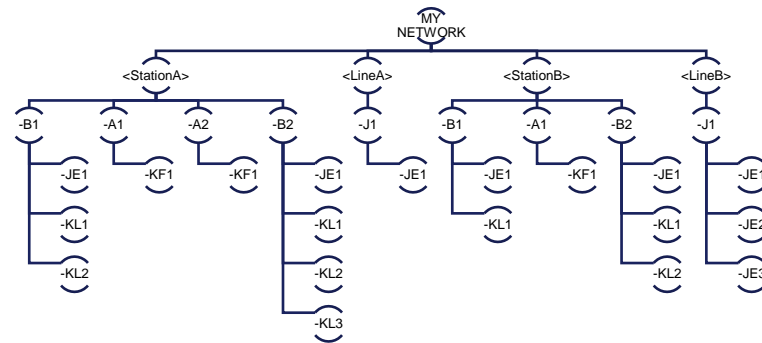
- Reason: Better overview is gained by distinction between
  - A Treatment systems as converters, transformers etc.
  - B Controlling systems as switchgear etc.
  - J Conduction systems as lines etc.
 without the need to use %Type



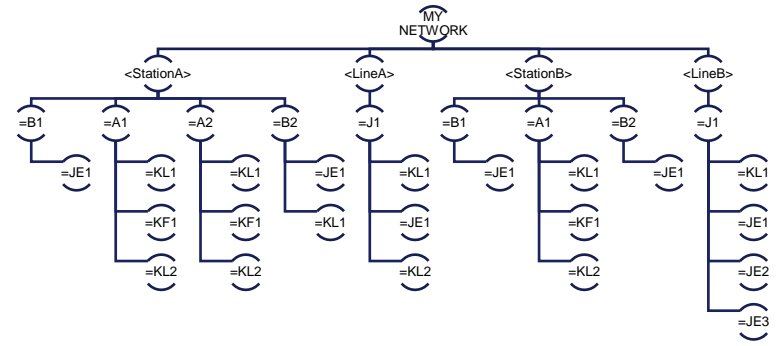
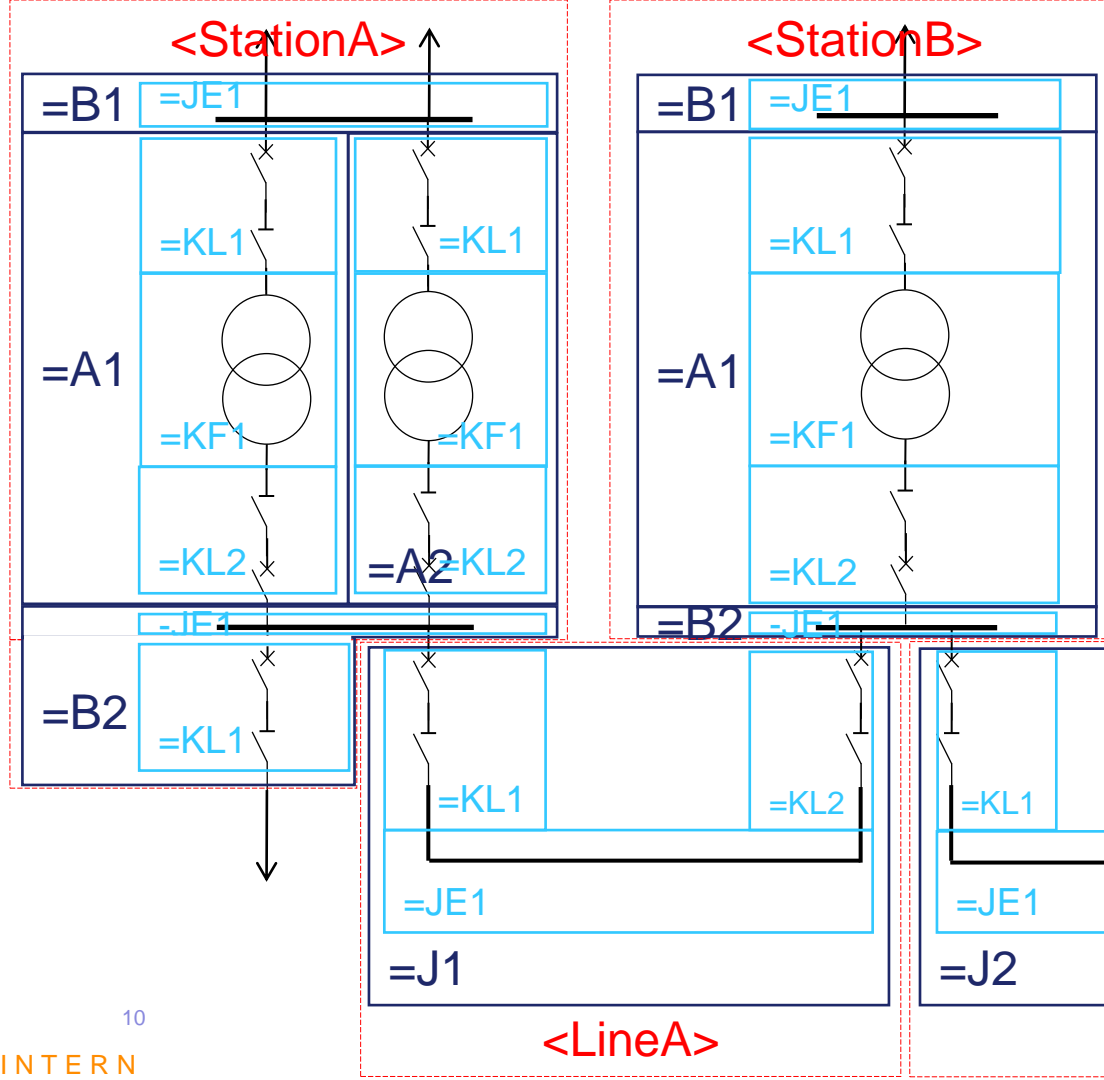




# -Product proposal



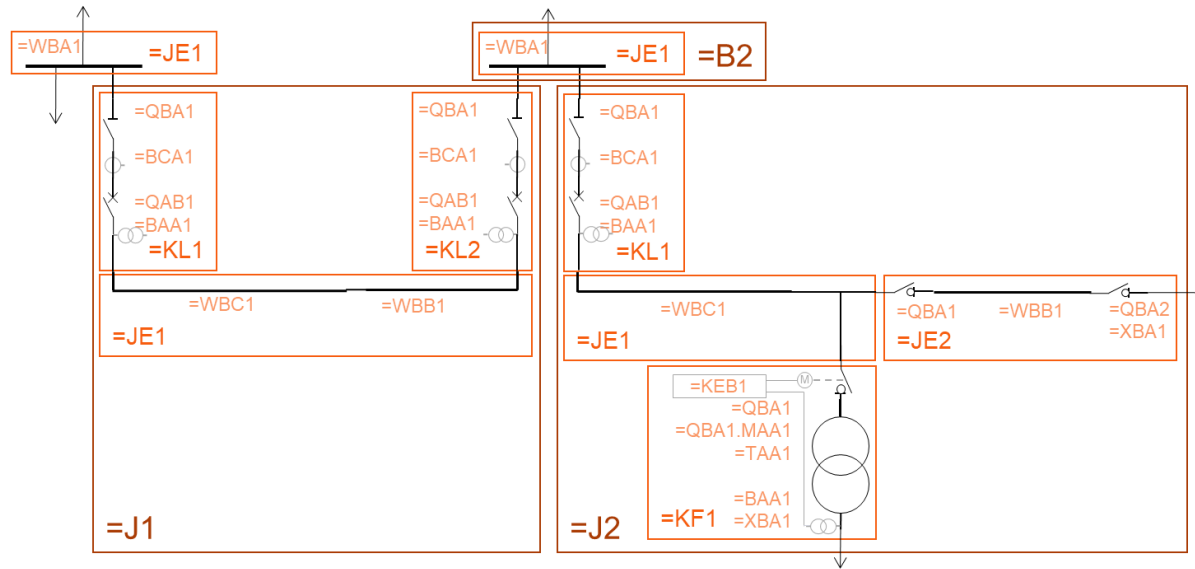
# =Function proposal



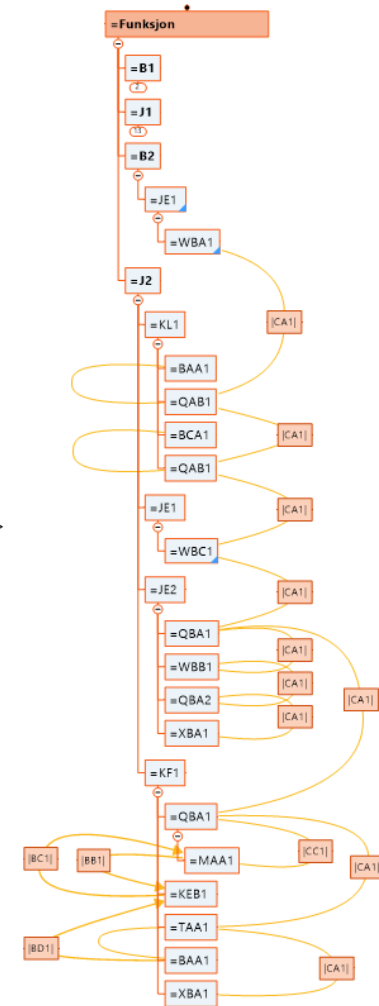
# RDS for power supply networks - Aspects

- Function aspect and product aspect are really different
  - Both are important
- Power network's function is to transport electric energy
  - Related to operation/service without considering technical solutions
- Power network's assembly is its physical realisation
  - Related to specific solutions
- Need for different type aspects?
  - Function aspect -> Type of function (E.g. protection +BUB1 %BUB2 (Distance protection))
  - Product aspect -> Type of product (E.g., protection –BUB1 %BUB1 (ABB REL517))

# Relations in +Function



Creates a «digital twin of the system»!



# RDS for power supply networks – Proposed structuring rules



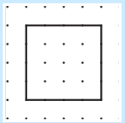
Main systems  
separated by circuit  
breakers (QAB)

Or normally OPEN  
(load) disconnectors  
for ABNORMAL  
feeding conditions



Technical systems  
separated by (load)  
disconnectors (QBA)

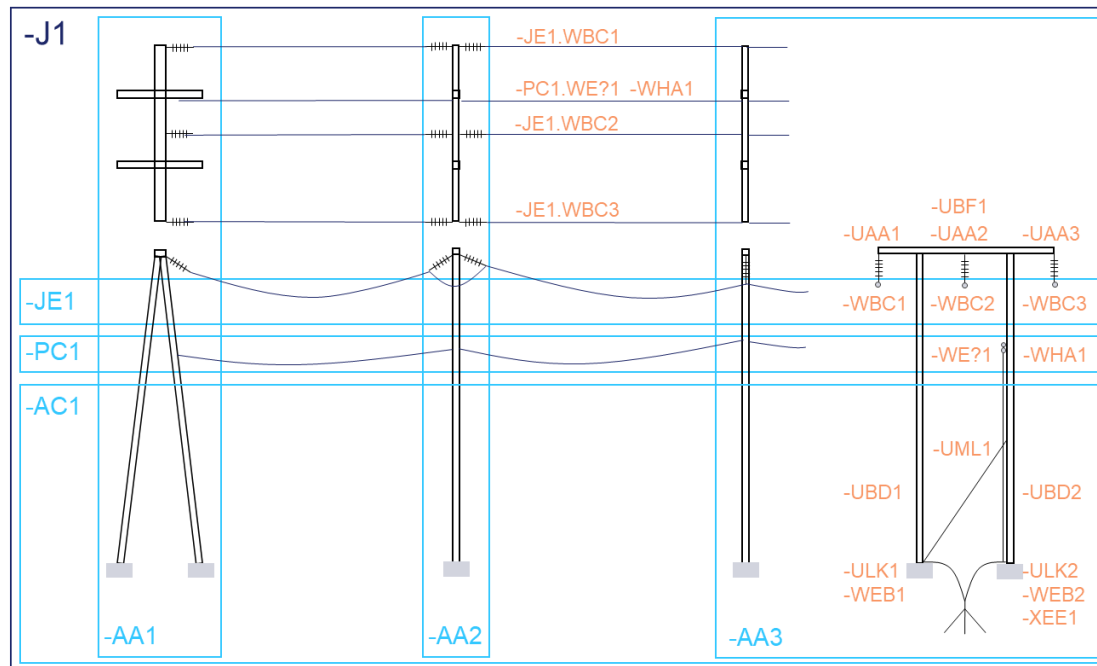
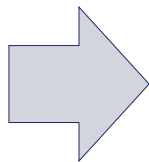
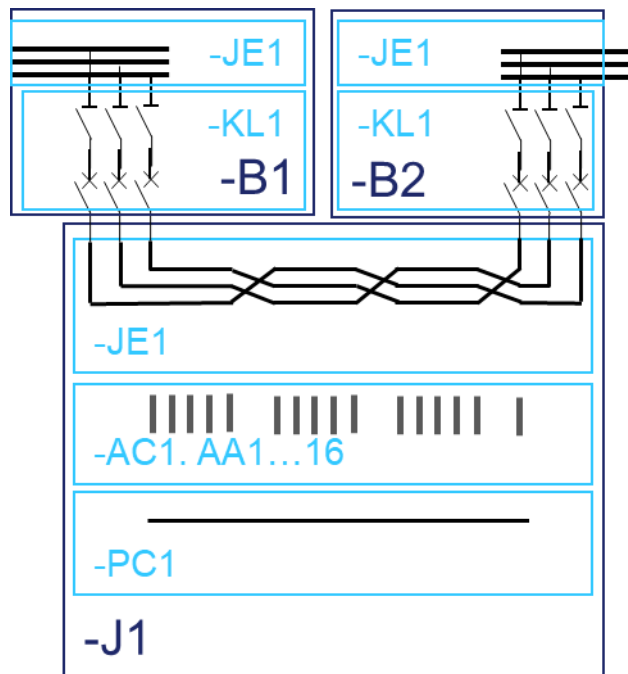
(normally CLOSED)

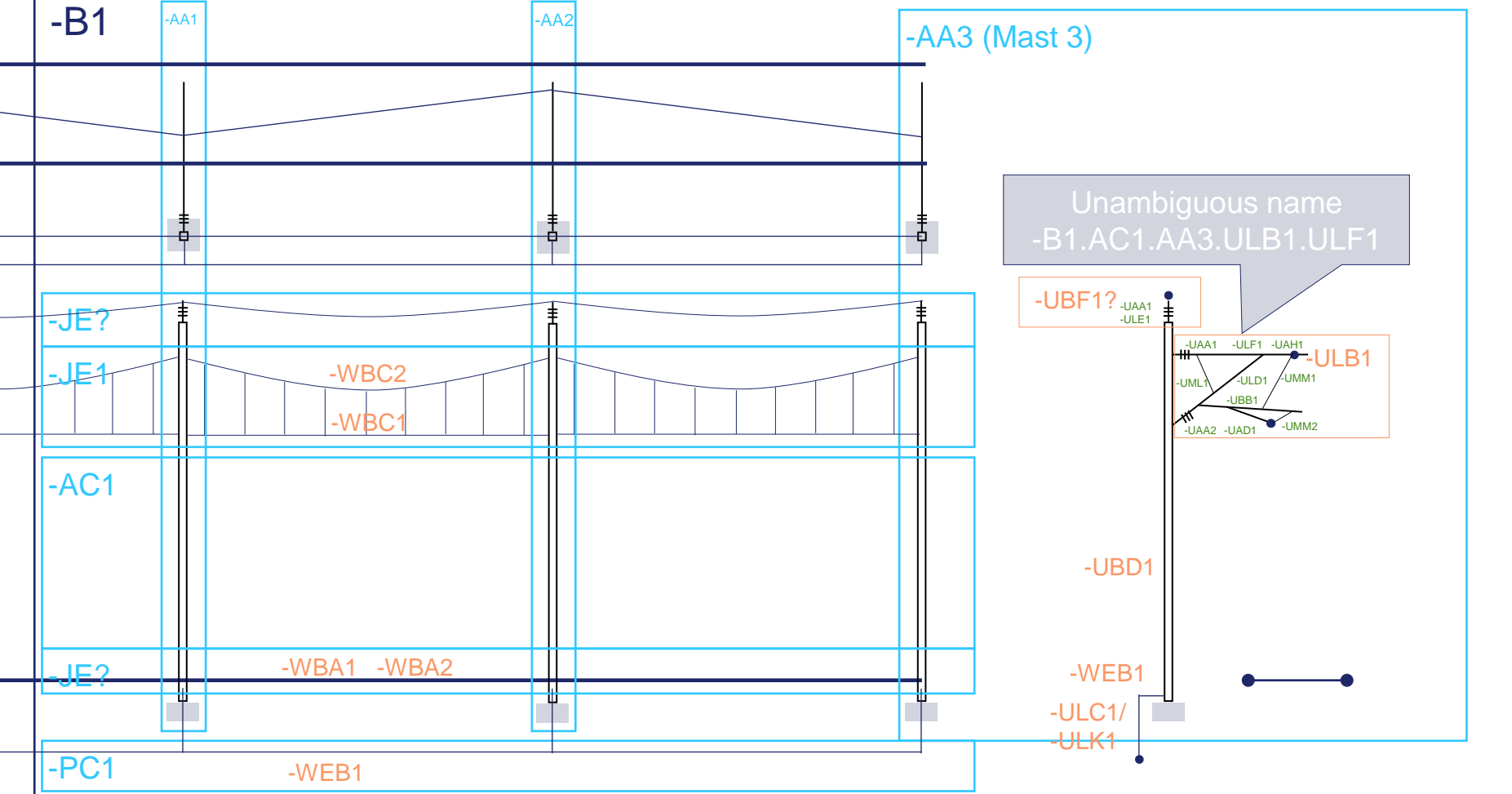


Composed technical  
controlling systems:  
KL (e.g. bays)

Otherwise single QAB  
or QBA as part of  
other technical  
systems, e.g. JE

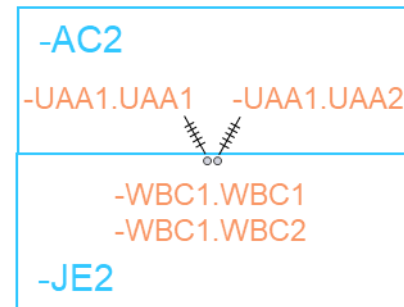
# RDS for power supply networks – Example product designation





## RDS for power supply networks – Still open points

- Use of top nodes
  - Each network one common node?
  - Each substation and line a separate node?
- Need for separate Type aspects related to function and product aspects?
- Efficient structure in product aspect for lines
- Site location aspect
- Distinction between phases, specially when there are several parallel components per phase
- Process control
- Some need for more component systems in Part 2
- Accept for the proposed J-system and changed definition of A and B.
- +...





# Example of RDS utilisation

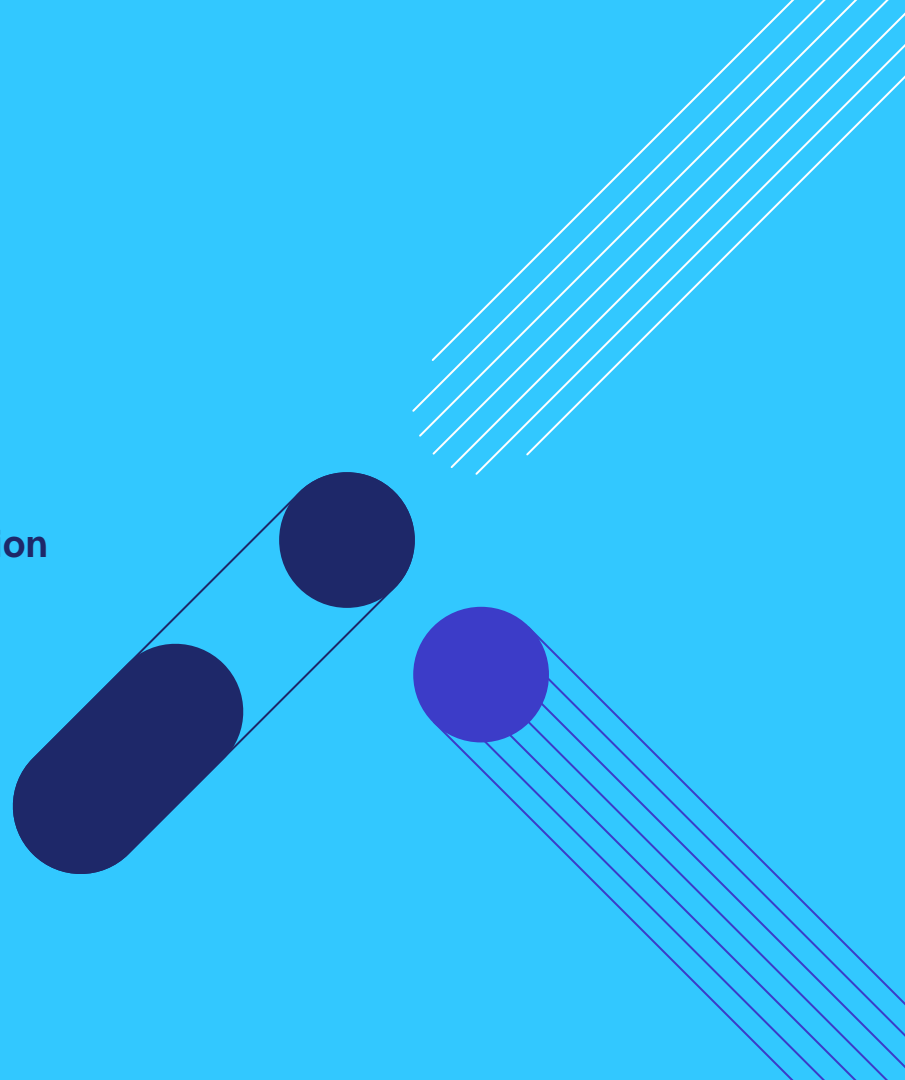
Presentation of student project at NTNU:

**«Automated Railway Single-Line Diagram Generation  
Using RDS (ISO/IEC 81346)»**

Hellebust, Haakon

Klevan, Sondre

Salihzada, Nima



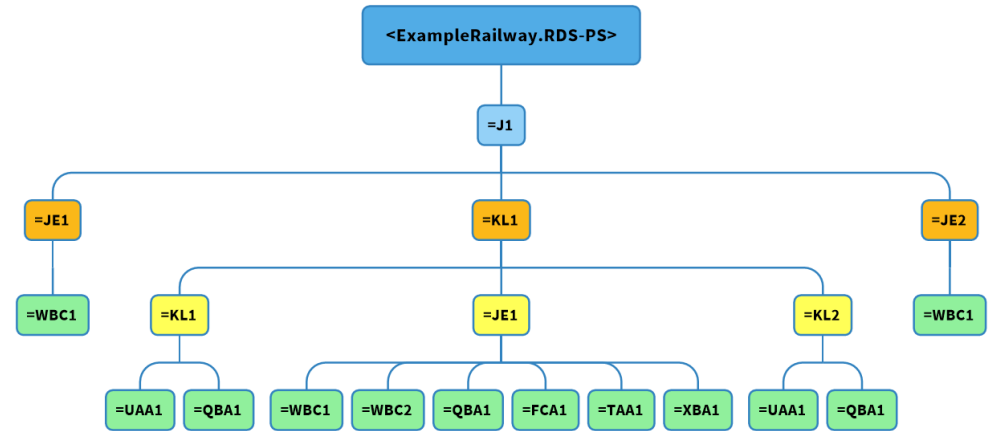
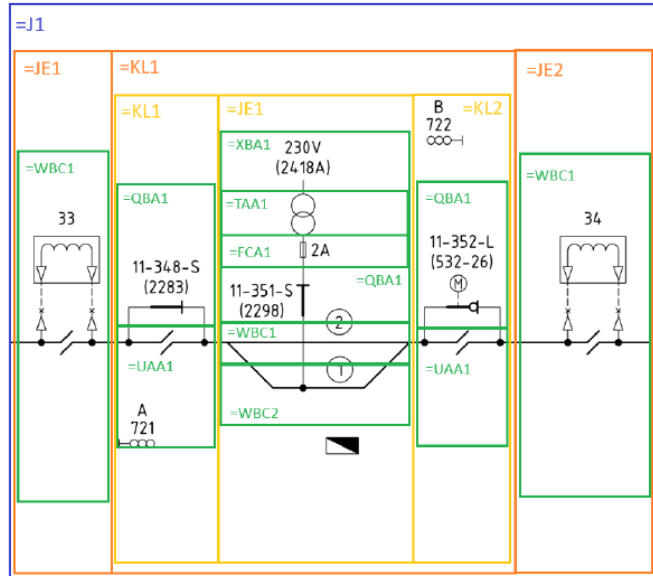
# Task: Examples of RDS utilisation in traction power supply systems

1. Describe a traction power supply system by RDS
2. Establish a relation database containing the RDS model
3. Show how RDS model can be utilized, e.g., visualised

Chosen approach: Automatically draw a single-line diagram

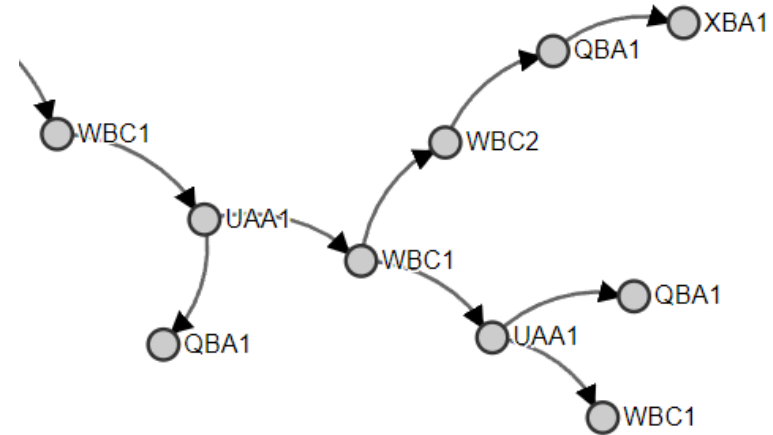
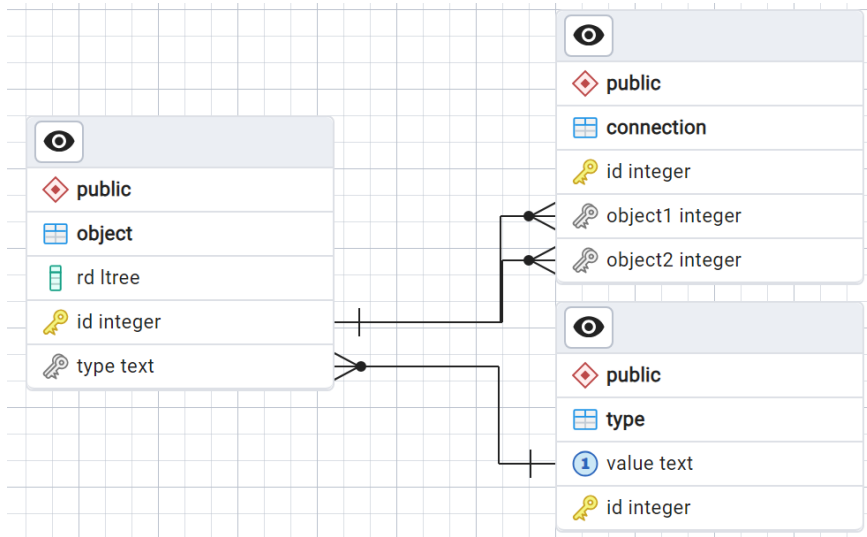
# 1. Describe a traction power supply system by RDS

- Different structuring principles in function aspect were considered to
  - follow guidelines
  - give good overview



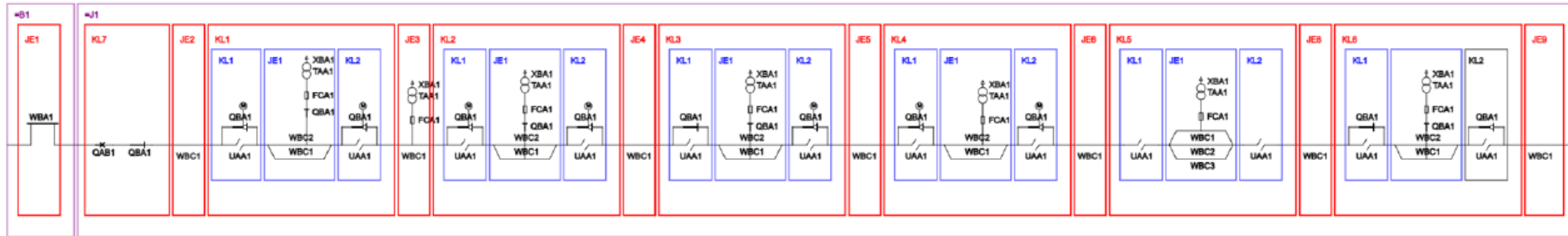
## 2. Establish a relation database containing the RDS model

- Implemented function and type aspect with relations
- Database visualized by connection graphs



### 3. Show how RDS model can be utilized, e.g., visualised

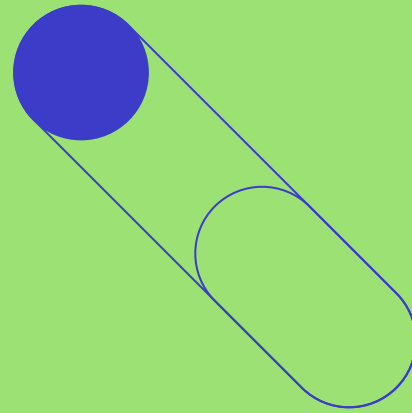
- Automatically draw single-line diagram based on the database
- Example: Dovrebanen from Lundamo towards Heimdal (and Trondheim)



# Conclusion

- By describing the traction power supply system by
  - Function aspect
  - Elektrical relations
  - Type aspectit is possible to draw up a single line diagram.
- The diagram may be easiliy updated by a change in the database description.

# RDS in Bane NOR



# Requirement on reference designation (2019)

ID	TRV:00330
Bok	510
Kapittel	4
Vedlegg	
Kravtype	
Kravtekst	b) <b>Anleggsmerking:</b> Referansesystem for anleggsmerking skal følge anerkjente standarder, fortrinnsvis IEC 81346-serien.
Grafikkvisning	
Krav følger av	
Kravhensikt	
Endringsartikler	510 2019 Endringsartikkel 2349
Relatert krav	
Opprettet	2019/09/09
Referanse	
Status	Gjeldende
Banedataobjekt	
Kravlokasjon	Kravlokasjon <a href="#">↗</a>



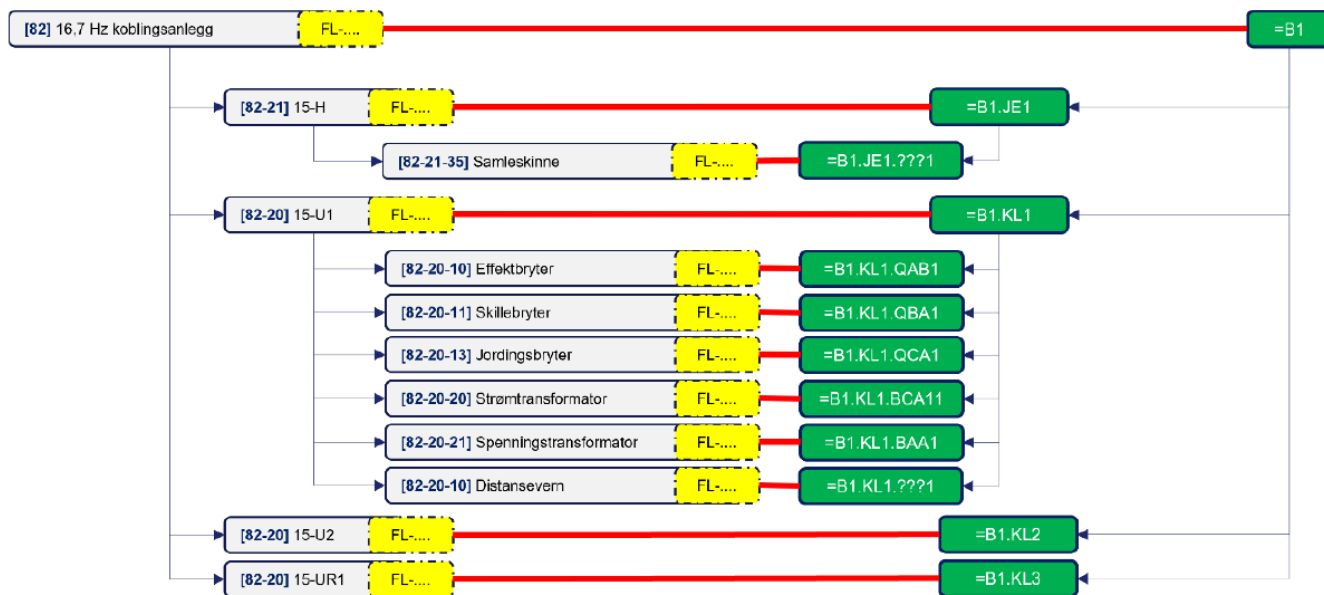
# Asset structure (2022)

- Request for Company asset structure
- Power supply experts used hierarchical structure based on product aspect (RDS methodology used)
- (Company rules, RDS tags until further hidden)

STY-605512 Kodeliste for systemnedbrytningsstruktur - vejledning, Rev.000							
Nivå 0	Nivå	Hovedsystem	Nivå	Systemtype	Lang beskrivelse	Nivå	Funktionsgruppe
			31-00	Ledningsanlegg generelt		31-00-01	Stilt elektro for kjørende personell
			31-01	Kontaktledningsanlegg generelt	Kontaktledningsanlegg og kraftledningsanlegg (omfatter alle utløpsanlegg)		
			31-02	Kraftledningsanlegg generelt			
			31-10	Kontaktledning	(Dummy til 31-11 eller -12 er bestemt)		
			31-11	Kontaktledning (innspenn)	Kontaktbånd, bæreline, hengerader, y-linje, avspenningsskott, last- og færrer	31-11-01	Kontaktledning
						31-11-02	Avspenning kontaktledning
			31-12	Kontaktledning (strømskinne)	Kontaktbånd, dikasjonsstøtter, profilholder for kontaktbånd, transaksjonsstykker	31-12-01	Strømskinne kontaktledning
						31-13-01	Seksjonsisolerator
			31-13	Seksjonering	Seksjonsstikk (sveisset), seksjonsisolerator, (nøytralreksjon - vi må diskutere hvordan håndtere et stikk)	31-13-02	Nøytralreksjon
						31-13-03	Seksjonsstikk
			31-20	Kraftledning	(Dummy til 32-11 eller -12 er bestemt)		
			31-21	Kraftledning (luftline)	Faseledere (tau), avspenning	31-21-01	Tau
						31-21-02	Avspenning kraftledning
			31-22	Kraftledning (kabel)	Faseledere (kabel), slinger, endeslutninger, overspenningsvern	31-22-01	Kabel
						31-22-02	Overspenningsvern, kraftledning
			31-30	Konstruksjoner for ledningsanlegg	Fundamenter, master, utliggere (inkl isolator), åk, barduner, strevere, traverser, konsoller	31-30-01	Master for kontaktledning
						31-30-02	Master for kraftledning
						31-30-03	Åk med fundament og evt. Bardun
			31-40	Færingsveier for ledningsanlegg	Kabelkanaler, kabelstøper-bruer, kabelkummer, nettsystem, grøfter, stikkrenner	31-40-01	Åk med hengemaster
			31-50	Returkrets	Returledere, filterimpedanser, sugetransformatore, overkast, tverforbindere, skinnforbindere	31-50-01	Returledning
						31-50-02	Filterimpedans/PAK
						31-50-03	Sugetransformator
						31-50-04	Returkrets i spor
			31-60	Byteranlegg	Skillebryter, lastskillebryter, effektbryter, jordingsbryter, manøvreringslinje, RTU, eventuelt vern, strømforsyning	31-60-01	Byter for ledningsanlegg
						31-60-02	Manøvreringslinje
						31-60-03	Vern for byteranlegg
			31-70	Autotransformatoranlegg for ledningsanlegg	Transformator med fundament inkl. oleoppsamlingsledning	31-70-01	Autotransformator
						31-80-01	Avskjerming til bruk
			31-80	Beskyttelsessystem for ledningsanlegg	Avskjerming, gjerdet, stikk, jording, utjevning, jordleder, klassehender, klokke (svært enkelt konstruksjon uten fasiliteter), eventuelt overspenningsvern	31-80-02	Jordleder-nett, ledningsanlegg
						31-80-03	Jordelektrode, ledningsanlegg
						31-80-04	Jordgasslinje, ledningsanlegg
						31-80-05	Overspenningsvern, ledningsanlegg
						31-80-06	Ujevningstilførsel, ledningsanlegg

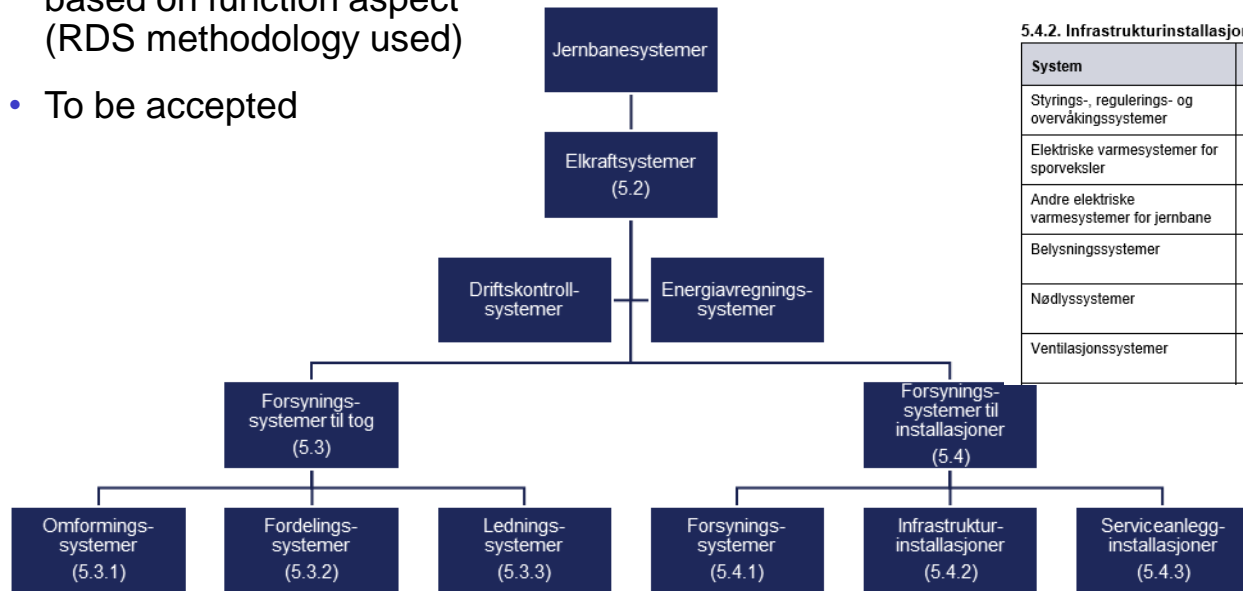
# Substations 16 2/3 Hz (2023)

- Expect suppliers to follow RDS in future
- Made mapping to Bane NOR today's proprietary system
- Free text field in asset database for RDS-tag available



# System responsibility (2024)

- Request for company management procedure
- Proposed hierarchical structure based on function aspect (RDS methodology used)
- To be accepted



## 5.4.1. Forsyningssystemer

System	Generisk systemansvarlig	Spesifikk systemansvarlig	RDS-PS
Fordelingssystemer	Digitalisering og teknologi (Teknisk)	Drift og vedlikehold (Regioner, Energi)	=B1
Ledningssystemer	Digitalisering og teknologi (Teknisk)	Drift og vedlikehold (Regioner)	=J1
Forsyningssystemer fra stedlig netteier	Digitalisering og teknologi (Teknisk)	Drift og vedlikehold (Regioner)	= ?

## 5.4.2. Infrastrukturinstallasjoner

System	Generisk systemansvarlig	Spesifikk systemansvarlig	RDS-CW
Styrings-, regulerings- og overvåkingssystemer	Digitalisering og teknologi (IKT)	Drift og vedlikehold (Regioner)	=L1.LC1
Elektriske varmesystemer for sporveksler	Digitalisering og teknologi (Teknisk)	Drift og vedlikehold (Regioner)	=H1
Andre elektriske varmesystemer for jernbane	Digitalisering og teknologi (Teknisk)	Drift og vedlikehold (Regioner)	=H2
Belysningsystemer	Digitalisering og teknologi (Teknisk)	Drift og vedlikehold (Regioner)	=Q1
Nødlyssystemer	Digitalisering og teknologi (Teknisk)	Drift og vedlikehold (Regioner)	=P1
Ventilasjonssystemer	Digitalisering og teknologi (Underbygning)	Drift og vedlikehold (Regioner)	=J1

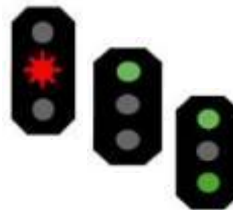
# Along-track signal register (2024)

- Request for unique and permanent register over along track signal lamps and signs
- Power supply experts proposed structure based on type aspect (RDS methodology used)
- To be tested and accepted

```

<Bane NOR.RDS
%PFA1 (Innkjørhovedsignal)
    %PFA1.PFA1 (Signal 20A «Stopp»)
    %PFA1.PFA2 (Signal 21 «Kjør med redusert hastighet»)
    %PFA1.PFA3 (Signal 22 «Kjør»)
%PFA2 (Utkjørhovedsignal)
    %PFA2.PFA1 (Signal 20B «Stopp»)
    %PFA2.PFA2 (Signal 21 «Kjør med redusert hastighet»)
    %PFA2.PFA3 (Signal 22 «Kjør»)
%PFA3 (Indre hovedsignal)
    %PFA3.PFA1 (Signal 20B «Stopp»)
    %PFA3.PFA2 (Signal 21 «Kjør med redusert hastighet»)
    %PFA3.PFA3 (Signal 22 «Kjør»)
%PFA4 (Blokksignal)
    %PFA4.PFA1 (Signal 20A «Stopp»)
    %PFA4.PFA3 (Signal 22 «Kjør»)
%PFA5 (Forsignal hovedsignal)
    %PFA5.PFA1 (Signal 23 «Forvent stopp»)
    %PFA5.PFA2 (Signal 24 «Forvent kjør med redusert hastighet»)
    %PFA5.PFA3 (Signal 25 «forvent kjør»)

```



# Remote control signalling names (2024-2025)

- Request for list of all required remote control signalling names
- Power supply experts naming based on function aspect (RDS and IEC 61850 methodology used
- To be tested and accepted

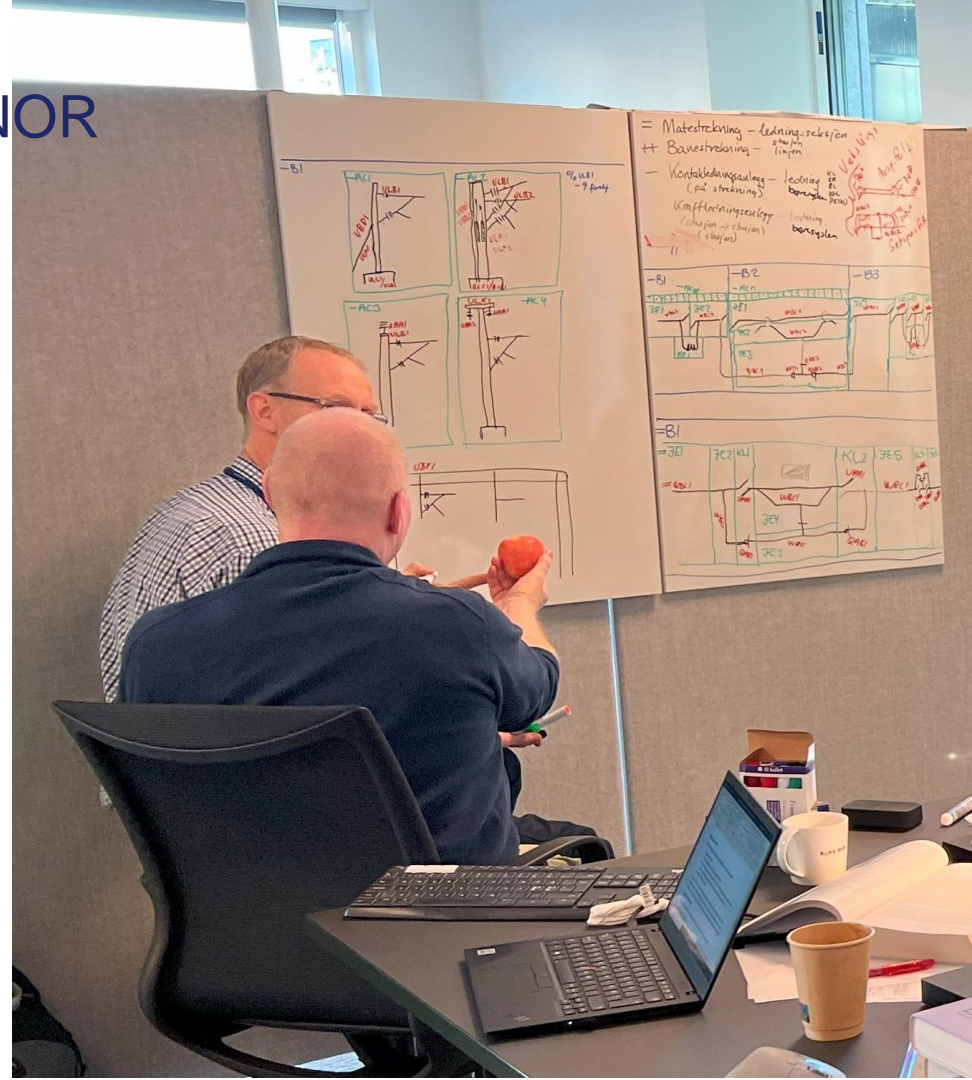
	AD	AE	AF	AG	AH	AI
1	Fremtiden					
	Objektreferanse iht. IEC 81346-10 (TRV:00330) (eksempel) 81346-10 Tabell B.1, 81346-10 Tabell B.2, 81346-2- Tabell 3	Logisk node iht. IEC 61850-7-4 (TRV:08180)	Dataobjekt iht. IEC 61850-7-4 (TRV:08180)	Dataattributt iht. IEC 61850-7-3/4 (TRV:08180)	Objektbeskrivelse engelsk	Signalbeskrivelse engelsk
2	<RDS-PS>=B2.JE1.BAA1	TVTR	VolSv	instMag	16-Hz main busbar	Voltage measurement
3	<RDS-PS>=B2.JE1.F??1	PTUV	Str	general	16-Hz main busbar	Undervoltage protection pickup
4	<RDS-PS>=B2.JE1.F??1	PTUV	Op	general	16-Hz main busbar	Undervoltage protection trip
5						
6	<RDS-PS>=B2.JE1.F??1	PTUV	Op	general	16-Hz main busbar	Undervoltage protection trip
7						
8						
9						
10						
11	<RDS-PS>=B2.KL1.F??1	PDIS1	Op	general	16-Hz feeder line	Distance protection (comb/quad) zone 1 trip
12	<RDS-PS>=B2.KL1.F??1	PDIS2	Op	general	16-Hz feeder line	Distance protection (comb/quad) zone 2 trip ZK
13	<RDS-PS>=B2.KL1.F??1	PDIS2	Str	general	16-Hz feeder line	Distance protection (comb/quad) zone 2 pickup ZK
14	<RDS-PS>=B2.KL1.F??1	PDIS3	Op	general	16-Hz feeder line	Distance protection (comb/quad) zone 3 trip ZK
15	<RDS-PS>=B2.KL1.F??1	PDIS3	Str	general	16-Hz feeder line	Distance protection (comb/quad) zone 3 pickup ZK
16	<RDS-PS>=B2.KL1.F??1	PDIS4	Op	general	16-Hz feeder line	Distance protection (comb/quad) zone 2 trip (load)
17	<RDS-PS>=B2.KL1.F??1	PDIS4	Str	general	16-Hz feeder line	Distance protection (comb/quad) zone 2 pickup (load)
18	<RDS-PS>=B2.KL1.F??1	PDIS5	Op	general	16-Hz feeder line	Distance protection (comb/quad) zone 3 trip (load)
19	<RDS-PS>=B2.KL1.F??1	PDIS5	Str	general	16-Hz feeder line	Distance protection (comb/quad) zone 3 pickup (load)

# Summary use of RDS in Bane NOR

- No Company decision taken
- Local Power supply initiative
- Developing RDS proposal for guidelines for traction power supply networks
- Power supply experts use RDS methodology when possible

## Experience

- **Systems thinking is very powerful!**
  - RDS is a clear protocol to communicate
  - RDS is a pedagogical tool to explain “the world”
  - Integrates well with risk assessment and asset management





Vi forbedrer og moderniserer  
for at flere kan ta mer tog