

OIL WELL POTENTIAL TEST
COMPLETION OR RECOMPLETION REPORT AND LOG

1. FIELD NAME (as per RRC Records or Wildcat) Spraberry (Trend Area)	2. LEASE NAME YATER	7. RRC District 8
3. OPERATOR Parker & Parsley, Inc.		8. RRC Lease Number New
4. ADDRESS P.O. Box 3178, Midland, Texas 79702		9. Well Number 1
5. If Operator has changed within last 60 Days -- Give former Operator		10. County Martin
6a. LOCATION (Section, Block, and Survey) Sec. 24, Blk. 37, T&P RR Co.	6b. Distance and Direction to nearest town in this county. 5 miles West of Stanton	11. Purpose of Test Initial Potential <input checked="" type="checkbox"/> Retest <input type="checkbox"/> Reclass <input type="checkbox"/>
12. If Workover -- Give former Field (with Reservoir)	13. Type of Electric or other Log run Gamma-Ray Neutron	14. Completion Date 2/28/78

Section I

POTENTIAL TEST DATA

15. Date of Test 2/28/78	16. No. of Hours Tested 24	17. Production Method (Flowing, Gas Lift, Jetting, Pumping -- Size & Type of Pump) Beam Pump 2' X 1 1/4 X 18'			18. Choke Size
19. Production During Test Period // ////	Oil - BBLS 24	Gas - MCF 94	Water - BBLS 65	Gas - Oil Ratio 1446	Flowing Tubing Pressure PSI
20. Calculated 24 // //// Hour Rate // ////	Oil - BBLS 24	Gas - MCF 94	Water - BBLS 65	Oil Gravity - API - 60° 40°	Casing Pressure PSI
21. Was Swab or Artificial Flowing Device Used During this Test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	22. Oil Produced Prior to Test (New & Reworked Wells) 124				23. Injection Gas-Oil Ratio

NOTE: TEST SHOULD BE FOR 24 HOURS UNLESS OTHERWISE SPECIFIED IN FIELD RULES

INSTRUCTIONS: All potential test Forms, with all information requested thereon filled in, shall be filed in the District Office of the Railroad Commission not later than ten (10) days after the test is completed and, should the operator fail to file potential test in an acceptable Form within the ten (10) days as specified, then the effective date of the allowable resulting from such test shall not extend back more than ten (10) days prior to receipt and acceptance of the potential test Form in the District Office. This Ten-Day provision shall govern regardless of whether the potential test is taken during the month in which it is received in the District Office or any prior month. Fill in only the front of this Form when reporting only a potential test; if well is newly completed or recompleted, fill in reverse side also.

EACH WITNESS MUST PERSONALLY SIGN.

We, the undersigned, witnessed this test, by observation of meter readings, or the top and bottom gauges of each tank, whichever is applicable, into which production was run during duration of this test.

Joe M. Parsley

Signature: REPRESENTATIVE OF COMPANY MAKING TEST

List of Offset Operators Notified and Date Notified:

Strata Petroleum Co. 2/28/78

Enserch Exploration, Inc. 2/28/78

Union Oil Co. 2/28/78

Signature: REPRESENTATIVE OF RAILROAD COMMISSION

List of Offset Operators Notified and Date Notified:
*RECEIVED
R.R.C. OF TEXAS**MAR 1 1978*

An inclination survey has been run in accordance with Statewide Rule 11 and the results are available upon request. Maximum horizontal displacement was 148.75 feet at a measured depth of 8950 feet.

A.G. Fuhrman
Signature of Authorized Representative A.G. Fuhrman

Name of Company Conducting Survey

All casing was cemented in accordance with Statewide Rule 13 or a written exception thereto. Cementing tickets and / or other data are available upon request.

Signature of Cementer or Authorized Representative

Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Article 6036c, R.C.S., that I am authorized to make this report, that this report was prepared by me or under my supervision and direction and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Joe M. Parsley
President

3/1/78

DATE

REPRESENTATIVE OF COMPANY

Joe M. Parsley

TITLE

RT

49. FORMATTION RECORD (LIST DEPTHS OF PRINCIPAL GELOGICAL MARKERS AND FORMATION TOPS)

Formation	Depth	Formation	Depth
Dean Sand	8530'		
Lower Spraberry	8035'		
Upper Spraberry	7231'		

48. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Depth Interval	Amount and Kind of Material Used	Water & 16,000# sand	2500 gallons of acid, 80,000 gallons gel-lined brine	2000 gallons of acid, 80,000 gallon gel-lined brine	Water & 16,000# sand	2500 gallons of acid, 80,000 gallons gel-lined brine	Water & 16,000# sand	2000 gallons of acid, 80,000 gallon gel-lined brine	Water & 16,000# sand	2500 gallons of acid, 80,000 gallons gel-lined brine	Water & 16,000# sand	2000 gallons of acid, 80,000 gallon gel-lined brine	Water & 16,000# sand
8556' - 8822'													
7250' - 8129'													

47. Producing Interval (this completion) indicate Depth of Performances or Open Hole

Size	Depth Set	Packer Set	From	To	From	To	From	To	From	To	From	To	From	To
2-3/8"	8465	8556	8129 (12 holes)	7250	8822 (24 holes)	7231	8035'	7231	8035'	7231	8035'	7231	8035'	

46. TUBING RECORD

Size	Top	Bottom	Sacks Cement	Screen

45. LINER RECORD

CASING SIZE	WT #/FT.	DEPTH SET	MULTI STAGE	TYPE & AMOUNT	TOOL DEPTH	CEMENT (SACKS)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL
4-1/2"	11.6	8950			700		7-7/8"	6670	915
8-5/8"	24	2295'			1100		11"	Circulated	1920

44. CASING RECORD (Report All Strings Set in Well)

35. Top of Pay	36. Total Depth	37. P.B. Depth	38. Surface	39. Determined By:	40. If Multiple Completion	41. Intervals	42. Name of Drilling Contractor	43. Is Cementing Affidavit Attached?	44. F.W.A.Drilling Company, Inc.
8556	8849	2057	1/26/78	None	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	1/12/78	1/26/78	None	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

33. Elevation (DF, RKB, RT, GR, ETC)

34. Was Directional Survey Made	35. Total Number of Acres in this Lease	36. Complete	37. Commenced	38. Distance to Nearest Reservoir	39. Distance to Nearest Well	40. Work Over or Drilling Operations	41. Location of Well, Relative to Nearest Lease Boundaries	42. Location of Well, Relative to Nearest Lease Boundaries	43. Elevation on which this Well is Located	44. Name of Drilling Contractor
2693	200	200	1/12/78	1/26/78	None	2057	North	Line And	825	None

28. Number of Producing Wells on this Lease in

29. Total Number of Acres in this Lease	30. Date Plug Back, Deepening,	31. Distance to Nearest Well, Same Lease as Reservoir	32. Location of Well, Relative to Nearest Lease Boundaries	33. Elevation on which this Well is Located	34. Name of Drilling Contractor	35. Total Number of Acres in this Lease	36. Complete	37. Commenced	38. Distance to Nearest Reservoir	39. Distance to Nearest Well	40. Work Over or Drilling Operations	41. Location of Well, Relative to Nearest Lease Boundaries	42. Location of Well, Relative to Nearest Lease Boundaries	43. Elevation on which this Well is Located	44. Name of Drilling Contractor	
One	1/9/78	None	2057	1/12/78	None	200	200	200	1/12/78	1/26/78	None	2057	North	Line And	825	None

24. Type of Completion:

New Well	Deepening	Plug Back	Other	Date Permit Issued	25. Date Permit Issued	26. Notice of Intention to Drill this Well was filed in Name of Parker & Parsley, Inc.	27. If Special Permit, Give Permit Number	28. Number of Producing Wells on this Lease in	29. Total Number of Acres in this Lease	30. Date Plug Back, Deepening,	31. Distance to Nearest Well, Same Lease as Reservoir	32. Location of Well, Relative to Nearest Lease Boundaries	33. Elevation on which this Well is Located	34. Name of Drilling Contractor	35. Total Number of Acres in this Lease	36. Complete	37. Commenced	38. Distance to Nearest Reservoir	39. Distance to Nearest Well	40. Work Over or Drilling Operations	41. Location of Well, Relative to Nearest Lease Boundaries	42. Location of Well, Relative to Nearest Lease Boundaries	43. Elevation on which this Well is Located	44. Name of Drilling Contractor

23. Number of Producing Wells on this Lease in