

Daily Completion And Workover Report							Page 1 of 1	
Alcor #1								
Alcor #1		DATE:					11/27/2012	
OPERATOR: Great Bear Petroleum Operating, LLC								
FOREMAN: Neil Bosley		Report No.: 100		TMD:				
ENGINEER: Dylan Garrett		SECTION:		AFE#: 005		TVD:		
FIELD: T7N - R14E - Sec 5		TWP:		AFE TMD/TWC: 10,665.02		DSS: 100.0		
COUNTY: North Slope		RANGE:		WI/NRI:		FOOTAGE:		
STATE: ALASKA		KBELEV: 209 ft		API: 50-223-20026-00-00		PBTD:		
QTY		Workstring Component Description			O.D.(in)		I.D.(in)	Length(ft)
Total BHA Length:								
PERFORATIONS DATA								
STIMULATION DATA								
Stage #:		1		Job Date:		Contractor:		Pumped Via:
Job Description:				Gross Interval:		Tracer:		
Fluid Type:		Pad Vol:		Main Body Vol:		Flush Vol:		BLTR Oil/Other/W
# Prop in Frm:		Gas Type:		Gas Vol:				
Min Rate/psi:				Max Rate/psi:		Ave Rate/psi:		
ISIP:		FSIP:		15 min. SI:				
Frac Grad. Initial/ Final:		/				Prop Conc:		
Accident:				Env. Incident:				
Safety Meeting:				Need to designate someone to bear watch. Walking surfaces, pinch points,presure testing lines, Everyone has the right to shut down job.				
From	To	Hrs.	Activity Last 24 Hours		COST SUMMARY			
6:00	8:00	2.00	crew travel, start equipment, safety meeting		Class	Code	Description/Comments	Costs (\$)
8:00	9:00	1.00	Rig up crane and lubricator		8770	104	Wellsite Supervision/update cost on well site supervisor 11	1,800.00
9:00	10:15	1.25	Start in hole with 3.65 gauge ring, tag cement top @ 9158', pull out of hole with gauge ring		8770	113	Equipment Rental/frac tree	1,050.00
10:15	10:30	0.25	Change out tool string and make up DPU with 4.5 CIBP and setting kit.		8770	113	Equipment Rental/NC cat rental 1ea 115./day	115.00
10:30	12:00	1.50	Start in hole with DPU and CIBP, tag cement @ 9158', pull up hole 30', set CIBP @ 9128'		8770	113	Equipment Rental/Pickup Rental 140/day	140.00
12:00	13:30	1.50	Wait on DPU to shear CIBP		8770	201	Logging/Formation Eval/Testing/E-line Gauge ring run anc	32,787.24
13:30	15:00	1.50	Pull out of hole, lay down DPU, make up 3" dump bailer		8770	208	Contingencies/.5%	1,794.00
15:00	16:00	1.00	Start in hole with 3" dump bailer, run #1, tag CIBP 9128', WLM, dump cement on top of CIBP, pull out of hole		Total Daily Cost: 37,686.24			
16:00	16:30	0.50	Tools at surface, repin bailer bottom, fill bailer with cement		Cumulative Cost to Date: 2,280,048.58			
16:30	17:15	0.75	Start in hole with 3" dump bailer, run #2 dump cement on top of CIBP, pull out of hole					
17:15	17:30	0.25	Tools at surface, repin bailer bottom, fill bailer with cement					
17:30	19:00	1.50	Start in hole with 3" dump bailer, run #3 dump cement on top of CIBP, pull out of hole					
19:00	19:30	0.50	Tools at surface, repin bailer bottom, fill bailer with cement					
19:30	20:30	1.00	Start in hole with 3" dump bailer, run #4 dump cement on top of CIBP, pull out of hole					
20:30	21:00	0.50	Tools at surface, repin bailer bottom, fill bailer with cement					
21:00	22:00	1.00	Start in hole with 3" dump bailer, run #5 dump cement on top of CIBP, pull out of hole					
22:00	23:00	1.00	Lay down dump bailer, lay down lubricator rig down crane. Shut well in for night					
23:00	6:00	7.00	Crew travel, waiting on daylight					
Exec Summary: Tag top of cement, run CIBP, dump bail cement								
Present Oper: Well secure								
24 Hr Forecast: Tag top of cement, rig down slickline								