

LOAD CHARACTERISTICS

Variable load on power station - Load varies on power station from time to time due to uncertain demands of the consumers and is known.

Effects of variable loads

- ① Need for additional equipments.
- ② Increase in production cost.

Load Curve.

The curve showing the variation of load on the power station with respect to time is known as load curve.

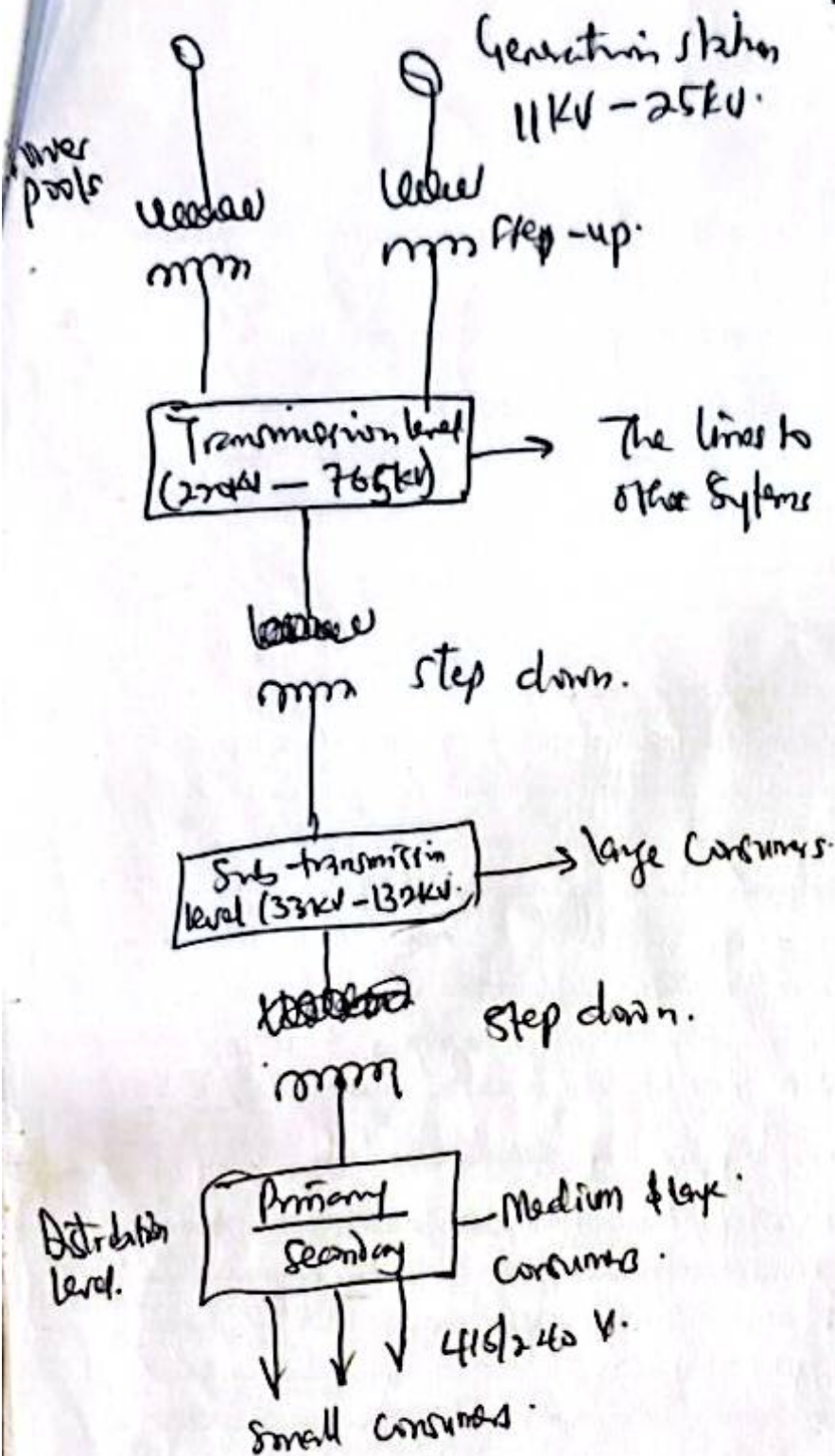
Types of Loads.

Domestic Load.

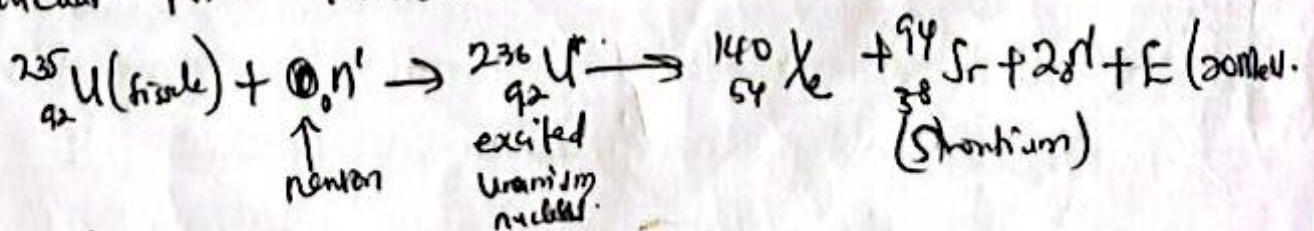
- ① Commercial load.
- ② Industrial Load
- ③ Municipal load.
- ④ Irrigation load.
- ⑤ Trailing load.

Structure of power system

It's cheaper to transport EHV than coal.



Nuclear Power Generation



1g of Uranium - 2.6 tons of Coal

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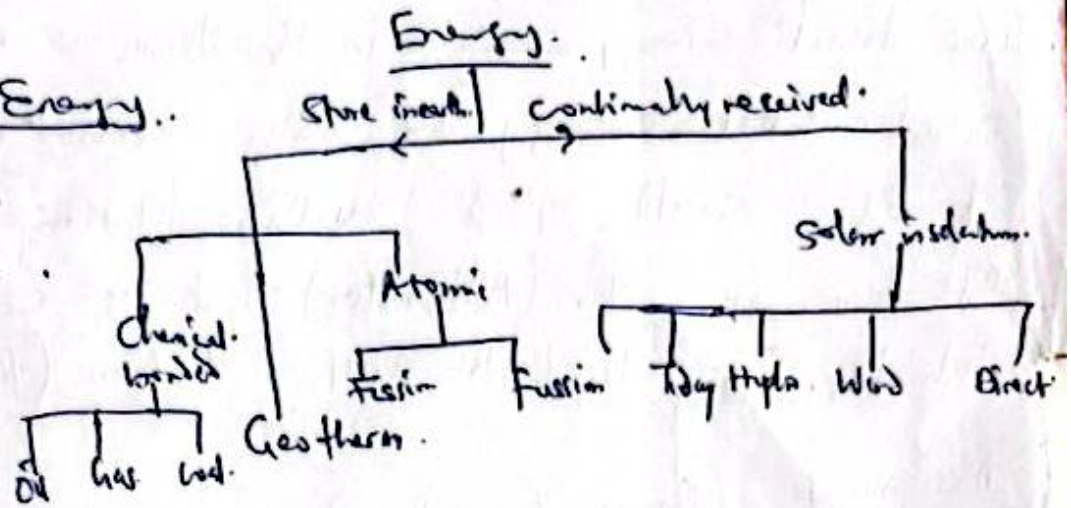
② Commercial load.

③ Industrial Load

④ Municipal load.

⑤ Irrigation load.

⑥ Tracting load.

Sources of Energy..

① Hydro plant.

② steam plant.

③ Nuclear.

④ Wind.

⑤ Gas.

⑥ Solar.

⑦ Oil.

In power system circle we have Generation, Transmission and Distribution. Power station is considered reasonable to sit close to energy source since transport HV is considered cleaner and cheaper than its source. Power Stations but nuclear is local centre for safety reasons.

① Thermal/steam

② Hydro/water.

Steam power stations.

Primary energy source → Heat energy → Mechanical

Energy - Electrical Energy.

The energy sources for steam stations.

① fossil fuel - gas, coal, oil, natural gas, nuclear sources. The conversion can be by chemical reactions (combustion, or fission) to generate heat with scientific approach and control.

$$\text{Average demand/day} = \frac{4400 \times 10^3}{24} = 1,83,333 \text{ kW.}$$

$$\text{station capacity} = (75 \times 10^3) \times 4 = 300 \times 10^3 \text{ kW.}$$

$$\therefore \text{Plant Capacity factor} = \frac{1,83,333}{300 \times 10^3} \times 100 = 61.1\%.$$

$$\textcircled{iii} \text{ Heat required/day} = \frac{\text{Plant heat rate} \times \text{unit per day}}{1000} \\ = (2860) \times (4400 \times 10^3) \text{ kcal}$$

$$\text{fuel required/day} = \frac{2860 \times 4400 \times 10^3}{10000}$$

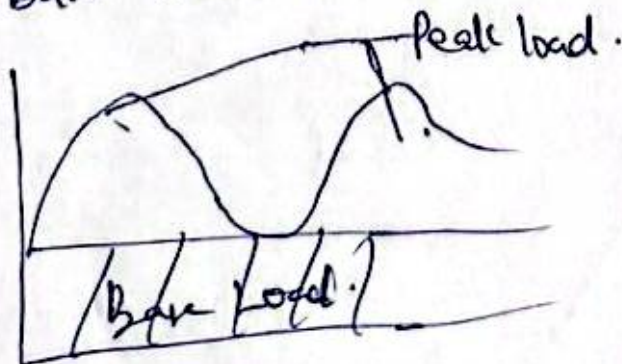
$$= 1258.4 \times 10^3 \text{ Kg.}$$

$$= 1258.4 \text{ Tons.}$$

Base load and Peak load in Power Station.

① Base: The unvarying load which occurs almost the whole day on the station.

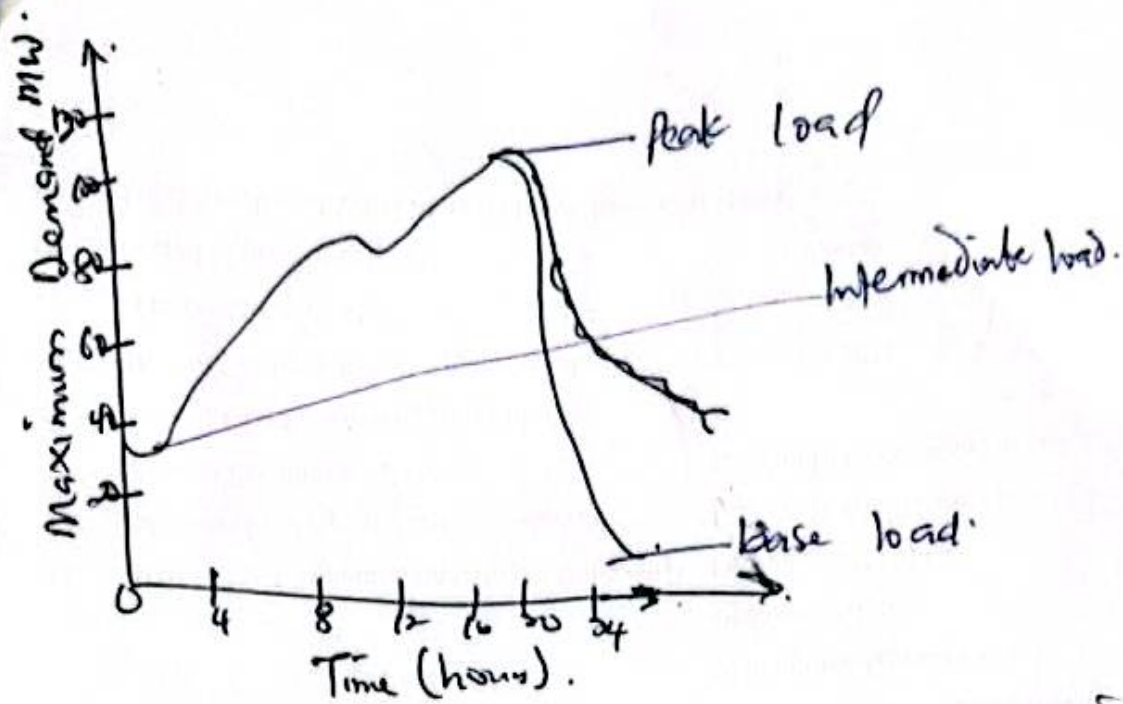
② Peak load. The various peak demand over and above the base load of station.



More efficient plant for base load and less efficient for peak load.

No hard and fast rule for selection.

Load Curve LOAD Characteristics. ①



Average load determine the energy consumption over the day

Peak load is with the consideration of standby capacity

Base, medium/intermediate/peak.
Steady

Diversity factor: This is the sum of individual maximum demands on the consumers divided by the maximum load on the system. if it = 1 - the whole total generated power will be at use at the same time. (It is expensive and not desirable).

Higher diversity factor can be obtained by good management

$$\therefore \text{Load factor} = \frac{\text{average load}}{\text{maximum (peak) load}} = \text{less than unity.}$$

$$\therefore \text{Demand factor} = \frac{\text{Maximum demand}}{\text{Connected load.}}$$

avg load/demand.

(2)

$$\text{Daily average load} = \frac{\text{KWh supply in a day}}{24}$$

$$\text{Monthly} = \frac{\text{KWh supply in a month}}{30}$$

$$\text{Yearly} = \frac{\text{KWh supply in a year}}{24 \times 365}$$

$$\text{Diversity factor} = \frac{\text{Sum of individual maximum demand}}{\text{Maximum demand of power station}}$$

$$\text{Coincidence factor} = \text{Inverse of D.f.}$$

$$\text{Capacity (or plant) factor} = \frac{\text{Average demand}}{\text{Rated capacity of the plant}}$$

$$\text{Capacity factor} = \frac{\text{Maximum demand}}{\text{Rated capacity}} \times \text{load factor}$$

Example Q1

There are 3 consumers of electricity having different load requirements at different time. Consumer 1 has a maximum demand of 5kW at 6pm and a demand of 3kW at 7pm and a daily load factor of 20%. Consumer 2 has a maximum demand of 5kW at 11am, a load of 2kW at 7pm and an average load of 1200W. Consumer 3 has an average ~~load~~ load of 1kW and maximum demand of 3kW at 7pm. Determine (a) the

D.f (b) the Lf and average load of each consumer and

(c) the average load and load factor of the combined load.

Solution			
Consumer 1	MD 5kW at 6p.m	3kW at 7p.m	Lf 20%
✓ 2	MD 5kW at 11am.	2kW at 7p.m	Average Load 1.2kW
✓ 3.	MD 3kW at 7p.m.		Average load 1kW

Maximum demand of the system is ~~8kW~~ 8kW at 7p.m

Sum of the individual maximum demand = $5 + 5 + 3 = 13\text{kW}$

$$\text{Diversity factor (Df)} = \frac{13}{8} = 1.625$$

Consumer 1 Average Load $0.2 \times 5 = 1\text{kW}$, Lf = 20%.

Consumer 2 Average Load 1.2kW, Lf = $\frac{1.2}{5} \times \frac{100}{1} = 24\%$.

Consumer 3. Average load 1kW, Lf = $\frac{1}{3} \times 100 = 33.3\%$.

Combined average Load = $1 + 1.2 + 1 = 3.2\text{kW}$.

Combined average Load factor = $\frac{3.2}{8} \times 100 = 40\%$.

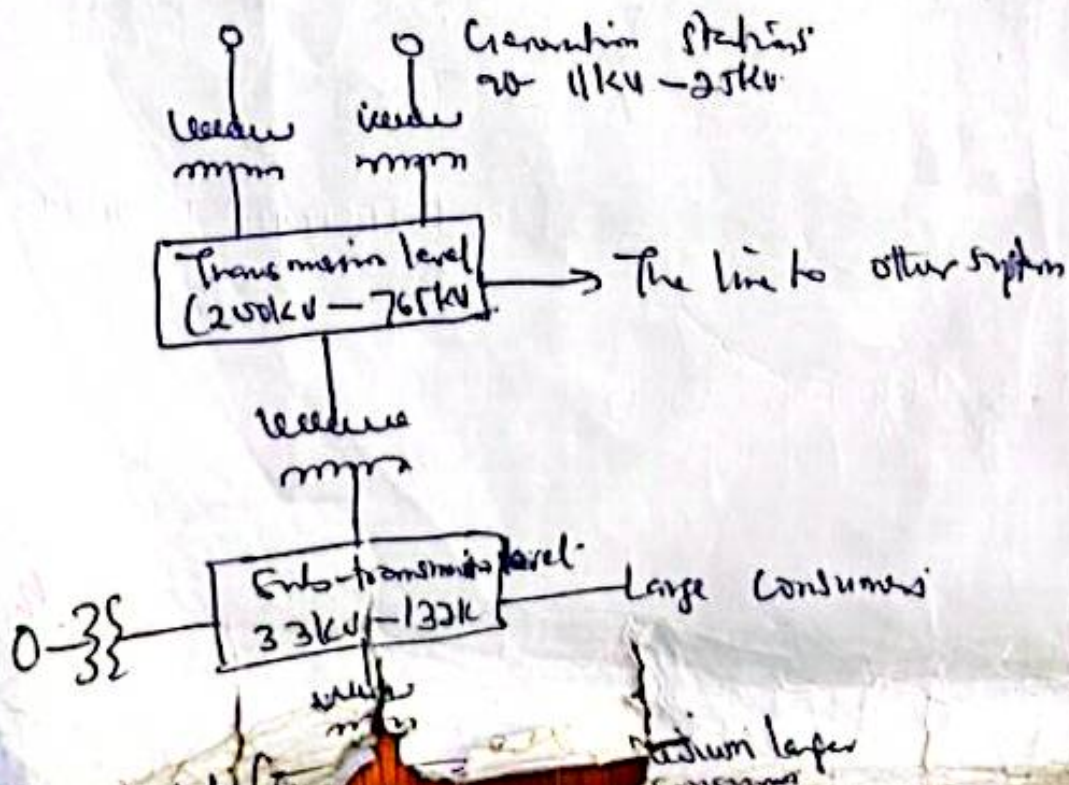
Introduction.

Energy is the fourth necessity of life after food, clothing and shelter. We need power for day activities and technology growth. Generation in small scale can be managed by individual but bulk generation involved reasonable reliability, control and efficient operation.

Electrical Power System is a branch of Electrical Engineering where we study in depth for its design, operation maintenance and analysis.

Structure of Power System

Generation Stations, transmission lines and distribution system are the main components of an electric power system. Generation Stations and a distribution system are connected through transmission lines, which also connect one power system (grid area) to another (grid, area).



Ques.
Maximum demand on a power station is 100 MW. If the annual load factor is 40%, calculate the total energy generated in a year.

Solution.

$$\begin{aligned}\text{Energy generated/year} &= \text{Max demand} \times \text{Hours in a year} \\ &= (100 \times 10^3) \times (0.4) \times (24 \times 365) \text{ kWh} \\ &= 3504 \times 10^5 \text{ kWh} \\ &= 3504 \times 10^5\end{aligned}$$

② A generating station has a connected load of 43 MW and a maximum demand of 20 MW, the unit generated being 61.5×10^6 per annum. Calculate ① the demand factor and ② Load factor.

Solution ① Demand factor = $\frac{\text{Maximum demand}}{\text{Connected load}} = \frac{20}{43} = 0.465$

② Average load = $\frac{\text{Unit generated/annum}}{\text{Hours in year}} = \frac{61.5 \times 10^6}{8760} = 7020 \text{ kW}$

\therefore Load factor = $\frac{\text{Average demand}}{\text{Max Demand}} = \frac{7020}{20 \times 10^3} = 0.351$ or 35.1%

③ A power station has a maximum demand of 15000 kW. The annual load factor is 50% and plant capacity factor is 40%. Determine the reserve capacity of the plant.

Inten.

$$\begin{aligned}\text{Energy generated/annum} &= \text{Max demand} \times \text{L.f} \times \text{Hours of a year} \\ &= (15000) \times (0.5) \times (8760) \text{ kWh} \\ &= 65.7 \times 10^6 \text{ kWh}.\end{aligned}$$

$$\begin{aligned}\text{Plant capacity factor} &= \frac{\text{Units/Gen/annum}}{\text{Plant capacity} \times \text{Hours in a year}} \\ \text{Plant capacity factor} &= \frac{65.7 \times 10^6}{0.4 \times 8760} = 18,750 \text{ kW}.\end{aligned}$$

$$\begin{aligned}\text{Reserve capacity} &= \text{Plant capacity} - \text{Max Demand} \\ &= 18,750 - 15,000 = 3,750 \text{ kW}.\end{aligned}$$

- ④. A power station has a daily load cycle as follows
260 MW for 6 hrs, 200 MW for 8 hrs, 160 MW for 4 hrs, 100 MW for 6 hrs.
If the power station is equipped with 4 set of 75 MW each,
Calculate ① Daily load factor ② Plant capacity factor
③ daily requirement if the calorific value of oil used were
10000 kcal/kg. and the average heat rate of station were
2860 kcal/kWh.

Solution.

Max. demand on the station is $260 \times 10^3 \text{ kW}$.

$$\begin{aligned}\text{Unit supplied/day} &= 10^3 (260 \times 6 + 200 \times 8 + 160 \times 4 + 100 \times 6) \\ &= 4400 \times 10^3 \text{ kWh}.\end{aligned}$$

$$\text{① Daily load factor} = \frac{4400 \times 10^3}{260 \times 10^3 \times 24} \times 100 = 70.5\%.$$

The rest energy produced is used to boil water. This heat energy contained in the steam is converted into mechanical energy by using turbine (motion). The rotation of the shaft of the turbine (turning) turns the rotor of the generator (Alternator) that is coupled with the shafts. This leads to emf induction (Faraday law).

Assignment (Group Term Paper).

- ① Hydro-station.
- ② Thermal Station nuclear
- ③ Solar stand alone Gas
- ④ Tidal Hybrid
- ⑤ Wind.
- ⑥
- ⑦
- ⑧