

## (b) LOAD CHARACTERISTICS

Variable load on power station - Load varies on power station from time to time due to uncertain demands of the consumers which is known.

### Effects of variable loads

- ① Need for additional equipments.
- ② Increase in production cost.

### Load Curve

The curve showing the variation of load on the power station with respect to time is known as load curve.

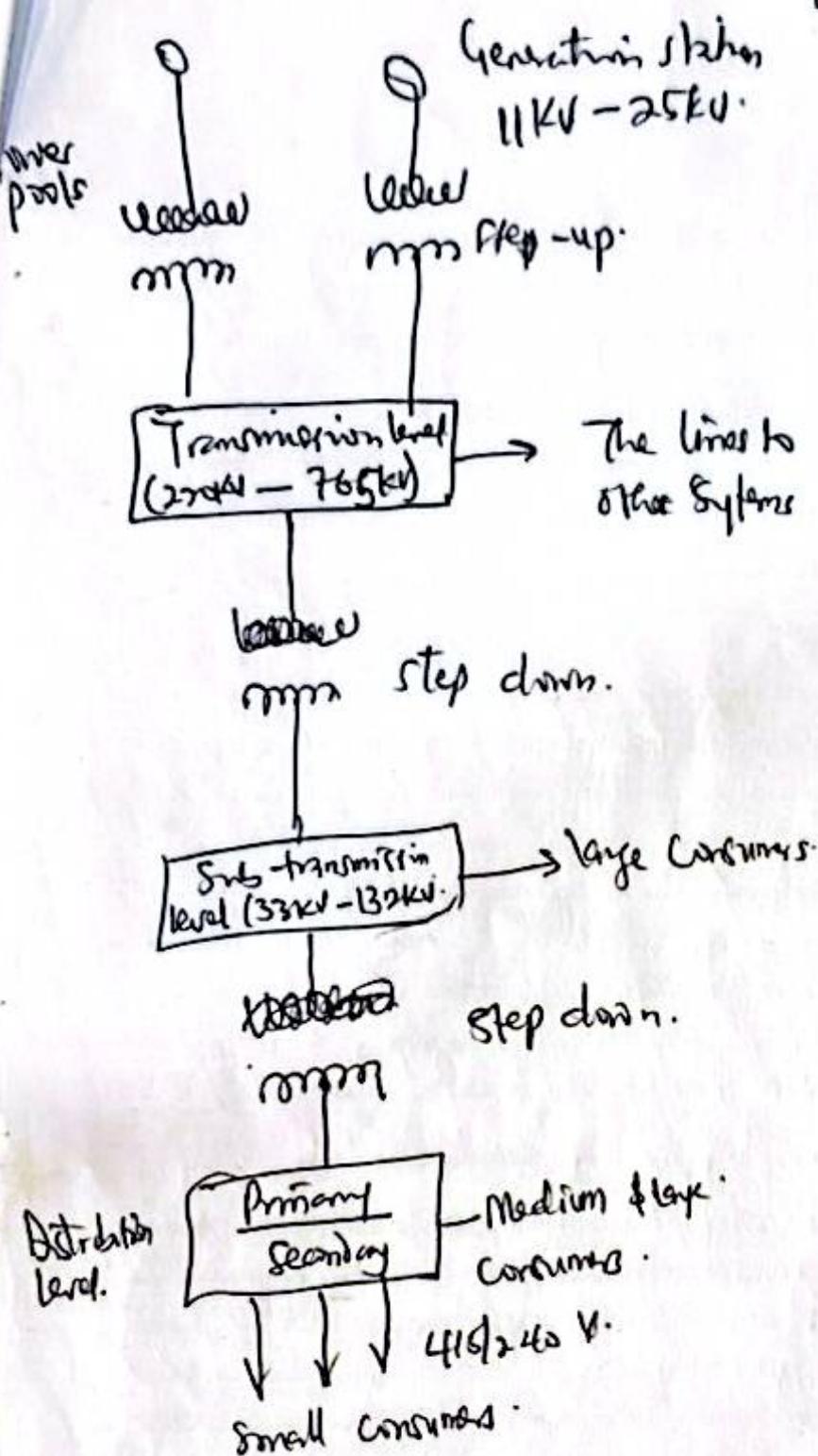
### Type of Loads

#### Domestic Load.

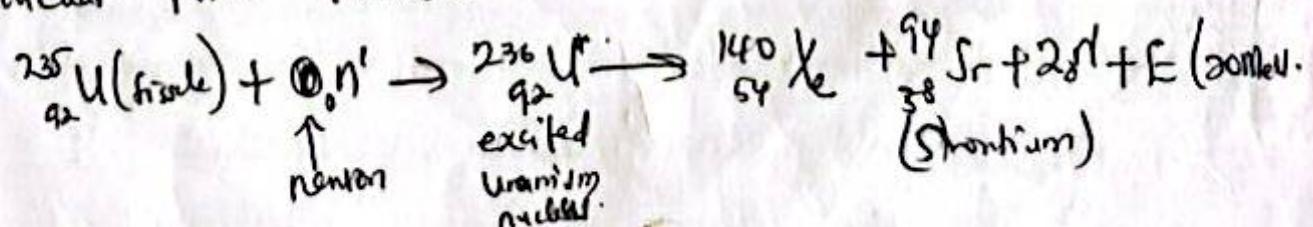
- ① Commercial load.
- ② Industrial load.
- ③ Municipal load.
- ④ Irrigation load.
- ⑤ Trunking load.

# Structure of Power System

It's cheaper to transport  
EHT than coal.



## Nuclear Power Generation



1g of Uranium — 2.6 tons of Coal

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Sources of Energy..

Energy.

Store inact. | Continuously received.

① Hydro plant.

② Steam. plant.

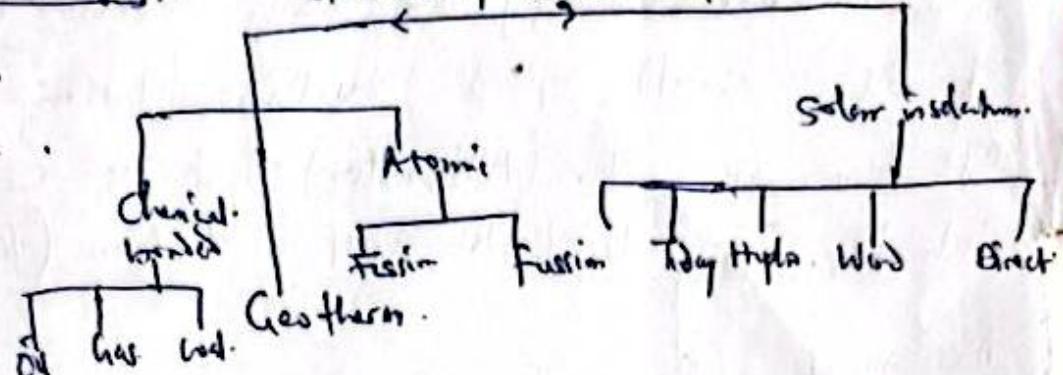
③ Nuclear.

④ Wind.

⑤ Gas.

⑥ Solar.

⑦ Oil.



In power system circle we have Generation

Transmission and Distribution. Power station is considered responsible to sit close to energy source since transport HV is considered cleaner and cheaper than Power Stations. but nuclear is bad centre for safety reasons

① Thermal / steam

② Hydro / water.

Steam power stations.

Primary energy source  $\rightarrow$  Heat energy  $\rightarrow$  Mechanical

Energy - electrical Energy.

The energy sources for steam stations.

① fossil fuel - gas, coal, oil, natural gas, nuclear sources. The conversion can be by chemical reactions (combustion or fission) to generate heat with scientific approach and control.

$$\text{Average demand/day} = \frac{4400 \times 10^3}{24} = 1,83,333 \text{ kW}$$

$$\text{Station capacity} = (75 \times 10^3) \times 4 = 300 \times 10^3 \text{ kW}$$

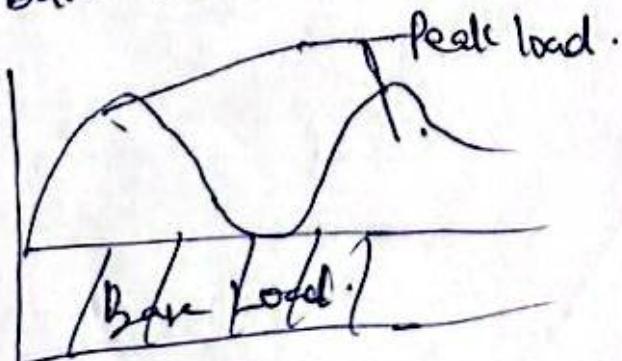
$$\therefore \text{Plant capacity factor} = \frac{1,83,333}{300 \times 10^3} \times 100 = 61.1\%$$

(iii) Heat required/day = Plant heat rate  $\times$  Unit per day  
 $= (2860) \times (4400 \times 10^3)$  ~~Kcal~~ kcal

$$\begin{aligned}\text{fuel required/day} &= \frac{2860 \times 4400 \times 10^3}{10000} \\ &= 1258.4 \times 10^3 \text{ kg.} \\ &= 1258.4 \text{ Tons.}\end{aligned}$$

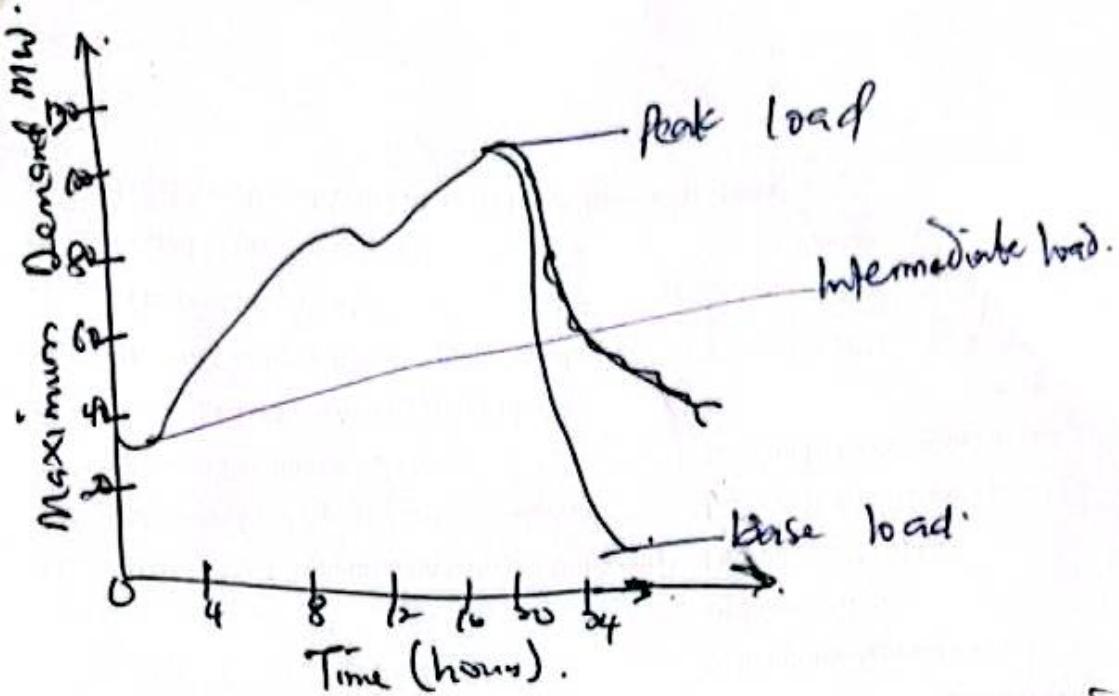
Base load and Peak load in Power Station.

- ① Base: The unsupplied load which occurs almost the whole day on the station.
- ② Peak load: The various peak demand over and above the base load of station.



More efficient plant for base load and less efficient for peak load.  
 No hard and fast rule for selection.

## Load Curve LOAD Characteristics ①



Average load determine the energy consumption over the day

Peak load is with the considerations of standby capacity  
Base, medium / intermediate / peak.  
Steady

Diversity factor: This is the sum of individual maximum demands on the consumers divided by the maximum load on the system. If it = 1 - the whole total generated power will be at use at the same time. (It is expensive and not desirable).

Higher diversity factor can be obtained by good management

$$\text{Load factor} = \frac{\text{average load}}{\text{maximum(peak) load}} = \text{less than unity}$$

$$\text{Demand factor} = \frac{\text{Maximum demand}}{\text{Connected load}}$$

average load/demand.

(2)

Daily average load =  $\frac{\text{KWh supply in a day}}{24}$

Monthly  $\rightarrow \frac{\text{KWh supply in a month}}{30 \times 30}$

Yearly  $\rightarrow \frac{\text{KWh supply in a year}}{365 \times 30}$

Diversity factor  $= \frac{\text{Sum of individual maximum demand}}{\text{maximum demand of power station}}$

Concidence factor = Inverse of D.F.

Capacity (or plant) factor  $= \frac{\text{Average demand}}{\text{Rated capacity of the plant}}$

Capacity factor  $= \frac{\text{Maximum demand}}{\text{Rated capacity}} \times \text{load factor}$

Example. Q1

There are 3 consumers of electricity having different load requirements at different time. Consumer 1 has a maximum demand of 5kW at 6pm. and a demand of 3kW at 7pm and a daily load factor of 20%. Consumer 2 has a maximum demand of 5kW at 11am, a load of 2kW at 7pm and an average load of 12.5kW. Consumer 3 has an average ~~load~~ load of 1kW and maximum demand is 3kW at 9pm. Determine (a) the D.F (b) the L.F and average load of each consumer and (c) the average load and load factor of the combined load.

Consumer	MD at 7pm	3kW at 7pm	Lf 20%
1.	MD 5kW at 6pm	2kW at 7pm	Average Load 1.2kW
2.	MD 5kW at 11am.		Average load 1kW
3.	MD 3kW at 7pm.		

Maximum demand of the system is ~~8~~ 8kW at 7pm

$$\text{Sum of the individual maximum demand} = 5 + 5 + 3 = 13\text{kW}$$

$$\text{Diversity factor (D_f)} = \frac{13}{8} = 1.625$$

$$\text{Consumer 1 Average Load } 0.2 \times 5 = 1\text{kW}, L_f = 20\%.$$

$$\text{Consumer 2 Average Load } 1.2\text{kW}, L_f = \frac{1.2}{5} \times 100 = 24\%.$$

$$\text{Consumer 3. Average load } 1\text{kW}, L_f = \frac{1}{3} \times 100 = 33.3\%.$$

$$\text{Combined average Load} = 1 + 1.2 + 1 = 3.2\text{kW}.$$

$$\text{Combined average Load factor} = \frac{3.2}{8} \times 100 = 40\%.$$

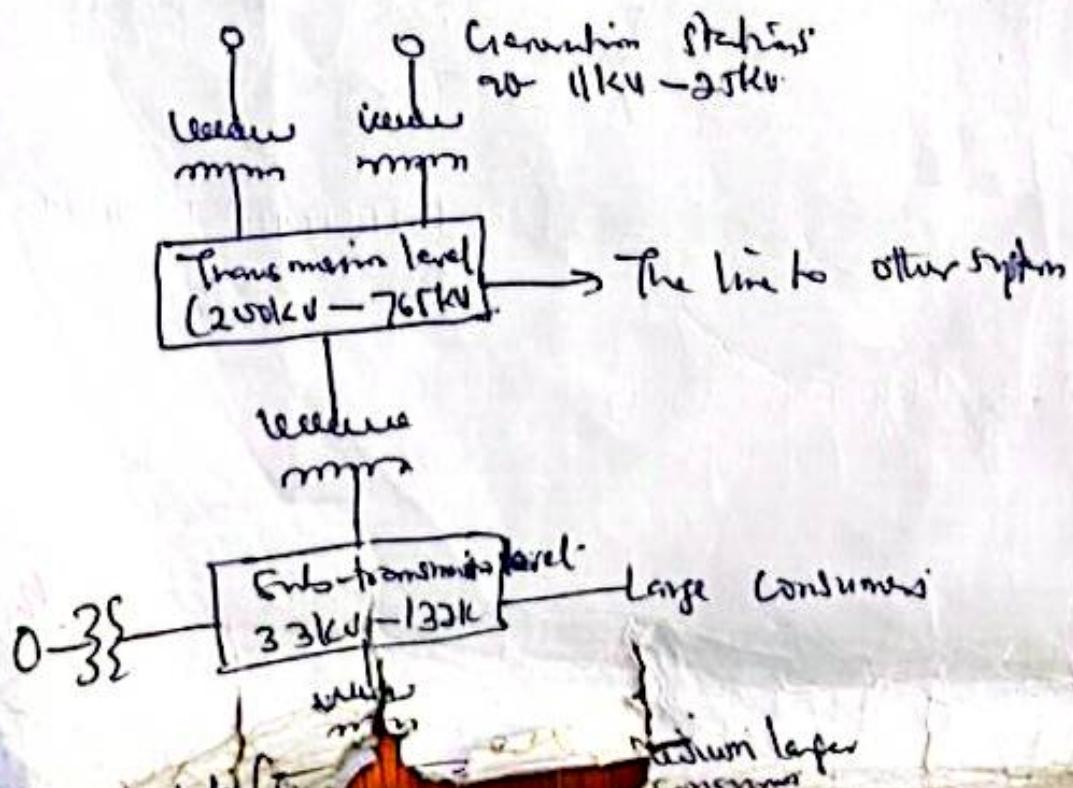
## Introduction.

Energy is the fourth necessity of life after food, clothing and shelter. We need power for domestic activities and technology growth. Generation in small scale can be managed by individual but bulk generation involved reasonable reliability, control and efficient operation.

Electrical power system is a branch of electric engineering where we study in depth for its design, operation, maintenance and analysis.

## Structure of Power System

Generation stations, transmission lines and distribution system are the main components of an electric power system. Generation stations and a distribution system are connected through transmission lines, which also connect one power system (grid area) to another (grid, area).



Ques. Maximum demand on a power station is 100MW. If the annual load factor is 40%, calculate the total energy generated in a year.

Solution.

$$\text{Energy generated/year} = \frac{\text{Max demand}}{10^3} \times \text{Hours in a year} \\ = (100 \times 10^3) \times (0.4) \times (24 \times 365) \text{ kWh.} \\ = \underline{\underline{3504 \times 10^6 \text{ kWh.}}}$$

- ② A generating station has a connected load of 43MW and a maximum demand of 20MW; the unit generated being  $61.5 \times 10^6$  per annum. Calculate ① the demand factor and ④ load factor.

Solution ① Demand factor =  $\frac{\text{Maximum demand}}{\text{Connected load}} = \frac{20}{43} = 0.465$

④ Average load =  $\frac{\text{Unit generated/annum}}{\text{Hours in year}} = \frac{61.5 \times 10^6}{8760} = 7020 \text{ kW.}$

$\therefore$  Load factor =  $\frac{\text{Average demand}}{\text{Max Demand}} = \frac{7020}{20 \times 10^3} = 0.351 \text{ or } 35.1\%$

- ③ A power station has a maximum demand of 15000 KW. The annual load factor is 50% and plant capacity factor is 40%. Determine the reserve capacity of the plant.

Solution

$$\text{Energy generated/annum} = \text{Max demand} \times \text{Lfd} \times \text{Hours of a year}$$

$$= (15000) \times (0.5) \times (8750) \text{ kWh}$$

Plant capacity factor

$$= 65.7 \times 10^6 \text{ kWh}$$

Plant capacity factor

$$= \frac{\text{Units Gen/annum}}{\text{Plant capacity} \times \text{hours in a year}}.$$

Reserve capacity

$$= \text{Plant capacity} - \text{Max Demand}$$

$$= 18,750 - 15000 = 3750 \text{ kW}$$

(4) A power station has a daily load cycle as follows

260MW for 6hrs, 200MW for 8hrs, 160MW for 4 hours 100MW for 6hrs

If the power station is equipped with 4 set of 75MW each,

Calculate ① Daily load factor ② Plant capacity factor  
③ daily requirement if the calorific value of oil used were  
10000 kcal/kg. and the average heat rate of station were  
2860kcal/kWh.

Solution

Max. demand on the station is  $260 \times 10^3 \text{ kW}$ .

$$\text{Unit supplied/day} = 10^3 (260 \times 6 + 200 \times 8 + 160 \times 4 + 100 \times 6)$$

$$= 4400 \times 10^3 \text{ kWh}$$

$$\textcircled{1} \text{ Daily load factor} = \frac{4400 \times 10^3}{260 \times 10^3 \times 24} \times 100 = 70.5\%$$

The heat energy produced is used to boil water. The heat energy contained in the steam is converted into mechanical energy by using turbine (motion). The shaft of the turbine (turns) turns the rotor of the generator (Alternator) that is coupled with the shafts. This leads to emf induction (Faraday law).

### Assignment (Group Term Paper).

- ① Hydro-station.
- ② Thermal Station nuclear.
- ③ Solar Gas.  
Stand alone.
- ④ Tidal Hybrid.
- ⑤ Wind.
- ⑥
- ⑦
- ⑧