Daily Completion And Workover Report

Alcor #1

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DATE: 10/29/2012

OPERATOR: Great Bear Petroleum Operating, LLC

Alcor #1

FOREMAN: Neil Bosley Report No.: 71 TMD:

ENGINEER: Dylan Garett **SECTION: AFE#:** 005 **TVD: DSS:** 71.0

 FIELD:
 T7N - R14E - Sec 5
 TWP:
 AFE TMD/TWC:
 10,665.00
 FOOTAGE:

COUNTY: North Slope RANGE: WI/NRI: Rig Name/No.:

STATE: ALASKA **KBELEV**: 209 ft **API**: 50-223-20026-00-00 **PBTD**:

QTY Workstring Component Description O.D.(") I.D.(") Length(usft)

Total BHA Length:

PERFORATIONS DATA

STIMULATION DATA								
Stage #: 1		Job Date:	Contractor:	Pumped Via:				
Job Description:		Gross Interval:	Tracer:					
Fluid Type:	Pad Vol:	Main Body Vol:	Flush Vol:	BLTR Oil/Other/W				
# Prop in Frm:	Gas Type:	Gas Vol:						
Min Rate/psi:		Max Rate/psi:	Ave F	Rate/psi:				
ISIP:	FSIP:	15 min. SI:						

Prop Conc:

Accident: Env. Incident

Safety Meeting: Need to designate someone to bear watch. Walking surfaces, pinch points

From	То	Hrs.	Activity Last 24 Hours		COST SUMMARY			
6:00	8:00	2.00	Wait on daylight	Class	Code	Description/Comments	Costs (\$)	
8:00	12:00	4.00	Safety meeting, start equipment, continue to move in and rig up	8770	104	Wellsite Supervision/update cost on well site supervisor 18	1,800.00	
			flowback equipment	8770	113	Equipment Rental/frac tree	1,050.00	
12:00	13:00	1.00	Break for lunch	8770	113	Equipment Rental/operator for loader	2,456.50	
13:00	17:30	4.50	Spot flare stack, scrubber, pipe racks, run flowback iron	8770	113	Equipment Rental/Pickup Rental 140/day	140.00	
17:30	6:00	12.50	Shut down for night, waiting on daylight	8770	208	Contingencies/.5%	272.00	
				Total Daily Cost:		5,718.50		
						Cumulative Cost to Date:	1,092,261.24	

Exec Summary: Continue to spot flowback equipment and rig up

Present Oper: Well secure

Frac Grad. Initial/ Final:

24 Hr Forecast: Finish rig up flowback equipment