

Tutorial 5

For the system shown below:

Zone 2

T1

$$V_{base2} = V_{base1} \times \frac{220}{22} = 220 \text{ kV}$$

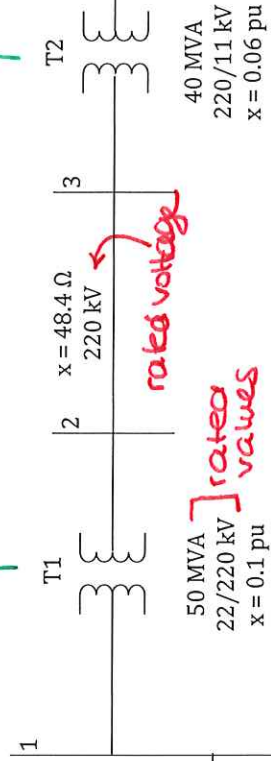
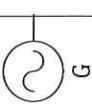
Zone 4

T2

$$V_{base4} = V_{base2} \times \frac{11}{220} = 11 \text{ kV}$$

Zone 1
 $V_{base1} = 22 \text{ kV}$ (given)

rated values
 90 MVA
 22 kV
 $x = 0.18 \text{ pu}$



2 $x = 48.4 \Omega$
 220 kV
 rated voltage

40 MVA
 220/11 kV
 $x = 0.06 \text{ pu}$

T2

5 $x = 65.43 \Omega$
 110 kV

40 MVA
 110/11 kV
 $x = 0.08 \text{ pu}$

T4

Zone 3

$$V_{base3} = V_{base1} \times \frac{110}{22} = 110 \text{ kV}$$

40 MVA
 22/110 kV
 $x = 0.064 \text{ pu}$

T3

rated values
 66.5 MVA
 10.45 kV
 $x = 0.185 \text{ pu}$



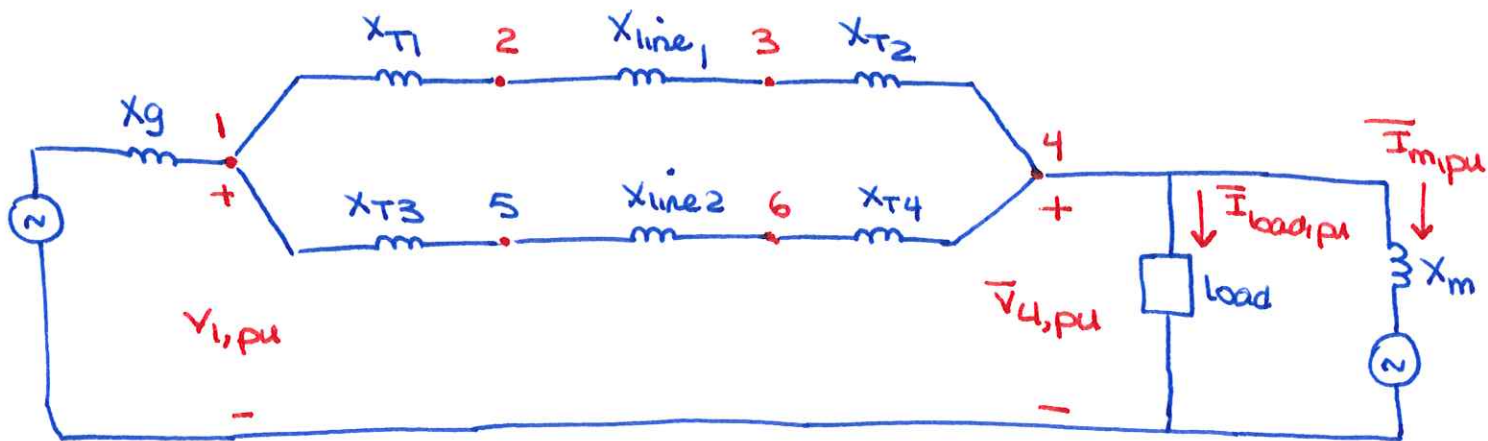
3 phase load
 57 MVA
 10.45 kV
 0.6 pf lagging
 rated values



- Draw the impedance diagram in per unit. Use 100 MVA as the base power and 22 kV as the base voltage on the generator side.
- The motor is operating at full load, 0.8 power factor leading, and a terminal voltage of 10.45 kV. The three phase load is also drawing rated power. Calculate the voltage at bus 1 (generator bus) in per unit and kV

changed base equation:

$$Z_{pu,new} = Z_{pu,old} \times \frac{V_{base,old}^2}{V_{base,new}^2} \times \frac{S_{base,new}}{S_{base,old}}$$



$$X_g = 0.18 \times \left(\frac{V_{rated}}{V_{base,1}} \right)^2 \times \frac{S_{base}}{S_{rated}} = 0.2 \text{ pu}$$

$\swarrow 22 \text{ kV}$ $\nwarrow 100 \text{ MVA}$
 $\nwarrow 22 \text{ kV}$ $\nearrow 90 \text{ MVA}$

$$X_{T1} = 0.1 \times \left(\frac{V_{rated,LV}}{V_{base,1}} \right)^2 \times \frac{S_{base}}{S_{rated}} = 0.2 \text{ pu}$$

$\nwarrow 22 \text{ kV}$ $\nearrow 22 \text{ kV}$ $\nwarrow 22 \text{ kV}$ $\nearrow 50 \text{ MVA}$

$$\text{or } = 0.1 \times \left(\frac{V_{rated,HV}}{V_{base,2}} \right)^2 \times \frac{100}{50} = 0.2 \text{ pu}$$

$\nwarrow 220 \text{ kV}$ $\nearrow 220 \text{ kV}$

$$\text{Similarly, } X_{T3} = 0.064 \times \left(\frac{22 \text{ kV}}{V_{base,1}} \right)^2 \times \frac{100}{40} = 0.16 \text{ pu}$$

$$X_{T2} = 0.15 \text{ pu} \quad \& \quad X_{T4} = 0.2 \text{ pu}$$

← all calculated using change of base eq

$$X_m = 0.185 \times \left(\frac{V_{rated}}{V_{base,4}} \right)^2 \times \frac{S_{base}}{S_{rated}} = 0.25 \text{ pu}$$

$\nwarrow 10.45 \text{ kV}$ $\nearrow 66.5 \text{ MVA}$

• To find $X_{line,1}$: $Z_{base,2} = \frac{(V_{base,2})^2}{S_{base}} = 484 \Omega$

$$X_{line,1} = \frac{48.4 \Omega}{Z_{base,2}} = 0.1 \text{ pu}$$

To find $X_{line,2}$: $Z_{base,3} = 121 \Omega \quad \therefore X_{line,2} = 0.54 \text{ pu}$

Important: At this point, we cannot calculate any pu voltage, current, power quantities unless:

- we make an assumption about the operating conditions.
e.g. the generator is operating at rated voltage.
- we are given info about operating conditions, e.g. part b

b) motor terminal voltage = 10.45 kV (line-to-line)
this is bus 4 operating voltage since motor terminal is directly connected to bus 4

Note: we can analyze pu circuits similar to 1 ϕ circuits but keep in mind that quantities are pu, not 1 ϕ .

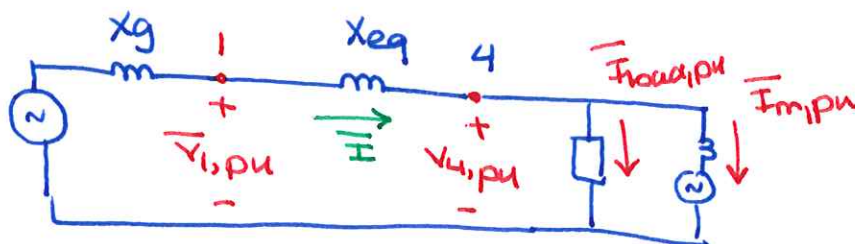
$$\overline{V}_{4,pu} = \frac{10.45 \angle 0^\circ \text{ (Arbitrary)}}{V_{base4}} = 0.95 \angle 0^\circ \text{ pu}$$

$$\overline{S}_{m,pu} = \frac{66.5 \angle -36.87^\circ}{S_{base}} = 0.665 \angle -36.87^\circ \text{ pu}$$

$$\overline{I}_{m,pu} = \frac{\overline{S}_{m,pu}^*}{\overline{V}_{4,pu}^*} = \frac{0.665 \angle +36.87^\circ}{0.95 \angle 0^\circ} = 0.56 + j0.42 \text{ pu}$$

$$\overline{S}_{load,pu} = \frac{57 \angle 53.13^\circ}{S_{base}} = 0.57 \angle 53.13^\circ \text{ pu}$$

$$\overline{I}_{load,pu} = \frac{\overline{S}_{load,pu}^*}{\overline{V}_{4,pu}^*} = 0.36 - j0.48 \text{ pu}$$



$$X_{eq} = (X_{T1} + X_{line1} + X_{T2}) \parallel (X_{T3} + X_{line2} + X_{T4}) = 0.3 \text{ pu}$$

$$\overline{I} = \overline{I}_{load,pu} + \overline{I}_{m,pu} = 0.92 - j0.06$$

$$\overline{V}_{1,pu} = \overline{V}_{u,pu} + \overline{I} \cdot (jX_{eq}) = 1.0 \angle 15.91^\circ \text{ pu}$$

$$V_1 = V_{1,pu} \times V_{base_1} = 22 \text{ kV}$$

← this is line-line voltage at bus 1.