

Daily Completion And Workover Report										Page 1 of 1		
Alcor #1		Alcor #1								DATE: 08/21/2012		
OPERATOR:		Great Bear Petroleum Operating, LLC										
FOREMAN:		Pablo Headworth				Report No.: 2		TMD:				
ENGINEER:		Theron Hoedel		SECTION:		AFE#: 005		TVD:		DSS: 2.0		
FIELD:		T7N - R14E - Sec 5		TWP:		AFE TMD/TWC: 10,665.02		FOOTAGE:				
COUNTY:		North Slope		RANGE:		WI/NRI:		Rig Name/No.:				
STATE:		ALASKA		KBELEV: 209 ft		API: 50-223-20026-00-00		PBTD:				
PERFORATIONS DATA												
STIMULATION DATA												
Stage #:		1		Job Date:		Contractor:		Pumped Via:				
Job Description:				Gross Interval:		Tracer:		BLTR Oil/Other/W				
Fluid Type:		Pad Vol:		Main Body Vol:		Flush Vol:						
# Prop in Frm:		Gas Type:		Gas Vol:								
Min Rate/psi:				Max Rate/psi:		Ave Rate/psi:						
ISIP:		FSIP:		15 min. SI:								
Frac Grad. Initial/ Final: /						Prop Conc:						
Accident:				Env. Incident:								
Safety Meeting:												
From		To	Hrs.	Activity Last 24 Hours				COST SUMMARY				
6:00		6:00	24.00	Line up HES E-line ,CMT for PT,and vac truck.				Class	Code	Description/Comments		Costs (\$)
				8770	104	Wellsite Supervision				1,500.00		
				8770	113	Equipment Rental/frac tree				1,050.00		
				8770	113	Equipment Rental/Pickup Rental 104/day				140.00		
				8770	208	Contingencies/.5%				134.50		
				Total Daily Cost:						2,824.50		
Cumulative Cost to Date:						23,878.05						
Exec Summary: Line up HES E-line ,CMT for PT,and vac truck.												
Present Oper: Waiting on Daylight												
24 Hr Forecast: MIRU Eline and crane,Cmt pumper for Pressure test,and vac truck with 30 bbls 9.8#. GAUGE RING IN 4.5 TO 10665',GAUGE RING IN 7"CSG. PU GR/CCL/CBL/CAST M												