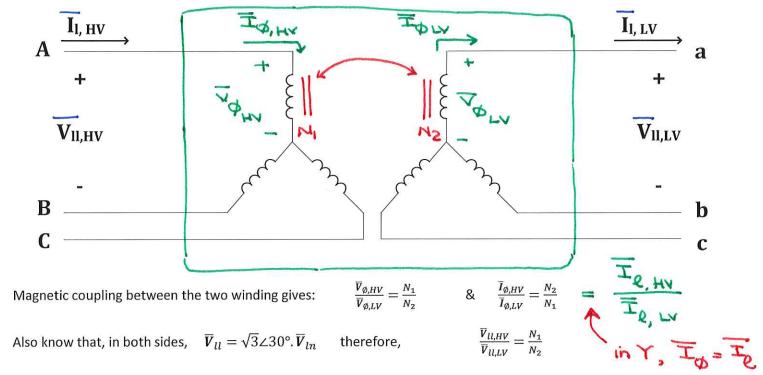
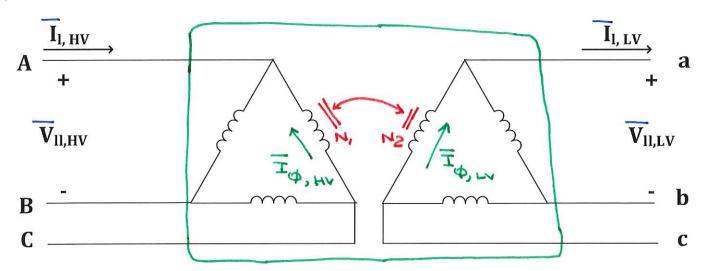
Voltage and current relationships for three phase transformers

Relationships between line-to-line voltage on either side of the transformer and line current on either side of the transformer are dependent on the winding connection type.

1) Y-Y connection



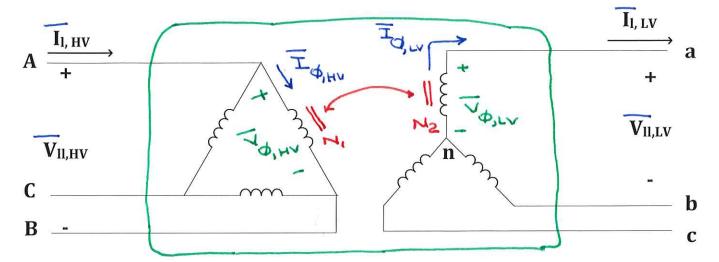
2) Δ-Δ connection



Similar to Y-Y,
$$\frac{\overline{v}_{ll,HV}}{\overline{v}_{ll,LV}} = \frac{N_1}{N_2}$$

$$\& \qquad \qquad \frac{\overline{I}_{l,HV}}{\overline{I}_{l,LV}} = \frac{N_2}{N_1}$$

3) Δ-Y Connection



Magnetic coupling between the two winding gives:

$$\frac{\overline{V}_{\emptyset,HV}}{\overline{V}_{\emptyset,LV}} = \frac{N_1}{N_2}$$
 &

$$\& \qquad \frac{\overline{I}_{\emptyset,HV}}{\overline{I}_{\emptyset,LV}} = \frac{N_2}{N_1}$$

Also, from Δ and Y connection properties: $~\overline{\pmb{V}}_{ll,LV}=\sqrt{3} \angle 30^{\rm o}.\,\overline{\pmb{V}}_{\emptyset,LV}$

&
$$\overline{V}_{ll,HV} = \overline{V}_{\emptyset,HV}$$

Therefore,

$$\frac{\overline{v}_{ll,HV}}{\overline{v}_{ll,LV}} = \frac{\overline{v}_{\emptyset,HV}}{\sqrt{3} \angle 30^{\circ}.\overline{v}_{\emptyset,LV}} = \frac{N_1}{N_2.\sqrt{3}}.\angle - 30^{\circ}$$

- The ratio of line-to-line voltage magnitudes is $\frac{N_1}{N_2 \cdot \sqrt{3}}$
- Line-to-line voltage on the Δ side lags line-to-line voltage on the Y side by 30°

$$\frac{\overline{I}_{l,HV}}{\overline{I}_{l,LV}} = \frac{N_2.\sqrt{3}}{N_1} \angle -30^{\circ}$$

4) Y-Δ Connection

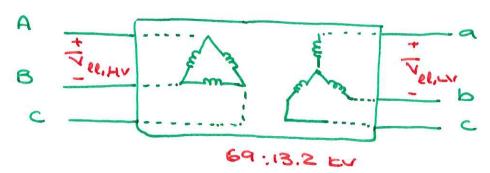
We can show that:

$$\frac{\overline{V}_{ll,HV}}{\overline{V}_{ll,LV}} = \frac{\sqrt{3}.N_1}{N_2}. \angle 30^{\circ}$$

$$\frac{\overline{I}_{l,HV}}{\overline{I}_{l,LV}} = \frac{N_2}{\sqrt{3.N_1}} \angle 30^{\circ}$$

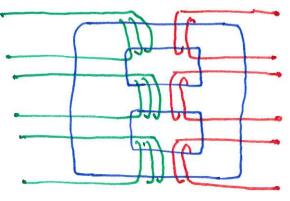
Instead of cleaning with turns ratios, we will only use the line-to-line voltage ratios for txfrs:

e.g: 69:13.2 EV - ratio of line-line voltages

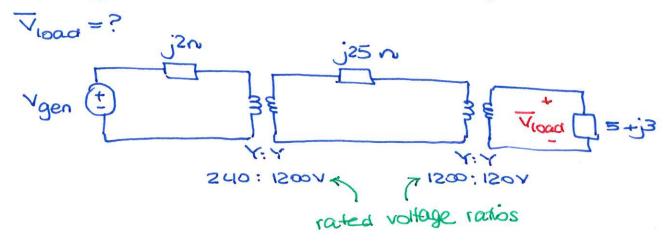


if operating voltage on the side $\sqrt{e_{e,HV}} = 72 \text{ keV}$. then operating voltage on LM side, $\sqrt{e_{e,LV}} = 72 \times \frac{13.2}{69} = 13.8 \text{ EV}$

. Typically, 300 transformers are constructed such that au windings share a common core:

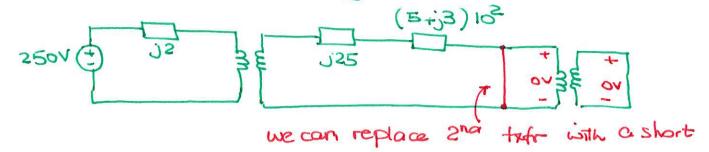


Example: Single & circuit for a 3¢ system; i.e. Source & load already converted to equivalent T. If Vgen = 250 V, Signar?



Strategy: refer all impedances to one side

- . Solve circuit
- . Go back to orig circuit



refer again:
$$T$$
 $250v$
 $(\frac{1}{5})^{2}_{125} = i1$
 $250v$
 $(\frac{1}{5})^{2}_{125} = i1$
 $= 20 + i12$
 $= 250$
 $= 10 [-37]^{\circ} A$

$$\nabla_{load} = \overline{T} (20+j12) = 233.2 L30 VA$$
 $\overline{S}_{load} = \overline{V}_{load} \cdot \overline{T} * = 2332 L30 VA$

. To find Vload in the ong circuit: $\frac{1200}{1200} \times \frac{120}{1200} = 116.6 L - 6^{\circ} \times \frac{120}{1200}$ This is $V_{e.n}$ Since this is a up analysis $V_{e.e} = \sqrt{3} V_{e.n}$

Sload is the same in the original circuit

(V_{load} is V_{road} but T_{load} is T_{x2})

this is 10 power. Sload, 30 = 3x Sload, 10

. Yikes! There is too much work dealing with multiple voltage levels (and 10 vs. 30 quantities). Help is on the way: Topic 4.

Topic 4: Per Unit Analysis

. Idea: Normalize / scale magnitudes of all variables

(voltage, current, power, impedance) in the power system

based on the txfr ratios so we can remove ideas txfr

from the analysis.

- or, multiply by 100% to express as %

. The base quantities are related to each other by standard power equations:

For single phase systems:

Conversion Procedure (To analyze a 10) system using P.u.)

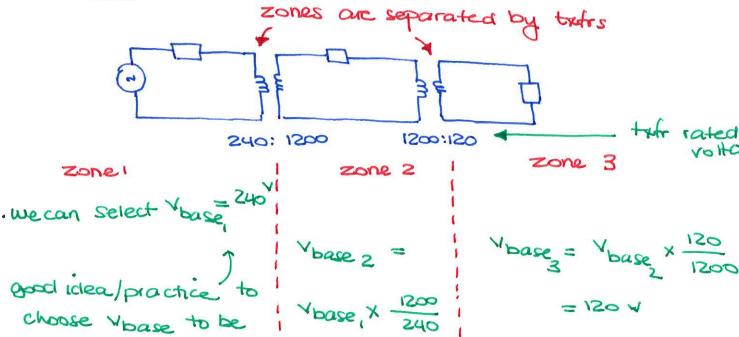
1) Pick on Sbase for entire system. e.g. Sbase=100 mVA

. all base values are real numbers

. P.u. only affects magnitudes, not phase angles.

2) Picic a Vbase for one voltage level/zone.

Vbase values are related by text voltage ratios



trustr ratio

- 1200 V

3) Calculate Zbase for each zone. Zbase = Vbase Sbase Calculate I base for each zone.

5) Convert actual values to P.U.

the same as

nominal/rated voltage

. After conversion, - Solve the P.U. Circuit. Obtain P.U. voltage, Current, Dower - convert to actual quantity by multiplying P.U values by Stase, V base, I base

Ex: Calculate load voltage, current, power. Use Shase=100 mvA & Vbase = 8 EV in yen zone.

