

**RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION**

FORM W-3

Rev. 12/92

FOD1296

API NO. (If available)	42-003-05717	1. RRC District
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084. RRC Lease or ID Number
15874

**FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH
WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING**

2. FIELD NAME (as per RRC Records) MIDLAND FARMS	3. Lease Name MIDLAND FARMS UNIT	5. Well Number 90				
6. OPERATOR Oxy USA Inc.	6a. Original Form W-1 Filed in Name of:	10. County ANDREWS				
7. ADDRESS 5 Greenway Plaza, Suite 110, Houston, TX 77046	6b. Any Subsequent W-1's Filed in Name of:	11. Date Drilling Permit Issued				
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is located.	Feet From Line and Line of the Lease	12. Permit Number				
9a. SECTION, BLOCK, AND SURVEY SEC. 40' BLK. 41, T1N; G&MMB&A	9b. Distance and Direction From Nearest Town in this County 10 MI SE OF ANDREWS, TX	13. Date Drilling Commenced				
16. Type Well (Oil, Gas, Dry) OIL	Total Depth 4800	17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s	GAS ID OR OIL LEASE #	Oil-O Gas-G	WELL #	14. Date Drilling Completed
18. If Gas, Amt. of Cond. on Hand at time of Plugging						15. Date Well Plugged 10/7/2025

CEMENTING TO PLUG AND ABANDON DATA:		PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date		11/5/25	11/5/25	11/6/25	11/6/25	11/7/25	11/7/25		
20. Size of Hole or Pipe in which Plug Placed (inches)		5 1/2	5 1/2	7 7/8	7 7/8	7 7/8	8 5/8		
21. Depth to Bottom of Tubing or Drill Pipe (ft.)		4435	4056	3000	1650	1100	300		
*22. Sacks of Cement Used (each plug)		15	25	40	40	40	200		
*23. Slurry Volume Pumped (cu. ft.)		19.8	33	52.8	52.8	52.8	264		
*24. Calculated Top of Plug (ft.)		4287	3809	2900	1550	1000	13		
25. Measured Top of Plug (if tagged) (ft.)		4252	3852		1430		18		
*26. Slurry Wt. #Gal.		14.8	14.8	14.8	14.8	14.8	14.8		
*27. Type Cement		C	C	C	C	C	C		

28. CASING AND TUBING RECORD AFTER PLUGGING					29. Was any Non-Drillable Material (Other than Casing) Left in This Well? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
SIZE	WT./#FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)
8 5/8		250	250	12.25	
5.5		4600	4600	7 7/8	

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS

FROM	4855	TO	4600	FROM	TO
FROM		TO		FROM	TO
FROM		TO		FROM	TO
FROM		TO		FROM	TO
FROM		TO		FROM	TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

* Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

Paula Cox

Signature of Cementer or Authorized Representative

JMR Services, LLC

Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

REPRESENTATIVE OF COMPANY	TITLE	DATE	Phone
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A/C**NUMBER****SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION**

31. Was well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	32. How was Mud Applied? pump	33. Mud Weight 9.5
24. Total Depth 4800	Other Fresh Water Zones by T.D.W.R. TOP BOTTOM 250 1600 1050 1600		35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Depth of Deepest Fresh Water 1600			36. If NO, Explain
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well. JMR Services, LLC; 4706 Green Tree Blvd, Midland, TX 79707			Date RRC District Office notified of plugging 10/31/2025
38. Name(s) and Addressee(s) of Surface Owner of Well Site			
39. Was Notice Given Before Plugging to Each of the Above? Yes			
FILL IN BELOW FOR DRY HOLES ONLY			
40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service.	<input type="checkbox"/> Log Attached	<input type="checkbox"/> Log released to	Date
Type Logs:	<input type="checkbox"/> Driller's	<input type="checkbox"/> Electric	<input type="checkbox"/> Radioactivity
41. Date FORM P-8 (Special Clearance) Filed?			
42. Amount of Oil produced prior to Plugging	bbls*		
* File FORM P-1 (Oil Production Report) for month this oil was produced			
R R C USE ONLY			
Nearest Field _____			

REMARKS JOB #481963 11/4/25 Set & tagged 4 1/2" CIBP @ 4435' 11/5/25 Perf'd @ 4000'. Pressured up. 11/6/25 Perf'd @ 3000'. Sqz'd into 7 7/8" Perf'd @ 1650'. Sqz'd into 7 7/8" 11/7/25 Perf'd @ 1100'. Sqz'd into 7 7/8" Perf'd @300'. Circ'd to surface through 8 5/8"
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