

Daily Completion And Workover Report										Page 1 of 1		
Alcor #1		Alcor #1								DATE: 11/30/2012		
OPERATOR: Great Bear Petroleum Operating, LLC												
FOREMAN: Neil Bosley		Report No.: 103				TMD:						
ENGINEER: Dylan Garrett		SECTION:		AFE#: 005		TVD:		DSS:		103.0		
FIELD: T7N - R14E - Sec 5		TWP:		AFE TMD/TWC: 10,665.00		FOOTAGE:						
COUNTY: North Slope		RANGE:		WI/NRI:		Rig Name/No.:						
STATE: ALASKA		KBELEV: 209 ft		API: 50-223-20026-00-00		PBTD:						
QTY	Workstring Component Description					O.D.(")		I.D.(")		Length(usft)		
Total BHA Length:												
PERFORATIONS DATA												
STIMULATION DATA												
Stage #:		1		Job Date:		Contractor:		Pumped Via:				
Job Description:				Gross Interval:		Tracer:						
Fluid Type:		Pad Vol:		Main Body Vol:		Flush Vol:		BLTR Oil/Other/W				
# Prop in Frm:		Gas Type:		Gas Vol:								
Min Rate/psi:				Max Rate/psi:		Ave Rate/psi:						
ISIP:		FSIP:		15 min. SI:								
Frac Grad. Initial/ Final: /				Prop Conc:								
Accident: Env. Incident:												
Safety Meeting: Need to designate someone to bear watch. Walking surfaces, pinch points,pressure testing lines, Everyone has the right to shut down job.												
From	To	Hrs.	Activity Last 24 Hours				COST SUMMARY					
6:00	7:00	1.00	Crew travel				Class	Code	Description/Comments		Costs (\$)	
7:00	7:30	0.50	Safety meeting, spot hot oiler				8770	104	Wellsite Supervision/update cost on well site supervisor 1		1,800.00	
7:30	9:00	1.50	Rig up hot oiler to flow cross, pressure test lines				8770	109	Fuel/Water/Power/Diesel for well head heater, Lights plan		2,784.15	
9:00	10:00	1.00	Open master valve and fill csg with 1 BBL diesel, catch pressure, pressure up to 2000 PSI, had leak on needle valve, bleed off pressure and change out needle valve. PSI up CSG to 2700 PSI, 1.8 BBLS to PSI up. Hold for 30 minutes, chart test, State hand on location to witness test. Test OK,				8770	113	Equipment Rental/Flow back tank 17 days		2,250.00	
							8770	113	Equipment Rental/frac tree, last day 11-29-12		1,050.00	
							8770	113	Equipment Rental/Heater rental 1 month		5,750.00	
							8770	113	Equipment Rental/NC cat rental 1ea 115./day		115.00	
10:00	12:00	2.00	Bleed off PSI to hot oiler, drain flow cross with hot oiler, rig down hot oiler lines.				8770	113	Equipment Rental/Pickup Rental 140/day		140.00	
							8770	208	Contingencies/.5%		694.00	
12:00	13:00	1.00	Break for lunch				Total Daily Cost:					14,583.15
13:00	14:00	1.00	Peak crane and Vetco hands on location, safety meeting, unload crane and spot				Cumulative Cost to Date:					2,346,349.82
14:00	15:00	1.00	Nipple down swab valve, nipple down flow cross, Install 2 way check valve in tbg hanger. Nipple down 2 master valves									
15:00	16:00	1.00	Nipple up 7 1/16, 5K master valve with Otis union on top									
16:00	17:00	1.00	Rig up hot oiler to 5 K tree, fill tree with diesel and pressure test to 5000 PSI, chart test, hold for 5 min. Test ok Bleed off PSI, pull 2 way check and install back pressure valve									
17:00	18:00	1.00	Rig up hot oiler lines to CSG valve, test lines, open CSG valve and pressure test bottom side of back pressure valve to 500 PSI, chart test, hold for 5 min. Test OK.									
18:00	19:00	1.00	Rig down hot oiler, close in tree. Well winterized. Crew travel									
19:00	6:00	11.00	Wait on daylight									
Exec Summary: Top off well with diesel, psi test csg to 2500, chart for 30 min, pull frac stack, install 5 K valve and test												
Present Oper: Well secure												
24 Hr Forecast: Demob heater, light plants. No further activities on Alcor #1												