



## Results comparative calculation of energy systems

R.O.S.E.®

**Reckoning Of Sustainable Energysystems** 

Project name: AKH Wien-Nord

Project number: 0987654

Project part: Anbau Psychyatrie





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# Input values/Energy requirement

Known input values	
Building type	Single family home
Heat-load	5.000 W
Household / business electricity demand (HHED/BSB)	4.000 kWh/a
Operating hours	1.800 h
People	4

Determined energy requirement					
Heat-load	5 kW				
Cooling-load	20 kW				
Annual energy req. hot water	4.015 kWh/a				
Annual energy req. room heating	9.000 kWh/a				
Annual energy req. electricity (HHED)	4.000 kWh/a				

Solar thermal system				
Flat plate collector area (FPC)	20 m <sup>2</sup>			
FPC costs per m <sup>2</sup>	375.75 €/m²			
Collector angle	30 °			
Collector orientation ( south-east/west-north )	0 °			
Horizontal solar radiation	1084 kWh/m <sup>2</sup>			

			Base o	costs
	Labor	Base	Performance	rcalc.headline_energy_cost_adaption_short
	price	price	price	Treatc.freadiffie_effergy_cost_adaption_short
Electricity	0,18	50,52		2,4 %
costs	€/kWh	€/a		2,4 /0
Pellets	335,74			2,1 %
heating	€/t			2,1 /0
Gas heating	0,08	49,71		3,6 %
Ods fleating	€/kWh	€/a		3,0 %
District	0,10	170,97	39,24 €/kW a	1,3 %
heating	€/kWh	€/a	33,24 C/KW u	1,5 /0
			Annual energy	price changes
Imputed inte	rest rate			2 %
Maintenance	costs			1%
Inflation				2 %
			•	

Photovoltaic system (PV)							
Name	Name Area Cost Inst. Cost Angel Aliq						
-	10 m <sup>2</sup>	800 €/kwp	kwp 67 €/m² 30° 0				
Common values							
Horizontal solar radiation 1084 kW						84 kWh/m <sup>2</sup>	

	CO <sub>2</sub> Tax per year within calculation period									
Year 1:	30 €/t Year 2:	35 €/t Year 3:	40 €/t Year 4:	45 €/t Year 5:	50 €/t Year 6:	55 €/t Year 7:	60 €/t Year 8:	65 €/t Year 9:	70 €/t Year 10:	75 €/t
Year 11:	80 €/t Year 12:	85 €/t Year 13:	90 €/t Year 14:	95 €/t Year 15:	100 €/t Year 16:	105 €/t Year 17:	110 €/t Year 18:	115 €/t Year 19:	120 €/t Year 20:	125 €/t

All results are rounded to nearest whole number. The values used for energy-prices represent estimated cost forecasts last updated 2024. A cost spread of around 20% is possible.

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## System comparison

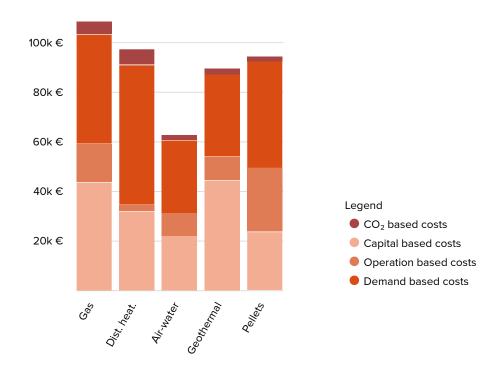
System comparison							
	Gas	District	Air-water *	Geothermal	Pellets		
Subsidy sum	-111 €	-	-	-	-		
Investment costs	43.601 €	31.807 €	21.989 €	44.437 €	23.586 €		
Energy demand per year (RH + HW)	9.474 kWh	13.015 kWh	3.557 kWh	2.603 kWh	13.846 kWh		
Energy demand per year excl. HHED	11.326 kWh	13.015 kWh	3.557 kWh	4.452 kWh	13.846 kWh		
Electricity requirement per year incl. HHED (grid feed-in)	4.696 kWh	4.180 kWh	6.209 kWh	7.104 kWh	4.180 kWh		
Energy costs in the 1st year	765 €	1.606 €	-	-	930 €		
Electricity costs in the 1st year (grid feed-in)	883 €	792 €	1.151 €	1.310 €	792 €		
CO <sub>2</sub> tax cost in the 1st year	102 €	125 €	42 €	48 €	37 €		
Total CO <sub>2</sub> tax cost after 20 years	5.279 €	6.458 €	2.184 €	2.500 €	1.923 €		
Total energy cost after 20 years	44.192 €	56.426 €	29.117 €	33.133 €	42.837 €		
Total cost after 20 years	108.520 €	97.321 €	62.670 €	89.548 €	94.328 €		
CO₂ equivalent per year	3.406 kg	4.166 kg	1.409 kg	1.613 kg	1.241 kg		
CO₂ equivalent after 20 years	73 t	84 t	32 t	37 t	26 t		

<sup>\*</sup> No noise reduction measures are taken into account





#### Total cost comparison



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#### Amortisation/CO<sub>2</sub>-Reduction

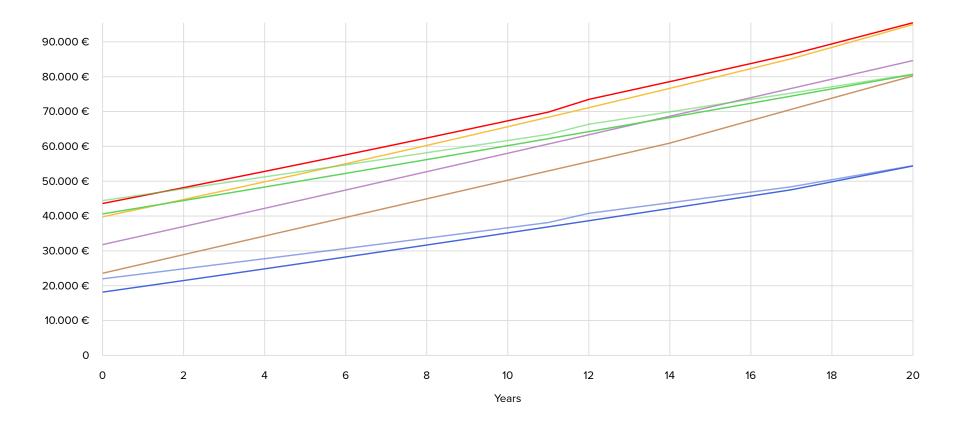
Base system	Total cost after 20 years	CO <sub>2</sub> equivalent after 20 years	
Gas with PV  ▼	108.520 €	73 t	

Compare system	Amortization time	Net Value (profit) after 20 years (€)	CO <sub>2</sub> reduction (absolute)	CO <sub>2</sub> reduction (percent)
Gas	0 Year(s)	519 €	-3 t	-4 %
District	0 Year(s)	10.858 €	-11 t	-15 %
Air-water	0 Year(s)	41.106 €	38 t	52 %
Air-water with PV	0 Year(s)	41.023 €	41 t	56 %
Geothermal	0 Year(s)	14.840 €	33 t	45 %
Geothermal with PV	1 Year(s)	14.757 €	37 t	50 %
Pellets	0 Year(s)	15.267 €	48 t	65 %



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## System data: Gas heating

Investment costs	CO <sub>2</sub> amount	
Gas burner	9.576 €	115 kg
Ventilation	8.000€	-
Installation	1.200 €	-
Connection	2.375 €	-
Buffer storage tank	1.316 €	316 kg
Drinking water storage tank	3.615 €	588 kg
Split air conditioner	6.292 €	514 kg
Modules (PV)	669€	2.811 kg
Installation (PV)	1.707 €	-
Inverter (PV)	1.446 €	included at Modules (PV)
Solar thermal	7.515 €	983 kg
Subsidy sum	-111 €	-
Total	43.601 €	5.328 kg

Additional information				
Power heater	44 W			
Auxiliary energy per year (heater)	79 kWh/a			
Gas usage per year	947 m³/a			
per hour	1 m <sup>3</sup> /h			

# Cost allocation diagram

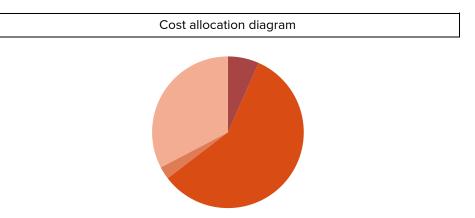
Cost allocation						
CO <sub>2</sub> based costs	5.279 €	5 %				
Operation based costs	15.449 €	14 %				
Capital based costs	43.601€	40 %				
Demand based costs	44.192 €	41 %				
Total	108.520 €					





## System data: District heating connection

Investment costs	CO <sub>2</sub> amount	
Transfer station	3.983 €	19 kg
Installation	1.200 €	-
Connection	22.000 €	-
Buffer storage tank	1.316 €	316 kg
Drinking water storage tank	3.307 €	504 kg
Subsidy sum	-	-
Total	31.807 €	839 kg



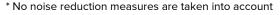
Cost allocation			
Operation based costs	2.631 €	2 %	
CO₂ based costs	6.458 €	7 %	
Capital based costs	31.807 €	33 %	
Demand based costs	56.426 €	58 %	
Total	97.321 €		



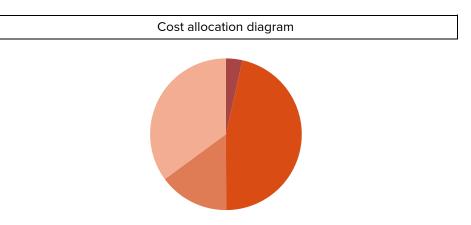


#### System data: Air-water heat pump

Investment costs *		CO <sub>2</sub> amount
Air-water heat pump	12.343 €	162 kg
Installation	1.200 €	-
Buffer storage tank	1.316 €	316 kg
Drinking water storage tank	3.307 €	504 kg
Modules (PV)	669€	2.811 kg
Installation (PV)	1.707 €	-
Inverter (PV)	1.446 €	included at Modules (PV)
Subsidy sum	-	-
Total	21.989 €	3.793 kg



Additional information	
Annual performence factor heat-pump hot-water	3,8
Annual performence factor heat-pump room-heating	3,6



Cost allocation			
CO <sub>2</sub> based costs	2.184 €	3 %	
Operation based costs	9.379 €	15 %	
Capital based costs	21.989 €	35 %	
Demand based costs	29.117 €	47 %	
Total	62.670 €		

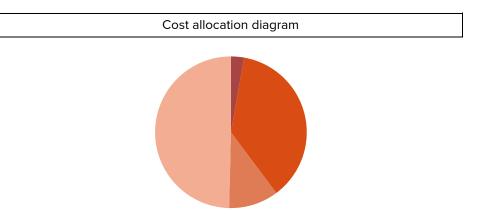




#### System data: Geothermal heat pump

Total	44.437 €	4.543 kg	
Subsidy sum	-	-	
Inverter (PV)	1.446 €	included at Modules (PV)	
Installation (PV)	1.707 €	-	
Modules (PV)	669€	2.811 kg	
Cost cooling extension	5.000 €	-	
Drinking water storage tank	3.307€	504 kg	
Buffer storage tank	1.316 €	316 kg	
Installation	1.200 €	-	
Geothermal probe	16.000 €	441 kg	
Geothermal heat pump	13.791 €	471 kg	
Investment costs		CO <sub>2</sub> amount	

Additional information		
Annual performance factor heat pump	5	
Spezific extraction performance ground	30 W/m	
Drilling cost per m <sup>2</sup>	100 €/m	
Full drilling depth	160 m	



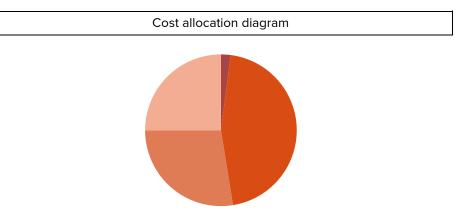
Cost allocation			
CO₂ based costs	2.500 €	3 %	
Operation based costs	9.478 €	10 %	
Demand based costs	33.133 €	37 %	
Capital based costs	44.437 €	50 %	
Total	89.548 €		





## System data: PelGesamtkostenvergleichlets heating

Investment costs		CO <sub>2</sub> amount	
Boiler	11.783 €	241 kg	
Storage system	3.979 €	-	
Ventilation	2.000 €	-	
Installation	1.200 €	-	
Buffer storage tank	1.316 €	316 kg	
Drinking water storage tank	3.307 €	504 kg	
Subsidy sum	-	-	
Total	23.586 €	1.061 kg	



Additional information		
Auxiliary energy per year	180 kWh/a	
Auxiliary power	100 W	
Pellets usage per year	2.769 kg/a	
Pellets usage per hour	2 kg/h	

Cost allocation			
CO <sub>2</sub> based costs	1.923 €	2 %	
Capital based costs	23.586 €	25 %	
Operation based costs	25.982 €	28 %	
Demand based costs	42.837 €	45 %	
Total	94.328 €		





## Result cooling system

		Cooling	nput values			
Common declarations		Indoor c	Indoor cooling-load		Outside cooling-load	
Operating hours cooling-	500 h	Heat emi	Heat emission people		rnal component transfer	
system	300 11	Heat-load through physical		Building envelope	300 m <sup>2</sup>	
Height above sea-level	-	exertion	Normal	Heat transfer coefficient	1.3	
Density of air	1,200 kg/m <sup>3</sup>	People	4	Heat-load fi	om outside air	
Rated indoor temperature	25 °C	Heat emiss	ion illumination	Air exchange rate	0.5	
Season for calculation	July	Lighting type	Lightbulbs	Gross volume	100 m <sup>3</sup>	
Rated outside temperature	30 °C	Lighted area (ground plan)	100 m <sup>2</sup>	Ventilated net room volume	90 m <sup>3</sup>	
Building orientation	South		Heat dissipation facilities		Heat-load through radiation from transparent external	
	·	Number of PC stations			components	
		Number of kitchens	1 x	Sunlit transparent area	50 m <sup>2</sup>	
		Number of residential units	1 x	Total transparent area	100 m <sup>3</sup>	
		Number of print stations	2 x	Glazing	Sheet glass double glazing	
		,		Sunprotection	External joalousie opening angle 45°	
				Second sunprotection	Inside-curtains-bright	
				Construction and sun	Inner sun protection -	
				protection	lightweight construction	

Results cooling extension										
	Gas	Gas District		Geothermal*	Pellets					
Cooling-load	20,38 kW	-	-	20,38 kW	-					
Indoor cooling-load	15.850 W	-	-	15.850 W	-					
Outside seeling lead	4 520 W		_	4 529 W						

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Results cooling extension										
Gas District Air-water Geothermal* Pellets										
Investment cost	6.292 €	-	-	5.000 €	-					

<sup>\*</sup> Delivery system must be tuned for active cooling. Maximum cooling limited via surface delivery system. Note the dew point temperature.





## Result solar gains

	Seperate photovoltaik system	s
Name of the system	System performance	Generated electricity per year
	2 kWp	2.247 kWh

	Result Photovoltaic											
	Gas	District	Air-water	Geothermal	Pellets							
Annual electricity demand	5.932 kWh	-	7.557 kWh	8.452 kWh	-							
System performance	2 kWp	-	2 kWp	2 kWp	-							
Generated electricity per year	2.247 kWh	-	2.247 kWh	2.247 kWh	-							
Own consumption of electricity per year	1.236 kWh	-	1.348 kWh	1.348 kWh	-							
Electricity fed in per year	1.011 kWh	-	899 kWh	899 kWh	-							
Degree of self sufficiency	21%	-	18 %	16 %	-							
Self consumption rate	55 %	-	60 %	60 %	-							
Cost modules	669 €	-	669 €	669 €	-							
Cost installation	1.707 €	-	1.707 €	1.707 €	-							
Cost inverter	1.446 €	-	1.446 €	1.446 €	-							
Investment Cost	3.822 €	-	3.822 €	3.822 €	-							
Cost after 20 years	5.708 €	-	5.708 €	5.708 €	-							

Solar thermal										
	Gas	Pellets								
Energy	9.106 kWh	-	-	-	-					
Subsidy solar thermal system	111 €	-	-	-	-					

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#### Annual energy req. with PV

PV Compai	rision Inputs	Consumption Allocation			Energy balance				nsumption rate [%]	
Annual electricity demand	4.000 kWh								100 - 90 -	
Factor PV/Annual energy req.	0,53				2.000 kW				90 - 80 -	
Self consumption	49 %								70 –	
Feed-In	51 %				1.000 kW					
Degree of self									60 –	
sufficiency (with	28 %								50 –	
battery storage)						C	۲	ъ	10	
			Parts Parts					n gri	40 –	
		Parts			เรนท	Ϋ́	fror	30 –		
		Usage Direct	1.101 kWh	21 %		Self-consumption		Power from grid	20 –	
		Feed-				ν̄			10 –	
		In to power grid	1.146 kWh	22 %					0 -	
		Power from grid	2.899 kWh	56 %						





#### Gas with PV

PV Compar	ision Inputs		Consumption Allocation			Energy I	oalance	Self c	onsumption rate [%]	
Annual electricity demand	5.932 kWh				4.000 kW				100 <b>-</b> 90 <b>-</b>	
Factor PV/Annual energy req.	0,36								90 -	
Self consumption	55 %	1 /			2.000 kW				70 –	
Feed-In	45 %	1 (			2.000 KW					
Degree of self		<b>\</b>							60 –	
sufficiency (with	21 %								50 –	
battery storage)						_	_	Ъ		
		- Ptio	ptio	Feed-In	η gri	40 –				
			Parts			sum	å	fron	30 –	
		Feed- In to	1.011 kWh	15 %		Self-consumption		Power from grid	20 –	
		power grid	ver			10 –				
		Usage Direct	1.236 kWh	18 %					0 –	
		Power from grid	4.696 kWh	68 %						





#### Air-water with PV

PV Compar	ision Inputs		Consumption Alloca	tion	Energy balance			Self cor	nsumption rate [%	
Annual electricity demand	7.557 kWh				6.000 kW				100 -	
Factor PV/Annual energy req.	0,28				4.000 kW				90 -	
Self consumption	60 %	1							70 –	
Feed-In	40 %				2.000 kW					
Degree of self									60 – <mark>–</mark>	
sufficiency (with	18 %								50 –	
battery storage)							_	D		
				Parts E P					40 –	
			Parts			wns	Ъ	fron	30 –	
		Feed- In to	899 kWh	11 %		Self-consumption		Power from grid	20 –	
		power grid				O)			10 –	
		Usage Direct	1.348 kWh	16 %					0 –	
		Power from	6.209 kWh	73 %						

grid





#### Geothermal with PV

PV Compa	rision Inputs	C	Consumption Allocation			Energy	balance		Self co	onsumption r	ate [%]
Annual electricity demand	8.452 kWh				6.000 kW				100 – 90 –		
Factor PV/Annual energy req.	0,25				4.000 kW				80 -		
Self consumption	60 %				4.000 KW				70 –		
Feed-In	40 %				2.000 kW				70 -		
Degree of self					2.000 KVV				60 –		i
sufficiency (with	16 %								50 –		
battery storage)						_		π			
						ptio	Feed-In	ı gri	40 –		
			Parts			mns	Ъ	fron	30 –		
		Feed- In to power grid	899 kWh	10 %		Self-consumption		Power from grid	20 <i>-</i> 10 <i>-</i>		
		Usage Direct	1.348 kWhI 14 9						0 -		
		Power from grid	7.104 kWh	76 %							