FEDERAL FINANCING BANK

Federal Financing Bank (FFB) announced the following activity for the month of February 2019.

FFB holdings of obligations issued, sold or guaranteed by other Federal agencies totaled \$75.90 billion on February 28, 2019, posting a decrease of \$1,446 million from the level on January 31, 2019. This net change was the result of a decrease in net holdings of agency debt of \$2,201 million and an increase in net holdings of government-guaranteed loans of \$755 million. The FFB made 78 disbursements and received 20 prepayments in the month of February.

Attached to this release are tables presenting FFB February loan activity and FFB holdings as of February 28, 2019.

FEDERAL FINANCING BANK HOLDINGS

(in millions of dollars)

| Program | February 28, 2019 | January 31, 2019 | Monthly Net Change 02/01/19-02/28/19 | Fiscal Year Net Change 10/01/18-02/28/19 |
|---------------------------------|-------------------|------------------|--|--|
| Agency Debt | | | | |
| Farm Credit System Insur. Corp. | \$ 0.0 | \$ 0.0 | \$ 0.0 | \$ 0.0 |
| Federal Deposit Insurance Corp. | \$ 0.0 | \$ 0.0 | \$ 0.0 | \$ 0.0 |
| National Credit Union Adm CLF | \$ 0.0 | \$ 1.0 | -\$ 1.0 | \$ 0.0 |
| U. S. Postal Service | \$ 11,000.0 | \$ 13,200.0 | -\$ 2,200.0 | -\$ 2,200.0 |
| Subtotal * | \$ 11,000.0 | \$ 13,201.0 | -\$ 2,201.0 | -\$ 2,200.0 |
| Agency Assets | | | | |
| Rural Utilities Service - CBO | \$ 135.0 | \$ 135.0 | \$ 0.0 | \$ 0.0 |
| Subtotal * | \$ 135.0 | \$ 135.0 | \$ 0.0 | \$ 0.0 |
| Government-Guaranteed Lendin | ng | | | |
| Community Dev Fin Inst Fund | \$ 865.3 | \$ 821.7 | \$ 43.6 | \$ 169.5 |
| DOE - Adv Technology Vehicles M | fg \$ 2,061.0 | \$ 2,061.0 | \$ 0.0 | -\$ 147.7 |
| DOE - Section 1703 (Non-Recover | y)+ \$ 5,620.5 | \$ 5,467.7 | \$ 152.7 | \$ 288.6 |
| DOE - Section 1705 (Recovery)+ | \$ 5,595.0 | \$ 5,624.6 | -\$ 29.5 | -\$ 140.5 |
| DoEd - HBCU+ | \$ 1,434.9 | \$ 1,433.3 | \$ 1.6 | -\$ 13.9 |
| HUD-542 Multi-Family Housing | \$ 1,815.1 | \$ 1,768.8 | \$ 46.4 | \$ 149.6 |
| Rural Utilities Service | \$ 41,686.1 | \$ 41,295.9 | \$ 390.2 | \$ 624.4 |
| Rural Utilities Service - GETP | \$ 5,683.9 | \$ 5,533.9 | \$ 150.0 | \$ 592.9 |
| VA Homeless Veterans Housing+ | \$ 4.3 | \$ 4.3 | \$ 0.0 | \$ 0.0 |
| Subtotal * | \$ 64,766.1 | \$ 64,011.1 | \$ 755.0 | \$ 1,522.9 |
| = Grand Total * | \$ 75,901.1 | \$ 77,347.1 | -\$ 1,446.0 | -\$ 677.1 |

^{*} figures may not total due to rounding + does not include capitalized interest

| Borrower | Date | Amount of Advance | Final Maturity | Interest Rate | Pmt. Freq. |
|-----------------------------------|-------|----------------------|-------------------|------------------|---------------|
| Agency Debt | | | | | |
| U. S. Postal Service | | | | | |
| U.S. Postal Service | 02/21 | \$ 1,000,000,000.00 | 05/20/19 | 2.581% | S/A |
| U.S. Postal Service | 02/25 | \$ 800,000,000.00 | 03/19/19 | 2.512% | S/A |
| U.S. Postal Service | 02/25 | \$ 1,500,000,000.00 | 03/19/19 | 2.512% | S/A |
| U.S. Postal Service | 02/28 | \$ 3,400,000,000.00 | 03/01/19 | 2.553% | S/A |
| U.S. Postal Service | 02/28 | \$ 600,000,000.00 | 03/01/19 | 2.570% | S/A |
| Government-Guaranteed Lending | | | | | |
| Community Dev Fin Inst Fund | | | | | |
| Opportunity Finance | 02/08 | \$ 713,233.00 | 12/17/46 | 3.215% | S/A |
| Opportunity Finance | 02/11 | \$ 1,500,000.00 | 03/15/45 | 3.275% | Qtr. |
| CRF QI, LLC | 02/12 | \$ 8,500,000.00 | 12/15/43 | 3.209% | Qtr. |
| CRF QI, LLC | 02/12 | \$ 8,500,000.00 | 12/15/43 | 3.209% | Qtr. |
| CRF QI, LLC | 02/15 | \$ 4,000,000.00 | 12/16/47 | 3.236% | S/A |
| CRF QI, LLC | 02/25 | \$ 6,000,000.00 | 12/15/43 | 3.220% | Qtr. |
| CRF QI, LLC | 02/25 | \$ 6,000,000.00 | 12/15/43 | 3.220% | Qtr. |
| Opportunity Finance | 02/25 | \$ 481,586.15 | 03/15/45 | 3.310% | Qtr. |
| Opportunity Finance | 02/28 | \$ 694,912.00 | 03/15/45 | 3.355% | Qtr. |
| Opportunity Finance | 02/28 | \$ 7,230,000.00 | 03/15/47 | 3.261% | Qtr. |
| DOE - Section 1703 (Non-Recovery) | | | | | |
| MEAG Power SPVJ, LLC | 02/19 | \$ 38,505,289.00 | 04/03/45 | 3.177% | Qtr. |
| MEAG Power SPVJ, LLC | 02/19 | \$ 36,414,176.00 | 04/03/45 | 3.178% | Qtr. |
| MEAG Power SPVJ, LLC | 02/19 | \$ 37,857,336.00 | 04/03/45 | 3.335% | Qtr. |
| MEAG Power SPVJ, LLC | 02/19 | \$ 39,972,526.00 | 04/03/45 | 3.335% | Qtr. |
| DoEd - HBCU | | | | | |
| Morgan State University | 02/15 | \$ 1,687,555.77 | 07/01/48 | 2.867% | S/A |
| Morehouse Medical School | 02/27 | \$ 2,029,941.46 | 06/03/47 | 3.049% | S/A |
| HUD-542 Multi-Family Housing | | | | | |
| Cali Housing | 02/15 | \$ 11,200,000.00 | 03/15/59 | 3.508% | Mth |

| Borrower | Date | Amount of Advance | Final Maturity | Interest Rate | Pmt. Freq. |
|--------------------------------|-------|----------------------|-------------------|------------------|---------------|
| Cali Housing | 02/15 | \$ 7,326,000.00 | 03/15/59 | 3.266% | Mth |
| IDHA | 02/22 | \$ 29,512,323.00 | 03/15/54 | 3.330% | Mth |
| Rural Utilities Service | | | | | |
| S. Indiana Rural Elec. #3342 | 02/01 | \$ 806,000.00 | 12/31/48 | 2.837% | Qtr. |
| Consolidated Tel. Co. #3471 | 02/04 | \$ 289,587.00 | 12/31/36 | 2.721% | Qtr. |
| Mecklenburg Electric #3773 | 02/05 | \$ 1,704,589.12 | 01/02/52 | 2.913% | Qtr. |
| Southeastern Indiana #3563 | 02/05 | \$ 5,500,000.00 | 01/03/51 | 2.936% | Qtr. |
| Brazos Electric #3379 | 02/06 | \$ 37,252,000.00 | 07/01/19 | 2.461% | Qtr. |
| Columbus Electric #3530 | 02/06 | \$ 1,700,000.00 | 01/03/50 | 2.901% | Qtr. |
| Great Lakes Energy #3696 | 02/06 | \$ 8,000,000.00 | 01/02/52 | 2.918% | Qtr. |
| Moreau-Grand #3811 | 02/06 | \$ 1,000,000.00 | 12/31/52 | 2.925% | Qtr. |
| Oconto Electric #3520 | 02/06 | \$ 916,000.00 | 01/03/50 | 2.901% | Qtr. |
| Orcas Power and Light #3818 | 02/06 | \$ 2,900,000.00 | 12/31/52 | 2.925% | Qtr. |
| Roosevelt County Elec. #3725 | 02/06 | \$ 2,059,000.00 | 07/01/19 | 2.461% | Qtr. |
| Sioux ValSouthwestern #3624 | 02/06 | \$ 6,000,000.00 | 01/03/51 | 2.910% | Qtr. |
| Southwest Electric Coop. #3749 | 02/06 | \$ 5,000,000.00 | 01/02/52 | 2.918% | Qtr. |
| Southwest Iowa #3792 | 02/06 | \$ 600,000.00 | 12/31/52 | 2.925% | Qtr. |
| Berkeley Electric #3586 | 02/07 | \$ 25,000,000.00 | 01/03/51 | 2.905% | Qtr. |
| Blue Ridge Elec. #3862 | 02/07 | \$ 10,000,000.00 | 01/03/51 | 2.905% | Qtr. |
| Oglethorpe Power #3774 | 02/07 | \$ 46,873,642.00 | 01/02/46 | 2.851% | Qtr. |
| Oglethorpe Power #3774 | 02/07 | \$ 131,247.00 | 01/02/46 | 2.851% | Qtr. |
| Oglethorpe Power #3774 | 02/07 | \$ 771,808.00 | 01/02/46 | 2.851% | Qtr. |
| Oglethorpe Power #3774 | 02/07 | \$ 162,930.00 | 01/02/46 | 2.851% | Qtr. |
| Piedmont Elec. Memb. #3641 | 02/07 | \$ 8,000,000.00 | 01/03/51 | 2.905% | Qtr. |
| Amicalola Electric #3831 | 02/08 | \$ 7,000,000.00 | 12/31/52 | 2.886% | Qtr. |
| Sawnee Electric #3444 | 02/08 | \$ 30,000,000.00 | 12/31/43 | 2.779% | Qtr. |
| 3 Rivers Telephone Coop. #3561 | 02/08 | \$ 3,188,748.00 | 12/31/37 | 2.691% | Qtr. |
| Wiregrass Electric Coop. #3821 | 02/08 | \$ 7,000,000.00 | 12/31/52 | 2.885% | Qtr. |
| Illinois Electric #3576 | 02/11 | \$ 4,790,880.83 | 06/30/20 | 2.496% | Qtr. |

| Borrower | Date | Amount of Advance | Final Maturity | Interest Rate | Pmt. Freq. |
|--------------------------------|-------|-------------------|-------------------|------------------|---------------|
| Cumberland Valley #3637 | 02/12 | \$ 4,000,000.00 | 01/03/51 | 2.865% | Qtr. |
| Cooperative Telephone #3790 | 02/12 | \$ 516,997.00 | 01/03/40 | 2.721% | Qtr. |
| Central Power Elec. #3718 | 02/12 | \$ 3,761,000.00 | 01/03/50 | 2.856% | Qtr. |
| DIXIE EMC #3394 | 02/12 | \$ 33,774,000.00 | 12/31/48 | 2.845% | Qtr. |
| Roanoke Electric Mem. #3464 | 02/12 | \$ 543,000.00 | 01/02/29 | 2.547% | Qtr. |
| Seminole Electric #3607 | 02/12 | \$ 5,936,000.00 | 01/02/46 | 2.784% | Qtr. |
| Naknek Electric #3649 | 02/13 | \$ 1,500,000.00 | 01/03/50 | 2.881% | Qtr. |
| Canoochee Elec. #3374 | 02/15 | \$ 3,218,000.00 | 12/31/48 | 2.857% | Qtr. |
| Cape Hatteras Electric #3714 | 02/15 | \$ 999,391.00 | 01/02/52 | 2.886% | Qtr. |
| Golden Valley Assoc. #3783 | 02/15 | \$ 5,000,000.00 | 12/31/48 | 2.858% | Qtr. |
| Hart Elec. #3535 | 02/15 | \$ 6,000,000.00 | 01/03/50 | 2.868% | Qtr. |
| Hoosier Energy Elec. #3392 | 02/15 | \$ 66,887,000.00 | 01/03/45 | 2.805% | Qtr. |
| Northern Neck Elec. #3657 | 02/15 | \$ 4,000,000.00 | 01/02/52 | 2.886% | Qtr. |
| Twin Valley Elec Co #3674 | 02/15 | \$ 161,762.69 | 01/02/52 | 2.886% | Qtr. |
| Beehive Telephone #3691 | 02/19 | \$ 302,453.00 | 01/03/34 | 2.647% | Qtr. |
| Crow Wing Cooperative #3722 | 02/19 | \$ 2,900,000.00 | 07/01/19 | 2.455% | Qtr. |
| Crow Wing Cooperative #3787 | 02/19 | \$ 1,400,000.00 | 07/01/19 | 2.455% | Qtr. |
| Northwest Communications #3587 | 02/20 | \$ 488,375.00 | 12/31/36 | 2.675% | Qtr. |
| San Miguel Electric #3214 | 02/20 | \$ 6,356,260.49 | 12/31/37 | 2.689% | Qtr. |
| PowerSouth Energy #3855 | 02/21 | \$ 51,440,862.26 | 01/02/46 | 2.806% | Qtr. |
| PowerSouth Energy #3854 | 02/21 | \$ 13,607,869.05 | 01/02/46 | 2.806% | Qtr. |
| Goodhue County #3859 | 02/21 | \$ 5,401,543.60 | 12/31/37 | 2.688% | Qtr. |
| Horry Electric Coop. #3435 | 02/22 | \$ 10,426,000.00 | 12/31/48 | 2.893% | Qtr. |
| Petit Jean Electric #3644 | 02/22 | \$ 1,960,000.00 | 01/03/51 | 2.912% | Qtr. |
| Red River Valley Elec. #3830 | 02/26 | \$ 5,250,000.00 | 12/31/52 | 2.913% | Qtr. |
| Delaware County Elec. #3757 | 02/27 | \$ 875,000.00 | 03/31/39 | 2.783% | Qtr. |
| Pine Belt Telephone #3681 | 02/28 | \$ 570,000.00 | 07/01/19 | 2.465% | Qtr. |
| Rural Utilities Service - GETP | | | | | |
| CFC | 02/07 | \$ 150,000,000.00 | 01/18/39 | 2.736% | Qtr. |
| | | | | | |

S/A is a Semiannually compounded rate Ann. is an Annually compounded rate Qtr. is a Quarterly compounded rate Mth. is a Monthly compounded rate