

Alcor #1

Daily Completion And Workover Report

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Alcor #1

DATE: 11/07/2012

OPERATOR: Great Bear Petroleum Operating, LLC

FOREMAN: Pablo Headworth

ENGINEER: Dylan Garrett

FIELD: T7N - R14E - Sec 5

COUNTY: North Slope

STATE: ALASKA

SECTION:

TWP:

RANGE:

KBELEV: 209 ft

Report No.: 80

AFE#: 005

AFE TMD/TWC: 10,665.02

WI/NRI:

API: 50-223-20026-00-00

TMD:

TVD:

DSS: 80.0

FOOTAGE:

Rig Name/No.:

PBTD:

QTY	Workstring Component Description	O.D.(in)	I.D.(in)	Length(ft)
Total BHA Length:				

PERFORATIONS DATA

STIMULATION DATA

Stage #: 1

Job Description:

Fluid Type:

Prop in Frm:

Min Rate/psi:

ISIP:

Frac Grad. Initial/ Final: /

Job Date:

Gross Interval:

Main Body Vol:

Gas Type:

Gas Vol:

Max Rate/psi:

15 min. SI:

Contractor:

Tracer:

Flush Vol:

Pumped Via:

BLTR Oil/Other/W

Ave Rate/psi:

Prop Conc:

Accident:

Env. Incident:

Safety Meeting: Need to designate someone to bear watch. Walking surfaces, pinch points,pressure testing lines, Everyone has the right to shut down job.

From	To	Hrs.	Activity Last 24 Hours	COST SUMMARY			
				Class	Code	Description/Comments	Costs (\$)
6:00	7:00	1.00	Crew travel from Dead horse.	8770	104	Wellsite Supervision/update cost on well site supervisor 11	1,800.00
7:00	8:30	1.50	Little Red Service on location (hot oil truck). Calville on location with Diesel Transfer 2700 gals to Hot oil truck. 2nd Colville truck on location to fill heater and light plants,and coil unit. HES Coil PU Weatherford 2-7/8" x 2.45' Disconnect and pull tested to 20,000# over pull. PU 2-7/8" OD x .2" wt bar, and 2-7/8" x,49' ported nozzle.	8770	105	Contract Services/Hot oil servcies for 11-2-3-2012	8,400.00
				8770	109	Fuel/Water/Power/Diesel for well head heater, Lights plan	8,117.85
				8770	113	Equipment Rental/frac tree	1,050.00
				8770	113	Equipment Rental/NC cat rental 1ea 115./day	115.00
				8770	113	Equipment Rental/Pickup Rental 140/day	140.00
				8770	201	Logging/Formation Eval/Testing/Flowback equipment,Per	8,055.00
				8770	203	Stimulation/Sand Control/N2 unit, blow down coil tbg	11,555.00
				8770	208	Contingencies/.5%	1,962.00
				Total Daily Cost:			41,194.85
				Cumulative Cost to Date:			1,317,717.24
8:30	9:00	0.50	Before Job safety meeting. Go over job procedure. Talk pressure testing, no spills, cold weather keep from getting frostbit,and Everyone as the right to stop the job.				
9:00	10:15	1.25	Little Red heating Diesel to 90 degrees on the unit than will pressure test pump and lines 3500 psi.				
10:15	10:45	0.50	Little Red pump 90 degree diesel to fill 2" coil. 1.3 BPM to 2 BPM @ 2500 psi. Pumping back through flow back. Pump total of 51 bbls.				
10:45	13:00	2.25	Start pressure test on coil BOPS. All test held for 10 mins. 1st test Shell test, Low side 502 to 494 psi - High side 3110 to 3180 psi. 2rd test Blind rams Low side 580 to 646 psi High side 3100 to 3150 psi 3rd test pipe rams low side 545 to 594 psi High side 3145 to 3088 psi BOPS test complete.				
13:00	13:55	0.92	RU Peak water truck to Little Red Hotoiler and heat 23% brine to 110 degrees ,Circulate Diesel to oil tank to save for freeze protect.				
13:55	16:00	2.08	Open top master valve, TIH w/ wash Nozzle Pumping 110 degree 23% brine @1bpm. Tag @142.5' increase rate to 1.3BPM wash down to 403' wiper trip, wash down to 792' wiper trip, wash down to 1502'. Note: Look like + _ 50' ice than wash right to 1500'. Flow back to tank farm through PTS.				
16:00	17:00	1.00	POOH w/ coil Close Master valve. Blow coil down w/N2. PTS strap water tank had 190 bbls. Call peak to pull flowback fluid send to disposal.				
17:00	19:00	2.00	RD coil tbg.				
19:00	20:00	1.00	PTS check well head presuure 0 psi. Will leave shut in check pressure in morning.				
20:00	6:00	10.00	Waiting on Daylight. Peak haul 189 bbls to disposal.				

Exec Summary: RU wash nozzle, and pull test.Circulate coil with 54 bbls 90 degree diesel, Pressure test Coil tbg BOPS, Circulate 110 degree 9.8# brine, Open well circulate ice plug out. POOH w/ coil Blow dry w/ N2

Present Oper: Flow back HRZ

24 Hr Forecast: Flow back HRZ