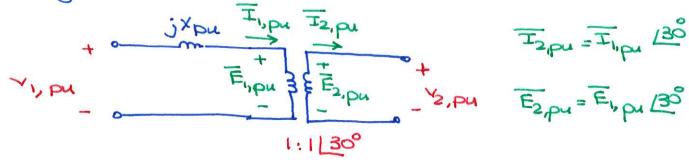
2) Δ-Y: 30° phase shift between 2 sides. P.u. only deals with magnitudes:

[XDu] Tipu] T2, pu]



3) Y.A: identical to A-Y but with a 1:11-30° ideal txtr

. We will ignore the phase shifts for D-Y & Y-D transformers in this course.

. In Pu circuit (impedance diagram), machines are shown as an EMF behind an impedance:

our choice

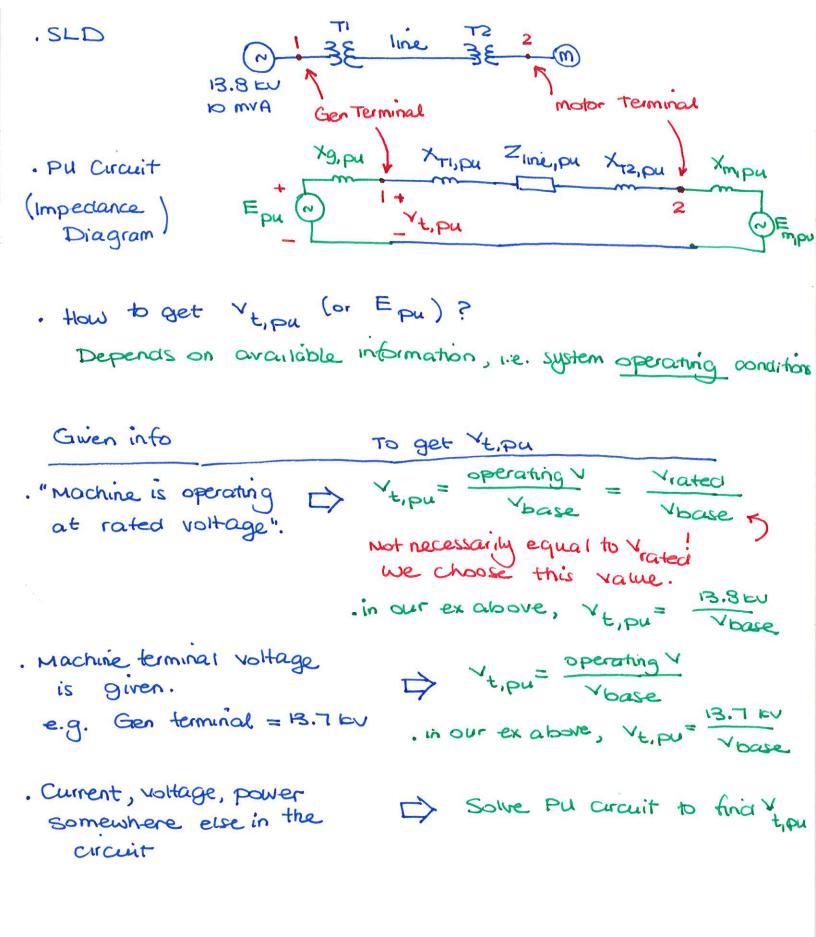
for V base

rated v, S

(10% in our example)

Sbase, old

(10 mvA in our ex.)



Topic 5: Transmission Lines
Part 1: Line Parameters
objective: come up with following parameters to model a line: resistance inductance R L
conductance G > T C capacitance
Note: these are <u>distributed</u> parameters, e.g N/km, F/km let
Resistance: R per unit of length. $R = \frac{f_T}{A}$
where of: conductor resistivity at temperature T
A: conductor cross section
conductance: To account for real power lowes between
conductor and ground due to leakage current,
. usually neglected.
Inductance
. For includance of a solici conductor, see handout
L for stranded conductors
· Letis suppose each stranded conductor is made of

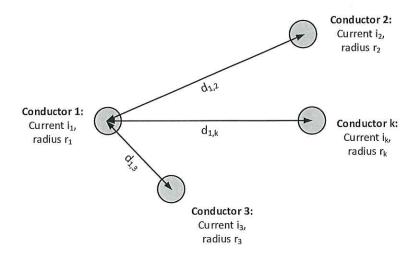
4 solid conductors:

(Distributed) Inductance of solid conductors

Reminder: Transmission (and distribution) lines are not made of a single solid conductor. They are made from stranded conductors: a number of solid conductors (strands) wrapped together.

To determine the inductance of stranded conductors, let's start with the inductance of solid conductors. We can then expand this to stranded conductors.

For n solid conductors with current ik:



 $\sum_{k=1}^{n} i_k = 0$, flux linkage of conductor 1 is: $\lambda_1 = \frac{\mu_0}{2\pi} \left(i_1 \cdot \ln \frac{1}{t_1} + i_2 \cdot \ln \frac{1}{d_{12}} + \cdots + i_n \cdot \ln \frac{1}{d_{1n}} \right)$

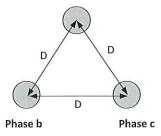
where: μ_0 is permeability of free space = $4\pi \times 10^{-7}$ H/m

Since
$$\lambda = L$$
.i, we can write this as: $\lambda_1 = L_{1,1}$. $i_1 + L_{1,2}$. $i_2 + \cdots + L_{1,n}$. i_n

For a balanced 3φ line made from solid conductors and with symmetric alignment:

$$\lambda_{a} = \frac{\mu_{0}}{2\pi} \left(I_{a} \cdot \ln \frac{1}{r'} + I_{b} \cdot \ln \frac{1}{D} + I_{c} \cdot \ln \frac{1}{D} \right)$$

$$= 2 \times 10^{-7} \left(I_{a} \cdot \ln \frac{1}{r'} + (I_{b} + I_{c}) \cdot \ln \frac{1}{D} \right)$$



Phase a

in a balanced system, Fa+Ib+ Ic=0

$$= 2 \times 10^{-7} \left(I_a \cdot \ln \frac{1}{r} - I_a \cdot \ln \frac{1}{D} \right) = 2 \times 10^{-7} \left(I_a \cdot \ln \frac{D}{r} \right) \rightarrow L_a = \frac{\lambda_a}{I_a} = 2 \times 10^{-7} \ln \frac{D}{r}$$
 unit: H/m

This is the distributed inductance for a solid conductor in a balanced three phase system with symmetric alignment. Values for Lb and Lc are identical.

phase c

9 10

56

phase b

- · 4 strancis (Sub-conductors) per phase
- . Each strand is a solici conductor

using La expression for solid conductors (from the handout) as a starting point, we can arrive at an expression for stranded conductors. To do that, define:

1) Ds: Geometric mean Radius (GMR) of phase conductors:

Ds \(\(\frac{\gamma}{\cdot \cdot \

For conductors with n strands:

 $D_{S} \triangleq (r'.d_{1,2}...d_{1,n})^{n}$ r' for one strand

See Table A.4 in the appendix for GMR values)

i.e. we don't need to use the equations above!

we can note that $D_{i,b} \approx D_{2,b} \approx D_{3,b} \approx D_{4,b}$ therefore, letts use $D_{a,b}$ distance between conductor centers

- . Minimum distance between phases is governed by local safety codes
- . Now, we can write expressions for inductance:
- i) For 3\$ stranded conductors with symmetric alignment:

$$P_{a,b} = P_{b,c} = D_{c,a} = D$$

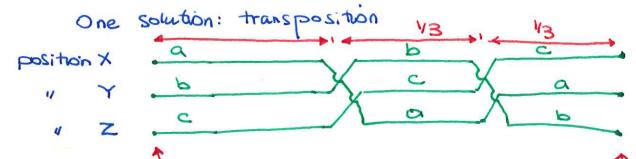
$$L_a = L_b = L_c = 2 \times 10^{-7} \quad D_s \quad D_s$$

$$H|m \quad B$$

ii) For non-symmetric alignment

e.g. horizontal alignment 88 88 88 c

This results in unbalance between phases: La + Lb + Lc



starting node (bus) aeriai view of 30 line in substation M w/horizontal alignment

ending node (bus) in substation N

For non-symmetric alignment with transposition: $L_a = L_b = L_c = 2 \times 10^{-7} \ln \frac{Deq}{D_s}$ where Peq = (Dxy. Dyz. Dxz) 1/3 Geometric Mean of distance between positions L for bunched conductors . To increase capacity of the line & to reduce losses, we can have more than one stranded conductor per phase: 2 conductors per bundle 2 conductors per bundle 2 conductors per bundle 2 conductors per bundle e.g: \$ Sp phase c . GMR of the bundle is defined as (r'.d,2 d1,2n)2n for a 2 conductor bundle with n strands in each conductor d >> strand radius, we use equivalent GMR (DSL): always in ENEL 487 . For 2c buncle: $D_{SL} = \sqrt{D_S \cdot d}$ O O Conclustor GMR of one conclustor . For 3c bundle D_{SL} = $\sqrt{D_S \cdot cl^2}$

$$D_{SL} = \sqrt{D_s \cdot d^2 \cdot (\sqrt{2}d)}$$

= 1.091 $\sqrt{D_s \cdot d^3}$

Then,

i) For symmetric alignment bundled conductor

$$L_a = L_b = L_c = 2 \times 10^7 \ ln \frac{D}{D_{SL}}$$
 unit: H/m

D: distance between bundle centers

ii) For non-symmetric alignment bundled conductors with transposition, replace D with Deq:

Distance between bundle centers in positions

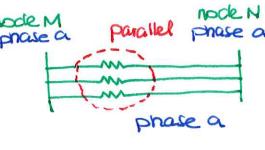
Ex: 795 Kcmil Drake concludor, R = 0.1288 1/mile Ampacity (current carrying capacity) = 900 A what is R & ampacity for 3c bundle?

Rounciled = 0.1288 = 0.043 M/mile

we can calculate L. bundled using

equations above.

In the SLD for this system: "Imile

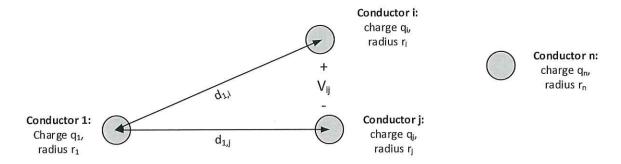


("bundled +jw. & bundled) x length

· ignored line capacitance in the model here

(Distributed) Capacitance of solid and stranded conductors

For n conductors with AC charge q_k (C/m) uniformly distributed along the conductor:

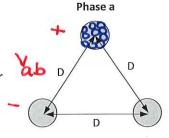


Voltage V_{ij} due to the electric fields from all n conductors: $V_{ij} = \frac{1}{2\pi\varepsilon} \sum_{k=1}^{n} q_k \cdot \ln \frac{d_{j,k}}{d_{i,k}}$ (i)

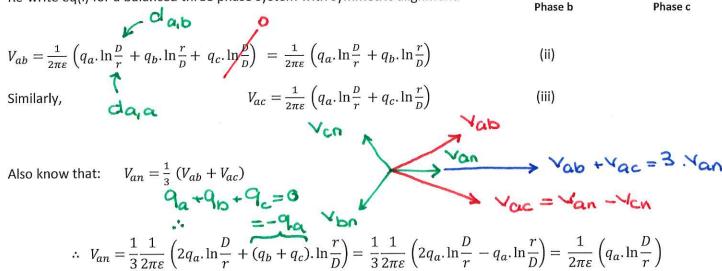
For a conductor in free space, permittivity $\varepsilon = \varepsilon_0 = 8.85 \times 10^{-12} \text{ F/m}$

For a balanced 3φ line with symmetric alignment:

Even though the equation above was derived for solid conductors, the electric field of a stranded conductor with outside radius r is almost identical to the electric field of a solid conductor with radius r. So, the ensuing equations are valid for solid or stranded conductors.



Re-write eq(i) for a balanced three phase system with symmetric alignment:



Using $C_{an}=\frac{q_a}{v_{an}}$ and the equation above, we can arrive at an expression for the line-to-neutral capacitance of a solid or stranded conductor:



Can = Cbn = Ccn in a balanced system

Line Capacitance

- . See handout for capacitance of solid & stranded conductors.
- . The mechanism for calculating C is similar to L. There is one distriction:
 - . For L, the internal flux is not zero so we used I and GMR (r: the equivalent radius of a hollow conductor with zero internal flux)
 - . For C, the internal electric field is zero, so we use r.

. For asymm alignment with transposition, replace D with Deg

$$Can = \frac{2\pi \varepsilon}{2\pi \log n}$$

. For bunched conductors:

Define Dsc (equivalent GMR of a phase bundle):

used conductor Gime for L calculation with radius=
$$\Gamma$$
 $\sqrt{\Gamma.d}$ for 2c bundle $\sqrt{\Gamma.d^2}$ for 3c bundle $\sqrt{\Gamma.d^2}$ for 4c bundle $\sqrt{\Gamma.d^3}$ for 4c bundle

Then

$$C_{an} = \frac{2\pi \varepsilon}{\ln \frac{D}{D_{SC}}}$$

for symm alignment

$$Can = \frac{2tt E}{ln \frac{Deq}{D_{SC}}}$$

for asymmalignment w/transposition