




ETHOS.PeNALPS: A Tool for the Load Profile Simulation of Industrial Processes Based on a Material Flow Simulation

Julian Belina ^{1,2}, Noah Pflugradt ^{1,2}, and Detlef Stolten ^{1,2,3}

¹ Jülich Aachen Research Alliance, JARA-Energy, Jülich, Aachen, Germany ² Forschungszentrum Jülich GmbH, Institute of Energy and Climate Research – Techno-economic Systems Analysis (IEK-3), 52425 Jülich, Germany ³ RWTH Aachen University, Chair for Fuel Cells, Faculty of Mechanical Engineering, 52062 Aachen, Germany

DOI: [10.xxxxxx/draft](https://doi.org/10.xxxxxx/draft)

Software

- [Review](#) 
- [Repository](#) 
- [Archive](#) 

Editor: [Open Journals](#) 

Reviewers:

- [@openjournals](#)

Submitted: 01 January 1970

Published: unpublished

License

Authors of papers retain copyright and release the work under a Creative Commons Attribution 4.0 International License ([CC BY 4.0](#)).

Summary

ETHOS.PeNALPS (Petri Net Agent-based Load Profile Simulator) is a Python library designed to simulate the load profiles of industrial manufacturing processes for arbitrary energy carriers. It is part of the [ETHOS \(Energy Transformation Pathway Optimization Suite\)](#). Load profiles are time series of energy demand. The library models the material flow of industrial processes and the activity of individual machines during production. ETHOS.PeNALPS is capable of simulating processes such as steel, paper, and industrial food production. ETHOS.PeNALPS is able to model non-cyclic industrial production networks.

Figure 1 shows the main conceptual objects of ETHOS.PeNALPS, which are:

- Generic model objects
- Material flow simulations
- Production plans
- Result load profiles

The user creates the process model based on generic simulation objects. Once the user completes process model, the model receives a set of production orders to initiate the simulation. The simulation generates a production plan that tracks the activity of each node to fulfill the requested set of orders. Load profiles are then created based on the activity in the production plan. The process steps's load profiles are modeled using a Petri Net with an extensible number of states that determine their activity and energy demand during production.

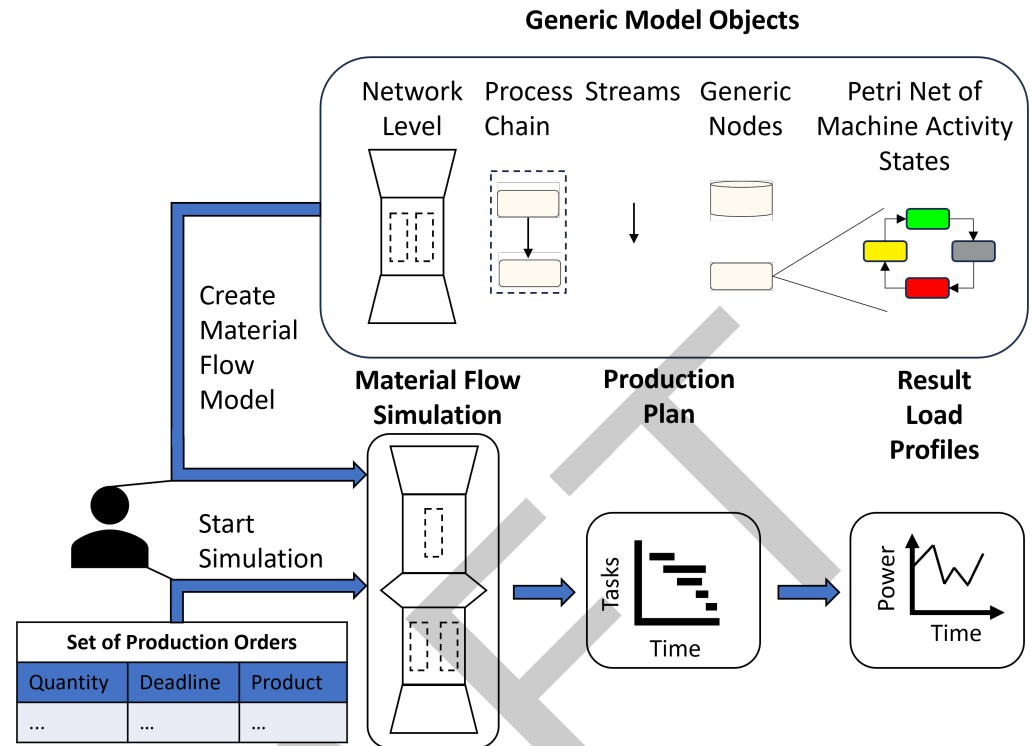


Figure 1: The main components of ETHOS.PeNALPS are the generic model objects, material flow simulation, production plan and load profiles.

Statement of Need

Energy system models are tools that provide guidance on future energy systems (Prina et al., 2020, p. 1). However, building long-term models with high spatial and temporal resolution and transparent input data remains a challenge (Prina et al., 2020, p. 12). For instance, historical load profiles for the German industrial sector in 2015 are available (Priesmann et al., 2021, pp. 5–6), while load profiles for other regions are not currently available. Moreover, decarbonization efforts will cause changes in the industrial sector and its load profiles. To address the lack of sectoral load profiles for the industry, Boßmann and Stafell (2015, p. 1321) demonstrated the use of a bottom-up approach to create load profiles. Therefore, it is necessary to obtain load profiles of the industrial processes that are part of the industrial sector. However, these profiles are often unavailable for open research due to:

- Companies' efforts to protect commercial secrets;
- Missing measurements;
- Unstructured collection of energy data in companies;
- Novelty of the industrial processes and their current lack of implementation.

ETHOS.PeNALPS can support the creation of an energy system model by providing load profiles for industrial processes. While many industrial processes and their load profiles have been previously simulated, most have not published load profiles and simulation implementation under an open source license. This creates a research gap, despite similar work having already been done.

The suitability of load profiles simulated by ETHOS.PeNALPS for an energy system model depends on the available input data, the type of process being modeled, and the required temporal resolution. These three aspects are interdependent, making it impossible to make a static selection of industrial processes that can be provided for all energy system models. At

lower temporal resolutions, effects may occur that cannot be modeled under the assumptions of a deterministic Petri Net of machine state and average energy consumption per state. Additionally, the temporal resolution of energy system models is evolving. In 2020, a temporal resolution of one hour was considered high for long-term energy system models (Prina et al., 2020, p. 10). Currently, studies may require load profiles with a resolution as low as one minute [xxx].

Method

The simulation is generated from generic objects, as shown in Figure 1. The main components are the generic nodes that create and manage material requests as agents. These nodes include:

- Source
- Sink
- Process step
- Storage

Streams connect these nodes and determine the direction of the material flow in the simulation. Process chains combine sequentially-dependent nodes and streams. These process chains, whether multiple or single, are integrated into a network level. A single network level model can include multiple chains to represent the parallel operation of similar equipment. Multiple network levels can be used to model successive production stages of the industrial process.

A network level consists of a source and a sink, which determine the start and end points of the material within that level. To connect two network levels, a shared storage is used to replace the source of one network level and the sink of another.

Each node functions as an agent that manages material requests.

- Sources only provide materials, while sinks only request them.
- Process steps and storages provide and request materials.

The simulation is initiated by creating the first request in the sink from the production order. Requests are then passed upstream until they reach the source of the network level. If a request cannot be fulfilled in time, it can be modified within a chain to shift the request to an earlier time and ensure that the deadline is always met.

The behavior of a process step during request fulfillment is determined by a sequence of states that are stored in a Petri Net, which is a state transition system consisting of places, transitions, and arcs (Peterson, 1977). The states can be as simple as on or off switches or constitute a complex network of states during production. The main method novelty is the combination of these subsimulations for each process step to model a complete industrial manufacturing process.

The documentation of ETHOS.PeNALPS provides an example of a toffee production process to illustrate the method.

Other Tools and Methods

A lot of previous work has been done to simulate the energy features of industrial processes. But none of the work distributed an implementation of their work. This section will first deal with

Stoldt (2019, p. 69) identified at least 15 dissertations or similar publications which conducted material flow simulations with integrated energy consideration. Furthermore Stoldt et al. identified 8 reviews which analyze these types of simulations with different foci (Stoldt, 2019, p. 69).

97 Due to the amount of publications mostly reviews willBut none of implementation is open source.
98 ([Garwood et al., 2018, p. 909](#)) investigates which tools can be used for manufacturing process
99 simulation, for Building Energy Models and a holistic simulation of both domains. Garwood et
100 al. identified the following commercial tools which can be used to model manufacturing processes
101 DELMIA ([2023](#)), FlexSim ([21.12.2023](#)), Plant Simulation ([15.03.2024](#)), Simio ([19.03.2024](#)),
102 SIMUL8 ([19.03.2024](#)) and WITNESS ([19.03.2024](#)). Still it is noted that the software does not
103 model energy usage directly by default or does so only with limitations([Garwood et al., 2018,](#)
104 [p. 903](#)). Still a lot of the simulations that use the aforementioned software model the load
105 profiles of the manufacturing process.

106 One example is Kohl et al. ([2014](#)) who has created an extension for the software ([15.03.2024](#))
107 which maps measured load profiles to process states of the manufacturing equipment. So
108 load profiles of the whole process can be obtained. The software Modelica Buildings Library
109 ([15.03.2024](#)) models buildings and machines. But the machines modelling focus lays on fluid
110 systems and controllers rather than actual production processes.

111 One example for another standalone software is Binderbauer et al. ([2022](#)) published a study
112 on the “Ganymede” software, which also uses a material flow simulation to simulate load
113 profiles. The material flow simulation is based on a discrete event simulation. Ganymede only
114 distinguishes between continuous and batch process steps. In order to implement more detailed
115 load profiles of machines, external load profiles are required for the respective machines. These
116 are difficult to obtain for many machines, especially as machine-readable data.

117 Li et al. ([2022](#)) implemented a Petri Net to forecast the energy demand of individual machines
118 in real time. This approach lacks a method to coordinate the activity of multiple machines
119 that are connected in a network.

120 Dock et al. ([2021](#)) created a discrete event based on a material flow simulation for an electric
121 arc furnace plant. It uses a parameterized Markov Chain load profile model to generate
122 load profiles for the electric arc furnace. Neither the Markov Chain parameters nor the load
123 profile used for parametrization have been published. Moreover, maintenance activity and
124 interdependent activity are implemented for some of the process steps. The applicability of the
125 model to other industrial processes cannot be verified, because the source code of the model
126 has not been published.

127 Sandhaas et al. ([2022](#)) use a different approach to generate load profiles which is not based
128 on a material flow simulation. Rather, their approach is based on the recombination of eight
129 standard load profiles of appliances, which are used to model the load profile of an industry. For
130 a specific industry the share of each appliance of the standard load profiles is determined. These
131 shares are then used as weights in th recombination of the standard load profiles. Furthermore,
132 some stochastic fluctuation is applied to the recombined load profile. This approach requires
133 less input data, but cannot model any features that are not contained in the standard load
134 profiles. It has been published as an open-source code.

135 The software eLOAD employs an approach similar to that from Sandhaas. Instead of applying
136 it to individual industries, Boßmann & Staffell ([2015](#)) applies it at a national level. They also
137 assume demand response flexibility for some appliances. The source code and appliance load
138 profiles used have also not been published.

139 **Summary and Conclusion**

140 ETHOS.PeNALPS is a tool which can be used to model load profiles of industrial manufacturing
141 processes. Therefore it models the material flow o

Authors Contribution

Julian Belina: Software, Writing, Visualization, Methodology. **Noah Pflugradt:** Conceptualization, Methodology, Supervision, Writing - Review & Editing. **Detlef Stolten:** Conceptualization, PhD Supervision, Resources, Funding acquisition.

References

- Binderbauer, P. J., Kienberger, T., & Staubmann, T. (2022). Synthetic load profile generation for production chains in energy intensive industrial subsectors via a bottom-up approach. *Journal of Cleaner Production*, 331, 1–14. <https://doi.org/10.1016/j.jclepro.2021.130024>
- Boßmann, T., & Staffell, I. (2015). The shape of future electricity demand: Exploring load curves in 2050s germany and britain. *Energy*, 90, 1317–1333. <https://doi.org/10.1016/j.energy.2015.06.082>
- Dassault Systèmes. (2023). *DELMIA*. <https://www.3ds.com/products/delmia>
- Dock, J., Janz, D., Weiss, J., Marschnig, A., Rahnama Mobarakeh, M., & Kienberger, T. (2021). Zeitlich aufgelöste modellierung des energieverbrauchs bei der elektrostahlproduktion. *E & i Elektrotechnik Und Informationstechnik*, 138(4-5), 274–280. <https://doi.org/10.1007/s00502-021-00895-0>
- FlexSim Software Products, I. (21.12.2023). *FlexSim*. <https://www.flexsim.com/>
- Garwood, T. L., Hughes, B. R., Oates, M. R., O'Connor, D., & Hughes, R. (2018). A review of energy simulation tools for the manufacturing sector. *Renewable and Sustainable Energy Reviews*, 81, 895–911. <https://doi.org/10.1016/j.rser.2017.08.063>
- Kohl, J., Spreng, S., & Franke, J. (2014). Discrete event simulation of individual energy consumption for product-varieties. *Procedia CIRP*, 17, 517–522. <https://doi.org/10.1016/j.procir.2014.01.088>
- Lanner Group Limited. (19.03.2024). *WITNESS simulation modeling software*. <https://www.lanner.com/en-gb/technology/witness-simulation-software.html>
- Li, H., Yang, D., Cao, H., Ge, W., Chen, E., Wen, X., & Li, C. (2022). Data-driven hybrid petri-net based energy consumption behaviour modelling for digital twin of energy-efficient manufacturing system. *Energy*, 239, 122178. <https://doi.org/10.1016/j.energy.2021.122178>
- LLC, S. (19.03.2024). *Manufacturing simulation and scheduling software | simio*. <https://www.simio.com/applications/manufacturing-simulation-software/>
- Modelica Association, International Building Performance Simulation Association. (15.03.2024). *Modelica buildings library*. <https://simulationresearch.lbl.gov/modelica/>
- Peterson, J. L. (1977). Petri nets. *ACM Computing Surveys*, 9(3), 223–252. <https://doi.org/10.1145/356698.356702>
- Priesmann, J., Nolting, L., Kockel, C., & Praktijnjo, A. (2021). Time series of useful energy consumption patterns for energy system modeling. *Scientific Data*, 8(1), 148. <https://doi.org/10.1038/s41597-021-00907-w>
- Prina, M. G., Manzolini, G., Moser, D., Nastasi, B., & Sparber, W. (2020). Classification and challenges of bottom-up energy system models - a review. *Renewable and Sustainable Energy Reviews*, 129, 109917. <https://doi.org/10.1016/j.rser.2020.109917>
- Sandhaas, A., Kim, H., & Hartmann, N. (2022). Methodology for generating synthetic load profiles for different industry types. *Energies*, 15(10), 1–29. <https://doi.org/10.3390/en15103683>

- 186 Siemens Digital Industries Software. (15.03.2024). *Plant simulation software* | *siemens software*.
187 <https://plm.sw.siemens.com/en-US/tecnomatix/products/plant-simulation-software/>
- 188 Simul8 Simulation Software. (19.03.2024). *Simul8* | *fast, intuitive simulation software for*
189 *desktop and web*. <https://www.simul8.com/>
- 190 Stoldt, J. (2019). *Gestaltungsmethodik für simulationsstudien in umplanungsprojekten zur*
191 *energieeffizienzsteigerung in fabriken* [Dissertation, Universitätsverlag Chemnitz; Technische
192 Universität Chemnitz]. <https://doi.org/343579>

DRAFT