

Type or print only

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
Notice of Intention to Plug and Abandon
Well(s) _____
in _____ County, Texas
in accordance with RRC plugging procedures as outlined on
the following page.

Operators must comply with RRC plugging procedures as outlined on the reverse side.

Form W-3A

Rev 1/1/83

(02/00)

WWW-1

1. Operator's Name and Address (Exactly as shown on Form P-5, Organization Report) SUMMIT PETROLEUM LLC 3200 MOCKINGBIRD LANE BLDG 1 MIDLAND, TX 79705-				6. Drilling Permit No.	5. API No.
				757471	46138656
				8. Oil Lease No. or Gas Well ID No.	9. Well No.
				18249	209
2. RRC Operator No 829221		7. Rule 37 Case No.	4. County of Well Site UPTON	3. District No. 7C	
10. Field Name (Exactly as shown on RRC records) SPRABERRY [TREND AREA]			11. Lease Name CAMPBELL		
12. Location • Section No. 2 Block No Survey and Survey No Abstract No. A- 1578 • Distance (in miles) and direction from a nearby town in this county (name the town). ittleton,EJ/Windham,MRS EE,A-1578; 12.2 miles NW of Rankin					
13. Type of well Oil			14. Type of completion Single		15. Total depth 9402

16. Usable-quality water strata detail

The base of usable-quality water-bearing strata is estimated to occur at a depth of 475 feet at the site of the referenced well.

This recommendation applies to this well only and should not be construed as establishing an area-wide depth for the protection of usable-quality ground water.

Letter Date

17. • If there are wells in this area which are producing from or have produced from a shallower zones, state depth of zones _____, _____, _____, _____, _____, and _____.
• If there are wells into which salt water is being or has been disposed of into a shallower zones, state depth of zones _____, _____, _____, _____, _____, and _____.

WARNING: If the above area for Casing Record is full, verify that there are no more than 8 by reviewing the online version.

19. Has notice of intent to plug been filed previously for this well? No Date:

21. Record of perforated intervals or open hole

Perforations or Open Hole	Perforations	Interval (ft)	9030	to	6484	Plugged or Not Plugged	Plugged
Historic Plug Information	CIBP	Set at	6405	feet with	20	feet of cement on top	
				feet to		feet with 2 sacks	
Sacks pumped 'on top' 08/01/24 Brannco Wireline set 5 1/2 CIBP @ 7720' w/ 2 sxs and set 5 1/2 CIBP @ 6405' w/ 2 sxs							
Other Plugging proposal type							
Perforations or Open Hole	Open Hole	Interval (ft)		to		Plugged or Not Plugged	
Historic Plug Information		Set at		feet with		feet of cement on top	
				feet to		feet with sacks	
				Sacks pumped 'on top'		Sacks pumped 'below'	
Other Plugging proposal type							
Perforations or Open Hole		Interval (ft)		to		Plugged or Not Plugged	
Historic Plug Information		Set at		feet with		feet of cement on top	
				feet to		feet with sacks	
				Sacks pumped 'on top'		Sacks pumped 'below'	
Other Plugging proposal type							
Perforations or Open Hole		Interval (ft)		to		Plugged or Not Plugged	
Historic Plug Information		Set at		feet with		feet of cement on top	
				feet to		feet with sacks	
				Sacks pumped 'on top'		Sacks pumped 'below'	
Other Plugging proposal type							
Perforations or Open Hole		Interval (ft)		to		Plugged or Not Plugged	
Historic Plug Information		Set at		feet with		feet of cement on top	
				feet to		feet with sacks	
				Sacks pumped 'on top'		Sacks pumped 'below'	
Other Plugging proposal type							
Perforations or Open Hole		Interval (ft)		to		Plugged or Not Plugged	
Historic Plug Information		Set at		feet with		feet of cement on top	
				feet to		feet with sacks	
				Sacks pumped 'on top'		Sacks pumped 'below'	
Other Plugging proposal type							
Perforations or Open Hole		Interval (ft)		to		Plugged or Not Plugged	
Historic Plug Information		Set at		feet with		feet of cement on top	
				feet to		feet with sacks	
				Sacks pumped 'on top'		Sacks pumped 'below'	
Other Plugging proposal type							
Perforations or Open Hole		Interval (ft)		to		Plugged or Not Plugged	
Historic Plug Information		Set at		feet with		feet of cement on top	
				feet to		feet with sacks	
				Sacks pumped 'on top'		Sacks pumped 'below'	
Other Plugging proposal type							
Perforations or Open Hole		Interval (ft)		to		Plugged or Not Plugged	
Historic Plug Information		Set at		feet with		feet of cement on top	
				feet to		feet with sacks	
				Sacks pumped 'on top'		Sacks pumped 'below'	
Other Plugging proposal type							

WARNING: If the above area for Perforations/Open Hole is full, verify that there are no more than 9 by reviewing the online version.

API No:

46138656

Well No:

209

20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.)

Plugging Proposal Type	Other	Set at or from	feet to	feet with	sacks			
Tag existing CIBP @ 6405 w/ 20' cmt on top			feet with	feet of cement on top				
Additional requirements			sacks pumped 'below' and		sacks pumped 'on top'			
3 - Tag top of plug								
Plugging Proposal Type	Other	Set at or from	feet to	feet with	sacks			
			feet with	feet of cement on top				
Additional requirements			sacks pumped 'below' and		sacks pumped 'on top'			
6 - None								
Plugging Proposal Type	Cement Plug	Set at or from	4500	feet to	4300	feet with	30	sacks
				feet with		feet of cement on top		
Additional requirements				sacks pumped 'below' and		sacks pumped 'on top'		
4 - Wait 4 hours and tag top of plug								
Plugging Proposal Type	Cement Plug	Set at or from	2500	feet to	2400	feet with	45	sacks
				feet with		feet of cement on top		
Additional requirements				sacks pumped 'below' and		sacks pumped 'on top'		
2 - Perforate and Squeeze								
Plugging Proposal Type	Cement Surface Plug	Set at or from	788	feet to	3	feet with	296	sacks
				feet with		feet of cement on top		
Additional requirements				sacks pumped 'below' and		sacks pumped 'on top'		
1 - Perforate and Circulate								
Plugging Proposal Type	Set at or from		feet to	feet with	sacks			
				feet of cement on top				
Additional requirements				sacks pumped 'below' and		sacks pumped 'on top'		
Plugging Proposal Type	Set at or from		feet to	feet with	sacks			
				feet of cement on top				
Additional requirements				sacks pumped 'below' and		sacks pumped 'on top'		
Plugging Proposal Type	Set at or from		feet to	feet with	sacks			
				feet of cement on top				
Additional requirements				sacks pumped 'below' and		sacks pumped 'on top'		
Plugging Proposal Type	Set at or from		feet to	feet with	sacks			
				feet of cement on top				
Additional requirements				sacks pumped 'below' and		sacks pumped 'on top'		
Plugging Proposal Type	Set at or from		feet to	feet with	sacks			
				feet of cement on top				
Additional requirements				sacks pumped 'below' and		sacks pumped 'on top'		
Plugging Proposal Type	Set at or from		feet to	feet with	sacks			
				feet of cement on top				
Additional requirements				sacks pumped 'below' and		sacks pumped 'on top'		
Plugging Proposal Type	Set at or from		feet to	feet with	sacks			
				feet of cement on top				
Additional requirements				sacks pumped 'below' and		sacks pumped 'on top'		
Plugging Proposal Type	Set at or from		feet to	feet with	sacks			
				feet of cement on top				
Additional requirements				sacks pumped 'below' and		sacks pumped 'on top'		
Plugging Proposal Type	Set at or from		feet to	feet with	sacks			
				feet of cement on top				
Additional requirements				sacks pumped 'below' and		sacks pumped 'on top'		
Plugging Proposal Type	Set at or from		feet to	feet with	sacks			
				feet of cement on top				
Additional requirements				sacks pumped 'below' and		sacks pumped 'on top'		

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20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.)

Plugging Proposal Type	Set at or from	feet to feet with	feet with feet of cement on top	sacks
Additional requirements	sacks pumped 'below' and		sacks pumped 'on top'	
Plugging Proposal Type	Set at or from	feet to feet with	feet with feet of cement on top	sacks
Additional requirements	sacks pumped 'below' and		sacks pumped 'on top'	
Plugging Proposal Type	Set at or from	feet to feet with	feet with feet of cement on top	sacks
Additional requirements	sacks pumped 'below' and		sacks pumped 'on top'	
Plugging Proposal Type	Set at or from	feet to feet with	feet with feet of cement on top	sacks
Additional requirements	sacks pumped 'below' and		sacks pumped 'on top'	

WARNING: If the above area for Plugging Proposal is full, verify that there are no more than 16 by reviewing the online version.**22. Name and address of cementing****company or contractor**JMR Service, LLC; 4706 Green Tree Blvd. Midland, TX 79707
P-5 #433141

Abigail Anderson

Typed or printed name of operator's representative

(432) 889-4673

Telephone: Area Code Number**23. Anticipated plugging date for this well is:**

May 01 2025

Plugging Agent

Title of person

Abigail Anderson

Signature**RRC District Office Action****Expiration date**

March 20 2026

Robert Bertelson

Ivy Hitchcock

District Director

Approved on behalf of the District Director by:

Must Witness:

No