

PSV-6422 Deliverable Rev. A

REVISION	DATE	DESCRIPTION OF CHANGE
A	1/28/2026	Issued for Review

Relief Device Sizing Summary

Relief Device Tag : PSV-6422

P&ID Number : PID-001

Relief Device & Protected System Details

Manufacturer	-	Orifice Designation	API J
Model Number	-	API Orifice Area	1.287 in ²
Serial Number	-	Relief Device Set Pressure (psig)	150
Valve Type	CONVENTIONAL	Nominal Pipe Size (NPS)	2" x 3"
New or Existing?	EXISTING		
Discharge Location	FLARE		
Ambient Pressure	14.7		
Protected System	Regeneration Water Flash Vessel (V-6422)		
MAWP (psig)	150	Criteria for MAWP	MAWP of V-6422

Summary of Potential Relieving Scenarios

Credible?	Scenario	Required Relieving Flow (lb/hr)	Rated Relieving Flow (lb/hr)	Required Orifice Area (in ²)	API Orifice Area (in ²)
YES	1A Fire - Wetted	3,336	20,676	0.208	1.287
NO	1B Fire - Unwetted	-	-	-	-
YES	2A Blocked Outlet	17,555	14,126	1.599	1.287
Unknown	2B Overfilling	Not Calculated			
YES	3 CV Failure	824	15,783	0.067	1.287
NO	4 Hydraulic Expansion	-	-	-	-
Unknown	5 Loss of Cooling	Not Calculated			
Unknown	6 Abnormal Heat Input	Not Calculated			
Unknown	7 Exchanger Tube Rupture	Not Calculated			
Unknown	8 Compressor Equalization	Not Calculated			
Unknown	9 Power Failure	Not Calculated			
Unknown	10 Other	Not Calculated			

Design Scenario Summary

Design Scenario	2A - Blocked Outlet - Vapor	Required Orifice Area	1.599 in ²
Relieving Fluid	METHANE / ETHANE / PROPANE	% Overpressure	10%

Existing Relief System Adequate?: **NO** RELIEF VALVE UNDERSIZED Recommended: K (1.838 in²)

Potential Relieving Scenario Descriptions

1A - Fire - Wetted

Credible: YES

The Regeneration Water Flash Vessel (V-6422) contains liquid hydrocarbon that could generate vapor in the presence of external fire and, therefore, requires overpressure protection. The fire calculation was based on the vessel being 50% liquid full based on the normal liquid level. Vessel dimensions are from the U-1 form. Composition was taken from stream 11 from the provided H&MB.

1B - Fire - Unwetted

Credible: NO

The system is not expected to be vapor full; therefore vapor fire is not considered. See 1A – Fire Wetted.

2A - Blocked Outlet

Credible: YES

The feed to the system is relieved upstream at 800 psig by PSV-1447, which is greater than the MAWP of the system (150 psig) plus 10 % allowable overpressure; therefore, overpressure due to blocked outlet may occur.

2B - Overfilling

Credible: Unknown

This scenario is not analyzed in this calculator. If applicable to your system, consult with a process engineer for proper evaluation.

3 - CV Failure

Credible: YES

In the event PCV-6422A fails open, overpressure may occur. The maximum upstream pressure is 250 psig based on the set pressure of PSV-0989, which is greater than the MAWP of the system plus 10% allowable accumulation. Therefore, overpressure may occur in the event of a CV failure.

Additionally the PCV-6422A bypass was modeled as a 1" globe valve from the P&IDs.

4 - Hydraulic Expansion

Credible: NO

The system is not expected to operate liquid-full or has a different applicable scenario.

5 - Loss of Cooling

Credible: Unknown

This scenario is not analyzed in this calculator. If applicable to your system, consult with a process engineer for proper evaluation.

6 - Abnormal Heat Input

Credible: Unknown

This scenario is not analyzed in this calculator. If applicable to your system, consult with a process engineer for proper evaluation.

7 - Exchanger Tube Rupture

Credible: Unknown

This scenario is not analyzed in this calculator. If applicable to your system, consult with a process engineer for proper evaluation.

8 - Compressor Equalization

Credible: Unknown

This scenario is not analyzed in this calculator. If applicable to your system, consult with a process engineer for proper evaluation.

9 - Power Failure

Credible: Unknown

This scenario is not analyzed in this calculator. If applicable to your system, consult with a process engineer for proper evaluation.

10 - Other

Credible: Unknown

This scenario is not analyzed in this calculator. If applicable to your system, consult with a process engineer for proper evaluation.

Calculation Details

1A - 1A - Fire-Wetted (Liquid Boil up)

Relief Device Sizing Summary

REQUIRED

Relief Load: **3,336 lb/hr**
Relief Area: **0.208 in²**

RATED (J)

Relief Load: **20,676 lb/hr**
Relief Area: **1.287 in²**

Sizing %:



16.1%

Sizing Calculation

Operating Conditions (Inputs)

Normal Operating Pressure (Pn) 80 psig
Normal Operating Temperature (Tn) 125 °F

Vessel Details

Equipment Tag V-6422
Orientation Vertical
Head Type 2:1 ELLIPTICAL
Inner Diameter (ID) 24 in
Seam-to-Seam Length 6 ft
Height Above Grade 2 ft
Max Liquid Operating Level 50 %

Latent Heat Calculation

Ambient Pressure 14.7 psia
Relief Device Set Pressure 150 psig
Allowable Overpressure 21%
Absolute Relieving Pressure (P1) 196.2 psia
Relieving Temperature 47 °F

Required Relieving Rate Calculation

Is the Vessel Insulated or Bare?	BARE
Environment Factor (F)	1.00
Wetted Surface Area (Aws)	23.2 ft ²
Heat Absorption Constant (C1 or C2)	34,500
Total Heat Absorption (Q)	454,253 Btu/hr
Multi-Component Latent Heat	136 Btu/lb
Relief Load (W = Q / »)	3,336 lb/hr
Molecular Weight (M)	32.94 lb/lbmol
Compressibility Factor (Z)	1.0
Kd (Coefficient of Discharge)	0.975
Kb (Back Pressure Correction)	1.0
Required Orifice Area	0.2077 in ²

Fluid Composition

Component	Mol %	MW (lb/lbmol)
Ethane	40.00	30.07
Propane	30.00	44.10
Isobutane	10.00	58.12
n-Butane	10.00	58.12
n-Pentane	10.00	72.15

Sizing Methodology

Fire Case (Wetted Surface) per API 521 Section 4.4.13.2:

$Q = C \cdot \times F \times A^{0.82}$ where $C \cdot = 21,000$ (adequate drainage) or $34,500$ (inadequate)

$W = Q / \gg$ (Relief load = Heat input / Latent heat)

$A = W \times (T \times Z) / (C \times Kd \times P \cdot \times Kb \times M)$ (API 520 vapor sizing equation)

2A - 2A - Blocked Outlet - Vapor

Relief Device Sizing Summary

REQUIRED	RATED (J)
Relief Load: 17,555 lb/hr	Relief Load: 14,126 lb/hr
Relief Area: 1.599 in²	Relief Area: 1.287 in²

Sizing %: **124.3% (Undersized!)**

Sizing Calculation

Operating Conditions (Inputs)

Normal Operating Pressure (Pn)	80 psig
Normal Operating Temperature (Tn)	125 °F

Sizing Calculation

Relief Device Set Pressure	150 psig
Allowable Overpressure	10%
Relieving Pressure (p1)	165.0 psig
Relieving Temperature (T1)	125 °F
Vapor Molecular Weight (M)	19.4
Specific Heat Ratio (k)	1.269
C Coefficient	344.0
Relieving Rate (Input)	17,555 lb/hr
Compressibility Factor (Z)	1.0
Kd (Coefficient of Discharge)	0.975
Kb (Back Pressure Correction)	1.0
Kc (Combination Correction)	1.0
Required Orifice Area	1.5994 in ²

Fluid Composition

Component	Mol %	MW (lb/lbmol)
Methane	85.00	16.04
Ethane	7.00	30.07
Propane	3.00	44.10
n-Butane	2.00	58.12
CO ₂	2.00	44.01
Nitrogen	1.00	28.01

Sizing Methodology

Vapor Sizing per API 520 Section 5.6:

$$A = W \times " (T \times Z) / (C \times Kd \times P \times Kb \times Kc \times " M)$$

Where: Kd = 0.975 (vapor), Kb = 1.0 (atm discharge), Kc = 1.0 (no rupture disk), Z = 1.0

3 - 3 - CV Failure - Vapor

Relief Device Sizing Summary

REQUIRED

Relief Load:	824 lb/hr
Relief Area:	0.067 in²

RATED (J)

Relief Load:	15,783 lb/hr
Relief Area:	1.287 in²

Sizing %:



5.2%

Sizing Calculation

Vapor Properties

Molecular Weight	24.18 lb/lbmol
Specific Gravity (Gg)	0.835
Specific Heat Ratio (k)	1.220
Ratio Factor (Fk)	0.871

Upstream & Downstream Properties

Maximum Operating Pressure (P1)	250 psig
Temperature (T1)	138 °F
Relief Device Set Pressure	150 psig
Allowable Overpressure	10%
Relieving Pressure (P2)	165.0 psig

Control Valve Specification

Valve Tag	PCV-6422A
Full-Open Valve Coefficient (Cv)	1.76
Pressure Drop Ratio Factor (XT)	0.569

Bypass Valve Information (Reference)

Valve Type	Globe Valve
Nominal Size	1"
Bypass Cv	9.79
Bypass Flow (q)	80,457 scfh
Bypass Mass Flow (W)	5,126 lb/hr

Used for Sizing

NO

Calculated Flow Through Failed Valve

Mass Flow (W)	824 lb/hr
Compressibility Factor (Z)	0.95
C Coefficient	339.2
Kd (Coefficient of Discharge)	0.975
Kb (Back Pressure Correction)	1.0
Kc (Combination Correction)	1.0
Required Orifice Area	0.0672 in ²

Fluid Composition

Component	Mol %	MW (lb/lbmol)
Methane	70.00	16.04
Ethane	12.00	30.07
Propane	8.00	44.10
Isobutane	3.00	58.12
n-Butane	3.00	58.12
Isopentane	1.00	72.15
n-Pentane	1.00	72.15
CO ₂	2.00	44.01

Sizing Methodology

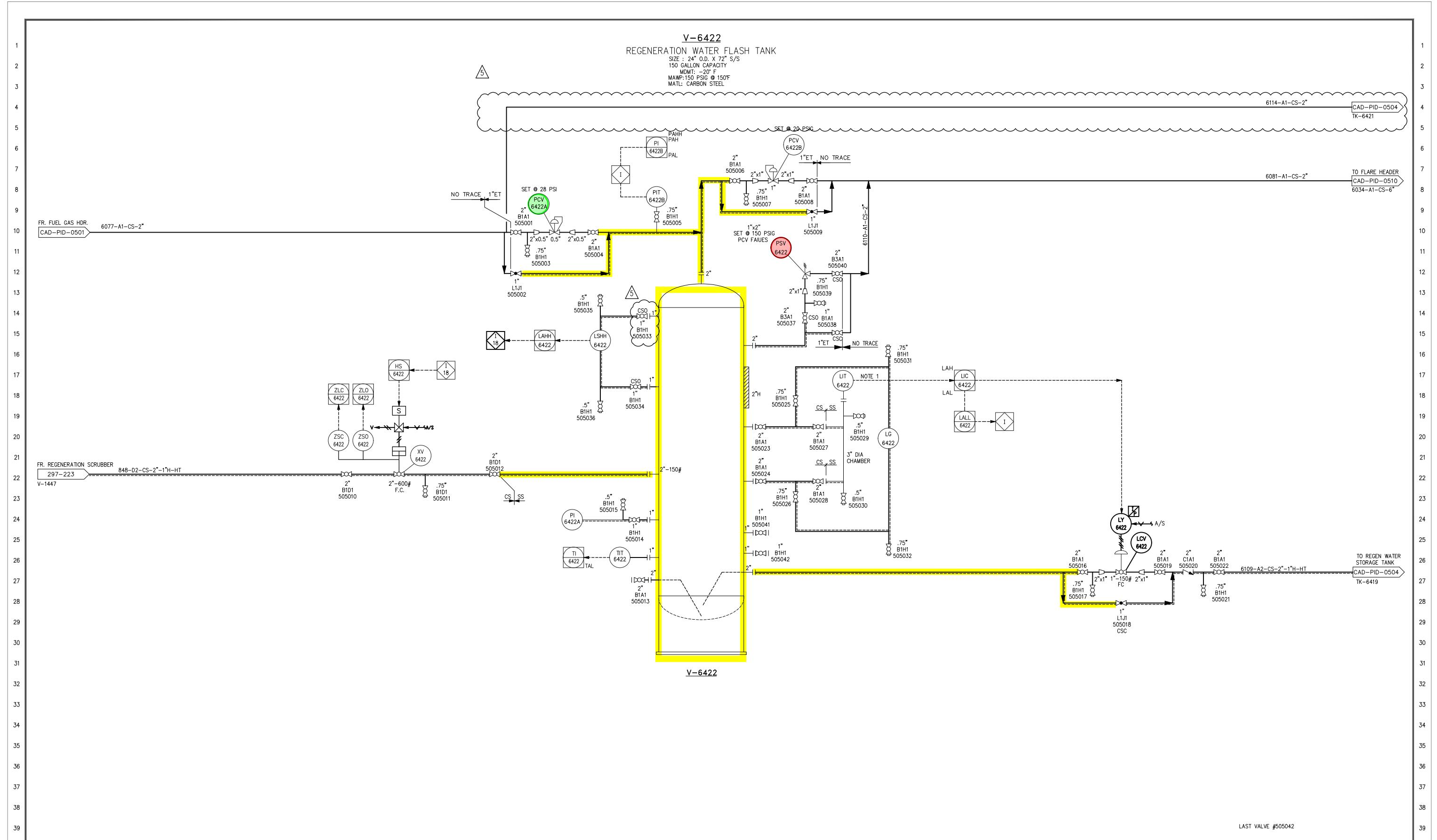
Vapor Sizing per API 520 Section 5.6:

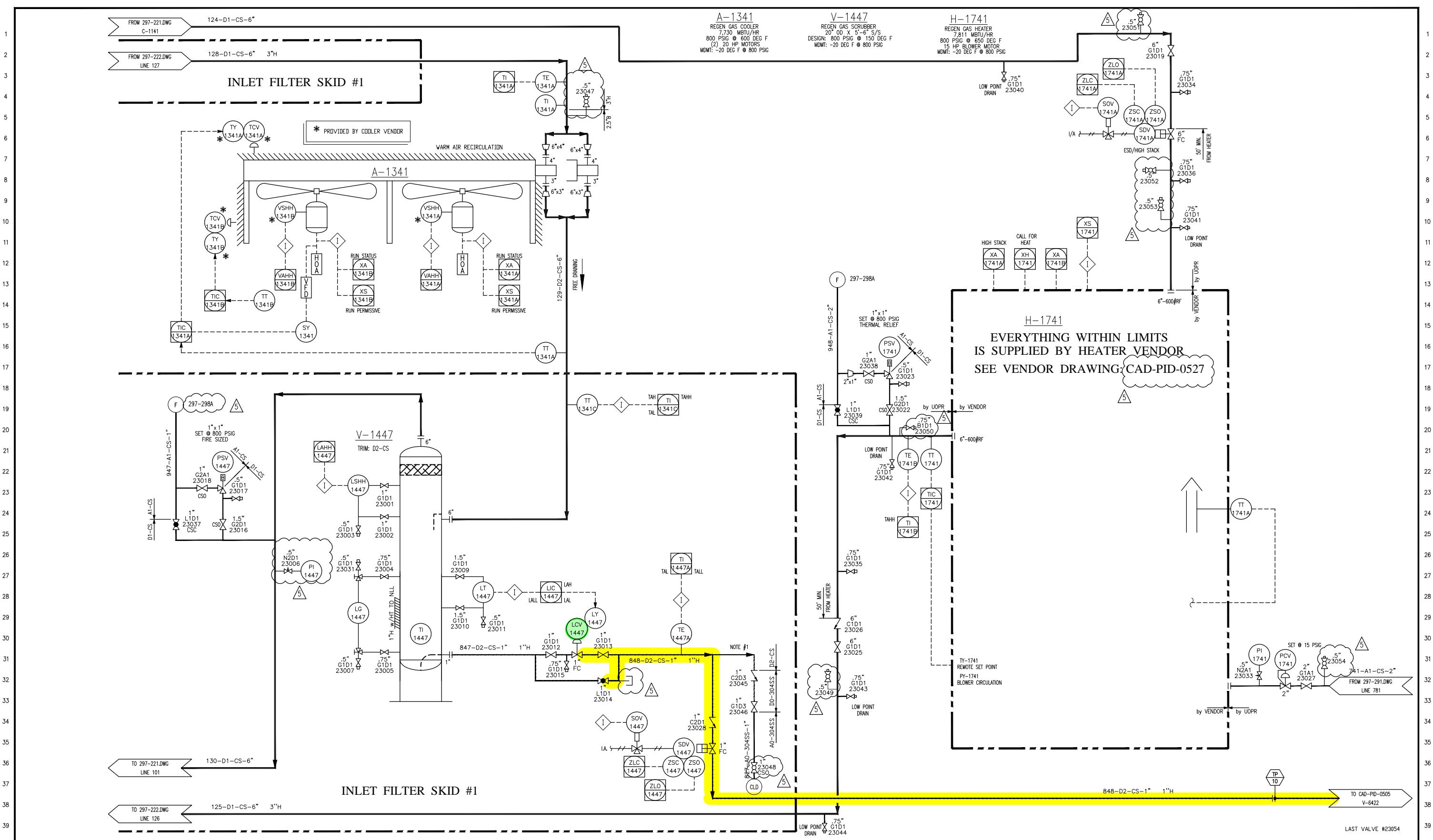
$$A = W \times (T \times Z) / (C \times Kd \times Pb \times Kb \times Kc \times M)$$

Where: Kd = 0.975 (vapor), Kb = 1.0 (atm discharge), Kc = 1.0 (no rupture disk), Z = 1.0

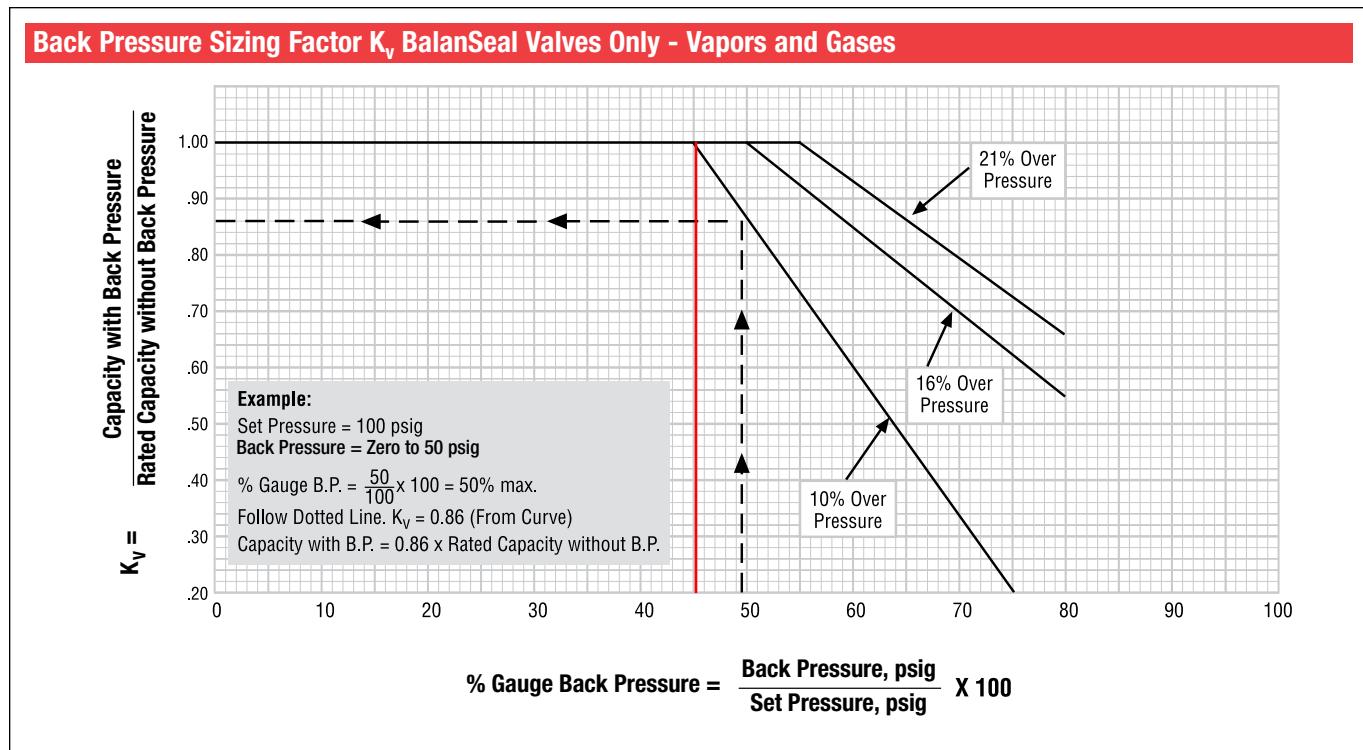
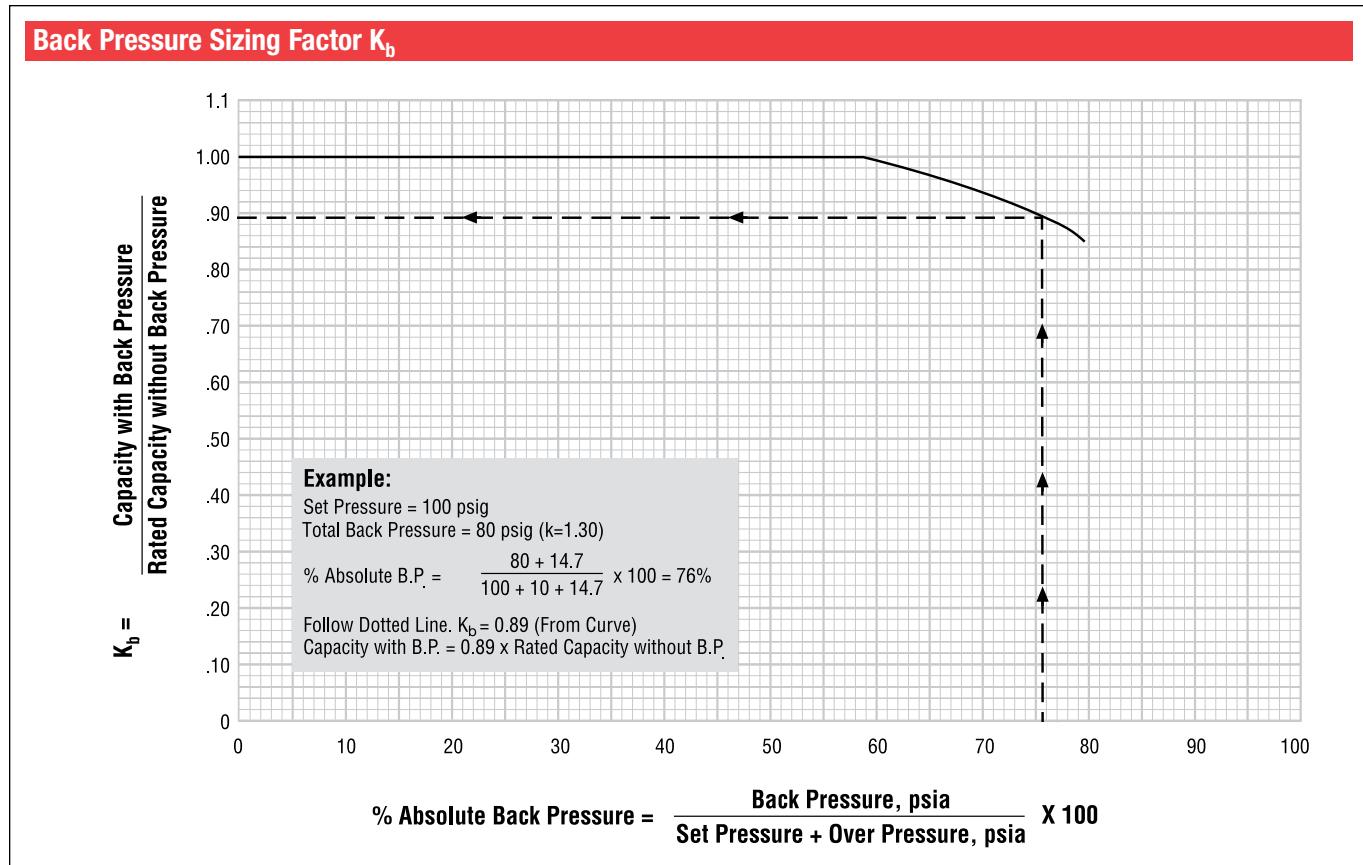
RELIEF DEVICE SIZING

REFERENCES & ATTACHMENTS





Sizing Factors for Vapors and Gases



Catalog 12

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Micro-Form Equal Percentage
Flow Up through the Port

Micro-Form™ - Flow Up													Equal Percentage Characteristic					
Valve Size	Port Diameter		Total Travel		Flow Coefficient	Valve Opening—Percent of Total Travel										F_L⁽¹⁾		
	mm	Inches	mm	Inches		5	10	20	30	40	50	60	70	80	90	100		
1 Inch	6.4	0.25	19	0.75	C_V	0.0679	0.0858	0.122	0.167	0.231	0.325	0.458	0.646	0.905	1.25	1.76	0.96	
					K_V	0.0587	0.0742	0.106	0.144	0.200	0.281	0.396	0.559	0.783	1.08	1.52	---	---
					X_T	0.705	0.623	0.620	0.631	0.585	0.565	0.578	0.569	0.555	0.588	0.569	---	---
	9.5	0.375	19	0.75	C_V	0.114	0.132	0.205	0.298	0.426	0.590	0.834	1.21	1.75	2.45	3.53	0.95	
					K_V	0.099	0.114	0.177	0.258	0.368	0.510	0.721	1.05	1.51	2.12	3.05	---	---
					X_T	0.776	0.848	0.656	0.673	0.626	0.608	0.589	0.582	0.575	0.588	0.691	---	---
	12.7	0.5	19	0.75	C_V	0.185	0.235	0.357	0.523	0.752	1.07	1.50	2.13	3.05	4.30	5.87	0.96	
					K_V	0.160	0.203	0.309	0.452	0.650	0.926	1.30	1.84	2.64	3.72	5.08	---	---
					X_T	0.718	0.674	0.640	0.596	0.575	0.592	0.593	0.568	0.569	0.599	0.755	---	---
	19.1	0.75	19	0.75	C_V	0.324	0.358	0.571	0.900	1.30	1.91	3.04	5.08	7.75	9.56	11.2	0.94	
					K_V	0.280	0.310	0.494	0.779	1.13	1.65	2.63	4.39	6.70	8.27	9.69	---	---
					X_T	0.561	0.684	0.645	0.594	0.605	0.614	0.592	0.594	0.613	0.696	0.783	---	---
2 Inch	6.4	0.25	19	0.75	C_V	0.0679	0.0858	0.122	0.167	0.231	0.325	0.458	0.646	0.905	1.25	1.76	0.96	
					K_V	0.0587	0.0742	0.106	0.144	0.200	0.281	0.396	0.559	0.783	1.08	1.52	---	---
					X_T	0.705	0.623	0.620	0.631	0.585	0.565	0.578	0.569	0.555	0.588	0.569	---	---
	9.5	0.375	19	0.75	C_V	0.114	0.132	0.205	0.298	0.426	0.590	0.834	1.21	1.75	2.45	3.53	0.95	
					K_V	0.099	0.114	0.177	0.258	0.368	0.510	0.721	1.05	1.51	2.12	3.05	---	---
					X_T	0.776	0.848	0.656	0.673	0.626	0.608	0.589	0.582	0.575	0.588	0.691	---	---
	12.7	0.5	19	0.75	C_V	0.186	0.244	0.359	0.540	0.784	1.09	1.52	2.25	3.20	4.49	6.27	0.95	
					K_V	0.161	0.211	0.311	0.467	0.678	0.943	1.32	1.95	2.77	3.88	5.42	---	---
					X_T	0.814	0.699	0.799	0.685	0.593	0.560	0.573	0.531	0.536	0.547	0.612	---	---
	19.1	0.75	19	0.75	C_V	0.305	0.367	0.583	0.892	1.31	2.02	3.14	5.18	8.01	10.6	13.4	0.92	
					K_V	0.264	0.317	0.504	0.772	1.13	1.75	2.72	4.48	6.93	9.17	11.6	---	---
					X_T	0.697	0.513	0.477	0.481	0.478	0.447	0.400	0.432	0.465	0.512	0.640	---	---
	25.4	1	19	0.75	C_V	0.734	0.922	1.35	1.79	2.38	3.65	5.50	9.04	13.6	17.3	21.6	0.95	
					K_V	0.635	0.798	1.17	1.55	2.06	3.16	4.76	7.82	11.8	15.0	18.7	---	---
					X_T	0.501	0.684	0.658	0.548	0.648	0.548	0.577	0.525	0.513	0.632	0.745	---	---
	31.8	1.25	19	0.75	C_V	1.08	1.22	1.65	2.26	3.24	5.14	8.90	15.2	22.6	26.9	33.2	0.94	
					K_V	0.934	1.06	1.43	1.96	2.80	4.45	7.70	13.1	19.5	23.3	28.7	---	---
					X_T	0.587	0.686	0.636	0.638	0.649	0.520	0.706	0.687	0.680	0.767	0.761	---	---

1. At 100% travel.

