

Daily Completion And Workover Report										Page 1 of 1		
Alcor #1		Alcor #1								DATE: 08/28/2012		
OPERATOR:		Great Bear Petroleum Operating, LLC										
FOREMAN:		Pablo Headworth		Report No.: 9		TMD:						
ENGINEER:		Theron Hoedel		SECTION:		AFE#:		005		TVD:		
										DSS:		
										9.0		
FIELD:		T7N - R14E - Sec 5		TWP:		AFE TMD/TWC:		10,665.00		FOOTAGE:		
COUNTY:		North Slope		RANGE:		WI/NRI:		Rig Name/No.:				
STATE:		ALASKA		KBELEV:		209 ft		API:		50-223-20026-00-00		
										PBTD:		
PERFORATIONS DATA												
STIMULATION DATA												
Stage #:		1		Job Date:		Contractor:		Pumped Via:				
Job Description:				Gross Interval:		Tracer:						
Fluid Type:		Pad Vol:		Main Body Vol:		Flush Vol:		BLTR Oil/Other/W				
# Prop in Frm:		Gas Type:		Gas Vol:								
Min Rate/psi:				Max Rate/psi:		Ave Rate/psi:						
ISIP:		FSIP:		15 min. SI:								
Frac Grad. Initial/ Final:		/				Prop Conc:						
Accident:				Env. Incident:								
Safety Meeting:				Pre-Job safety meeting. Pinch point, Backing hazard, Tripping hazards uneven surfaces. Need to designate someone to bear watch.								
From	To	Hrs.	Activity Last 24 Hours				COST SUMMARY					
6:00	7:00	1.00	CRew tavel from Prudhoe Bay to location				Class	Code	Description/Comments	Costs (\$)		
7:00	9:30	2.50	HES logger& Cgg thumpers on location. Pre-Job safety meeting. RU equipment. Establish communiycaton between logging truck and CCG vibrator trucks.				8770	104	Wellsite Supervision/update cost on well site supervisor 1d	1,800.00		
							8770	109	Fuel/Water/Power/Water truck 340/hr & low boy for vibratr	8,643.00		
9:30	12:30	3.00	PU Logging tools and TIH to 2900' establish signal from vibrator and logging truck. One of Vibrator truck not working. work on truck for 2-3 hrs.				8770	113	Equipment Rental/frac tree	1,050.00		
							8770	113	Equipment Rental/Pickup Rental 104/day	140.00		
							8770	116	Cementing/Cmt pumper	19,470.60		
12:30	13:00	0.50	Call Peak for low boy to pickup another vibration truck @ CGG yard and take broke down truck back to Purdhoey Bay. Continue job with one vibration truck.				8770	201	Logging/Formation Eval/Testing/Case hole logging/VSP	19,117.08		
							8770	201	Logging/Formation Eval/Testing/VSP logging equipment a	233,396.75		
13:00	14:45	1.75	TIH to 6000' take shot ,correlate to shortwith top @ 7509'TIH 9000' take shot, TIH 10350'which put bottom tool @ 10400' take shot. start out of hole shooting every100' to take a shot with both tools which give a shot every 50'.				8770	206	Miscellaneous/Slickline and crew	9,656.24		
							8770	208	Contingencies/.5%	14,664.00		
							Total Daily Cost:					307,937.67
14:45	17:15	2.50	Depth 9850' taking shots out of hole, depth 8550' taking shots out of hole, 7350' taking shots out of hole.				Cumulative Cost to Date:					389,797.11
17:15	18:15	1.00	Having Vibrator issue									
18:15	20:45	2.50	Vibrator issue resolved depth 6950' continue to 4900'. than start shots at 500' intervals out of hole.									
20:45	21:30	0.75	Tools @ surface VSP checkshot done. RD wireline tools									
21:30	6:00	8.50	Well secure. Waiting on daylight.									
Exec Summary: MIRU HES logger to run VSP and two CGG vibrator trucks. Run VSP from 10400' to 4900' @ 50' interval, from 4900' to surface @ 500' interval.												
Present Oper: Waiting on daylight												
24 Hr Forecast: Demob 3 Vibrator units to Prudhoe Bay to CGG yard, GE to RU the top of frac tree,flow tee and swab valve.												