

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISIONForm W-2
Rev. 6/30/75OIL WELL POTENTIAL TEST
COMPLETION OR RECOMPLETION REPORT AND LOG

1. FIELD NAME (as per RRC Records or Wildcat) Spraberry (Trend Area)		2. LEASE NAME VATER	7. RRC District 8
3. OPERATOR Parker & Parsley, Inc.			8. RRC Lease Number New
4. ADDRESS P.O. Box 3178, Midland, Texas 79702			9. Well Number 1
5. If Operator has changed within last 60 Days -- Give former Operator			10. County Martin
6a. LOCATION (Section, Block, and Survey) Sec. 24, Blk. 37, T&P RR Co.		6b. Distance and Direction to nearest town in this county. 5 miles West of Stanton	11. Purpose of Test Initial Potential <input checked="" type="checkbox"/> Retest <input type="checkbox"/> Reclass <input type="checkbox"/>
12. If Workover -- Give former Field (with Reservoir)		13. Type of Electric or other Log run Gamma-Ray Neutron	14. Completion Date 2/28/78

Section I

POTENTIAL TEST DATA

15. Date of Test 2/28/78	16. No. of Hours Tested 24	17. Production Method (Flowing, Gas Lift, Jetting, Pumping - Size & Type of Pump) Beam Pump - 2X1 1/4 X 18'		18. Choke Size
19. Production During Test Period Oil - BBLs 24 Gas - MCF 94 Water - BBLs 65 Gas - Oil Ratio 1446	Flowing Tubing Pressure PSI			
20. Calculated 24 Hour Rate Oil - BBLs 24 Gas - MCF 94 Water - BBLs 65 Oil Gravity - API - 60° 40°	Casing Pressure PSI			
21. Was Swab or Artificial Flowing Device Used During this Test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	22. Oil Produced Prior to Test (New & Reworked Wells) 124		23. Injection Gas-Oil Ratio	

NOTE: TEST SHOULD BE FOR 24 HOURS UNLESS OTHERWISE SPECIFIED IN FIELD RULES

INSTRUCTIONS: All potential test Forms, with all information requested thereon filled in, shall be filed in the District Office of the Railroad Commission not later than ten (10) days after the test is completed and, should the operator fail to file potential test in an acceptable Form within the ten (10) days as specified, then the effective date of the allowable resulting from such test shall not extend back more than ten (10) days prior to receipt and acceptance of the potential test Form in the District Office. This Ten-Day provision shall govern regardless of whether the potential test is taken during the month in which it is received in the District Office or any prior month. Fill in only the front of this Form when reporting only a potential test; if well is newly completed or recompleted, fill in reverse side also.

EACH WITNESS MUST PERSONALLY SIGN.

We, the undersigned, witnessed this test, by observation of meter readings, or the top and bottom gauges of each tank, whichever is applicable, into which production was run during duration of this test.

Signature: REPRESENTATIVE OF COMPANY MAKING TEST

List of Offset Operators Notified and Date Notified:
Strata Petroleum Co. 2/28/78
Enscher Exploration, Inc. 2/28/78
Union Oil Co. 2/28/78

Signature: REPRESENTATIVE OF RAILROAD COMMISSION

List of Offset Operators Notified and Date Notified:

RECEIVED
R.R.C. OF TEXAS
MAR 1 1978
MIDLAND, TEXAS

An inclination survey has been run in accordance with Statewide Rule 11 and the results are available upon request. Maximum horizontal displacement was 148.75 feet at a measured depth of 8950 feet.

Signature of Authorized Representative A.G. Fuhrman

F W A Drilling Company, Inc.

Name of Company Conducting Survey

All casing was cemented in accordance with Statewide Rule 13 or a written exception thereto. Cementing tickets and/or other data are available upon request.

Signature of Cementer or Authorized Representative

Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Article 6036c, R.C.S., that I am authorized to make this report, that this report was prepared by me or under my supervision and direction and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Joe M. Parsley
REPRESENTATIVE OF COMPANY

President

TITLE

3/1/78

DATE

RT

Formations	Depth	Formations	Depth
Upper Spraberry	7231'		
Lower Spraberry	8035'		
Dean Sand	8530'		

FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)

7250' - 8129'	2000 gallons of acid, 80,000 gallon gelled brine	Water & 16,000# sand
8556' - 8822'	2500 gallons of acid, 80,000 gallons gelled brine	Water & 16,000# sand

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Size	Depth Set	Packer Set	From	To
2-3/8"	8465		From 7250	To 8129 (12 holes)
			From 8556	To 8822 (24 holes)

TUBING RECORD

Size	Top	Bottom	Sacks Cement	Screen

LINER RECORD

CASING SIZE	WT #/ FT.	DEPTH SET	MULTI STAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (Sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.
4-1/2"	11.6	8950		700	7-7/8"	6670	915
8-5/8"	24	2295'		1100	11"	Circulated	1920

CASING RECORD (Report All Strings Set in Well)

26. Notice of Intention to Drill this Well was filed in Name of Parker & Parsley, Inc.

27. If Special Permit, Give Permit Number 1/9/78

28. Number of Producing Wells on this Lease in This Field (Reservoir) including this Well One

29. Total Number of Acres in this Lease 200

30. Date Plug Back, Deepening, Work Over or Drilling Operations: Completed 1/12/78

31. Distance to Nearest Well, Same Lease & Reservoir None

32. Location of Well, Relative to Nearest Lease Boundaries East

33. Elevation (DF, RKB, RT, GR, ETC) 2693' KB (12' above GL)

34. Was Directional Survey Made Yes

35. Top of Pay 8556

36. Total Depth 8950

37. P.B. Depth 8889

38. Surface Casing Determined By: Recommendation of Texas Water Development Board

39. Is Well Multiple Completion? No

40. If Multiple Completion List All Reservoir Names (Completions in this Well)

41. Intervals Drilled By: Rotary Tools

42. Name of Drilling Contractor F W A Drilling Company, Inc.

43. Is Cementing Affidavit Attached? No

44. F W A Drilling Company, Inc.

DATA ON WELL COMPLETION AND LOG (Not Required on Re-test)