



RAILROAD COMMISSION OF TEXAS

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Form W-2

Status: Approved
Date: 12/10/2015
Tracking No.: 144264

OIL WELL POTENTIAL TEST, COMPLETION OR RECOMPLETION REPORT,

OPERATOR INFORMATION

Operator	PARALLEL PETROLEUM LLC	Operator	639028
Operator	P O BOX 10587 MIDLAND, TX 79702-0000		

WELL INFORMATION

API	42-415-01493	County:	SCURRY
Well No.:	I 1WI	RRC District	8A
Lease	LION DIAMOND "M" UNIT	Field	DIAMOND -M- (CANYON LIME AREA)
RRC Lease	01035	Field No.:	24562142
Location Section: 198, Block: 97, Survey: H&TC RR CO/SEARS, C, Abstract: 1816			

Latitude	Longitud
This well is 10 miles in a direction from SNYDER,	SOUTHWEST
which is the nearest town in the	

FILING INFORMATION

Purpose of	Well Record Only	Type of	Other/Recompletion	Completion or Recompletion	10/08/2015
Well Type:	Active UIC				
Type of Permit		Date		Permit No.	
Permit to Drill, Plug Back, or Rule 37 Exception		08/25/2006		624919	
Fluid Injection		10/03/2013		F-01744	
O&G Waste Disposal					
Other:					

COMPLETION INFORMATION

Spud	04/04/1950	Date of first production after rig	10/08/2015
Date plug back, deepening, drilling operation	08/19/2015	Date plug back, deepening, recompletion, drilling operation	10/08/2015
Number of producing wells on this lease this field (reservoir) including this	69	Distance to nearest well in lease & reservoir	1218.0
Total number of acres in	5400.00	Elevation	2356 GR
Total depth TVD	6954	Total depth MD	
Plug back depth TVD	6890	Plug back depth MD	
Was directional survey made other inclination (Form W-	No	Rotation time within surface casing	
Recompletion or	Yes	Is Cementing Affidavit (Form W-15)	Yes
Type(s) of electric or other log(s)	None	Multiple	No
Electric Log Other Description:			
Location of well, relative to nearest lease of lease on which this well is		Off Lease :	No
	5948.0 Feet from the	South Line and	
	5950.0 Feet from the	West Line of the	
		LION DIAMOND "M" UNIT Lease.	

FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO. Field & Reservoir Gas ID or Oil Lease Well No. Prior Service Type

PACKET: N/A

W2: N/A

FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:

GAU Groundwater Protection Determination	Depth	350.0	Date	08/11/2014
SWR 13 Exception	Depth	1900.0		

INITIAL POTENTIAL TEST DATA FOR NEW COMPLETION OR RECOMPLETION

Date of	Production
Number of hours	24
Was swab used during this	No
PRODUCTION DURING TEST PERIOD:	
Oil	Gas
Gas - Oil	Flowing Tubing
Water	
CALCULATED 24-HOUR RATE	
Oil	Gas
Oil Gravity - API - 60.:	Casing
Water	

CASING RECORD

Ro	Type of Casing	Casing Size (in.)	Hole Size	Setting Depth	Multi - Stage Tool	Multi - Stage Shoe	Cement Class	Cement Amount	Slurry Volume (cu.)	Top of Cement (ft.)	TOC Determined By
1	Surface	9 5/8	12 1/4	1778			C	1050	1680.0	0	Circulated to Surface
2	Conventional Production	5 1/2	7 7/8	6815			C	250	330.0	5298	Calculation

LINER RECORD

Ro	Liner Size	Hole Size	Liner Top	Liner Bottom	Cement Class	Cement Amount	Slurry Volume (cu.)	Top of Cement (ft.)	TOC Determined
1	4	7	6648	6954	C	50	66.5	6648	Circulated to Surface

TUBING RECORD

Ro	Size (in.)	Depth Size (ft.)	Packer Depth (ft.)/Type
1	2 3/8	6659	6627 / ARROW SET 1X

PRODUCING/INJECTION/DISPOSAL INTERVAL

Ro	Open hole?	From (ft.)	To (ft.)
1	No	L 6748	6865.0

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.

Was hydraulic fracturing treatment	No
Is well equipped with a downhole sleeve? No	If yes, actuation pressure
Production casing test pressure (PSIG) hydraulic fracturing	Actual maximum pressure (PSIG) during fracturin
Has the hydraulic fracturing fluid disclosure been	No

Ro	Type of Operation	Amount and Kind of Material Used	Depth Interval (ft.)
1	Cement Squeeze	50 SX CL "C" CMT	6404 6663

FORMATION RECORD

<u>Formations</u>	<u>Encountere</u>	<u>Depth TVD</u>	<u>Depth MD</u>	<u>Is formation</u>	<u>Remarks</u>
GLORIETA	No	2530.0		No	
WOLFCAMP	No	5121.0		No	
WOLFCAMP SHALE	No	5524.0		No	
CANYON REEF	No	6722.0		No	
Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm					No
Is the completion being downhole commingled			No		

REMARKS

CONVERT TO INJECTION.

RRC REMARKS

PUBLIC COMMENTS:

CASING RECORD :

TUBING RECORD:

PRODUCING/INJECTION/DISPOSAL INTERVAL :

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC. :

POTENTIAL TEST DATA:

OPERATOR'S CERTIFICATION

Printed	Mary Ann Martinez	Title:	Sr Regulatory & Prod Analyst
Telephone	(432) 685-6563	Date	11/03/2015