

Cementer: Fill in shaded areas
Operator: Fill in other items

Form W-15
Cementing Report
Rev. 4/1/83
HLBRTN1096

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

1 Operator's Name (As Shown on Form P-5 Organization Report)	2 RRC Operator No	3 RRC District No	4 County of Well Site
Diamondback E&P, LLC	217012	08	MIDLAND
5 Field Name (Wildcat or Exactly as Shown on RRC Records)	6 API No	7 Drilling Permit No	
Spraberry (Trend Area)	42-329-38004	736941	
8 Lease Name	9 Rule 37 Case No	10 Oil Lease/Gas ID No	11 Well Number
ST		39560	4516

CASING CEMENTING DATA	SURFACE CASING	INTERMEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
			SINGLE STRING	MULTIPLE PARALLEL STRINGS	TOOL	SHOE
12. Cementing Date	11/19/2012					
13. *Drilled Hole Size	14 3/4					
*Ext. % Wash or Hole Enlargement						
14. Size of Casing (in. O.D.)	11 3/4					
15. Top of Liner (ft)						
16. Setting Depth (ft)	353					
17. Number of Centralizers Used	3					
18. Hrs. Waiting on Cement Before Drill-Out	>24					
19. API Cement Used: No. of Sacks >	320					
Class >	C					
Additives >	4%GEL,2%CACL					
1st Slurry	No. of Sacks >					
	Class >					
	Additives >					
2nd Slurry	No. of Sacks >					
	Class >					
	Additives >					
3rd Slurry	No. of Sacks >					
	Class >					
	Additives >					
20. Slurry Pumped: Volume (cu.ft.) >	528					
1st	Height (ft) >	1246				
2nd	Volume (cu.ft.) >					
	Height (ft) >					
3rd	Volume (cu.ft.) >					
	Height (ft) >					
	Volume (cu.ft.) >	528				
	Height (ft) >	1246				
21. Was Cement Circulated to Ground Surface (or Bottom of Casing) Outside Casing?	YES					
22. Remarks						
CIRCULATED:62BBLS=221SKS TO SURFACE						

OVER ➔

Cementer: Fill in shaded areas.
Operator: Fill in other items.

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

Form W-15
Cementing Report
Rev. 4/1/83
483-045

1. Operator's Name (As shown on Form P-5, Organization Report) Diamondback E&P LLC	2. RRC Operator No. 217012	3. RRC District No. 08	4. County of Well Site Midland
5. Field Name (Wildcat or exactly as shown on RRC Records) Spraberry (Trend Area)	6. API No. 42-329-38004	7. Drilling Permit No. 736941	
8. Lease Name St.	9. Rule 37 Case No.	10. Oil Lease/Gas ID No. 39560	11. Well No. 4516

CASING CEMENTING DATA:		SUPERIOR CASING	INTER- MEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
				Single String	Multiple Parallel Strings	Tool	Shoe
12. Cementing Date	1/8/13						
13. • Drilled Hole Size	11						
• Est. % wash or hole enlargement							
14. Size of casing (in. O.D.)	8 5/8						
15. Top of liner (ft.)							
16. Setting depth (ft.)	5326						
17. Number of centralizers used	31						
18. Hrs. Waiting on cement before drill-out	16						
19. API cement used: No. of sacks	670						
Class	C						
Additives	REMARK 1						
No. of sacks	200						
Class	C						
Additives	REMARK 2						
No. of sacks							
Class							
Additives							
20. Slurry pumped: Volume (cu. ft.)	292						
Height (ft.)	6456						
Volume (cu. ft.)	48						
Height (ft.)	1010						
Volume (cu. ft.)							
Height (ft.)							
Total	340						
Height (ft.)	7466						
21. Was cement circulated to ground surface (or bottom of cellar) outside casing?	NO						
22. Remarks	1. 10% Gel +5 % salt +1/8#/SK CELLOFLAKE 2. 1% CACL2						

CEMENTING TO PLUG AND ABANDON	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
23. Cementing date								
24. Size of hole or pipe plugged (in.)								
25. Depth to bottom of tubing or drill pipe (ft.)								
26. Sacks of cement used (each plug)								
27. Slurry volume pumped (cu. ft.)								
28. Calculated top of plug (ft.)								
29. Measured top of plug, if tagged (ft.)								
30. Slurry wt. (lb/gal)								
31. Type cement								

CEMENTER'S CERTIFICATE: I declare under penalties in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

Randal Scarlett, Cementer
Name and title of cementer's representative

O-Tex Pumping LLC
Cementing Company

Signature

2611 East I-20
Address

Midland Texas 79706
City, State, Zip Code

(432)686-8559
Tel: Area Code Number

1/8/2013
Date: mo. day yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

Tommie Gomez
Typed or printed name of operator's representative

Regulatory Tech
Title

Signature

500 W Texas, Ste 1225 Midland, Tx 79707
Address

City, State, Zip Code

432-221-7462
Tel.: Area Code Number

01/31/2013
Date: mo. day yr.

Instructions to Form W-15, Cementing Report

IMPORTANT: Operators and cementing companies must comply with the requirements of the Commission's Statewide Rules 8 (Water Protection), 13 (Casing, Cementing, Drilling, and Completion), and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

A. What to file. An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following.

- An initial oil or gas completion report, Form W-2 or G-1, as required by Statewide or special field rates;
- Form W-4, Application for Multiple Completion, if the well is a multiple parallel casing completion; and
- Form W-3, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.

B. Where to file. The appropriate Commission District Office for the county in which the well is located.

C. Surface Casing. An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Committee.

D. Centralizers. Surface Casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In Non-deviated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the cellar. All centralizers must meet API specifications.

E. Exceptions and alternative casing programs. The District Director may grant an exception to the requirements of Statewide Rule 13. In a written application, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. An operator must obtain approval of any exception before beginning casing and cementing operations.

F. Intermediate and production casing. For specific technical requirements, operators should consult Statewide Rule 13 (3) and (4).

G. Plugging and abandoning. Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three foot below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1,000 feet of depth from the ground surface to the bottom of the plug.

To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations. Cementing companies, service companies or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

Cementer: Fill in shaded areas
Operator: Fill in other items

Form W-16
Cementing Report
Rev. 4/1/83
HLBRTN1096

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

1. Operator's Name (As Shown on Form P-5, Organization Report) DIAMONDBACK E&P LLC	2. RRC Operator No. 217012	3. RRC District No. 08	4. County of Well Site MIDLAND
5. Field Name (Wildcat or Exactly as Shown on RRC Records) Spraberry (Trend Area)	6. API No. 42-	7. Drilling Permit No. 329-38004	7. Drilling Permit No. 736941
8. Lease Name ST	9. Rule 37 Case No.	10. Oil Lease/Gas ID No. 39560	11. Well Number 4516

CASING CEMENTING DATA:		SURFACE CASING	INTERMEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
				SINGLE STRING	MULTIPLE PARALLEL STRINGS	TOOL	SHOE
12. Cementing Date			1/17/2013				
13. *Drilled Hole Size			7 7/8				
*Ext. % Wash or Hole Enlargement							
14. Size of Casing (In. O.D.)			5 1/2				
15. Top of Liner (ft)							
16. Setting Depth (ft)			10,919				
17. Number of Centralizers Used			45				
18. Hrs. Waiting on Cement Before Drill-Out			>24				
1st Slurry	19. API Cement Used: No. of Sacks >			250			
	Class >			50:50 H			
	Additives >			REMARK 1			
2nd Slurry	No. of Sacks >			910			
	Class >			50:50 H			
	Additives >			REMARK 2			
3rd Slurry	No. of Sacks >						
	Class >						
	Additives >						
1st	20. Slurry Pumped: Volume (cu.ft.) >			575			
	Height (ft) >			3320			
2nd	Volume (cu.ft.) >			1110			
	Height (ft) >			6409			
3rd	Volume (cu.ft.) >						
	Height (ft) >						
	Volume (cu.ft.) >			1685			
	Height (ft) >			9729			
21. Was Cement Circulated to Ground Surface (or Bottom of Cellar) Outside Casing?				NO			
22. Remarks 1 10%GEL + 3/10% C-20 +3#/SK KOLSEAL + 1/4#/SK CELLOFLAKE 2 2% GEL + 2/10% C-20 + 4/10% C-12 + 2/10% C-49 + 2/10% SMS							

OVER ➔

CEMENTING TO PLUG AND ABANDON	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
23. Cementing Date								
24. Size of Hole or Pipe Plugged (in)								
25. Depth to Bottom of Tubing or Drill Pipe (ft)								
26. Sacks of Cement Used (each plug)								
27. Slurry Volume Pumped (cu.ft.)								
28. Calculated Top of Plug (ft)								
29. Measured Top of Plug, If Tagged (ft)								
30. Slurry Wt. (lbs/gal)								
31. Type Cement								

CEMENTERS CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

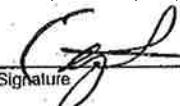
EDGAR MONTES SERVICE SUPERVISOR

Name and Title of Cementer's Representative

O-TEX PUMPING SERVICES

Cementing Company

Signature



2611 East I-20

Midland, Texas 79706

432-686-8559

1/17/2013

Address

City State Zip Code

Tel: Area Code Number

Date: Mo. Day Yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

Tommie Gomez

Typed or Printed Name of Operators Representative

Regulatory Tech

Title



500 W Texas, Ste 1225 Midland, Tx 79707

City State Zip Code

432-221-7462

01/31/2013

Address

Tel: Area Code Number

Date: Mo. Day Yr.

Instruction to Form W-15, Cementing Report

IMPORTANT: Operators and cementing companies must comply with the requirements of the Commission's Statewide rules 8 (Water Protection), 13 (Casing, Cementing, Drilling, and Completion), and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

A. What to file. An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following:

- * An initial oil or gas completion report, Form W-2 or G-1, as required by Statewide or special field rules;
- * Form W-4, Application for Multiple Completion, if the well is a multiple parallel casing completion; and
- * Form W-3, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete W-15, in addition to Form W-3, to show any casing cemented in the hole.

B. Where to file. The appropriate Commission District Office for the county in which the well is located.

C. Surface casing. An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.

D. Centralizers. Surface casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In nondeviated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the cellar. All centralizers must meet API specifications.

E. Exceptions and alternative casing programs. The District Director may grant an exception to the requirements of Statewide Rule 13. In a written applications, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. An operator must obtain approval of any exception before beginning casing and cementing operations.

F. Intermediate and production casing. For specific technical requirements, operators should consult Statewide Rule 12 (b) (3) and (4).

G. Plugging and abandoning. Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1000 feet of depth from the ground surface to the bottom of the plug.

To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations. Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.