

NEW PHOTOVOLTAIC ROOF MOUNTED SYSTEM - 16.000 KW DC/1441.420 KW CEC AC  
560 HESTER CREEK RD, LOS GATOS, CA 95033

NEW PV SYSTEM SPECIFICATIONS  
SYSTEM SIZE: DC SIZE: 16.000 KW DC-(STC)  
CEC AC SIZE: 1441.420 KW AC  
MODULE: (40) Q CELLS Q.PEAK DUO BLK ML-G10 400W  
INVERTER: (40) ENPHASE IQ8A-72-2-US [240V] [S11-SB]

APPLICABLE CODES  
ALL WORK SHALL CONFORM TO THE FOLLOWING CODES:  
2022 CALIFORNIA BUILDING CODE  
2022 CALIFORNIA RESIDENTIAL CODE  
2022 CALIFORNIA ENERGY CODE  
2022 CALIFORNIA HISTORICAL BUILDING CODE  
2022 CALIFORNIA EXISTING BUILDING CODE  
2022 CALIFORNIA GREEN BUILDING STANDARDS CODE  
2022 CALIFORNIA FIRE CODE  
2022 CALIFORNIA ELECTRICAL CODE  
AS ADOPTED BY COUNTY OF SANTA CRUZ

DESIGN CRITERIA  
ROOF SURFACE TYPE: COMPOSITE SHINGLE  
ROOF FRAMING: 2"X6" TRUSS @ 24" OC  
BUILDING STORY: TWO STORY  
GROUND SNOW LOAD: 0 PSF  
WIND SPEED: 91 MPH  
WIND EXPOSURE: C  
RISK CATEGORY: II

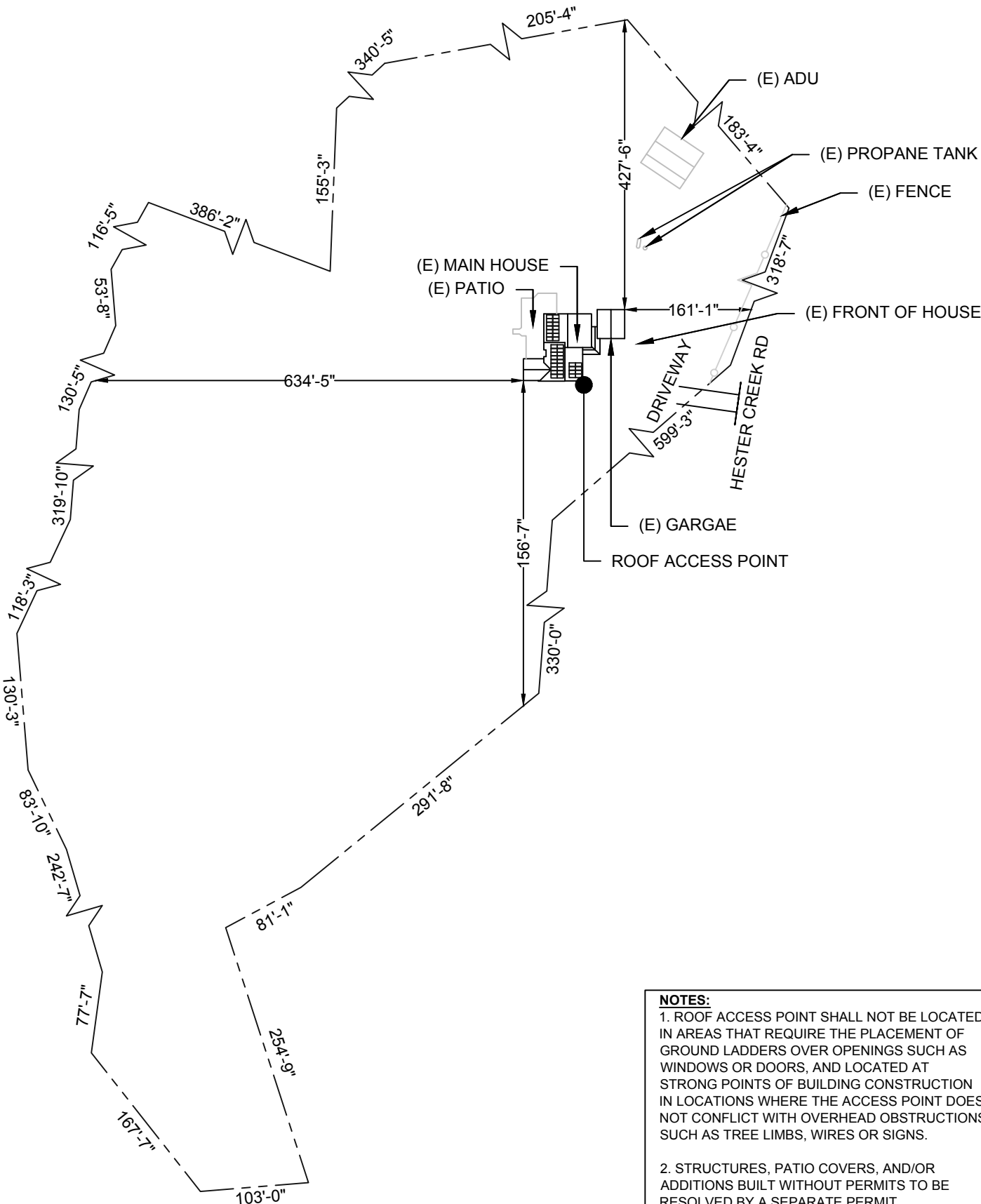
PROJECT NOTES  
1.1.1 THIS PHOTOVOLTAIC (PV) SYSTEM SHALL COMPLY WITH THE RELEVANT YEAR OF THE CALIFORNIA ELECTRIC CODE (CEC), ALL MANUFACTURER'S LISTING AND INSTALLATION INSTRUCTIONS, AND THE RELEVANT CODES AS SPECIFIED BY THE AUTHORITY HAVING JURISDICTION'S (AHJ) APPLICABLE CODES.  
1.1.2 THE UTILITY INTERCONNECTION APPLICATION MUST BE APPROVED AND THE PV SYSTEM MUST BE INSPECTED PRIOR TO OPERATION  
1.1.3 ALL PV SYSTEM COMPONENTS; MODULES, UTILITY-INTERACTIVE INVERTERS, AND SOURCE CIRCUIT COMBINER BOXES ARE IDENTIFIED AND LISTED FOR USE IN PHOTOVOLTAIC SYSTEMS AS REQUIRED BY CEC AND OTHER GOVERNING CODES  
1.1.4 ALL SIGNAGE TO BE PLACED IN ACCORDANCE WITH LOCAL BUILDING CODE. IF EXPOSED TO SUNLIGHT, IT SHALL BE UV RESISTANT. ALL PLAQUES AND SIGNAGE WILL BE INSTALLED AS REQUIRED BY THE CEC AND AHJ.

SCOPE OF WORK  
1.2.1 CONTRACTOR IS RESPONSIBLE FOR THE DESIGN AND SPECIFICATIONS OF THE GRID-TIED PHOTOVOLTAIC SYSTEM. THE CONTRACTOR WILL BE RESPONSIBLE FOR COLLECTION OF EXISTING ONSITE CONDITIONS TO DESIGN, SPECIFY, AND INSTALL THE ROOF-MOUNTED PHOTOVOLTAIC SYSTEM DETAILED IN THIS DOCUMENT



PROPERTY PLAN

SCALE:1/128"=1'-0"



NOTES:  
1. ROOF ACCESS POINT SHALL NOT BE LOCATED IN AREAS THAT REQUIRE THE PLACEMENT OF GROUND LADDERS OVER OPENINGS SUCH AS WINDOWS OR DOORS, AND LOCATED AT STRONG POINTS OF BUILDING CONSTRUCTION IN LOCATIONS WHERE THE ACCESS POINT DOES NOT CONFLICT WITH OVERHEAD OBSTRUCTIONS SUCH AS TREE LIMBS, WIRES OR SIGNS.  
2. STRUCTURES, PATIO COVERS, AND/OR ADDITIONS BUILT WITHOUT PERMITS TO BE RESOLVED BY A SEPARATE PERMIT.

SHEET INDEX

PV-01	COVER PAGE
PV-02	SITE PLAN
PV-03	ATTACHMENT PLAN & DETAILS
PV-04	ELECTRICAL DIAGRAM
PV-05	NOTES
PV-06	WARNING LABELS
PV-07	INSTALLATION RESOURCE

EQUIPMENT DATASHEETS ATTACHED

LEGEND

---	- PROPERTY LINE
○-○-○	- FENCE LINE

VICINITY MAP



SATELLITE MAP



CONTRACTOR

DAY ONE SOLAR

387 CORAL ST, SANTA CRUZ,  
CA 95060

LIC. NO. - 987896

County of Santa Cruz  
Community Development & Infrastructure  
Reviewed for Code Compliance  
By: RAI  
Date: 11/15/2023  
Permit #: B-237270  
CCD/DEF:

PROJECT NAME & ADDRESS

ROBERT AND TAMMY ESTES

560 HESTER CREEK RD,  
LOS GATOS, CA 95033  
APN #: 09723135

AHJ: COUNTY OF SANTA CRUZ  
UTILITY: PG&E

SYSTEM DETAILS

DC SIZE: 16.000 KW DC-(STC)  
CEC AC SIZE: 1441.420 KW AC  
(40) Q CELLS Q.PEAK DUO BLK ML-G10 400W  
(40) ENPHASE IQ8A-72-2-US [240V] [S11-SB]

REVISIONS

REV	DESCRIPTION	DATE

SHEET TITLE

COVER PAGE

DRAWN DATE 10/27/2023

DRAWN BY PCAD

SHEET NUMBER

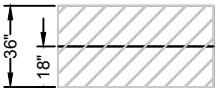


PV-01

NOTES:

1. ROOF ACCESS POINT SHALL NOT BE LOCATED IN AREAS THAT REQUIRE THE PLACEMENT OF GROUND LADDERS OVER OPENINGS SUCH AS WINDOWS OR DOORS, AND LOCATED AT STRONG POINTS OF BUILDING CONSTRUCTION IN LOCATIONS WHERE THE ACCESS POINT DOES NOT CONFLICT WITH OVERHEAD OBSTRUCTIONS SUCH AS TREE LIMBS, WIRES OR SIGNS.
2. STRUCTURES, PATIO COVERS, AND/OR ADDITIONS BUILT WITHOUT PERMITS TO BE RESOLVED BY A SEPARATE PERMIT.

PLAN VIEW TOTAL ROOF AREA: 3973 FT<sup>2</sup>  
TOTAL PV ARRAY AREA: 844.83 FT<sup>2</sup>  
TOTAL % OF ROOF COVERED BY PV: 21.26%

LEGEND

-  FIRE SETBACKS
-  = MECHANICAL VENT
-  = FLUE / PLUMBING VENT
- 1 MICROINVERTER (1 PER MODULE)
- 2 (40) Q CELLS Q.PEAK DUO BLK ML-G10 400W MODULES WITH ENPHASE IQ8A-72-2-US [240V] [SI1-SB] UNDER EACH MODULE
- 3 (N) JUNCTION BOX (NEMA 3R)
- 4 CONDUIT RUN; SURFACE MOUNTED (ACTUAL CONDUIT RUNS TO BE DETERMINED IN FIELD)
- 5 (E) UTILITY METER (UNDERGROUND SERVICE) METER #: 1010300413
- 6 MAIN SERVICE PANEL
- 7 EXISTING MLO PANEL
- 8 ENPHASE IQ COMBINER BOX

CONTRACTOR

DAY ONE SOLAR

387 CORAL ST, SANTA CRUZ,  
CA 95060

LIC. NO. - 987896

County of Santa Cruz  
Community Development & Infrastructure

Reviewed for Code Compliance

By: RAI  
Date: 11/15/2023  
Permit: B-237270  
CCD/DEF:

PROJECT NAME & ADDRESS

ROBERT AND TAMMY ESTES

560 HESTER CREEK RD,  
LOS GATOS, CA 95033  
APN #: 09723135

AHJ: COUNTY OF SANTA CRUZ  
UTILITY: PG&E

SYSTEM DETAILS

DC SIZE: 16.000 KW DC-(STC)  
CEC AC SIZE: 1441.420 KW AC  
(40) Q CELLS Q.PEAK DUO BLK ML-G10 400W  
(40) ENPHASE IQ8A-72-2-US [240V] [SI1-SB]

REVISIONS

REV	DESCRIPTION	DATE

SHEET TITLE

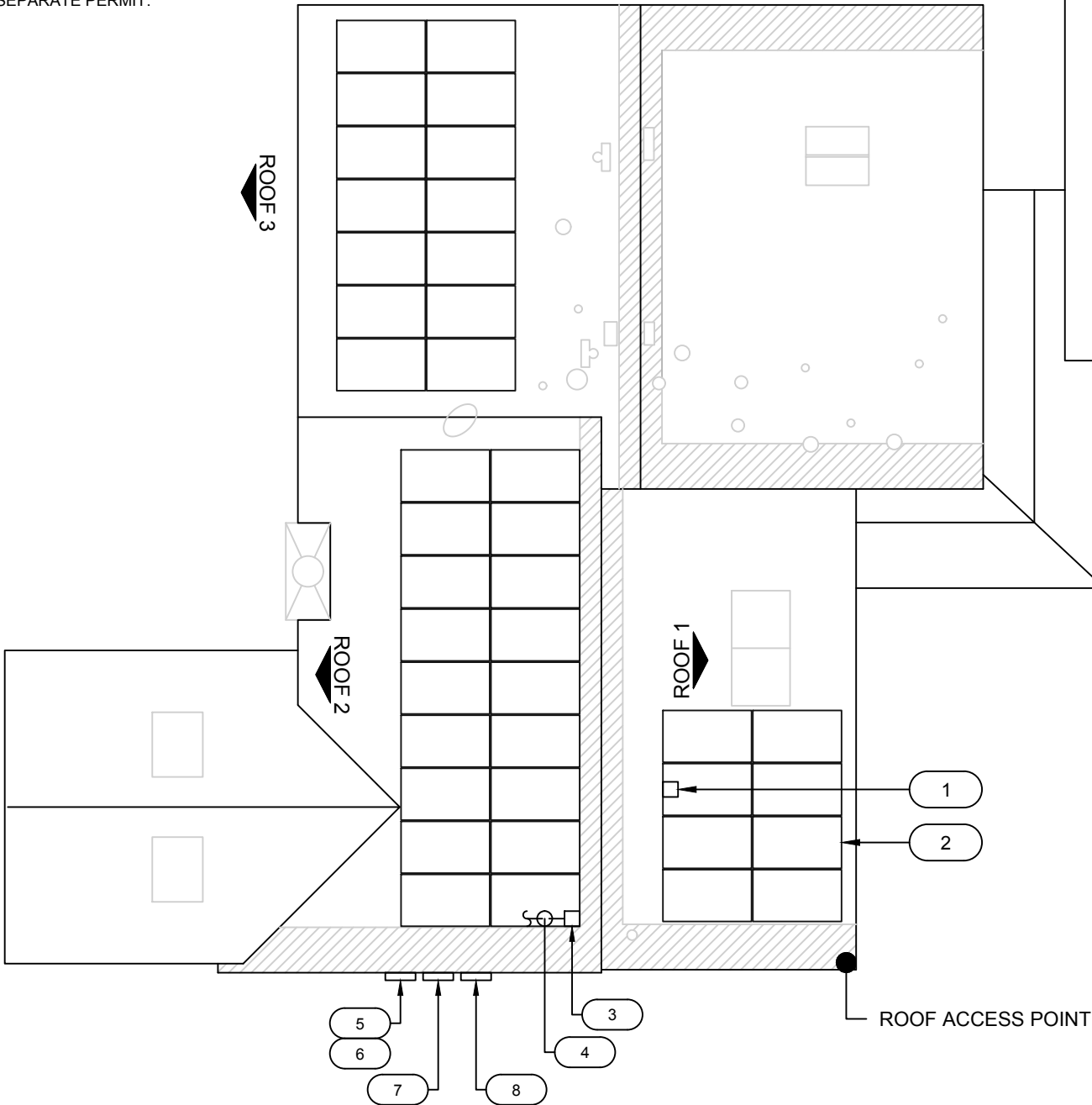
SITE PLAN

DRAWN DATE 10/27/2023

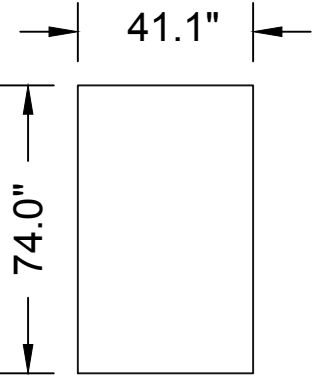
DRAWN BY PCAD

SHEET NUMBER

PV-02



FRONT OF HOUSE



1  
PV-02




SITE PLAN

SCALE:3/32" = 1'-0"

DISTRIBUTED LOAD CALCULATIONS	
MODULE	Q CELLS Q.PEAK DUO BLK ML-G10 400W
MODULE WEIGHT	48.50 LBS
MODULE DIMENSIONS (L" x W")	74.0" x 41.1"
TOTAL QTY. OF MODULES	40
TOTAL WEIGHT OF MODULES	1940.00 LBS
TYPE OF RACKING	IRONRIDGE XR-100 RAIL
TYPE OF ATTACHMENT	IRONRIDGE FLASHFOOT2 ATTACHEMTNS
DISTRIBUTED WEIGHT OF RACKING	0.5 PSF
TOTAL WEIGHT OF ARRAY	2362.42 LBS
AREA OF MODULE	21.12 SQFT.
TOTAL ARRAY AREA	844.83 SQFT.
DISTRIBUTED LOAD	2.80 PSF

- NOTE:**
- CONTRACTOR/INSTALLER TO VERIFY COMPATIBILITY OF ANY BRANDS OR PRODUCTS SUBSTITUTED OR USED AS ALTERNATES WITHIN ANY BRAND-SPECIFIC SYSTEMS. CONTRACTOR SHALL SUPPLY AND PRESENT CERTIFICATES OF COMPATIBILITY TO THE BUILDING OFFICIAL UPON INSPECTION AS NEEDED.
  - REFER TO PV MODULE MANUFACTURER'S INSTALLATION INSTRUCTIONS FOR RAIL SPACING SPECIFICATIONS

## LEGEND

-  - ATTACHMENT POINTS
-  - RAIL
-  - STRUCTURAL MEMBER

### CONTRACTOR

DAY ONE SOLAR

387 CORAL ST, SANTA CRUZ,  
CA 95060

LIC. NO. - 987896

County of Santa Cruz  
Community Development & Infrastructure

Reviewed for Code Compliance

By: RAI  
Date: 11/15/2023  
Permit: B-237270  
CCD/DEF:

### PROJECT NAME & ADDRESS

ROBERT AND TAMMY ESTES

560 HESTER CREEK RD,  
LOS GATOS, CA 95033  
APN #: 09723135

AHJ: COUNTY OF SANTA CRUZ  
UTILITY: PG&E

### SYSTEM DETAILS

DC SIZE: 16.000 KW DC-(STC)  
CEC AC SIZE: 1441.420 KW AC  
(40) Q CELLS Q.PEAK DUO BLK ML-G10 400W  
(40) ENPHASE IQ8A-72-2-US [240V] [SI1-SB]

### REVISIONS

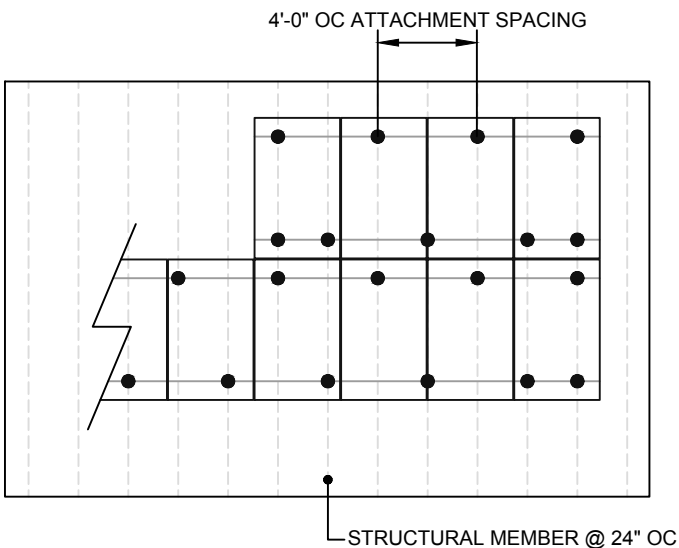
REV	DESCRIPTION	DATE

### SHEET TITLE ATTACHMENT PLAN & DETAILS

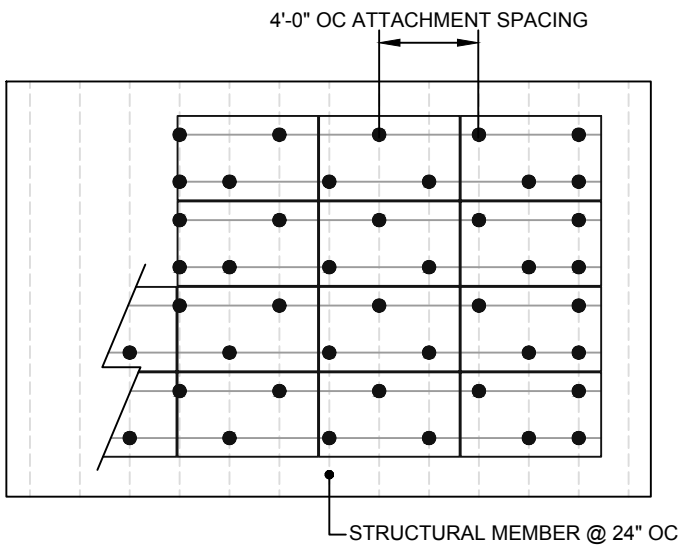
DRAWN DATE	10/27/2023
DRAWN BY	PCAD

### SHEET NUMBER

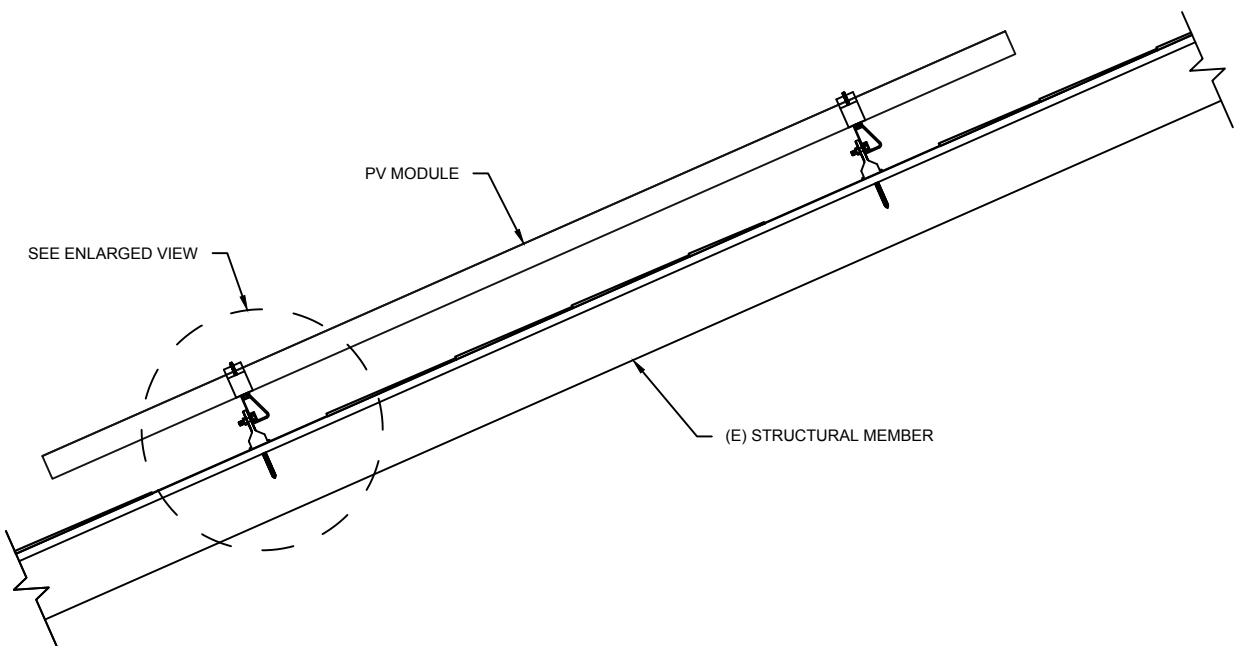
PV-03



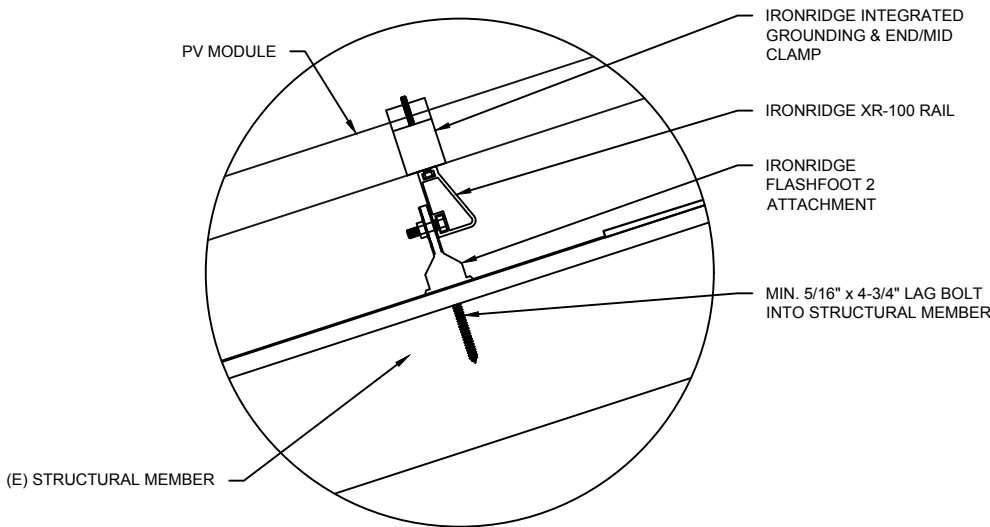
**1.0** TYPICAL ATTACHMENT PLAN (PORTRAIT)  
PV-03 SCALE: NTS



**1.1** TYPICAL ATTACHMENT PLAN (LANDSCAPE)  
PV-03 SCALE: NTS



**2** ATTACHMENT DETAIL  
PV-03 Scale: NTS



**3** ENLARGED VIEW  
PV-03 Scale: NTS

MICROINVERTER SPECIFICATIONS		SOLAR MODULE SPECIFICATIONS	
MANUFACTURER / MODEL #	ENPHASE IQ8A-72-2-US [240V] [SI1-SB]	MANUFACTURER / MODEL #	Q CELLS Q.PEAK DUO BLK ML-G10 400W
INPUT POWER RANGE	295W-500W	VMP	37.13V
MIN/MAX START VOLTAGE	22V/58V	IMP	10.77A
NOMINAL AC VOLTAGE	240V	VOC	45.30V
MAX CONT. OUTPUT CURRENT	1.45A	ISC	11.14A
MAX CONT. OUTPUT POWER	349W	TEMP. COEFF. VOC	-0.27%/°K
MAX MODULES PER STRING	11 (11 MICROINVERTERS)		

AMBIENT TEMPERATURE SPECIFICATIONS	
RECORD LOW TEMP	0°C
AMBIENT TEMP (HIGH TEMP 2% AVG.)	32°C
MINIMUM CONDUIT HEIGHT ABOVE ROOF SURFACE	7/8"

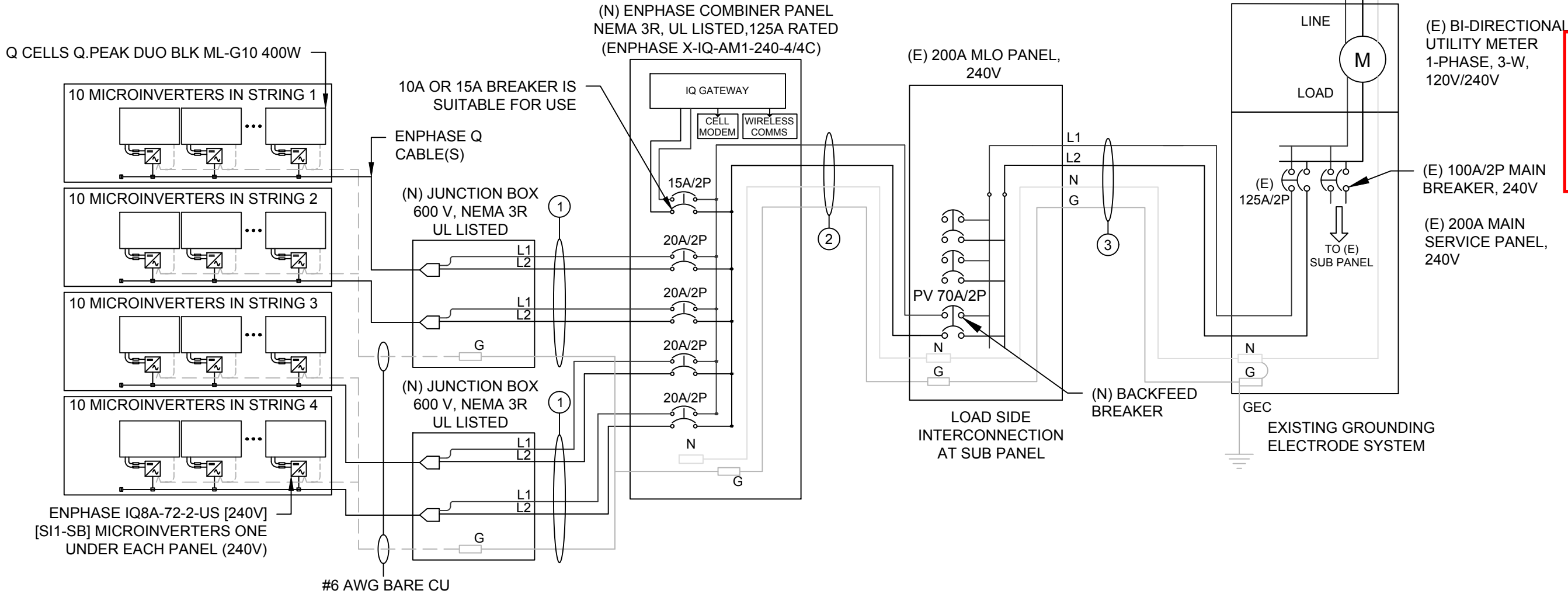
CONTRACTOR

DAY ONE SOLAR

387 CORAL ST, SANTA CRUZ,  
CA 95060

LIC. NO. - 987896

ROMEX CAN BE USED IN LIEU OF CONDUIT FOR INTERIOR BUILDING AND ATTIC  
RUNS ONLY. DO NOT USE ROMEX IN CONDUIT OR OUTDOOR ENVIRONMENTS.



County of Santa Cruz  
Community Development & Infrastructure  
Reviewed for Code Compliance  
By: RAI  
Date: 11/15/2023  
Permit: B-237270  
CCD/DEF:

PROJECT NAME & ADDRESS

ROBERT AND TAMMY ESTES

560 HESTER CREEK RD,  
LOS GATOS, CA 95033  
APN #: 09723135

AHJ: COUNTY OF SANTA CRUZ  
UTILITY: PG&E

SYSTEM DETAILS

DC SIZE: 16.000 KW DC-(STC)  
CEC AC SIZE: 1441.420 KW AC  
(40) Q CELLS Q.PEAK DUO BLK ML-G10 400W  
(40) ENPHASE IQ8A-72-2-US [240V] [SI1-SB]

REVISIONS

REV	DESCRIPTION	DATE

SHEET TITLE  
ELECTRICAL  
DIAGRAM

DRAWN DATE	10/27/2023
DRAWN BY	PCAD

SHEET NUMBER

PV-04

DESCRIPTION					FORMULA (SUB-PANEL)				RESULT			
PV OVERCURRENT PROTECTION CEC 690.9(B)					TOTAL INVERTER OUTPUT CURRENT x 1.25 = (40 x 1.45)A x 1.25				72.50A (SELECTED PV BREAKER = 70A)			
120% RULE FOR BACKFEED BREAKER CEC 705.12					BUS BAR RATING x 1.2 - MCB RATING = MAX ALLOWABLE PV BREAKER 200A x 1.2 - 125A = 115A				SELECTED PV BREAKER <= MAX ALLOWABLE PV BREAKER 70A <= 115A			
WIRE ID	EXPECTED WIRE TEMP (°C)	TEMP DERATE (90 °C)	QTY OF CURRENT CARRYING CONDUCTORS	CONDUIT FILL DERATE	MINIMUM CONDUIT SIZE (TBD ON SITE)	WIRE GAUGE & TYPE	CONDUCTOR AMPACITY @ 90°C (A)	CONDUCTOR AMPACITY @ 75°C (A)	REQUIRED CIRCUIT CONDUCTOR AMPACITY (A)	ADJUSTED CONDUCTOR AMPACITY @ 90 °C (A)	NEUTRAL CONDUCTOR SIZE & TYPE	GROUND WIRE SIZE & TYPE
1	32	0.96	4	0.8	3/4" METAL	#10 THWN-2	40	35	18.13	30.72	NONE	#10 THWN-2
2	32	0.96	2	1	1" METAL	#4 Al DIRECT BURIAL	75	65	72.50	72.00	#4 Al DIRECT BURIAL	#8 Al DIRECT BURIAL
3	32	0.96	2	1	1-1/2" METAL	#1 Al DIRECT BURIAL	115	100	72.50	110.40	#1 Al DIRECT BURIAL	#6 Al DIRECT BURIAL



# GENERAL NOTES

1. EXISTING PLUMBING VENTS, SKYLIGHTS,EXHAUST OUTLETS, VENTILATION INTAKE AIR OPENINGS SHALL NOT BE COVERED BY THE SOLAR PHOTOVOLTAIC SYSTEM.

2. EQUIPMENT, INVERTERS, MOTOR GENERATORS, PHOTOVOLTAIC MODULES, PHOTOVOLTAIC PANELS, AC PHOTOVOLTAIC MODULES, SOURCE-CIRCUIT COMBINERS, AND CHARGE CONTROLLERS INTENDED FOR USE IN PHOTOVOLTAIC POWER SYSTEMS SHALL BE IDENTIFIED AND LISTED FOR THE APPLICATION. [CEC 690.4(B)]

3. ALL OUTDOOR EQUIPMENT SHALL BE NEMA 3R RATED, INCLUDING ALL ROOF MOUNTED TRANSITION BOXES AND NON ROOF SWITCHES. ROOF SWITCHES TO BE NEMA 3R RATED.

4. ALL EQUIPMENT SHALL BE PROPERLY GROUNDED AND BONDED IN ACCORDANCE WITH CEC ARTICLE 250.

5. PROTECTION DEVICES FOR PV SOURCE CIRCUITS AND PV OUTPUT CIRCUITS ALSO CONNECTED TO SOURCES HAVING SIGNIFICANTLY HIGHER CURRENT AVAILABILITY (E.G., PARALLEL STRINGS OF MODULES, UTILITY POWER), SHALL BE PROTECTED AT THE SOURCE FROM OVERCURRENT [CEC 690.9(A)]

6. PV SYSTEM CIRCUITS INSTALLED ON OR IN BUILDINGS SHALL INCLUDE A RAPID SHUTDOWN FUNCTION [CEC 690.12]

7. THE UTILITY INTERACTIVE INVERTERS SHALL AUTOMATICALLY DE-ENERGIZE ITS OUTPUT TO THE CONNECTED ELECTRICAL PRODUCTION AND DISTRIBUTION NETWORK UPON LOSS OF VOLTAGE IN THE SYSTEM AND SHALL REMAIN IN THAT STATE UNTIL THE ELECTRICAL PRODUCTION AND DISTRIBUTION NETWORK VOLTAGE HAS BEEN RESTORED. [CEC 705.41]

8. ALL CONDUCTOR EXPOSED TO WEATHER SHALL BE LISTED AND IDENTIFIED FOR USE IN DIRECT SUNLIGHT. [CEC 310.10(D)(1)]

9.THE MODULE CONDUCTORS MUST BE TYPE USE-2 OR LISTED FOR PHOTOVOLTAIC (PV) WIRE [CEC 690.31(C)]

10. ALL CONDUCTORS SHALL BE MARKED ON EACH END FOR UNIQUE IDENTIFICATION.

11. AN INSULATED GROUNDED CONDUCTOR OF 6 AWG OR SMALLER SHALL BE IDENTIFIED AS A CONTINUOUS WHITE FINISH [CEC 200.6]

12. THE OUTPUT OF AN INTERCONNECTED ELECTRICAL POWER SOURCE SHALL BE PERMITTED TO BE CONNECTED TO THE LOAD SIDE. INTERCONNECTING PROVISIONS FOR OTHER POWER SOURCES SHALL COMPLY WITH CEC 705.12.

13. EACH SOURCE INTERCONNECTION OF ONE OR MORE POWER SOURCES INSTALLED IN ONE SYSTEM SHALL BE MADE AT A DEDICATED CIRCUIT BREAKER OR FUSIBLE DISCONNECTING MEANS IN ACCORDANCE WITH CEC 705.12.

14. THE SUM OF THE AMPERE RATING OF THE OVERCURRENT PROTECTION DEVICES IN CIRCUITS SUPPLYING POWER TO THE BUSBAR OR CONDUCTOR SHALL NOT EXCEED 120% OF THE RATING OF BUSBAR OR CONDUCTOR IN ACCORDANCE WITH CEC 705.12

15. A CONNECTION AT EITHER END, BUT NOT BOTH ENDS, OF A CENTER-FED PANEL BOARD IN DWELLINGS SHALL BE PERMITTED WHERE THE SUM OF 125 PERCENT OF THE POWER SOURCE(S) OUTPUT CIRCUIT CURRENT AND THE RATING OF THE OVERCURRENT DEVICE PROTECTING THE BUSBAR DOES NOT EXCEED 120 PERCENT OF THE CURRENT RATING OF THE BUSBAR IN ACCORDANCE WITH CEC 705.12.

16. EQUIPMENT CONTAINING OVERCURRENT PROTECTION DEVICES IN CIRCUITS SUPPLYING POWER TO A BUS BAR OR CONDUCTOR SHALL BE MARKED TO INDICATE THE PRESENCE OF ALL SOURCES IN ACCORDANCE WITH CEC 705.12.

17. CIRCUIT BREAKER, IF BACKFED, SHALL BE SUITABLE FOR SUCH OPERATION IN ACCORDANCE WITH CEC 705.12.

18. TO MINIMIZE OVERHEATING OF THE BUSBAR IN ELECTRICAL ENCLOSURE, THE MAIN CIRCUIT BREAKER AND THE PV POWER SOURCE CIRCUIT BREAKER SHALL BE PHYSICALLY LOCATED AT THE OPPOSITE END OF THE BUSBAR.

19. ALL THE CEC REQUIRED WARNING SIGNS, MARKINGS, AND LABELS SHALL BE POSTED ON EQUIPMENT AND DISCONNECTS PRIOR TO ANY INSPECTIONS.

20. WHERE PV SYSTEM DC CIRCUIT'S RUN INSIDE A BUILDING, THEY SHALL BE CONTAINED IN METAL RACEWAYS TYPE MC METAL CLAD CABLE OR METAL ENCLOSURES FROM POINT OF PENETRATION OF THE SURFACE OF THE BUILDING TO THE FIRST READILY ACCESSIBLE DISCONNECTING MEANS [CEC 690.31(G)].

21. FLEXIBLE, FINE-STRANDED CABLES SHALL BE TERMINATED ONLY WITH TERMINALS, LUGS, DEVICES OR CONNECTORS THAT ARE LISTED IN ACCORDANCE WITH CEC 110.14.

22. CONNECTORS SHALL BE OF LATCHING OR LOCKING TYPE. CONNECTORS THAT ARE READILY ACCESSIBLE AND OPERATING AT OVER 30V DC OR 15V AC SHALL REQUIRE TOOL TO OPEN AND MARKED "DO NOT DISCONNECT UNDER LOAD" OR "NOT FOR CURRENT INTERRUPTING"[CEC 690.33(C) & (E)(2)].

23. EQUIPMENT GROUNDING CONDUCTOR FOR PV MODULES SMALLER THAN 6 AWG SHALL BE PROTECTED FROM PHYSICAL DAMAGE BY A RACEWAY OR CABLE ARMOR. [CEC 690.46 & 250.120(C)]

24. AN EQUIPMENT GROUNDING CONDUCTOR SHALL NOT BE SMALLER THAN 14 AWG [CEC 690.45]

25. GROUNDING ELECTRODE CONDUCTOR(S) SHALL BE INSTALLED IN ONE CONTINUOUS LENGTH WITHOUT A SPLICE OR JOINT. IF NECESSARY, SPLICES OR CONNECTIONS SHALL BE MADE AS PERMITTED [CEC 250.64 C)]

26. ALL SMOKE ALARMS, CARBON MONOXIDE ALARMS AND AUDIBLE NOTIFICATION DEVICES SHALL BE LISTED AND LABELED IN ACCORDANCE WITH UL 217 AND UL 2034. THEY WILL BE INSTALLED IN ACCORDANCE WITH NFPA 72 AND NFPA 720 [IRC 2019 R314 & R315]

27. SMOKE ALARMS AND CARBON MONOXIDE ALARMS WILL BE RETROFITTED INTO THE EXISTING DWELLING. THESE SMOKE ALARMS ARE REQUIRED TO BE IN ALL BEDROOMS, OUTSIDE EACH BEDROOM, AND AT LEAST ONE ON EACH FLOOR OF THE HOUSE CARBON MONOXIDE ALARMS ARE REQUIRED TO BE RETROFITTED OUTSIDE EACH BEDROOM AND AT LEAST ONE ON EACH FLOOR OF THE HOUSE. THESE ALARMS MAY BE SOLELY BATTERY OPERATED IF THE PHOTOVOLTAIC PROJECT DOES NOT INVOLVE THE REMOVAL OF INTERIOR WALL AND CEILING FINISHES INSIDE THE HOME, OTHERWISE, THE ALARMS MUST BE HARD WIRED AND INTERCONNECTED.

28. LISTED OR LABELED EQUIPMENT SHALL BE INSTALLED AND USED IN ACCORDANCE WITH ANY INSTRUCTIONS INCLUDED IN THE LISTING OR LABELING PER NEC

CONTRACTOR		
DAY ONE SOLAR		
387 CORAL ST, SANTA CRUZ, CA 95060		
LIC. NO. - 987896		
<div>County of Santa Cruz Community Development &amp; Infrastructure</div> <div>Reviewed for Code Compliance</div> <div>By: RAI Date: 11/15/2023 Permit: B-237270 CCD/DEF:</div>		
PROJECT NAME & ADDRESS		
ROBERT AND TAMMY ESTES		
560 HESTER CREEK RD, LOS GATOS, CA 95033 APN #: 09723135		
AHJ: COUNTY OF SANTA CRUZ UTILITY: PG&E		
SYSTEM DETAILS		
DC SIZE: 16.000 KW DC-(STC) CEC AC SIZE: 1441.420 KW AC (40) Q CELLS Q.PEAK DUO BLK ML-G10 400W (40) ENPHASE IQ8A-72-2-US [240V] [SI1-SB]		
REVISIONS		
REV	DESCRIPTION	DATE
SHEET TITLE		
NOTES		
DRAWN DATE	10/27/2023	
DRAWN BY	PCAD	
SHEET NUMBER		
PV-05		

⚠️

WARNING

ELECTRICAL SHOCK HAZARD

TERMINALS ON THE LINE AND  
LOAD SIDES MAY BE ENERGIZED  
IN THE OPEN POSITION

LABEL LOCATION: COMBINER PANEL, AC  
DISCONNECT, POINT OF INTERCONNECTION  
PER CODE: CEC 706.15(C)(4), CEC 690.13(B)

⚠️

WARNING

TURN OFF PHOTOVOLTAIC AC  
DISCONNECT PRIOR TO  
WORKING INSIDE PANEL

LABEL LOCATION: COMBINER PANEL(S), MAIN SERVICE DISCONNECT  
PER CODE: CEC 110.27(C), OSHA 1910.145(f)(7)

PHOTOVOLTAIC POWER SOURCE

LABEL LOCATION: DC CONDUIT/RACEWAYS  
PER CODE: CEC 690.31(D)(2)

SOLAR PV DC CIRCUIT

LABEL LOCATION: DC CONDUIT/RACEWAYS  
PER CODE: CEC 690.31(D)(2)

PHOTOVOLTAIC SYSTEM AC DISCONNECT

RATED AC OUTPUT CURRENT:58.00 A

NOMINAL OPERATING AC VOLTAGE:240 V

LABEL LOCATION: AC DISCONNECT/POINT OF INTERCONNECTION  
PER CODE: CEC 690.54

⚠️

WARNING

DUAL POWER SOURCE  
SECOND SOURCE IS PHOTOVOLTAIC SYSTEM

LABEL LOCATION: MAIN SERVICE DISCONNECT, PRODUCTION/NET METER  
PER CODE: CEC 690.59, 705.12(C)

PV SYSTEM

DISCONNECT

LABEL LOCATION: AC DISCONNECT  
PER CODE: CEC 690.13(B)

⚠️

WARNING

THIS EQUIPMENT FED BY MULTIPLE  
SOURCES:  
TOTAL RATING OF ALL OVERCURRENT  
DEVICES EXCLUDING MAIN POWER  
SUPPLY SHALL NOT EXCEED  
AMPACITY OF BUSBAR

LABEL LOCATION: AC DISCONNECT  
PER CODE: CEC 705.12(B)(3)(3)

⚠️

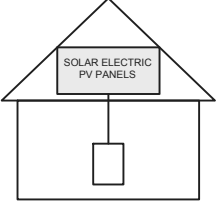
WARNING

POWER SOURCE OUTPUT  
CONNECTION. DO NOT RELOCATE  
THIS OVERCURRENT DEVICE.

LABEL LOCATION: POINT OF INTERCONNECTION  
PER CODE: CEC 705.12(B)(3)(2)

SOLAR PV SYSTEM EQUIPPED  
WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN  
SWITCH TO THE  
"OFF" POSITION TO  
SHUT DOWN PV SYSTEM  
AND REDUCE  
SHOCK HAZARD  
IN THE ARRAY



LABEL LOCATION: MAIN SERVICE DISCONNECT  
PER CODE: CEC 690.56(C)

MAIN PHOTOVOLTAIC  
SYSTEM DISCONNECT

LABEL LOCATION: MAIN SERVICE DISCONNECT, UTILITY METER  
PER CODE: CEC 690.13(B)

RAPID SHUTDOWN SWITCH  
FOR SOLAR PV SYSTEM

LABEL LOCATION: RSD INITIATION DEVICE, AC DISCONNECT  
PER CODE: CEC 690.56(C)(2)

⚠️

CAUTION

PHOTOVOLTAIC SYSTEM CIRCUIT IS BACKFED

LABEL LOCATION: MAIN SERVICE DISCONNECT  
PER CODE: CEC 705.12(D), CEC 690.59

DO NOT DISCONNECT  
UNDER LOAD

LABEL LOCATION: MAIN SERVICE DISCONNECT  
PER CODE: CEC 690.15(B) & CEC 690.33(D)(2)

MAXIMUM DC VOLTAGE

OF PV SYSTEM

LABEL LOCATION: DC DISCONNECT/INVERTER/PV DIST.  
EQUIPMENT  
PER CODE: CEC 690.53

⚠️

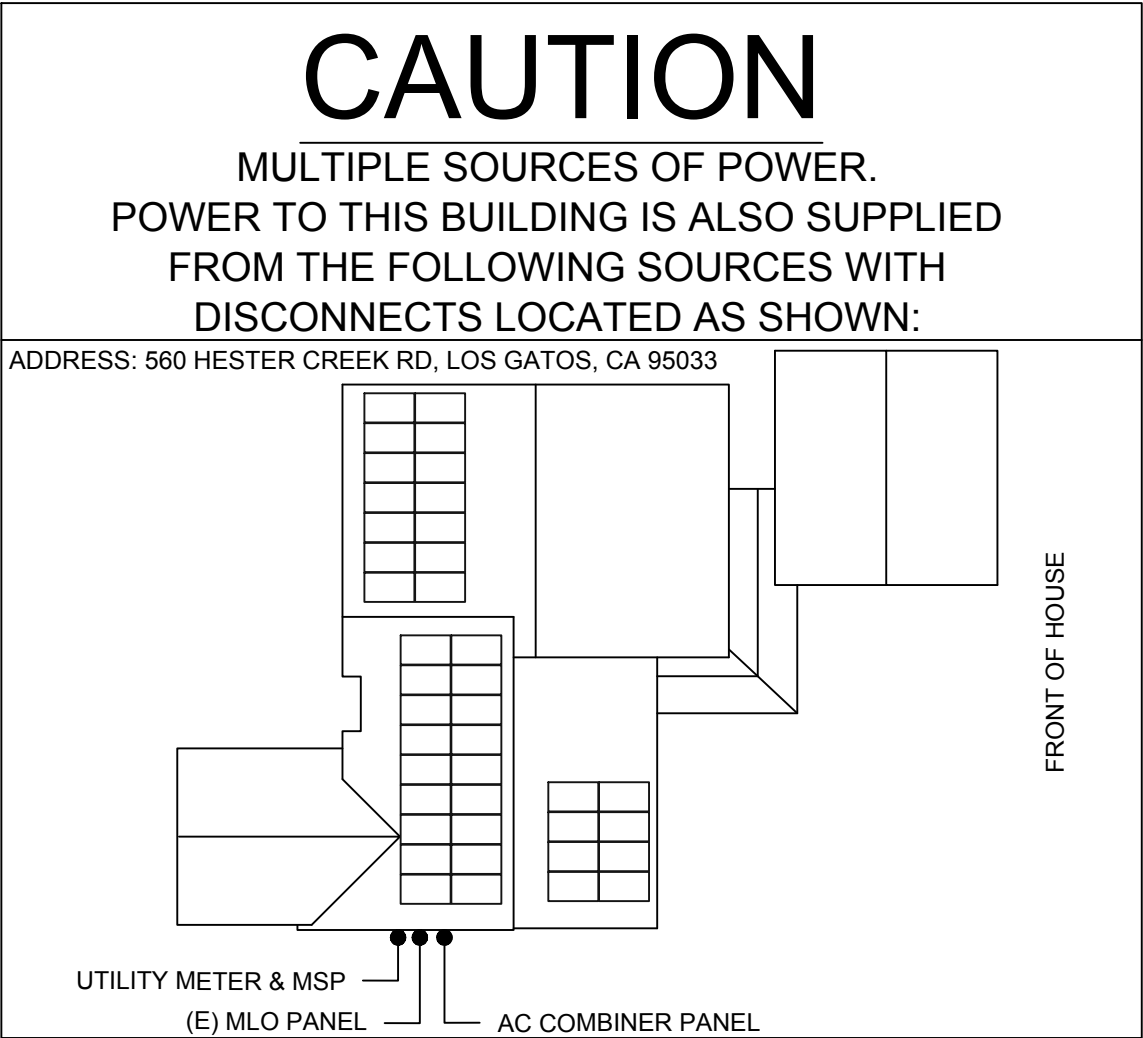
WARNING

ELECTRICAL SHOCK HAZARD

TERMINALS ON BOTH LINE AND  
LOAD SIDES MAY BE ENERGIZED  
IN THE OPEN POSITION

DC VOLTAGE IS ALWAYS PRESENT WHEN  
SOLAR MODULES ARE EXPOSED TO SUNLIGHT

LABEL LOCATION: DC DISCONNECT  
PER CODE: CEC 690.13(B)



CONTRACTOR

DAY ONE SOLAR

387 CORAL ST, SANTA CRUZ,  
CA 95060

LIC. NO. - 987896

County of Santa Cruz  
Community Development & Infrastructure

Reviewed for Code Compliance

By: RAI  
Date: 11/15/2023  
Permit: B-237270  
CCD/DEF:

PROJECT NAME & ADDRESS

ROBERT AND TAMMY ESTES

560 HESTER CREEK RD,  
LOS GATOS, CA 95033  
APN #: 09723135

AHJ: COUNTY OF SANTA CRUZ  
UTILITY: PG&E

SYSTEM DETAILS

DC SIZE: 16.000 KW DC-(STC)  
CEC AC SIZE: 1441.420 KW AC  
(40) Q CELLS Q.PEAK DUO BLK ML-G10 400W  
(40) ENPHASE IQ8A-72-2-US [240V] [SI1-SB]

REVISIONS

REV	DESCRIPTION	DATE

SHEET TITLE

WARNING LABELS

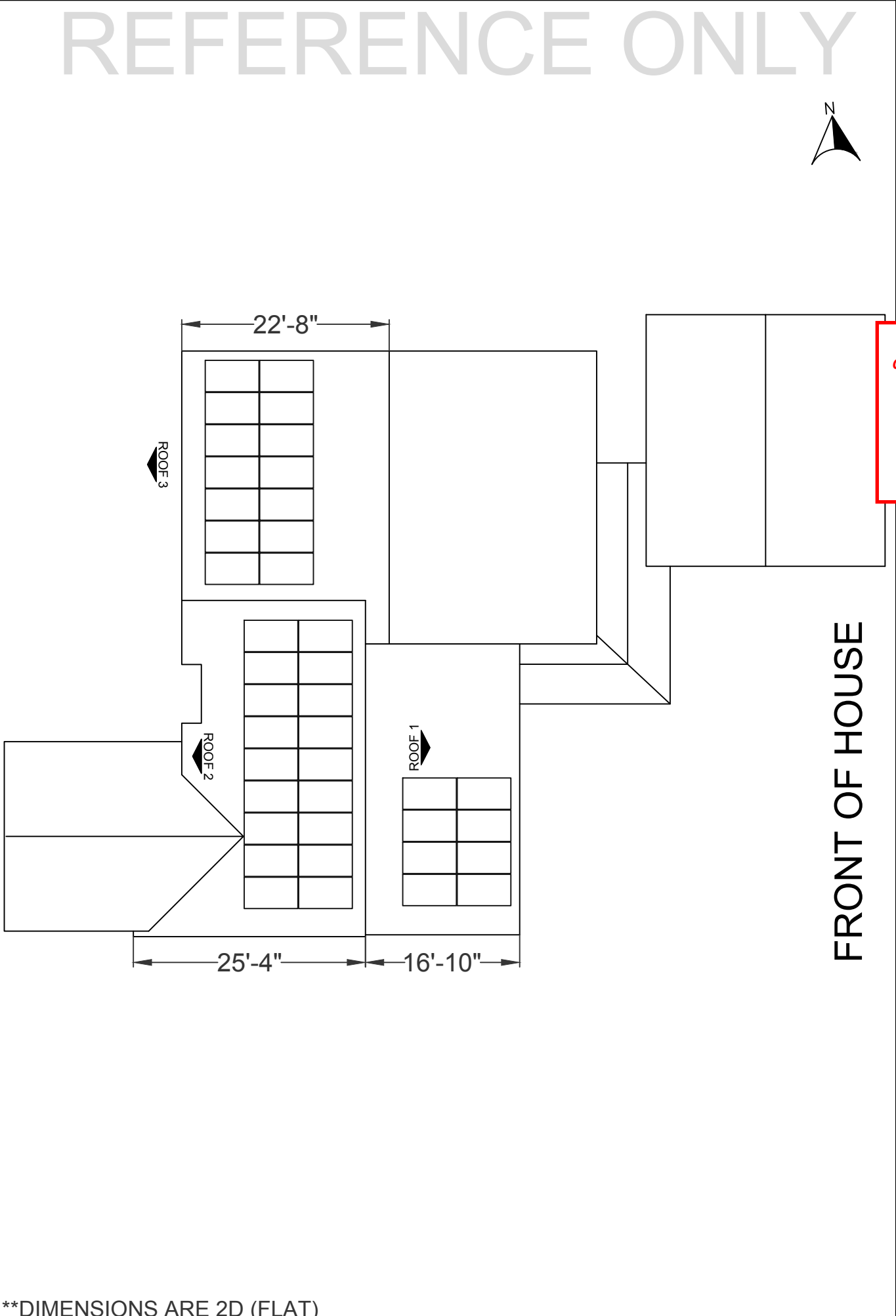
DRAWN DATE10/27/2023

DRAWN BYPCAD

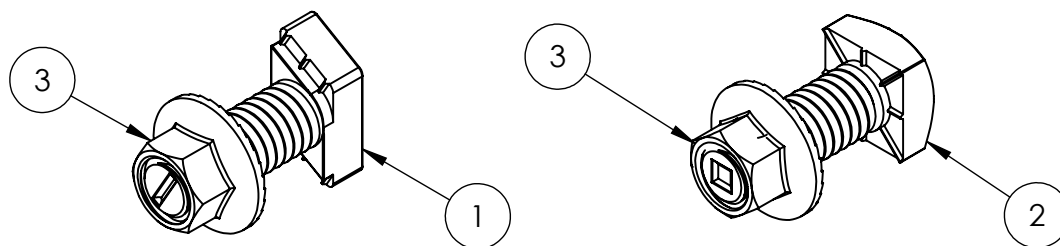
SHEET NUMBER

PV-06

	A	B	C	D	E	F
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						



CONTRACTOR		
DAY ONE SOLAR		
387 CORAL ST, SANTA CRUZ, CA 95060		
LIC. NO. - 987896		
<div>County of Santa Cruz Community Development &amp; Infrastructure Reviewed for Code Compliance By: RAI Date: 11/15/2023 Permit: B-237270 CCD/DEF:</div>		
PROJECT NAME & ADDRESS		
ROBERT AND TAMMY ESTES		
560 HESTER CREEK RD, LOS GATOS, CA 95033 APN #: 09723135		
AHJ: COUNTY OF SANTA CRUZ UTILITY: PG&E		
SYSTEM DETAILS		
DC SIZE: 16.000 KW DC-(STC) CEC AC SIZE: 1441.420 KW AC (40) Q CELLS Q.PEAK DUO BLK ML-G10 400W (40) ENPHASE IQ8A-72-2-US [240V] [S11-SB]		
REVISIONS		
REV	DESCRIPTION	DATE
SHEET TITLE		
INSTALLATION		
RESOURCE		
DRAWN DATE	10/27/2023	
DRAWN BY	PCAD	
SHEET NUMBER		
PV-07		

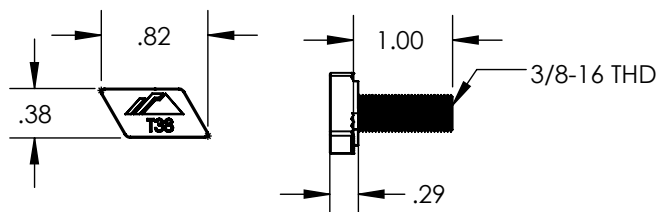


ITEM NO.	DESCRIPTION
1	BOLT, T CSTM, 3/8-16
2	BOLT, BONDING 3/8-16 SQ HEAD
3	NUT, BONDING SERRATIONS

## BONDING HARDWARE

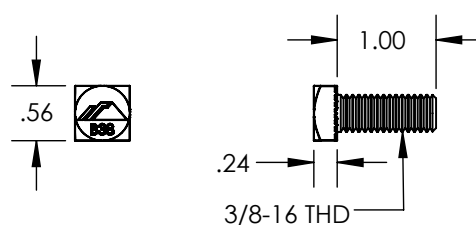
PART NUMBER	DESCRIPTION
BHW-TB-03-A1	T-BOLT, BONDING HARDWARE
BHW-SQ-03-A1	SQUARE BOLT, BONDING HARDWARE

## 1) BOLT, T CSTM, 3/8-16



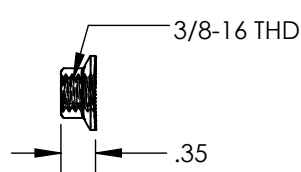
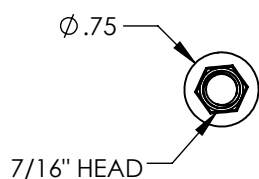
PROPERTY	VALUE
MATERIAL	300 SERIES STAINLESS STEEL
FINISH	CLEAR

## 2) BOLT, BONDING 3/8-16 SQ HEAD



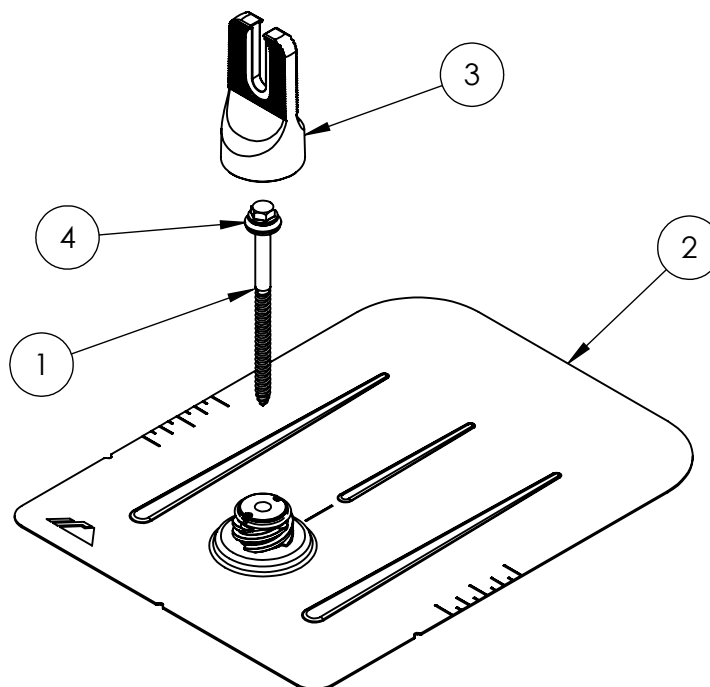
PROPERTY	VALUE
MATERIAL	300 SERIES STAINLESS STEEL
FINISH	CLEAR

## 3) NUT, BONDING SERRATIONS



PROPERTY	VALUE
MATERIAL	300 SERIES STAINLESS STEEL
FINISH	CLEAR



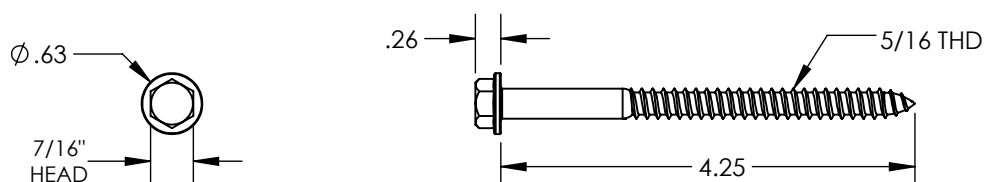


ITEM NO.	DESCRIPTION	QTY IN KIT
1	BOLT LAG 5/16 X 4.25"	1
2	ASSY, FLASHING	1
3	ASSY, CAP	1
4	WASHER, EPDM BACKED	1

**FLASHFOOT 2**

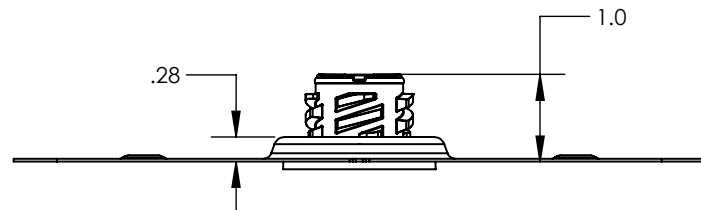
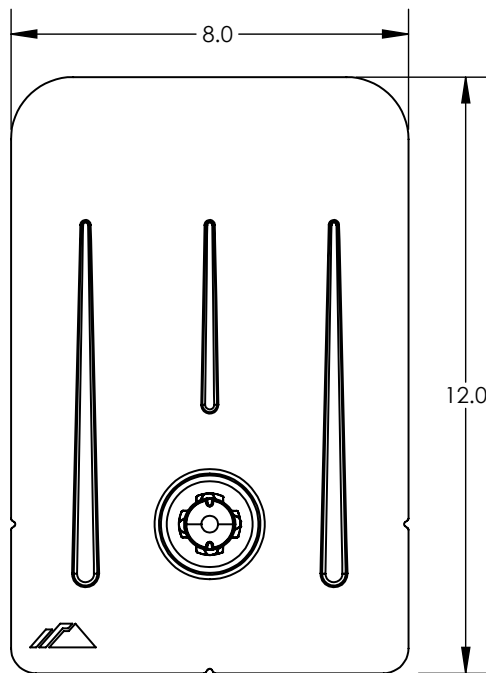
PART NUMBER	DESCRIPTION
FF2-02-M2	FLASHFOOT2® (MILL)
FF2-02-B2	FLASHFOOT2® (BLACK)

1) BOLT, LAG 5/16 x 4.25



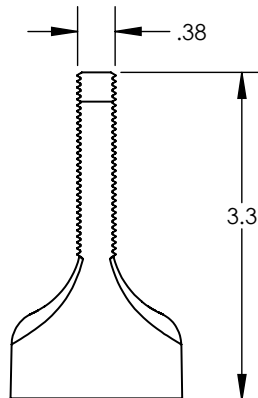
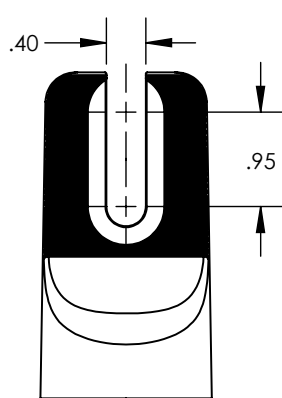
PROPERTY	VALUE
MATERIAL	300 SERIES STAINLESS STEEL
FINISH	CLEAR

## 2) ASSY, FLASHING



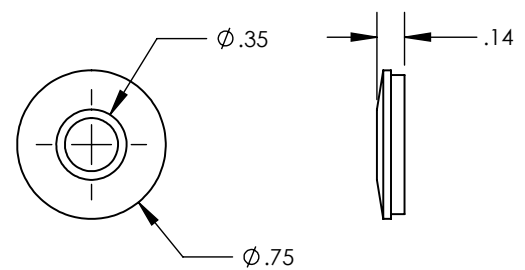
PROPERTY	VALUE
MATERIAL	ALUMINUM
FINISH	MILL/BLACK

## 3) ASSY, CAP

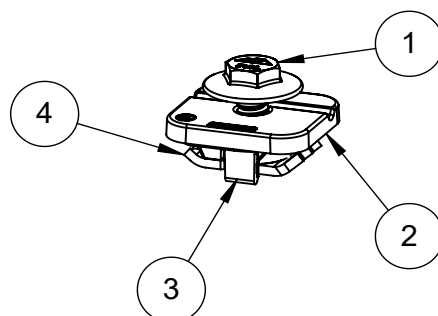


PROPERTY	VALUE
MATERIAL	ALUMINUM
FINISH	MILL/BLACK

## 4) WASHER, EPDM BACKED



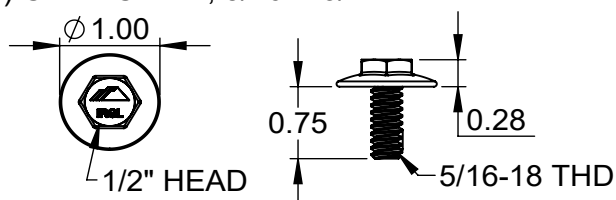
PROPERTY	VALUE
MATERIAL	300 SERIES STAINLESS STEEL
FINISH	CLEAR



ITEM NO.	DESCRIPTION	QTY IN KIT
1	CAP SCREW, 5/16 X 3/4, HEX HEAD	1
2	TOP PLATE GROUNDING LUG	1
3	RETAINING CLIP, GROUNDING LUG	1
4	T-NUT, SHEET METAL	1

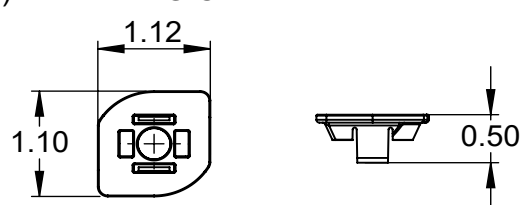
PART NUMBER	DESCRIPTION	WIRE SIZE RANGE (AWG)
AE-LUG-01-M1	AIRE LUG	6-10

## 1) CAP SCREW, 5/16 X 3/4



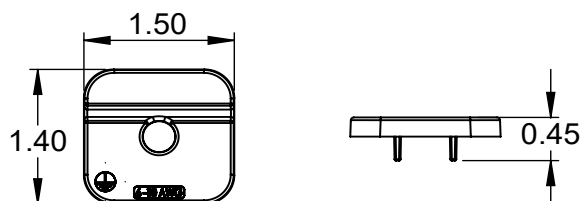
Property	Value
Material	300 Series Stainless Steel
Finish	Clear

## 3) RETAINING CLIP



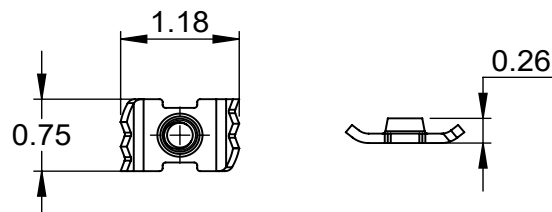
Property	Value
Material	Polypropylene
Finish	Black

## 2) TOP PLATE

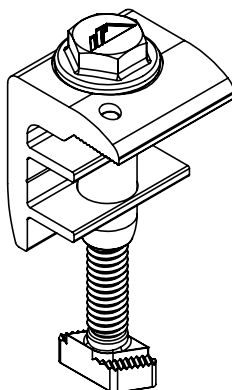


Property	Value
Material	Tin Plated Aluminum
Finish	Clear Matte

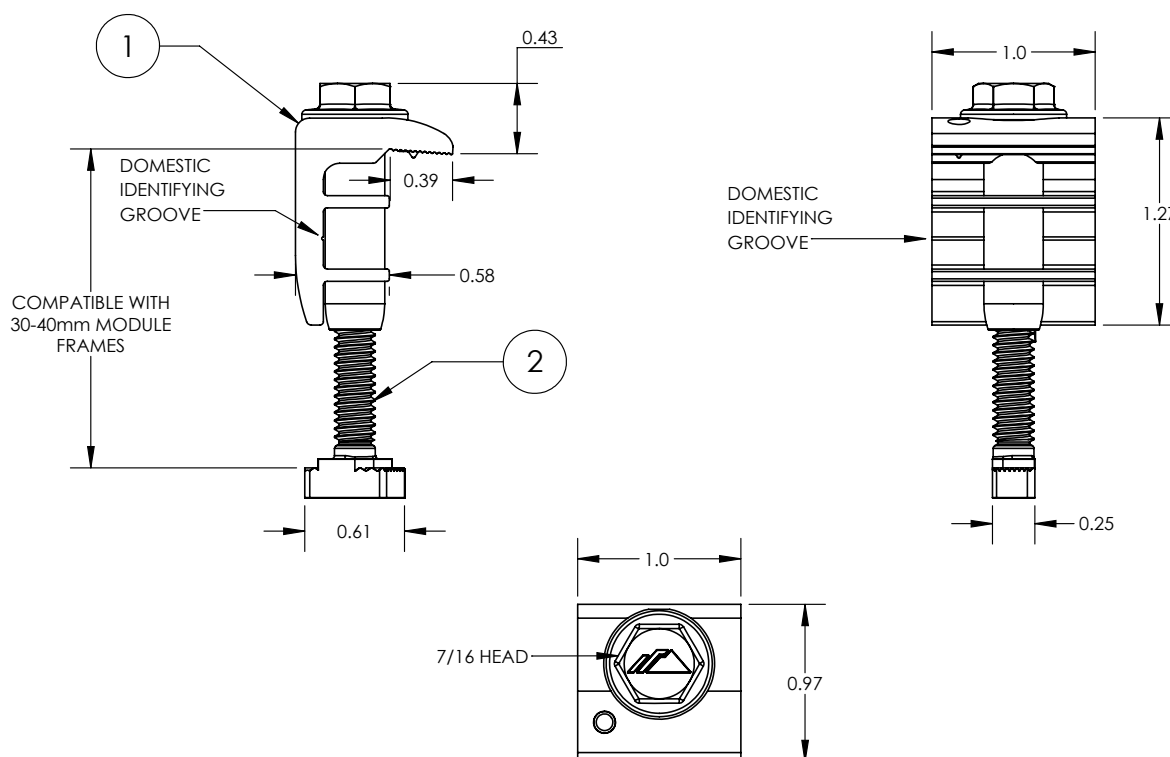
## 4) T-NUT, SHEET METAL



Property	Value
Material	300 Series Stainless Steel
Finish	Clear

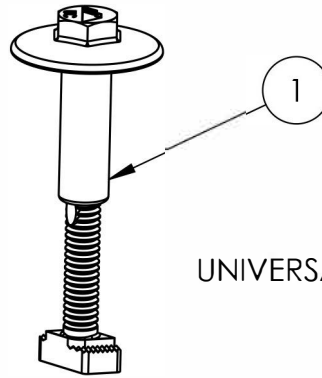


PART NUMBER	DESCRIPTION
UFO-END-01-A1-US	END FASTENING OBJECT (END CLAMP, 30-40mm), MILL, US
UFO-END-01-B1-US	END FASTENING OBJECT (END CLAMP, 30-40mm), BLACK, US



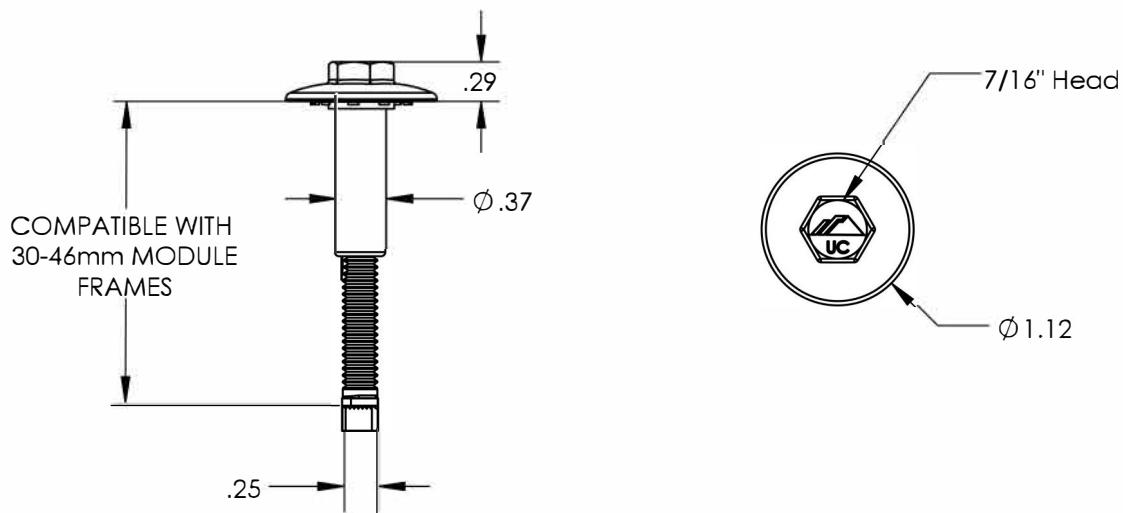
ITEM NO	MATERIAL	FINISH
1	6000 SERIES ALUMINUM	MILL AND BLACK
2	300 SERIES STAINLESS STEEL	CLEAR AND BLACK

Only for installation and use with IronRidge products in  
accord with written instructions see [IronRidge.com/UFO](http://IronRidge.com/UFO)



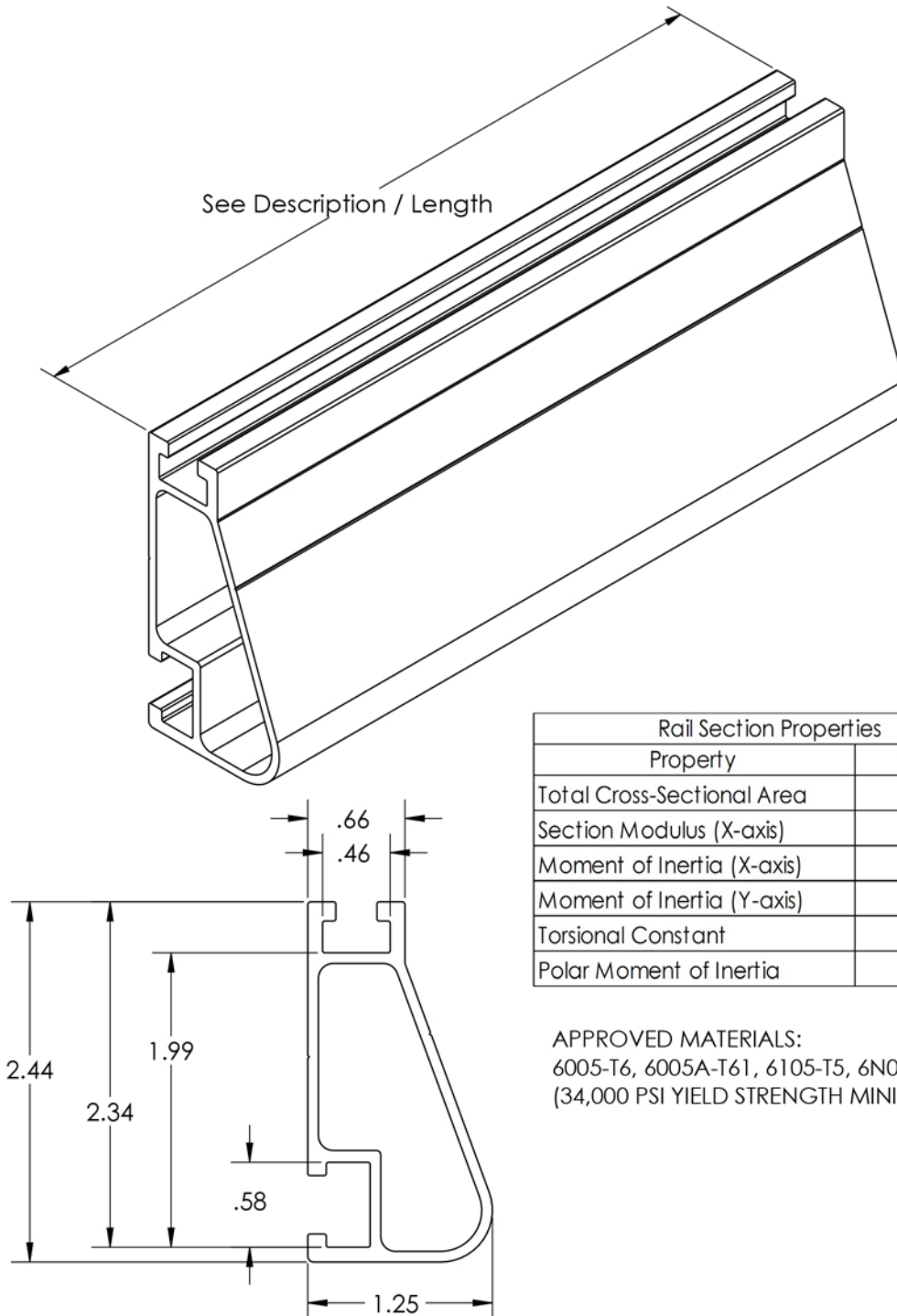
UNIVERSAL FASTENING OBJECT®

ITEM NO.	DESCRIPTION
UFO-CL-01-A1	UNIVERSAL MODULE CLAMP, CLEAR
UFO-CL-01-B1	UNIVERSAL MODULE CLAMP, BLACK



Property	Value
Material	300 Series Stainless Steel
Finish	Clear and Black

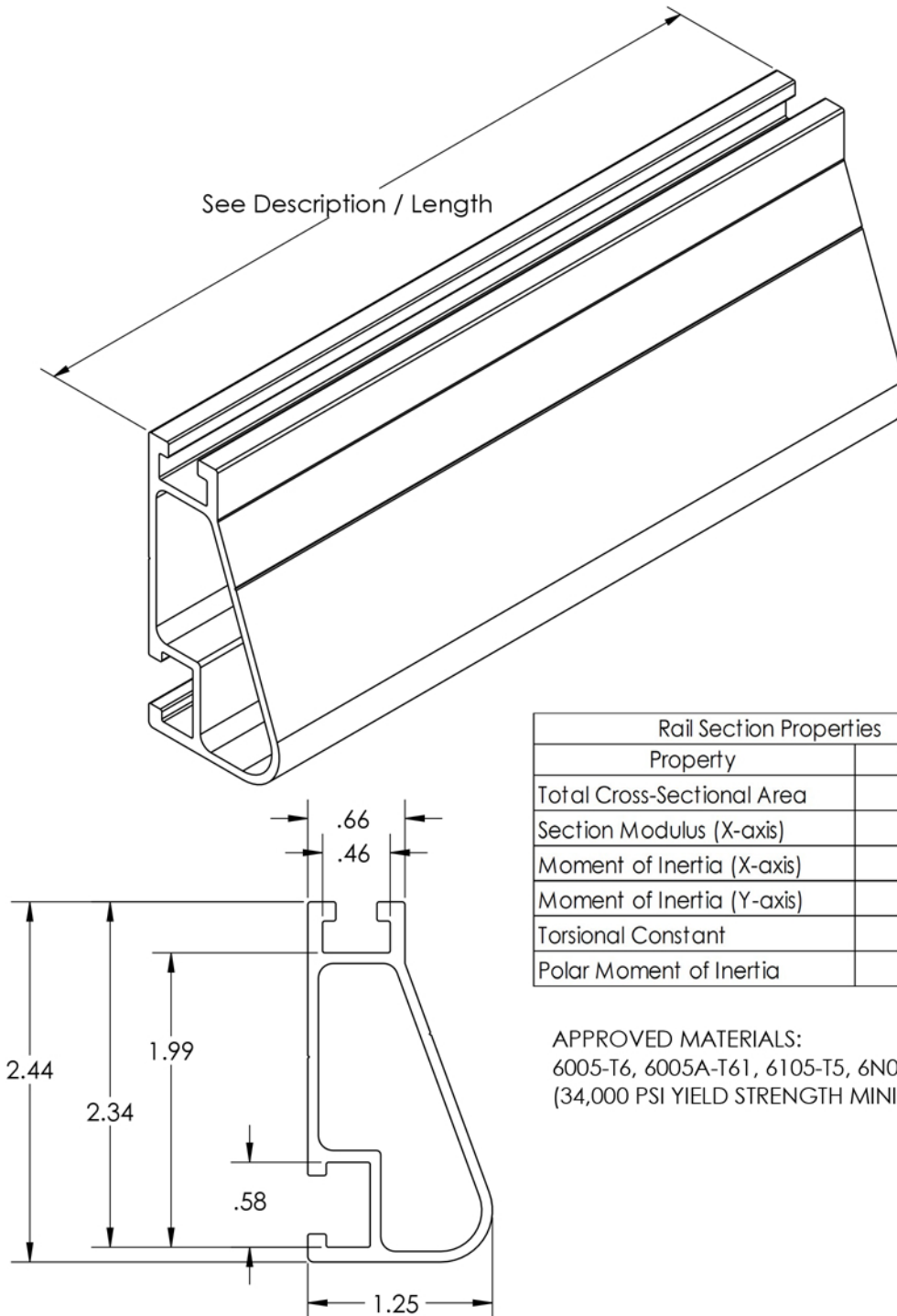




Rail Section Properties	
Property	Value
Total Cross-Sectional Area	0.582 in <sup>2</sup>
Section Modulus (X-axis)	0.297 in <sup>3</sup>
Moment of Inertia (X-axis)	0.390 in <sup>4</sup>
Moment of Inertia (Y-axis)	0.085 in <sup>4</sup>
Torsional Constant	0.214 in <sup>3</sup>
Polar Moment of Inertia	0.126 in <sup>4</sup>

APPROVED MATERIALS:  
 6005-T6, 6005A-T61, 6105-T5, 6N01-T6  
 (34,000 PSI YIELD STRENGTH MINIMUM)

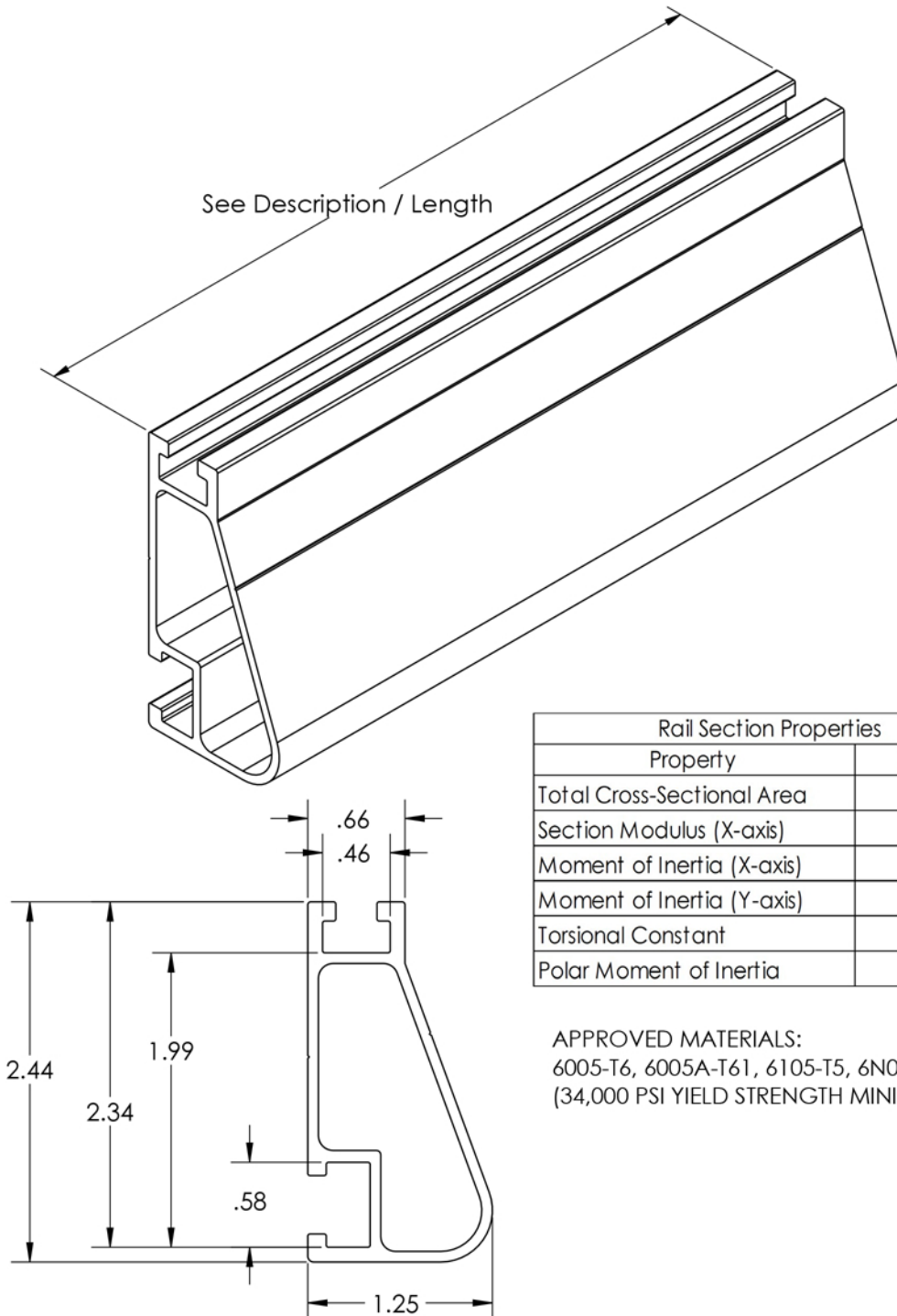
Mill Part Number	Black Part Number	Description / Length	Material	Weight
XR-100-168M	XR-100-168B	XR100, Rail 168"	6000-Series Aluminum	9.9 lbs.
XR-100-184M	XR-100-184B	XR100, Rail 184"		10.8 lbs.
XR-100-204M	XR-100-204B	XR100, Rail 204"		11.9 lbs.



Rail Section Properties	
Property	Value
Total Cross-Sectional Area	0.582 in <sup>2</sup>
Section Modulus (X-axis)	0.297 in <sup>3</sup>
Moment of Inertia (X-axis)	0.390 in <sup>4</sup>
Moment of Inertia (Y-axis)	0.085 in <sup>4</sup>
Torsional Constant	0.214 in <sup>3</sup>
Polar Moment of Inertia	0.126 in <sup>4</sup>

APPROVED MATERIALS:  
 6005-T6, 6005A-T61, 6105-T5, 6N01-T6  
 (34,000 PSI YIELD STRENGTH MINIMUM)

Mill Part Number	Black Part Number	Description / Length	Material	Weight
XR-100-168M	XR-100-168B	XR100, Rail 168"	6000-Series Aluminum	9.9 lbs.
XR-100-184M	XR-100-184B	XR100, Rail 184"		10.8 lbs.
XR-100-204M	XR-100-204B	XR100, Rail 204"		11.9 lbs.



Rail Section Properties	
Property	Value
Total Cross-Sectional Area	0.582 in <sup>2</sup>
Section Modulus (X-axis)	0.297 in <sup>3</sup>
Moment of Inertia (X-axis)	0.390 in <sup>4</sup>
Moment of Inertia (Y-axis)	0.085 in <sup>4</sup>
Torsional Constant	0.214 in <sup>3</sup>
Polar Moment of Inertia	0.126 in <sup>4</sup>

APPROVED MATERIALS:  
 6005-T6, 6005A-T61, 6105-T5, 6N01-T6  
 (34,000 PSI YIELD STRENGTH MINIMUM)

Mill Part Number	Black Part Number	Description / Length	Material	Weight
XR-100-168M	XR-100-168B	XR100, Rail 168"	6000-Series Aluminum	9.9 lbs.
XR-100-184M	XR-100-184B	XR100, Rail 184"		10.8 lbs.
XR-100-204M	XR-100-204B	XR100, Rail 204"		11.9 lbs.

# Q.PEAK DUO BLK ML-G10+ SERIES



**385-410 Wp | 132 Cells**  
**20.9% Maximum Module Efficiency**

**MODEL** Q.PEAK DUO BLK ML-G10+



6 busbar  
cell technology



12 busbar  
cell technology



## Breaking the 20% efficiency barrier

Q.ANTUM DUO Z Technology with zero gap cell layout boosts module efficiency up to 20.9%.



## A reliable investment

Inclusive 25-year product warranty and 25-year linear performance warranty<sup>1</sup>.



## Enduring high performance

Long-term yield security with Anti LeTID Technology, Anti PID Technology<sup>2</sup> and Hot-Spot Protect.



## Extreme weather rating

High-tech aluminium alloy frame, certified for high snow (5400 Pa) and wind loads (4000 Pa).



## Innovative all-weather technology

Optimal yields, whatever the weather with excellent low-light and temperature behaviour.



## The most thorough testing programme in the industry

Qcells is the first solar module manufacturer to pass the most comprehensive quality programme in the industry: The new "Quality Controlled PV" of the independent certification institute TÜV Rheinland.

<sup>1</sup> See data sheet on rear for further information.

<sup>2</sup> APT test conditions according to IEC/TS 62804-1:2015, method A (~1500 V, 96 h)

### The ideal solution for:

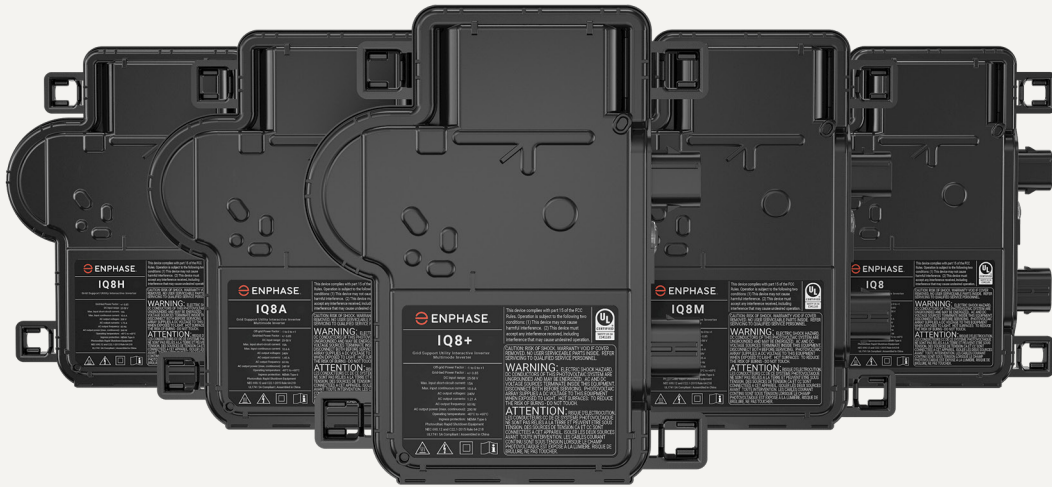


Rooftop arrays on  
residential buildings









# IQ8 Series Microinverters

Our newest IQ8 Microinverters are the industry's first microgrid-forming, software-defined microinverters with split-phase power conversion capability to convert DC power to AC power efficiently. The brain of the semiconductor-based microinverter is our proprietary application-specific integrated circuit (ASIC) which enables the microinverter to operate in grid-tied or off-grid modes. This chip is built in advanced 55nm technology with high speed digital logic and has super-fast response times to changing loads and grid events, alleviating constraints on battery sizing for home energy systems.



Part of the Enphase Energy System, IQ8 Series Microinverters integrate with the Enphase IQ Battery, Enphase IQ Gateway, and the Enphase App monitoring and analysis software.



IQ8 Series Microinverters redefine reliability standards with more than one million cumulative hours of power-on testing, enabling an industry-leading limited warranty of up to 25 years.



Connect PV modules quickly and easily to IQ8 Series Microinverters using the included Q-DCC-2 adapter cable with plug-n-play MC4 connectors.



IQ8 Series Microinverters are UL Listed as PV Rapid Shut Down Equipment and conform with various regulations, when installed according to manufacturer's instructions.

## Easy to install

- Lightweight and compact with plug-n-play connectors
- Power Line Communication (PLC) between components
- Faster installation with simple two-wire cabling

## High productivity and reliability

- Produce power even when the grid is down\*
- More than one million cumulative hours of testing
- Class II double-insulated enclosure
- Optimized for the latest high-powered PV modules

## Microgrid-forming

- Complies with the latest advanced grid support\*\*
- Remote automatic updates for the latest grid requirements
- Configurable to support a wide range of grid profiles
- Meets CA Rule 21 (UL 1741-SA) requirements

# IQ8 Series Microinverters

INPUT DATA (DC)		IQ8-60-2-US	IQ8PLUS-72-2-US	IQ8M-72-2-US	IQ8A-72-2-US	IQ8H-240-72-2-US	IQ8H-208-72-2-US¹
Commonly used module pairings²	W	235 – 350	235 – 440	260 – 460	295 – 500	320 – 540+	295 – 500+
Module compatibility		60-cell/120 half-cell	60-cell/120 half-cell, 66-cell/132 half-cell and 72-cell/144 half-cell				
MPPT voltage range	V	27 – 37	29 – 45	33 – 45	36 – 45	38 – 45	38 – 45
Operating range	V	25 – 48	25 – 58				
Min/max start voltage	V	30 / 48	30 / 58				
Max input DC voltage	V	50	60				
Max DC current³ [module Isc]	A	15					
Overvoltage class DC port		II					
DC port backfeed current	mA	0					
PV array configuration		1x1 Ungrounded array; No additional DC side protection required; AC side protection requires max 20A per branch circuit					
OUTPUT DATA (AC)		IQ8-60-2-US	IQ8PLUS-72-2-US	IQ8M-72-2-US	IQ8A-72-2-US	IQ8H-240-72-2-US	IQ8H-208-72-2-US¹
Peak output power	VA	245	300	330	366	384	366
Max continuous output power	VA	240	290	325	349	380	360
Nominal (L-L) voltage/range⁴	V	240 / 211 – 264					208 / 183 – 250
Max continuous output current	A	1.0	1.21	1.35	1.45	1.58	1.73
Nominal frequency	Hz	60					
Extended frequency range	Hz	50 – 68					
AC short circuit fault current over 3 cycles	Arms	2					4.4
Max units per 20 A (L-L) branch circuit⁵		16	13	11	11	10	9
Total harmonic distortion		<5%					
Overvoltage class AC port		III					
AC port backfeed current	mA	30					
Power factor setting		1.0					
Grid-tied power factor (adjustable)		0.85 leading – 0.85 lagging					
Peak efficiency	%	97.5	97.6	97.6	97.6	97.6	97.4
CEC weighted efficiency	%	97	97	97	97.5	97	97
Night-time power consumption	mW	60					
MECHANICAL DATA							
Ambient temperature range		-40°C to +60°C (-40°F to +140°F)					
Relative humidity range		4% to 100% (condensing)					
DC Connector type		MC4					
Dimensions (HxWxD)		212 mm (8.3”) x 175 mm (6.9”) x 30.2 mm (1.2”)					
Weight		1.08 kg (2.38 lbs)					
Cooling		Natural convection – no fans					
Approved for wet locations		Yes					
Pollution degree		PD3					
Enclosure		Class II double-insulated, corrosion resistant polymeric enclosure					
Environ. category / UV exposure rating		NEMA Type 6 / outdoor					
COMPLIANCE							
		CA Rule 21 (UL 1741-SA), UL 62109-1, UL1741/IEEE1547, FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO. 107.1-01					
Certifications		This product is UL Listed as PV Rapid Shut Down Equipment and conforms with NEC 2014, NEC 2017, and NEC 2020 section 690.12 and C22.1-2018 Rule 64-218 Rapid Shutdown of PV Systems, for AC and DC conductors, when installed according to manufacturer’s instructions.					

(1) The IQ8H-208 variant will be operating in grid-tied mode only at 208V AC. (2) No enforced DC/AC ratio. See the compatibility calculator at <https://link.enphase.com/module-compatibility> (3) Maximum continuous input DC current is 10.6A (4) Nominal voltage range can be extended beyond nominal if required by the utility. (5) Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.