Daily Completion And Workover Report

OPERATOR: Great Bear Petroleum Operating, LLC

Alcor #1

FOREMAN: Neil Bosley Report No.: 68 TMD:

ENGINEER: Dylan Garett **SECTION: AFE#:** 005 **TVD: DSS:** 68.0

FIELD: T7N - R14E - Sec 5 **TWP: AFE TMD/TWC:** 10,665.02 **FOOTAGE:**

COUNTY: North Slope RANGE: WI/NRI: Rig Name/No.:

STATE: ALASKA **KBELEV**: 209 ft **API**: 50-223-20026-00-00 **PBTD**:

QTY Workstring Component Description O.D.(in) I.D.(in) Length(ft)

Total BHA Length:

Ave Rate/psi:

DATE: 10/26/2012

PERFORATIONS DATA

STIMULATION DATA

Stage #: 1 Job Date: Contractor: Pumped Via:

Job Description: Gross Interval: Tracer:

Fluid Type: Pad Vol: Main Body Vol: Flush Vol: BLTR Oil/Other/M

Prop in Frm: Gas Type: Gas Vol:
Min Rate/psi: Max Rate/psi:

ISIP: FSIP: 15 min. SI:

Frac Grad. Initial/ Final: / Prop Conc:

Accident: Env. Incident:

Safety Meeting: Need to designate someone to bear watch. Walking surfaces, pinch points

From	То	Hrs.	Activity Last 24 Hours	COST SUMMARY			
6:00	8:00	2.00	Crew travel, Peak loader and operator on location, PTS crew on	Class	Code	Description/Comments	Costs (\$)
1			location	8770	104	Wellsite Supervision/update cost on well site supervisor 18	1,800.00
8:00	9:00	1.00	Safety meeting, unload loader, discuss equipment placement on location	8770	113	Equipment Rental/frac tree	1,050.00
9:00	12:00	3.00	Unload PTS flowback equipment, move timbers for containment	8770	113	Equipment Rental/Pickup Rental 140/day	140.00
		0.00	berms	8770	208	Contingencies/.5%	149.00
12:00	13:00	1.00	Break for lunch	Total Daily Cost:		3,139.00	
13:00	18:00	5.00	Lay down liner inside of berms and continue to spot equipment.	Cumulative Cost to Date: 1,071,632.24			
18:00	19:00	1.00	Shut down for night, crew travel				
19:00	6:00	11.00	Wait on daylight				

Exec Summary: Mobolize flowback equipment to location, Start to rig up

Present Oper: Well secure

24 Hr Forecast: Continue to spot flowback equipment and rig up