Daily Completion And Workover Report Page 1 of 1 Alcor #1 DATE: 10/21/2012 OPERATOR: Great Bear Petroleum Operating, LLC FOREMAN: Neil Bosley Report No.: 63 TMD: ENGINEER: Dylan Garett SECTION: AFE#: 005 TVD: DSS: 63.0 T7N - R14E - Sec 5 FIELD: TWP: AFE TMD/TWC: 10,665.00 FOOTAGE: COUNTY: North Slope RANGE: WI/NRI: Rig Name/No.: ALASKA STATE: KBELEV: API: PBTD: 209 ft 50-223-20026-00-00 QTY **Workstring Component Description** O.D.(") I.D.(") Length(usft) Total BHA Length: PERFORATIONS DATA STIMULATION DATA Stage #: Job Date: Contractor: Pumped Via: Job Description: Gross Interval: Pad Vol: Main Body Vol: BLTR Oil/Other/M Fluid Type: Flush Vol: # Prop in Frm: Gas Type: Min Rate/psi: Max Rate/psi: Ave Rate/psi: ISIP: FSIP: 15 min. SI: Frac Grad. Initial/ Final: Prop Conc: Accident: **COST SUMMARY** То Hrs. **Activity Last 24 Hours** 6:00 24.00 Monitor EMR Surface Gauges. Morn PSI = 1188 Class Code Description/Comments Costs (\$) 6:00 8770 104 Wellsite Supervision/update cost on well site supervisor 18 1,800.00 8770 109 Fuel/Water/Power/clean snow off location 694.00 8770 Equipment Rental/frac tree 1,050.00 8770 113 Equipment Rental/Pickup Rental 140/day 140.00 8770 208 Contingencies/.5% 184.00 Total Daily Cost: 3.868.00 Cumulative Cost to Date: 1,373,427.14 Exec Summary: Monitor well pressure with surface gauges Present Oper: Well secure 24 Hr Forecast: Monitor well pressure with surface gauges