Form 3160-4 (September 2001)

(See instructions and spaces for additional data on next page)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCD-ARTESIA

FORM APPROVED OMB NO 1004-0137 Expires: January 31, 2004

. Lease Serial No

											- N	4NM-15	5873		
la Type	of Well	Oil V		Gas Well		Other					(IfInd	ıan, Allot	ttee or Tri	be Name
b Type	of Comple	tion	New	Well 🔲	Work Over	Deep	oen 🗹 Pl	ug Back	Diff	Resvr	ļ				
			Other										or CA Ag	reement N	Name and No
2 Name	of Operato	<u> </u>									345				
	rne Oıl Cor		14744								Ī			nd Well N	10
3 Addre		прапу	14/44				3a Phone	No (inc	clude area o	rode)			Federal #	1	
PO Box 3		obs, NM 8	28240				505-393-		ranc urca c	.0110)	1		Well No		
				rly and in a	ccordance wit	th Federal							900 (70		
4 Locatio	on or went	Reportion	cuiton cieur	iy una in uc	.comance mi	n i cuci ui	requirement	3/						or Explo	ratory
At su	rface 60	60' FNL &	660' FEL,	Unit Letter .	A		6.1	04.0	~ <u>^ ^ ^ </u>				Wolfcam		
							N	UV U	6 2007		1				ck and Survey
At to	p prod inte	rval report	ed below				00	א מכ	RTESIA			or A	360 20	5-T20S-R28	
	. 1 1 .)						0(المحرار	(L L O I A	-	12	2 Count	y or Paris	h 13	. State
At tot	al depth		 -								Ed	dy Cou	nty		IM
14 Date	: Spudded		15. Da	te T D Read	ched		16 Date C				F	7 Eleva	itions (DF	, RKB, R	T, GL)*
03/06/05			04/11/	05			□ D	&A 5	Ready to	Prod	32	48' GL			
	Depth. M	1D 11670			Plug Back T		1065'		20 Depth	n Bridge	e Plug Set		D 1110	0'	
		`VD		l		TVD						T\	√D		<u></u>
21 Type I	Electric & (Other Mec	hanical Log	s Run (Subi	nit copy of ea	ich)			22. Was	well co		☐ No		-	t analysis)
								1		DST ru		☐ No		es (Submi	- /
									Dire	ctional	Survey?	No	<u> </u>	es (Submit	t copy)
23. Casin	g and Line	r Record	(Report all s	trings set in	well)			T 3,	001 0						
Hole Size	Size/Gi	ade Wt	(#/ft.)	Top (MD)	Bottom (N	иD) Stag	ge Cementer Depth	•	of Sks. & of Cement		ry Vol BBL)	Ceme	ent Top*	Am	ount Pulled
							Бери	Турс	of Cernein	(E	DL)				
					 			 						 	
				· · · · · · · · · · · · · · · · · · ·	 			_						-	
					 			<u> </u>						 	
					 			<u> </u>							
	+													<u> </u>	
	 _	. <u> </u>						<u> </u>						l	
24. Tubing			· · · · · · · · · · · · · · · · · · ·												
Size	Depth	Set (MD)	Packer I	epth (MD)	Size	Dept	h Set (MD)	Packer I	Depth (MD)	5	Size	Deptl	h Set (MD) Packe	r Depth (MD)
2 7/8		9333'								L					
25 Produc	ing Interva					26	Perforation		···						
	Formatio	n		TOP	Bottom	_	Perforated 1	Interval		Size	No F	loles		Perf. Sta	atus
A) Wolfca	mp			9216'	10199'		9330' - 9	418'		0 24	61	3	·	open	
B)											 				
<u>C)</u>											 				
D)							 -				<u></u>				
			Cement Squ	ieeze, Etc.		·									
	Depth Inter	vai							d Type of M	laterial					
9330' - 9418	<u>'</u>		Acidize	d with 10,000	gals 20% NeF	e acid and ba	all sealers PW	OL.							·
						·									<u>-</u>
				,	·										<u>.</u>
															
	ction - Inte		TT	Ton	16	Liir .	1010								
Date First Produced	Test -	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Grav Corr AP		Gas Gravity	Pı	oduction N	1ethod			
10/20/07	10/22/07	24	-	3	65	1		NA	0 604	P	roducing				
Choke	Tbg Press	Csg	24 Hr. Rate	Oil	Gas	Water	Gas: Oil		Well Status		2-201118				
Size	Flgw SI	Press	Kate	BBL	MCF	BBL	Ratio				0555		OD 0'		57
48/64	70	560		3	65	1	21	.666	Open	AC	CEPT	<u>EU F</u>	UK KI	ECOR	
28a. Produ			1-	T a	T :	La.				1/S			DE	(Cal	LACO
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Grav		Gas Gravity	1	duction M		1 000	, [
			-		1			-	",) NC) V	1 200	/	•
Choke	Tbg Press	Call	24 Hr	Oil	Gas	Water	Gas Oil		Well Statu	s l	+				-+
Size	Flwg Sl	Press	Rate	BBL	MCF	BBL	Ratio				L	VVID D	R. GLAS		
	L	<u> </u>		<u></u>		<u> </u>					DFTP(JLEUV	A ENGI	NEER	
											1 500 1 1				

28b Produ	ction - Inte	rval C										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	ı		
Choke Size	Tbg Press Flwg Sl	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status				
28c Produc	ction - Inte	rval D				<u> </u>	L.					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method			
Choke Size	Thg Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status				
29 Disposi	tion of Gas	(Sold used	l for fuel, ve	ented, etc)								
30. Summa	ry of Poro	us Zones (la	nclude Aqu	ıfers)				31 Formatio	n (Log) Markers			
tests, 1	all importance decorates	ant zones o epth interva	f porosity a il tested, cus	nd contents shion used, t	thereof Co ime tool ope	ored intervals n, flowing an	and all drill-stem d shut-in pressures					
Forma	tion	Тор	Bottom		Descrip	tions. Conten	ts, etc		Name	Top Meas Depth		
KI	3	3267								Weds Depth		
Сарі	tan	1377										
Delav	vare	3192										
Bone S	pring	5467										
Wolfc	amp	9216										
Strav	<i>v</i> n	10199						<u> </u>				
Atol	ka	10606										
Morr	ow	11034						ļ E				
Barn	ett	11498										
TE)	11670										
32 Additio	nal remark	s (ınclude p	olugging pro	ocedure).				L.,,,,,,,,				
33 Circle e	nclosed att	achments.			-	· · · · · · · · · · · · · · · · · · ·						
1 Elec	trical/Mec	nanical Log	s (1 full set	req'd)	2 Geo	ologic Report	3 DST Rep	ort 4 Dii	ectional Survey			
5 Suno	try Notice	for plugging	g and cemen	t verificatio	n 6 Con	re Analysis	7 Other					
34. I hereby	certify the	at the forego	oing and att	ached inform	nation is con	nplete and co	rrect as determined f	rom all availab	le records (see attached inst	ructions)*		
Name (Name (please print) Krist/Green Title Hobbs Regulatory											
Signatu	ге	Kw	ti	gree	لمسا		Date _10/22/07					

Title 18 U S C Section 1001 and Title 43 U S.C Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction

District I

1625 N French Dr Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd . Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Numbe	r		² Pool Code		³ Pool Name								
30-	015-339	000				\mathbf{B}	urton Flat W	Volfcamp						
4 Property	Code	****		⁵ Property Name										
					Victory 26	Federal			1					
⁷ OGRID	No.			9	⁹ Elevation									
1474	4			Mewbourne Oil Company 3248'										
	\				¹⁰ Surface	Location		<u> </u>						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County					
\mathbf{A}	26	20S	28E	28E (N	660	E	Eddy					
		·	11 Bc	ottom Ho	le Location If	Different Fron	1 Surface	<u> </u>						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County					
Dedicated Acre	s Joint or	r Infili 14 C	onsolidation	Code 15 Or	der No.									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16	Lease No. NM-029588		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order septiofore entered by the division
	The state of the s	Lat: N32°33'00.1" / Long W104°08'31.1"	Signature Date Kristi Green Printed Name
	Contract of the state of the st		18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief 11/19/07 Date of Survey
		Control of the second s	Signature and Seal of Professional Surveyor Gary L Jones (REFER TO ORIGINAL PLAT) 7977 Certificate Number

Form 3160-4 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FORM APPROVED OMB NO 1004-0137 Expires: January 31, 2004
9	5. Lease Serial No
	NIMNIM_15873

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

													NM	INM-15873	
la Type	of Well	Oil v	Well 🔽	Gas Wel		Dry C	Other			,			6	If Indian, Allott	tee or Tribe Name
ь Туре	of Comple	etion	☐ Ne	ew Well [☐ Wo	rk Over	☐ Dee	pen 🔽 P	lug Back	: 🔲 D1	ff. Re	svr			
			Other.										7	Unit or CA Agr	eement Name and No
2 Name	of Operato	or											345		
	rne Oil Co		14744	ļ.									1	Lease Name and	
3. Addr		<u> </u>						3a. Phon	e No. (ir	nclude are	a cod	e)		ory 26 Federal #1 API Well No.	
PO Box	5270 Ho	bbs, NM 8	8240					505-393	-5905				1		
4. Location	on of Well	(Report loc	ation cle	early and i	n accor	dance wit	h Federal	requiremen	ts)*					15-33900 Field and Pool,	or Evaloratory
A + 022	-food	COLEDIT O	COLEEY	** . * .					OCT	2920	ነበ7				Nens h
Atsu	erface 6	60' FNL &	660. FET	., Unit Let	ter A				UUI	29 20	101		11	Sec. T., R., M	, on Block and Survey
At to	p prod. inte	erval report	ed below					1	OCD.	-ARTE	SIA	A			T20S-R28E
At to	tal depth												į .	County or Parish ly County	13. State
14. Date	Spudded		15. I	Date T D. F	Reached	 		16. Date (Complete	ed .				. Elevations (DF,	
)&A	✓ Ready	to Pr	od.	1		, ,
03/06/05	Depth: N	4D 11670		1/05	10 71	Back T.	D. MD.	110651		[20 P	41. D	: I - DI	 	8' GL	
18. Total					19. Pluş	g Back 1.	TVD			20. De	pin Bi	idge Plug	g Set:	MD 11100 TVD	,
21 Type I	Electric & (Other Mech	anical L	ogs Run (S	Submit o	copy of ea	ch)					ll cored?	, [s (Submit analysis)
										I		T run?			s (Submit report)
22.0	4 T for	D1	D		. 17					D	rectio	nal Surve	y? [No Yes	s (Submit copy)
23. Casin	g and Line	Record (Report at	it strings se	t in well)	Sta	ge Cementer	l No	of Sks. &	Τ,	Slurry Vo	<u>. T</u>		
Hole Size	e Size/G	rade Wt.	(#/ft.)	Top (MI	D) 1	Bottom (M	(D)	Depth		of Cemen		(BBL)	···	Cement Top*	Amount Pulled
											1				
									<u> </u>		┸			····	
											_				
															<u> </u>
24. Tubin			T					-	 						
Size	- -	h Set (MD)	Packer	r Depth (M	(D)	Size	Dep	th Set (MD)	Packer	Depth (M	D)	Size		Depth Set (MD)	Packer Depth (MD)
2 7/8	cing Interv	9333'	<u> </u>				26	Perforation	Decod						_
23. Produc	Formatio		Т.	TOP		Bottom	20.	Perforated			Size	T N	lo. Ho	les l	Perf. Status
A) Wolfca				9216'	 	10199'		9330' - 9		- -	0.24		68	nes	open open
B)				7210			-	,,,,,,,	110		0.24		- 00	<u> </u>	орен
C)															
D)													,		
27 Acid,	Fracture, T	reatment, C	ement S	queeze, Etc	С										
]	Depth Inter	val	_				·	A	mount a	nd Type o	Mate	rial			
9330' - 9418	<u>'</u>		Acıd	lized with 10	,000 gals	s 20% NeFe	acid and b	all sealers. PV	/OL				_		
28 Produc	ction - Inte	rval A												•	
Date First	Test	Hours	Test	Oil		as	Water	Oil Grav	rity	Gas		Producti	ion Me	ethod	
Produced	Date	Tested	Productio	n BBL	М	CF	BBL	Corr. AI	Ρľ	Gravity					
10/20/07	10/22/07	24	<u></u>	3		65	1		NA	0.6		Produc	ing		
Choke Size	Tbg. Press. Flgw.	Csg Press	24 Hr. Rate	Oil BBL		as ICF	Water BBL	Gas: Oil Ratio		Well Sta	tus				
48/64	SI 70	560	\rightarrow	. 3	İ	65	1	21	1,666	Open					
28a. Produ															
Date First		Hours	Test	Oil		as CF	Water BBL	Oil Grav Corr. AP		Gas Gravity		Production	on Me	thod	
	Test Date		Production	n I RRI			13731.	LUGIT AP		LITERVIEW					
Produced ,	Test Date	Tested	Production	n BBL	, NI	1	222	- Com. An	•	Glarity					
Produced Choke	Date Tbg Press	Tested Call	Production 24 Hr	Oil	G	as	Water	Gas. Oil	•	Well St.	atus				
Produced	Date	Tested	\rightarrow		G						atus				·
Produced Choke Size	Date Tbg Press Flwg	Call Press	24 Hr Rate	Oil BBL	GM	as ICF	Water	Gas. Oil			atus				

,128b. Produ	iction - Inte	rval C	_										
Date First Produced	Test \Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method				
Choke Size	Tbg Press Flwg Sl	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	S				
28c. Produ	ction - Inte	rval D											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method				
Choke Size	Thg Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas [.] Oil Ratio	Well Status					
29. Disposi	ition of Gas	s (Sold use	d for fuel, v	ented, etc)								
30. Summa	rv of Poro	us Zones (Include Aqu	ifers).				31 Formatio	on (Log) Markers				
Show tests, i	all imports	ant zones o	of porosity a	nd conte	nts thereof: (I, time tool o	Cored interval	s and all drill-ster nd shut-in pressure	n l	, (20g) <i>Haritor</i>				
Forma	ıtion	Тор	Bottom	1	Descr	iptions, Conte	nts, etc		Name	Тор			
										Meas. Depth			
KI	В	3267											
Capi	itan	1377											
Delay	ware	3192											
Bone S	pring	5467											
Wolfc	amp	9216											
Strav	wn	10199											
Ato	ka	10606											
Morr	row	11034											
Barr	nett	11498											
TI		11670											
32. Additio	nal remark	s (include	plugging pro	cedure):									
33. Circle e	enclosed of	tachments											
			gs (1 full set	reald)	2 0	eologic Repoi	t 3 DSTR	enort 1 Di	rectional Survey				
			gs (1 full set ig and cemen			ore Analysis	7 Other:	•					
34. I hereb	y certify th	at the foreg	going and att	ached inf	ormation is co	omplete and co	orrect as determine	d from all availab	ole records (see attached instru	uctions)*			
Name (please prin	t) Kristy(Green				Title Hobbs	Regulatory					
	· ·	K	i. 1.	Mi	10-1								
Signatu		1)W	W.	114	سمد		Date10/22/0						
11tle 18 U.S States any f	alse fictitio	n 1001 and us or fraud	I Title 43 U. lulent statem	S.CV Sect ents or re	on 1212 mal	ce it a crime f as to any mat	or any person kno ter within its jurisd	wingly and willfu	illy to make to any departmen	nt or agency of the United			

(Form 3160-4 (9/01), Page 2)

District I

1625 N. French Dr., Hobbs, NM 88240

District II

4301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

¹ API Number

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

³ Pool Name

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

² Pool Code

73570

30-	015-339	000		356		В	Volfcamp _	NOATH _				
⁴ Property	Code				5 Property 1	rty Name						
	Ì				Victory 26	Federal	,		1			
⁷ OGRID	No.				8 Operator I	perator Name ⁹ Elevation						
14744 Mewbourne Oil Company 3248'												
					¹⁰ Surface	Location						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
\mathbf{A}	26	20S	28E		660	N	${f E}$	Eddy				
			¹¹ Bc	ttom Hol	le Location If	Different Fron	n Surface		•			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
12 Dedicated Acre	s ¹³ Joint or	r Infill 14 C	onsolidation	Code 15 Ore	der No.							
320												

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16	Lease No. NM-029588		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order legislofore entered by the division
		Lat: N32°33'00.1"	Signature Date Kristi Green Printed Name
			18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 11/19/07 Date of Survey
			Signature and Seal of Professional Surveyor: Gary L Jones (REFER TO ORIGINAL PLAT) 7977 Certificate Number

Form 3160-4 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. DIV-Disome No. 1004-0137
Expire January 31, 2004

Avoir Serial No.

	WE	LL CC	MPL	ETIC	N OR R	ECOMPL	ETION	REPORT	AND	689	zian Niva	dA	/ <u>@</u> m	Serial No	ee or Tribe N	04
											AIVI	88	IIAIMI-I	J0 / 3	m 11 11	····
la. Type o	of Well	Oil	Well	☑ G	as Well	Dry C	ther					-	· E Cot	lian, Allotte	e or Tribe N	ame
b. Type o	of Complet	ion:	\square	New \	Well 🔲	Work Over	Deep	en 🔲 Plu	ig Back	Diff.	Resvr.	<u> </u>				
			Oth	ar								7	'. Unit	or CA Agre	ement Name	and No.
2 Nome	of Operato		Oth	CI								345	71			
	•											8	. Leas	e Name and	Well No.	
	ne Oil Cor	npany	14	744	····							Vic	tory 26	Federal #1		
3. Addre	SS							3a. Phone	No. (in	clude area	code)	ç	. API	Well No.		
PO Box 5	5270 Hol	obs, NM	88240					505-393-	5905				015-33	000		
4. Locatio	n of Well (Report l	ocation	clearl	y and in ac	cordance wit	h Federal i	requirements	:)*						or Explorator	v
									F	RECEI	/EU			t Morrow		,
At su	riace 66	0' FNL 8	¢ 660' I	EL, U	Init Letter A	L									, on Block a	nd Survey
At tot	prod. inte	rval reno	rted bei	ow						MAY 2 7	2005	'	or A	TAG	, on Bioek a T20S-R28E	ila Barvo,
	prod								00	FIN-CIC	LEBUS		Coun	ty or Parish		te
At to	al depth								ζ-, ι	2 (- , 6-		1		•	NM	••
	<u> </u>			<u>. </u>	# D D			16. Date C	omnlote	d.		_	dy Cou		RKB, RT, G	T \#
14. Date	Spudded		1	5. Date	T.D. Reac	hed			• -	u ☑ Readyt	o Prod	'	/. Elev	ations (DF,	KKB, K1, G	L)"
03/06/05				4/11/0	5 .				ωn [Y Ready t	o i iou.	32	48' GL			
18. Total	Denth: N	(D 116		74/11/0		lug Back T	D · MD 1	1601'		20. Dept	h Bridge			ſD		
io. Ioiai		YD 110	70		19. 1	ring Dack 1	TVD	1001		20. Дері	n briage	riug sci		VD		
21 Type I			chanica	l Logs	Run (Subn	nit copy of ea				22. Was	well cor	ed?	M N		(Submit ana	lveie)
ZI. IJPUI	3,000,10 00	outer ivit		2080	rtun (Buon	сору от о	,				DST run'		V N	_	s (Submit and	• /
DII w/A	ficro, DN v	u/CD &	CDI								ctional Su		V N		(Submit cop	-
				et all et	rings set in	uall)					CHOILE DE				(Submit cop	
25. Cashi	s and Diffe	1 Record	(Kepoi	1 411 311	ings set in	1	Stag	ge Cementer	No	of Sks. &	Slurry	Vol			· · · ·	
Hole Size	Size/G	rade V	Vt. (#/ft	.) 1	Top (MD)	Bottom (N	(ID)	Depth		of Cement	(BB		Cem	ent Top*	Amoun	Pulled
	2011 1/		0.4			2201		<u> </u>			100	, 		7C	— <u> </u>	
26	20" K		94	\dashv	0	328' 600 C 188								Surface	N/	
17 1/2	13 3/8		54.5		0	1284'				950C	31			Surface	N ₂	
12 1/4	9 5/8		40		0	2963'				85 H/ C	500			Surface	N/	
8 3/4	5 1/2 N	180	17		0	11670'		8353'	2	800 H	76	<u> </u>	TC	OC 4700'	N/	4
									<u> </u>		<u> </u>					
	<u> </u>			Ш		<u></u>			L		<u> </u>				L	
24. Tubin	g Record															
Size	Depti	i Set (MI	D) Pa	cker D	epth (MD)	Size	Dept	th Set (MD)	Packer	Depth (MD)) Si	ze	Dep	th Set (MD)	Packer De	pth (MD)
2 7/8		11001'		109	961'											
25. Produc	ing Interv	als					26.	Perforation	Record							
	Formatio	n		1	OP	Bottom		Perforated I	nterval		Size	No. I	Ioles		Perf. Status	
A) Morrov	v			11	1422'	11498'		18'			0.24	3	6		open	
B)																
C)																
D)						· · · · · · · · · · · · · · · · · · ·										
	Fracture, T	reatment	Ceme	nt Saue	eze Etc									L		
	Depth Inter		, center	nt byuc	czc, Lic.			Δ:	mount at	nd Type of I	Material			···-		
11422' - 114			-	A =: 2:==	1	-1- 7 1/00/ NI-T			inount ai	id Type of I	viateriar					
11422 - 114	90			Acidized	2 With 3500 g	als 7 1/2% NeI	e acid and b	all sealers							 	
									···							
																
						···										en
	ction - Inte		Test		Lon	To	1 37.4	Lou c	·4	10.	- 1	1 AC	CEP	TF1) F(R REC	7110
Date First Produced	Test Date	Hours Tested		uction	Oil BBL	Gas MCF	Water BBL	Oil Grav Corr. AP		Gas Gravity	Proc	duction N	1ethod_			
05/07/05	05/11/05	24	-	→	0	355	13	į.	NA	0.660	Pro	ducing				1
Choke	Tbg. Press.	Csg.	24 H	г.	Oil	Gas	Water	Gas: Oil	••	Well Statu		<u></u>	1	MAY 2	6 2005 -	+ +
Size	Flgw. SI	Press	Rate		BBL	MCF	BBL	Ratio								
48/64	134	0		→ _	0	355	13	35:	5000	Open						
28a. Produ	ction - Inte	rval B												LES BA	ARYAK	R
Date First Produced	Test Date	Hours Tested	Test	uction	Oil BBL	Gas	Water	Oil Gravi		Gas	Prod	uction M	etli8Æ [RULEUN	ENGINEE	
	Date	103160	Frod	uction	DDL DDL	MCF	BBL	Corr. API		Gravity						
Choke	Tbg. Press.	Call	24 H		Oil	Gas	Water	Gas: Oil		Well State				·		
Size	Flwg.	Press	Rate		BBL	MCF	BBL	Ratio		wen statt	ta					
	SI	l	j -	→		ł	1	1		1						

28b. Produ	ction - Inter	rval C								<u> </u>
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg Press Flwg. Sl	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
28c. Produ	ction - Inter	rval D	.l	1						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Thg Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
29. Disposi	ition of Gas	s (Sold use	d for fuel, v	ented, etc	.)					
Show tests,	all import	ant zones	Include Aquof porosity al tested, cu	and conter	nts thereof:	Cored interv pen, flowing	als and all drill-sten and shut-in pressure	n	on (Log) Markers	
Form	ation	Тор	Bottom		Desc	riptions, Con	tents, etc.		Name	Top Meas. Depth
K	В	3267								
Сар	itan	1377								
Dela	ware	3192								
Bone S	Spring	5467								
Wolfe	camp	9216								
Stra	ıwn	10199								
Ato	ka	10606								
Mor	row	11034								
Bar	nett	11498								
T	D	11670								
32. Addition	onal remarl	ks (include	plugging pr	ocedure):				<u> </u>		_L
		_ `	16061-	,						
,										
	···		····							
33. Circle	enclosed at	tachments	;							
			gs (1 full se			Geologic Rep	oort 3 DST R	eport 4 D	Directional Survey	
5 Sur	ndry Notice	for pluggi	ng and ceme	nt verifica	tion 6	Core Analysis	s 7Other:	Deviation Report	and C104	
34. I hereb	y certify th	nat the fore	going and a	tached inf	ormation is	complete and	correct as determine	d from all availa	able records (see attached inst	ructions)*
Name	(please pri	nt) <u>Kris</u> h	Green				Title Hobbs	Regulatory		
G.		4 nu	iti a	llen						
Signat			1				Date05/19/			
Title 18 U. States any	S.C. Section false fictities	on 1001 and ous or frau	d Title 43 U dulent stater	.S.C. Sect nents or re	ion 1212 ma presentation	ake it a crime s as to any m	e for any person know atter within its jurisd	wingly and will liction.	fully to make to any departme	ent or agency of the United