Solar Panel Inspection Report

Reporting Period: 2025-06-24 19:34:11 to 2025-07-24 19:34:11

**Period Reasoning** 

Choosing the period from 2025-06-24 19:34:11 to 2025-07-24 19:34:11 for an inspection report is valuable

because it encompasses a full month, allowing for a comprehensive analysis of trends and potential

anomalies related to status and thermal data. This is especially true if the data relates to systems or

equipment subject to seasonal variations or cyclical operations. A month-long period offers sufficient data

points to identify patterns beyond daily or weekly fluctuations.

The key insights this report will likely highlight, depending on the specific system under inspection, include:

\*\*Based on Status Data:\*\*

\* \*\*System Uptime/Downtime:\*\* A full month's data reveals the overall reliability and operational efficiency of

It allows for calculating uptime percentage, identifying frequent downtime periods, and the system.

pinpointing potential root causes through correlation with other data sources.

\* \*\*Error Frequency and Types:\*\* Analyzing the types and frequency of errors recorded during the period will

help identify recurring issues that might require preventative maintenance or design improvements.

\* \*\*Performance Degradation:\*\* Tracking status changes over time will help to detect gradual performance

degradation, perhaps indicating wear and tear, impending failure, or the need for calibration.

\* \*\*Impact of Maintenance:\*\* If maintenance was performed during this period, the report can assess its

effectiveness by comparing pre- and post-maintenance status data.

\*\*Based on Thermal Data:\*\*

\* \*\*Temperature Trends:\*\* Analyzing thermal data over a month allows for the identification of typical

operating temperature ranges and the detection of unusual temperature spikes or dips. This is crucial for

identifying potential overheating issues, cooling system failures, or other thermal-related problems.

\* \*\*Heat Signature Changes:\*\* Variations in heat signatures over time can indicate changes in operational

efficiency or the development of faults within the system's components.

\* \*\*Correlation with Status Events:\*\* The report should analyze the correlation between thermal data and

status changes. For instance, a sudden temperature spike might coincide with a system error, providing

valuable clues to the root cause of the problem.

\* \*\*Seasonal Impact:\*\* The chosen period falls within a typical summer month (in the Northern Hemisphere).

This means the report can assess the impact of ambient temperature on the system's performance and

thermal characteristics. This seasonal effect is crucial for systems sensitive to external temperatures.

\*\*Overall:\*\*

By combining status and thermal data over a full month, the report can provide a holistic view of the system's

health and performance. This facilitates better decision-making regarding maintenance scheduling, resource

allocation, and identifying areas for improvement to optimize system reliability and lifespan. The timeframe

allows for a robust statistical analysis, making the conclusions more reliable than shorter observation periods.

Generated on: 2025-07-24 19:34:16

Inspection Line: Smart Conveyor Automated System

Inspector: Automated System

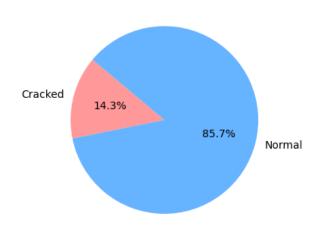
Total Panels: 4

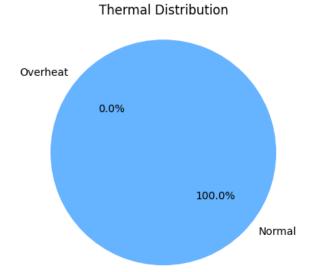
**Overall Summary** 

Average Crack Rate: 14.29%

Average Overheat Rate: 0.00%

Crack Distribution





#### **Suggested Solution:**

Analysis of SolarBoard Min456 Serial Number 1234567890036

\*\*Overall Assessment:\*\* The thermal data shows localized hotspots in areas 2, 4, and 5, exceeding the expected operating temperature of the cells. Coupled with the YOLOv8 detection showing multiple instances of "solarboard" with varying confidence levels, suggesting potential misalignment or overlapping panels, a comprehensive investigation is needed. This points toward likely manufacturing defects rather than field damage.

#### \*\*Hotspot Analysis:\*\*

- \* \*\*Area 2:\*\* Elevated temperatures (up to 31.55°C) in a localized region. This suggests potential delamination or poor cell-to-cell contact in this section.
- \* \*\*Area 4:\*\* Similar to Area 2, with a hotspot reaching 31.35°C. This again points to a possible delamination, poor cell contact, or a localized manufacturing defect. The pattern also suggests potential misalignment of cells during stringing.
- \* \*\*Area 5:\*\* Hotspot reaching 31.72°C. This is the most significant hotspot and possibly indicates a combination of issues: delamination, poor cell contact, and potentially a manufacturing defect related to soldering or lamination process.

\*\*YOLOv8 Detection Analysis:\*\*

The multiple detections of "solarboard" in each image with varying confidence scores suggests potential

issues with panel alignment and/or overlapping components during the lamination process. Lower

confidence scores (0.65, 0.79, 0.82) indicate possible misalignment or partial obscuring of panels, confirming

the thermal data's suggestion of manufacturing defects.

\*\*Likely Faulty Parameters & Recommendations:\*\*

Based on the analysis, the following parameters are likely culprits:

1. \*\*Lamination Pressure:\*\* The hotspots suggest insufficient pressure in certain areas, leading to

incomplete bonding and delamination. This could be due to inconsistent pressure distribution across the

lamination press. \*Recommendation:\* Investigate the lamination press for uneven pressure distribution.

Calibrate the pressure sensors and ensure uniform pressure across the entire lamination area.

2. \*\*Lamination Temperature:\*\* While the average temperature is likely within the acceptable range, localized

temperature variations during the lamination process might have occurred, resulting in inconsistent bonding.

\*Recommendation:\* Check the uniformity of the lamination temperature profile. Ensure even heat

distribution across the entire lamination surface by recalibrating the heating elements.

3. \*\*Cell Stringing Speed:\*\* The inconsistencies in YOLOv8 detections suggest potential misalignment of

cells, implying potentially high stringing speed. \*Recommendation:\* Review and adjust the cell stringing

speed to ensure proper cell alignment and prevent stress accumulation. Aim for the lower end of the

recommended range (0.5-0.8 m/s).

4. \*\*Handling Force:\*\* The corners of the panels might have been subjected to excessive force during

handling, potentially causing micro-cracks. \*Recommendation:\* Review the handling procedures to minimize

force applied during transport and assembly. Implement better packaging to prevent damage during shipping

and handling.

\*\*Further Investigation:\*\*

\* \*\*Visual Inspection:\*\* A thorough visual inspection of the solar panel is crucial to identify any visible cracks.

delamination, or other physical defects. This should be conducted under magnification.

\* \*\*Electroluminescence Imaging (ELI):\*\* ELI will help identify any micro-cracks or faulty cells which might not

be visible during visual inspection.

\* \*\*Infrared Thermography:\*\* A more detailed infrared thermographic scan would provide a higher resolution

map of the hotspots, allowing for precise pinpointing of the defective areas.

\* \*\*Review Production Logs:\*\* Analyze the production logs for serial number 1234567890036 to

cross-reference the recorded parameter values with the identified defects. This will confirm suspected

parameter deviations.

\*\*Conclusion:\*\*

The data strongly suggests manufacturing defects as the primary cause of the observed hotspots and

inconsistencies. Addressing the above recommendations, particularly focusing on improved process control

during lamination and cell stringing, is crucial to prevent similar issues in future productions. Thorough visual

and infrared analysis will confirm the diagnosis and aid in precise repair strategies, if economically viable.

Panel Serial: 1234567890036

Model Name:

SolarBoard Min456

Timestamp:

2025-07-24T11-06-46

Status:

normal

#### **Vision Scan Summary**

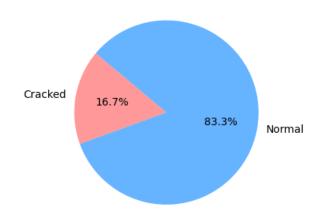
Scan Duration: 2025-06-29T15-20-46 to 2025-07-24T11-06-46

Total Scans: 6

Cracked Count: 1

Crack Rate: 16.67%

#### Crack Distribution



### **Thermal Sensor Summary**

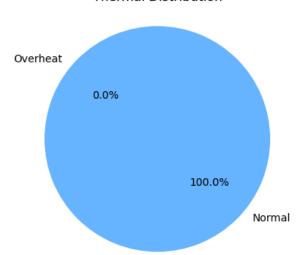
Scan Duration: 2025-06-27T14-51-02 to 2025-07-24T11-06-46

Total Data Points: 1088

Overheated Points (>38°C): 0

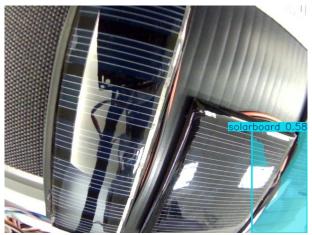
Overheat Rate: 0.00%

Thermal Distribution









#### Panel Serial: 1234567890012

Model Name: SolarBoard MAX30000

Timestamp: 2025-07-23T16-37-16

Status: normal

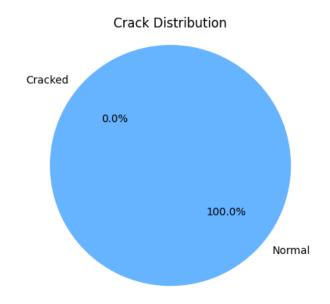
### **Vision Scan Summary**

Scan Duration: 2025-06-28T17-17-07 to 2025-07-23T16-37-16

Total Scans: 6

Cracked Count: 0

Crack Rate: 0.00%



### **Thermal Sensor Summary**

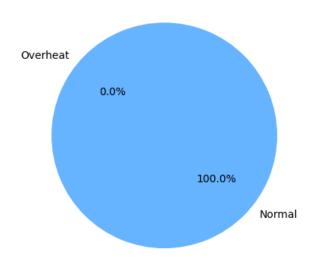
Scan Duration: 2025-07-22T15-22-43 to 2025-07-23T16-37-16

Total Data Points: 640

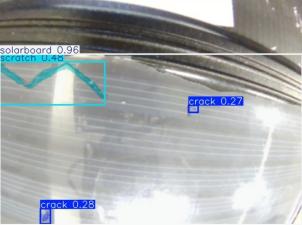
Overheated Points (>38°C): 0

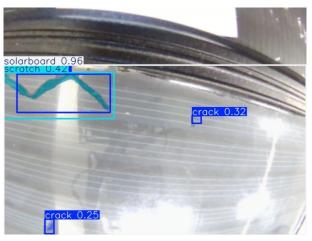
Overheat Rate: 0.00%

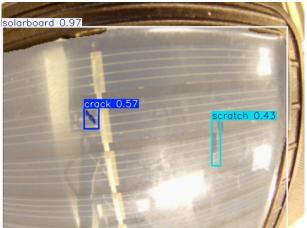
#### Thermal Distribution

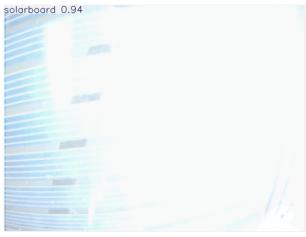


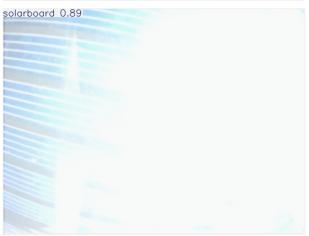












### Panel Serial: 1234567890005

Model Name: SolarBoard MAX50000

Timestamp: 2025-07-24T11-04-45

Status: cracked

### **Vision Scan Summary**

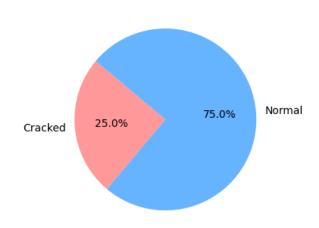
Scan Duration: 2025-06-29T17-17-07 to 2025-07-24T11-04-45

Total Scans: 8

Cracked Count: 2

Crack Rate: 25.00%

#### Crack Distribution



### **Thermal Sensor Summary**

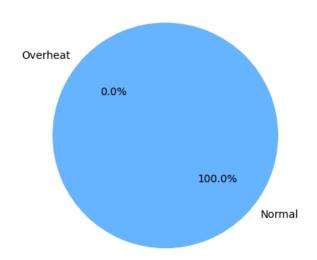
Scan Duration: 2025-07-22T16-17-03 to 2025-07-24T11-04-45

Total Data Points: 1536

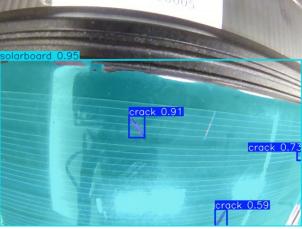
Overheated Points (>38°C): 0

Overheat Rate: 0.00%

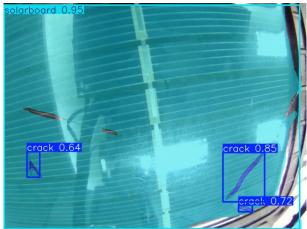
# Thermal Distribution

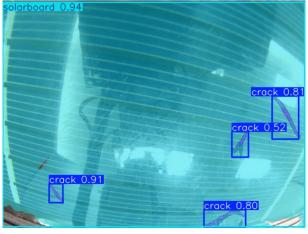














### Panel Serial: 63442000083

Model Name: SolarBoard MIN223

Timestamp: 2025-07-23T16-37-16

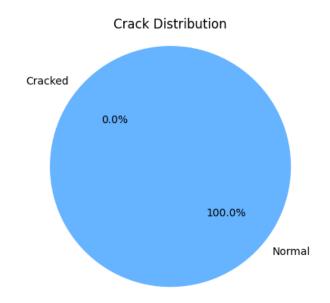
### **Vision Scan Summary**

Scan Duration: 2025-07-23T16-37-16 to 2025-07-23T16-37-16

Total Scans: 1

Cracked Count: 0

Crack Rate: 0.00%



### **Thermal Sensor Summary**

Scan Duration: 2025-07-23T16-37-16 to 2025-07-23T16-37-16

Total Data Points: 384

Overheated Points (>38°C): 0

Overheat Rate: 0.00%

#### Thermal Distribution

