

Type or print only

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
Notice of Intention to Plug and Abandon

Form W-3A

Rev 1/1/83

(02/00)

WWW-1

Operators must comply with RRC plugging procedures as outlined on the reverse side.

1. Operator's Name and Address (Exactly as shown on Form P-5, Organization Report) COG OPERATING LLC 600 W ILLINOIS AVE MIDLAND, TX 79701-				6. Drilling Permit No. 781518		5. API No. 00346118	
				8. Oil Lease No. or Gas Well ID No. 40718		9. Well No. 4404	
2. RRC Operator No 166150		7. Rule 37 Case No.		4. County of Well Site ANDREWS		3. District No. 08	
10. Field Name (Exactly as shown on RRC records) SPRABERRY [TREND AREA]				11. Lease Name MABEE 140A			
12. Location • Section No. 44 Block No 40 T1N Survey and Survey No G&MMB&A Abstract No. A- 295 • Distance (in miles) and direction from a nearby town in this county (name the town). 15.7 miles NW of Midland							
13. Type of well Oil				14. Type of completion Single		15. Total depth 11200	

16. Usable-quality water strata detail

Letter Date

17. • If there are wells in this area which are producing from or have produced from a shallower zones, state depth of zones

_____, _____, _____, _____, _____, and _____.

• If there are wells into which salt water is being or has been disposed of into a shallower zones, state depth of zones

_____, _____, _____, _____, _____, and _____.

18. Casing record (list all casing in well)										Top of cement determined by		
Type	Hole size	Size	Depth	Cement	Top of cement	Tool setting depth	Anticipated casing recovery	Top of liner	Bottom of liner	Temper Survey	Calculated	Cement Bond Log
Casing	14 3/4	11 3/4	1717	930	0							
Casing	10 5/8	8 5/8	5532	1230	2790							
Casing	7 7/8	5 1/2	11200	310	5532							
Casing	7 7/8	5 1/2	11200	720	6997							

WARNING: If the above area for Casing Record is full, verify that there are no more than 8 by reviewing the online version.

19. Has notice of intent to plug been filed previously for this well? No Date:

21. Record of perforated intervals or open hole

Perforations or Open Hole	Perforations	Interval (ft)	8110	to	10914	Plugged or Not Plugged
Historic Plug Information		Set at		feet with		feet of cement on top
				feet to		feet with sacks
		Sacks pumped 'on top'				Sacks pumped 'below'
Other Plugging proposal type						
Perforations or Open Hole	Open Hole	Interval (ft)		to		Plugged or Not Plugged
Historic Plug Information		Set at		feet with		feet of cement on top
				feet to		feet with sacks
		Sacks pumped 'on top'				Sacks pumped 'below'
Other Plugging proposal type						
Perforations or Open Hole	Open Hole	Interval (ft)		to		Plugged or Not Plugged
Historic Plug Information		Set at		feet with		feet of cement on top
				feet to		feet with sacks
		Sacks pumped 'on top'				Sacks pumped 'below'
Other Plugging proposal type						
Perforations or Open Hole	Open Hole	Interval (ft)		to		Plugged or Not Plugged
Historic Plug Information		Set at		feet with		feet of cement on top
				feet to		feet with sacks
		Sacks pumped 'on top'				Sacks pumped 'below'
Other Plugging proposal type						
Perforations or Open Hole	Open Hole	Interval (ft)		to		Plugged or Not Plugged
Historic Plug Information		Set at		feet with		feet of cement on top
				feet to		feet with sacks
		Sacks pumped 'on top'				Sacks pumped 'below'
Other Plugging proposal type						
Perforations or Open Hole		Interval (ft)		to		Plugged or Not Plugged
Historic Plug Information		Set at		feet with		feet of cement on top
				feet to		feet with sacks
		Sacks pumped 'on top'				Sacks pumped 'below'
Other Plugging proposal type						
Perforations or Open Hole		Interval (ft)		to		Plugged or Not Plugged
Historic Plug Information		Set at		feet with		feet of cement on top
				feet to		feet with sacks
		Sacks pumped 'on top'				Sacks pumped 'below'
Other Plugging proposal type						
Perforations or Open Hole		Interval (ft)		to		Plugged or Not Plugged
Historic Plug Information		Set at		feet with		feet of cement on top
				feet to		feet with sacks
		Sacks pumped 'on top'				Sacks pumped 'below'
Other Plugging proposal type						

WARNING: If the above area for Perforations/Open Hole is full, verify that there are no more than 9 by reviewing the online version.

API No:

00346118

Well No:

4404

20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.)

Plugging Proposal Type	Other	Set at or from	feet to	feet with	sacks
			feet with	feet of cement on top	
Additional requirements		sacks pumped 'below' and		sacks pumped 'on top'	
3 -Tag top of plug					
Plugging Proposal Type	Cement Plug	Set at or from	7990	feet to	7890
			feet with	feet of cement on top	40 sacks
Additional requirements		sacks pumped 'below' and		sacks pumped 'on top'	
6 - None					
Plugging Proposal Type	Cement Plug	Set at or from	7047	feet to	6947
			feet with	feet of cement on top	20 sacks
Additional requirements		sacks pumped 'below' and		sacks pumped 'on top'	
6 - None					
Plugging Proposal Type	Cement Plug	Set at or from	5582	feet to	4970
			feet with	feet of cement on top	110 sacks
Additional requirements		sacks pumped 'below' and		sacks pumped 'on top'	
3 -Tag top of plug					
Plugging Proposal Type	Cement Plug	Set at or from	4500	feet to	4300
			feet with	feet of cement on top	63 sacks
Additional requirements		sacks pumped 'below' and		sacks pumped 'on top'	
2 - Perforate and Squeeze, 3 -Tag top of plug					
Plugging Proposal Type	Cement Plug	Set at or from	3638	feet to	3538
			feet with	feet of cement on top	20 sacks
Additional requirements		sacks pumped 'below' and		sacks pumped 'on top'	
6 - None					
Plugging Proposal Type	Cement Plug	Set at or from	1850	feet to	1550
			feet with	feet of cement on top	90 sacks
Additional requirements		sacks pumped 'below' and		sacks pumped 'on top'	
2 - Perforate and Squeeze, 4 - Wait 4 hours and tag top of plug					
Plugging Proposal Type	Cement Plug	Set at or from	1250	feet to	950
			feet with	feet of cement on top	87 sacks
Additional requirements		sacks pumped 'below' and		sacks pumped 'on top'	
2 - Perforate and Squeeze					
Plugging Proposal Type	Cement Surface Plug	Set at or from	350	feet to	3
			feet with	feet of cement on top	100 sacks
Additional requirements		sacks pumped 'below' and		sacks pumped 'on top'	
1 - Perforate and Circulate					
Plugging Proposal Type		Set at or from	feet to	feet with	sacks
			feet with	feet of cement on top	
Additional requirements		sacks pumped 'below' and		sacks pumped 'on top'	
Plugging Proposal Type		Set at or from	feet to	feet with	sacks
			feet with	feet of cement on top	
Additional requirements		sacks pumped 'below' and		sacks pumped 'on top'	

20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.)

Plugging Proposal Type

Set at or from

feet to

feet with

sacks

feet with

feet of cement on top

Additional requirements

sacks pumped 'below' and

sacks pumped 'on top'

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Additional requirements

sacks pumped 'below' and

sacks pumped 'on top'

Plugging Proposal Type

Set at or from

feet to

feet with

sacks

feet with

feet of cement on top

Additional requirements

sacks pumped 'below' and

sacks pumped 'on top'

WARNING: If the above area for Plugging Proposal is full, verify that there are no more than 16 by reviewing the online version.

22. Name and address of cementing company or contractor

JMR Services, LLC; 4706 Green Tree Blvd. Midland, TX 79707; P5#433141

Abigail Anderson

Typed or printed name of operator's representative

(432) 889-4673

Telephone: Area Code Number

23. Anticipated plugging date for this well is:

October 13 2025

Plugging Agent

Title of person

Abigail Anderson

Signature

RRC District Office Action

▶

Expiration date

April 30 2026

Jeffery Morgan

District Director

Jean Rapono

Must Witness:

No

Approved on behalf of the District Director by: