

















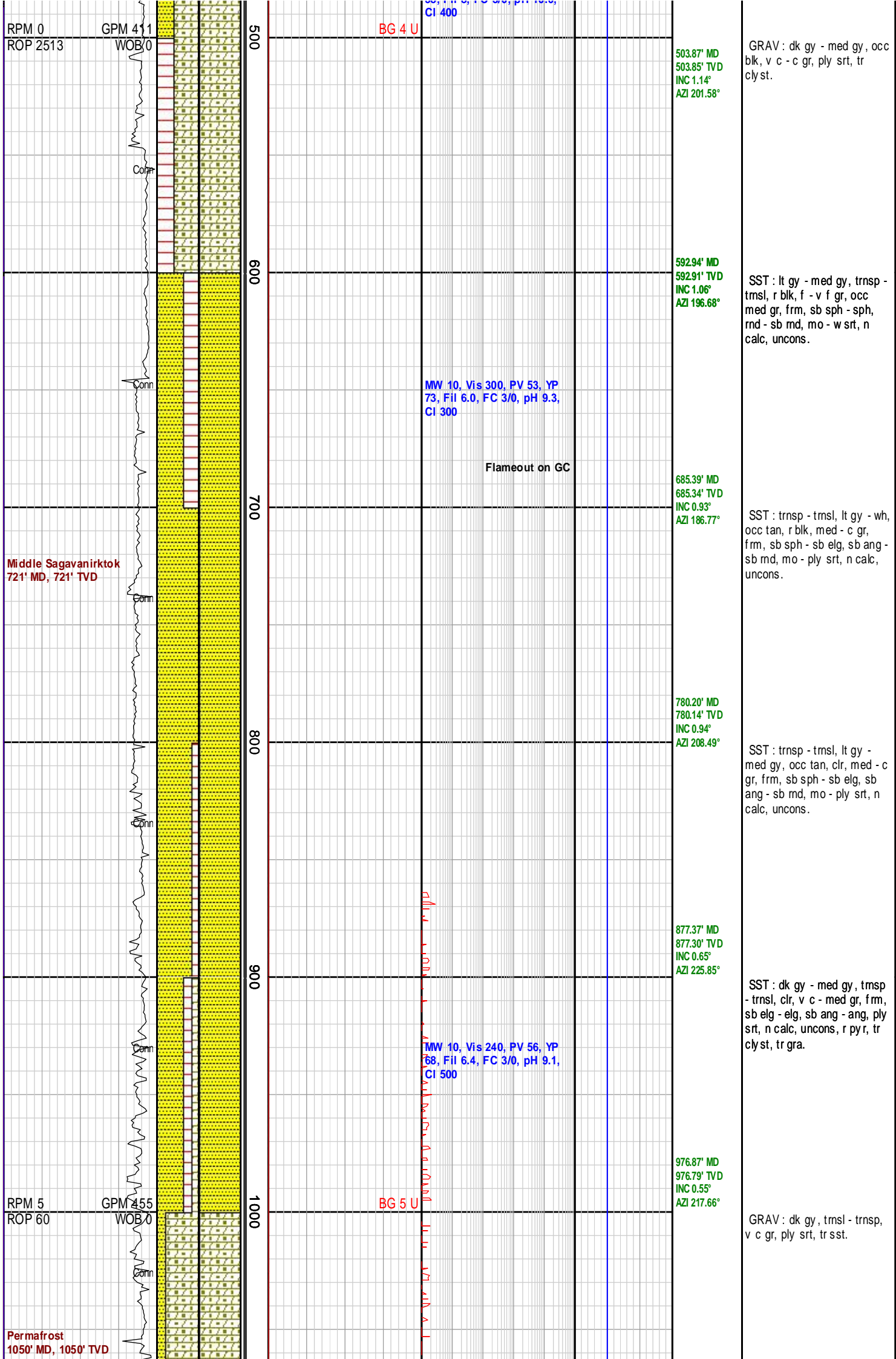
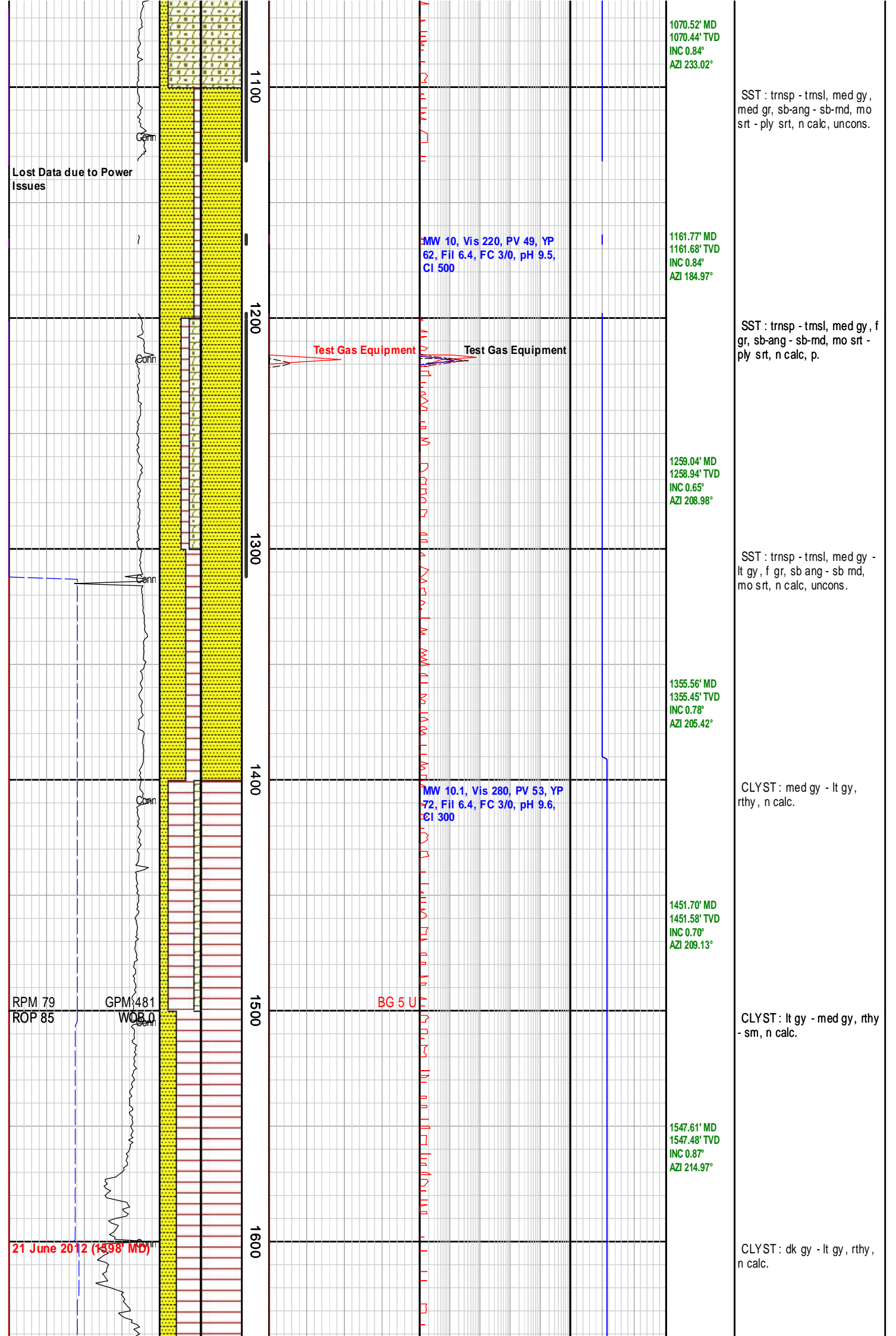


HALLIBURTON   Sperry Drilling									
Surface Data Logging 2" MD Formation Evaluation Log									
1 : 600									
Country : USA		Field : Exploration		Location : Lat: 69° 59' 26.11" North Long: 148° 40' 40.99" West		Well : Alcor 1		Company : Great Bear Petroleum, LLC	
Permanent Datum : Mean Sea Level		Log Measured From : Drill Floor		Drilling Measured From : Drill Floor		Company : Great Bear Petroleum, LLC		Rig : Nabors 105E	
Elevation : 0.00 ft		186.00 ft Above Permanent Datum		MD LOG		Well : Alcor 1		Field : Exploration	
Unit No. : 117		Job No. : AK-AM-0009285348		Pilot Type : Final		Country : USA		API Number : 50-223-20026-00-00	
Total Depth MD : 10,812.00 ft		TVD: 10,802.05 ft		Plot Date : 28-Aug-12		Latitude : 69° 59' 26.11" North		Longitude : 148° 40' 40.99" West	
Spud Date : 16-Jun-12		Borehole Record (MD)		Run No.		Size		Borehole Record (MD)	
Run No.		Size		Run No.		Size		Run No.	
100		12.250 in		102.00 ft		2.510.00 ft		1300	
200		8.500 in		2.510.00 ft		6.364.00 ft		1400	
300		8.500 in		6.364.00 ft		8.320.00 ft		1500	
400		8.125 in		8.320.00 ft		8.348.00 ft		1600	
500		6.125 in		8.348.00 ft		8.640.00 ft		1700	
600		6.125 in		8.640.00 ft		8.676.00 ft		1800	
800		6.125 in		8.676.00 ft		10.015.00 ft		1900	
900		6.125 in		10.015.00 ft		10.103.00 ft		2000	
1000		6.125 in		10.103.00 ft		10.574.00 ft		2100	
1100		6.125 in		10.574.00 ft		10.604.00 ft		2200	
1200		6.125 in		10.604.00 ft		10.662.00 ft		2300	

LEGEND					
Abbreviations and Symbols			Lithology Symbols		
Drilling Data		Mud Data			
BG	Background Gas	Cl-	Chloride Ion Conc	Rm	Mud Resistivity
BHT	Bottomhole Temp	FC	Filter Cake	Rmf	Filtrate Resistivity
C	Carbide Test	FL	Filtrate Loss	S	Solids Content
CB	Core Bit	G	Gels	Vis	Funnel Viscosity
CG	Connection Gas	pH	Hydrogen Ion Content	MW	Mud Weight
CKF	Check For Flow	PV	Plastic Viscosity	YP	Yield Point
CO	Circulate Out				
DB	Diamond Bit				
DC	Depth Correction				
DS	Direction Survey				
DST	Drillstem Test				
FLT	Flowline Temp.				
LAT	Logged After Trip				
NB	New Bit				
NR	No Returns				
PDC	Polycrystalline Diamond Compound Bit				
PR	Partial Returns				
RPM	Revs Per Minute				
RRB	Rerun Bit				
STG	Short Trip Gas				
TB	Turbo Drill				
TG	Trip Gas				
U	Gas Units				
WOB	Weight On Bit				
		Engineering Data			
			Core No.		Water
			DST No.		Salt Water
			Casing Seat		Fresh Water
			Side Wall Core		Hydrocarbons Smell
			Gas Traces		H2S Smell
			Gas		Interval Tester
			Oil Traces		Wireline Log Run
			Oil		Leakoff Test
			Bitumen		Pressure Integrity Test

[illegible]





SST : trnsp - tmsl, med gy ,  
med gr, sb-ang - sb-md, mo  
srt - ply srt, n calc, uncons.

SST : trnsp - tmsl, med gy , f  
gr, sb-ang - sb-md, mo srt -  
ply srt, n calc, p.

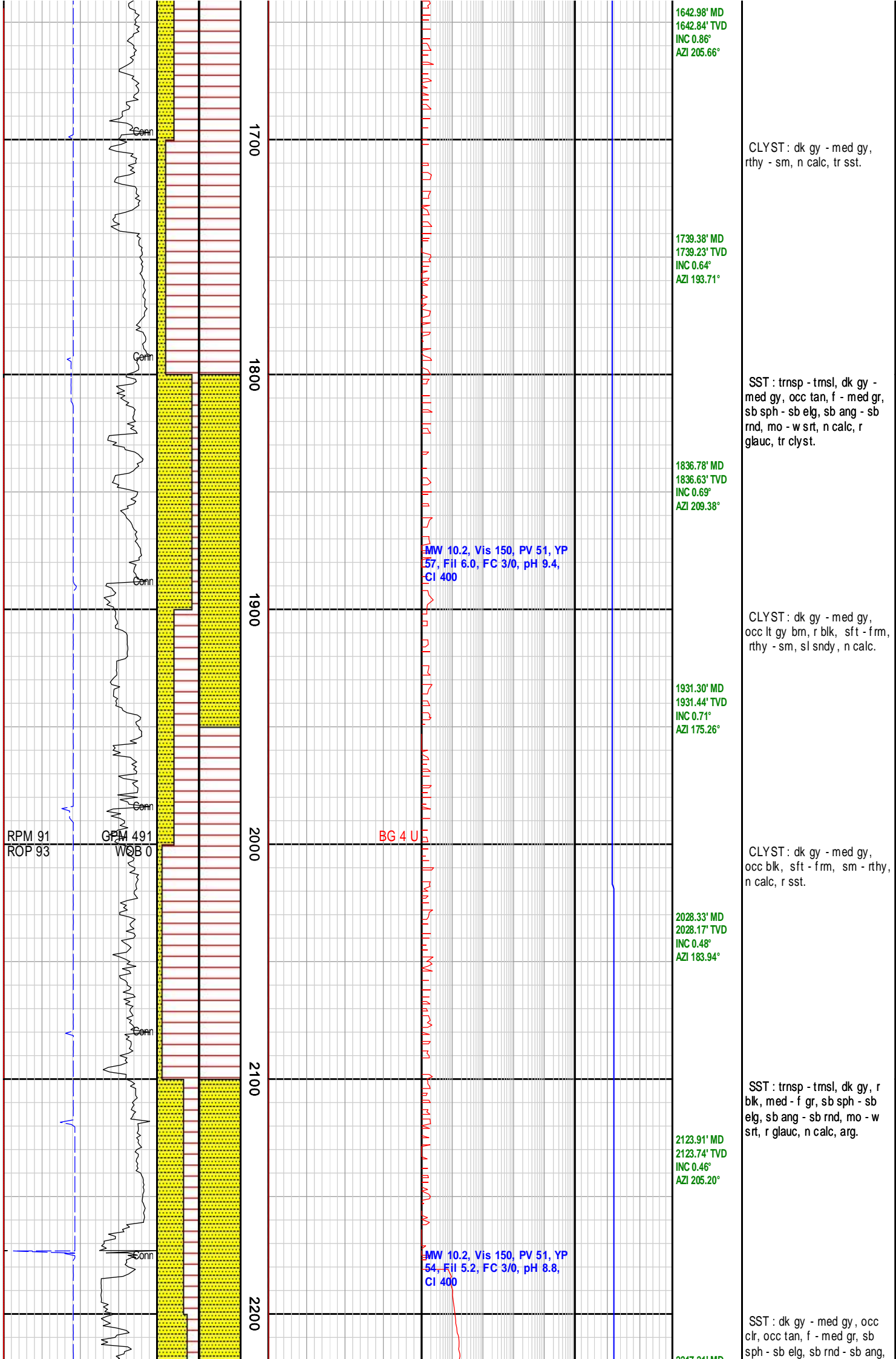
SST : trnsp - tmsl, med gy -  
lt gy , f gr, sb ang - sb md,  
mo srt, n calc, uncons.

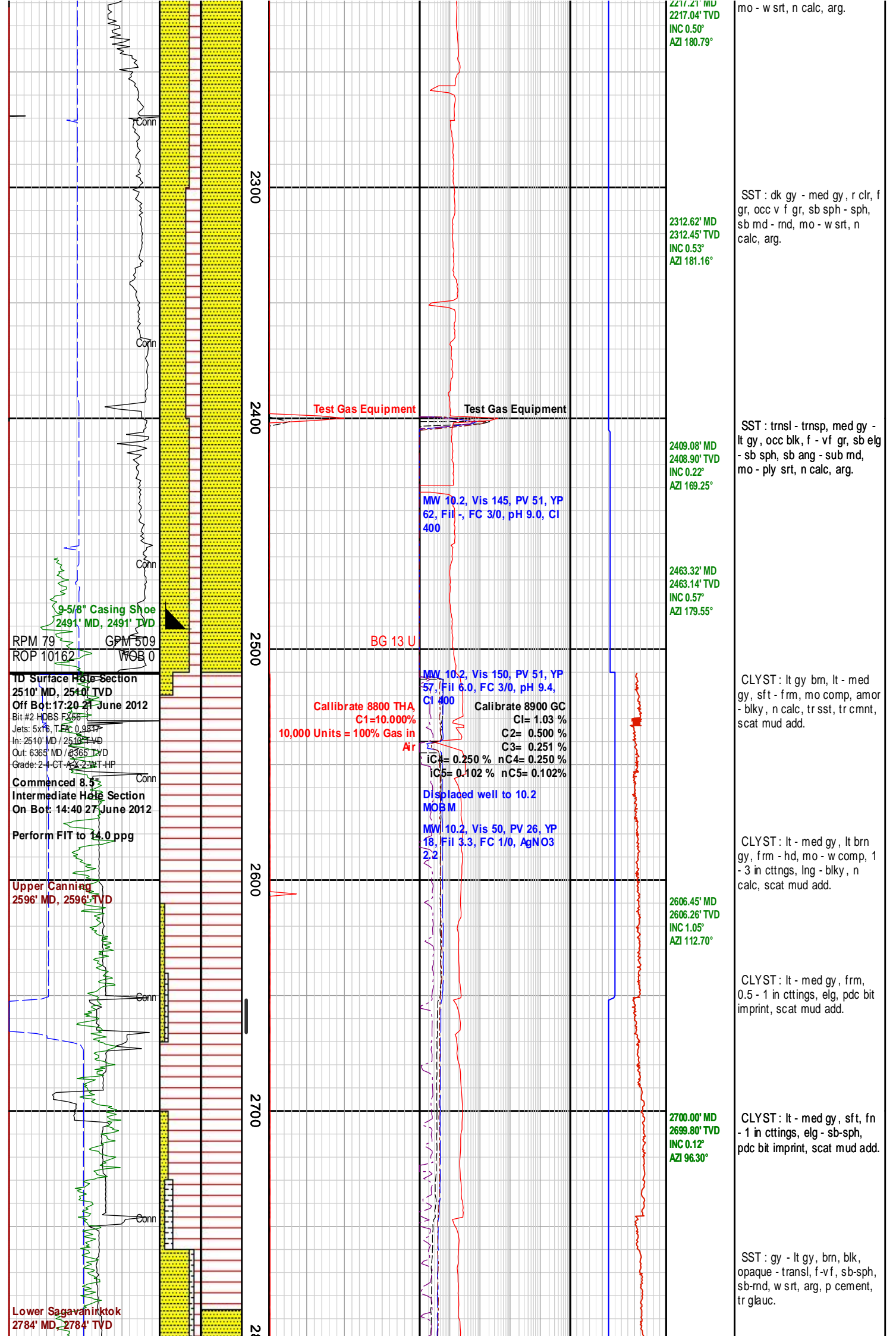
CLYST : med gy - lt gy ,  
rthy, n calc.

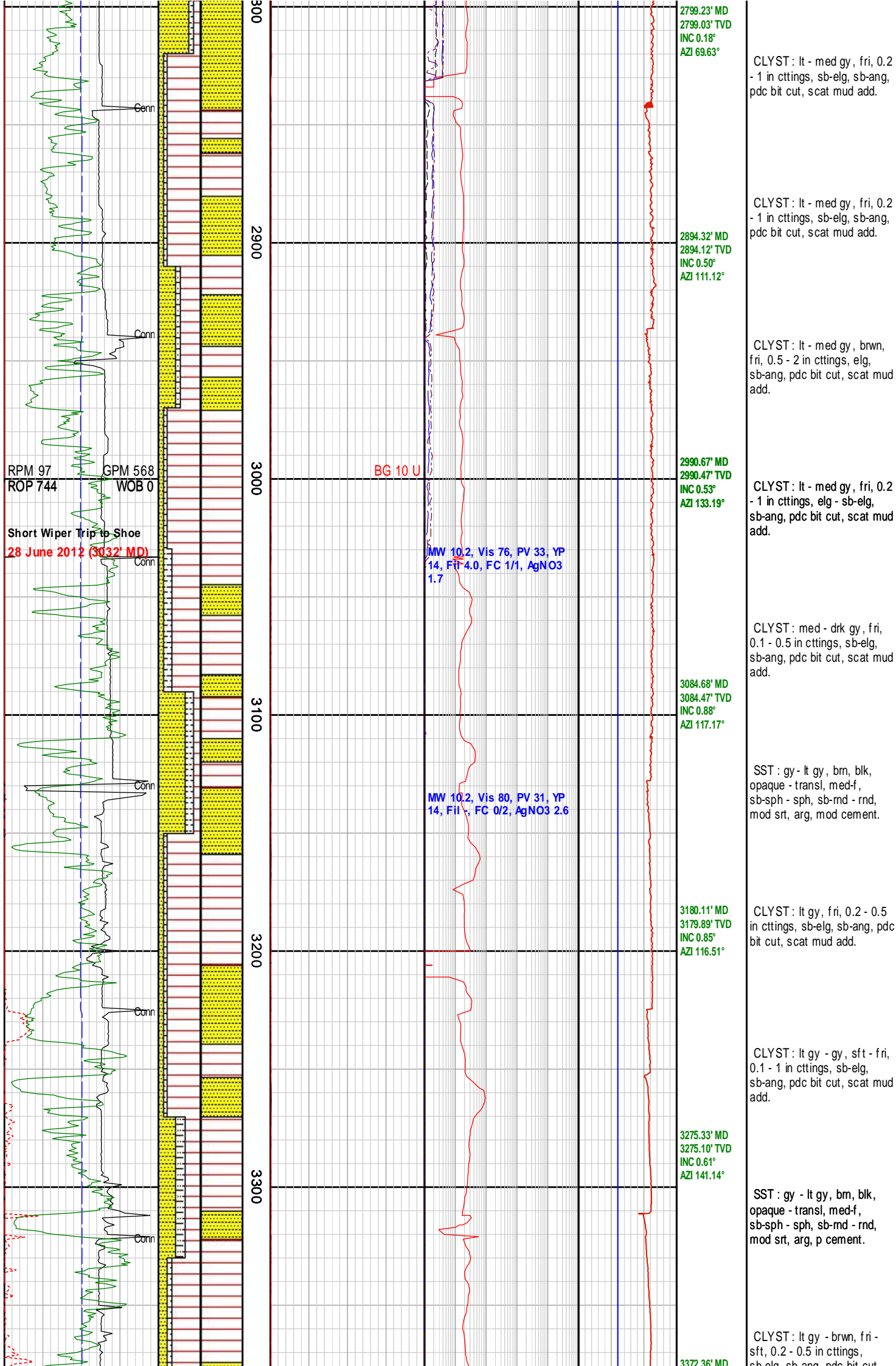
CLYST : lt gy - med gy , rthy  
- sm, n calc.

CLYST : dk gy - lt gy , rthy ,  
n calc.

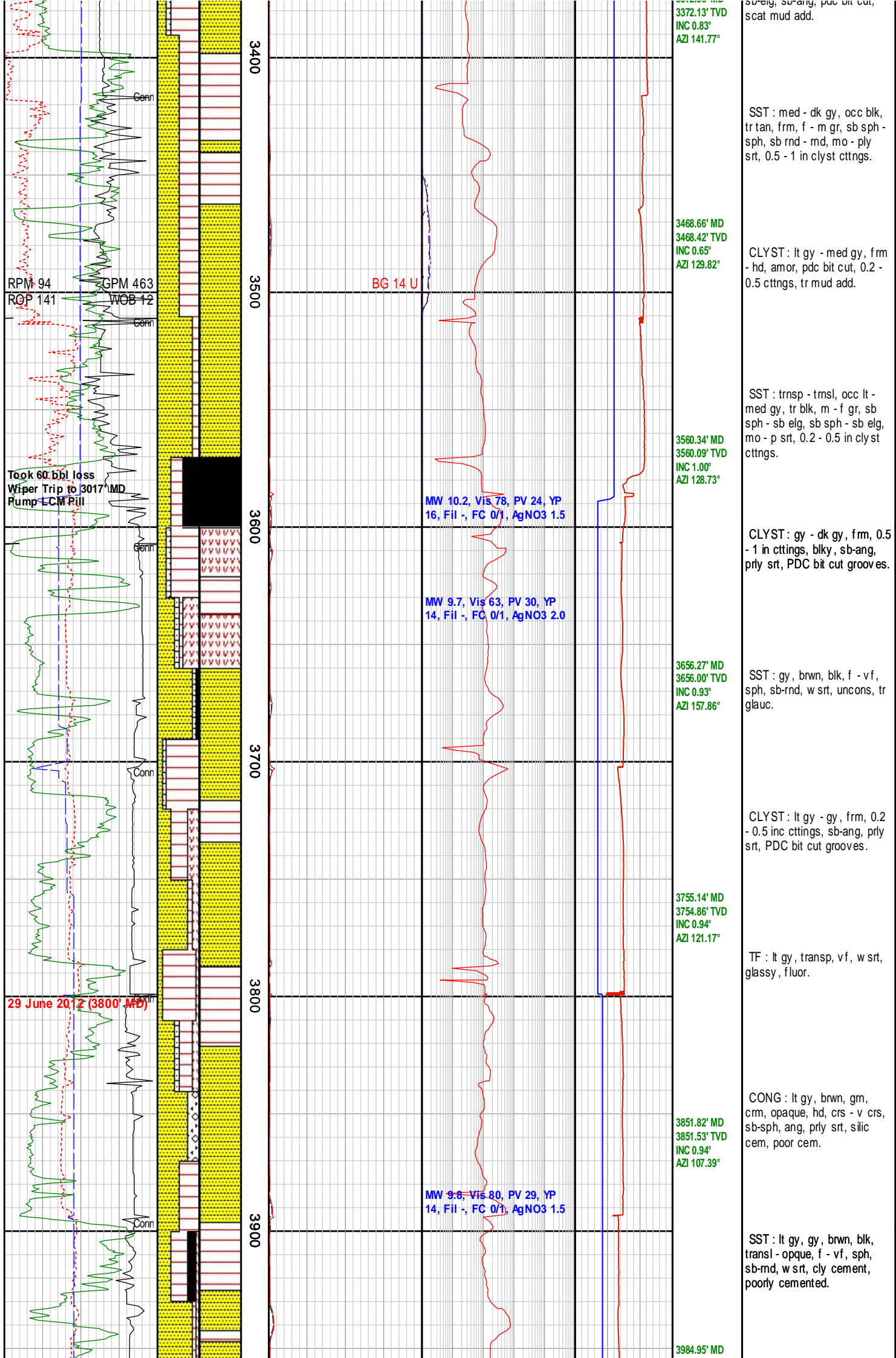




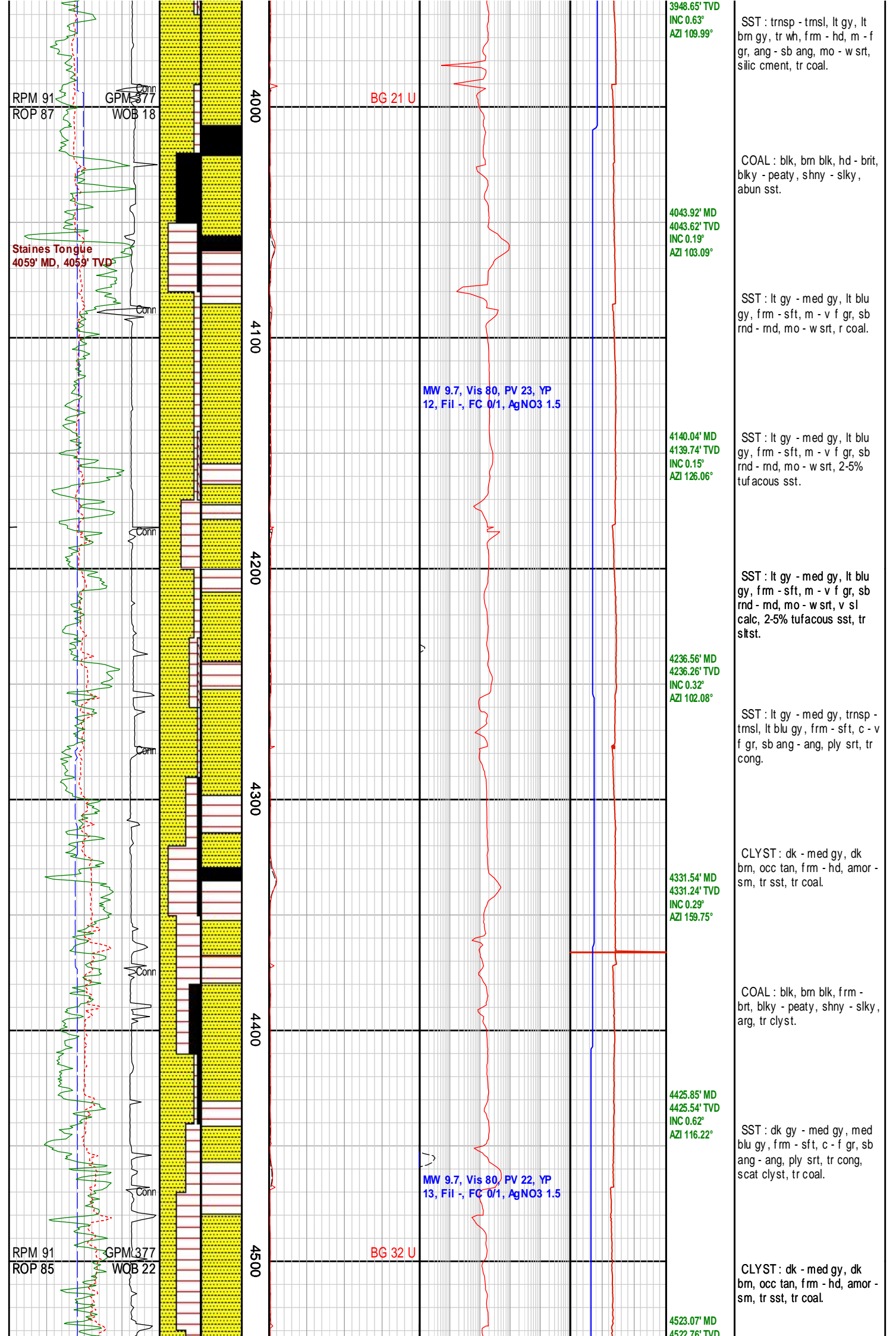


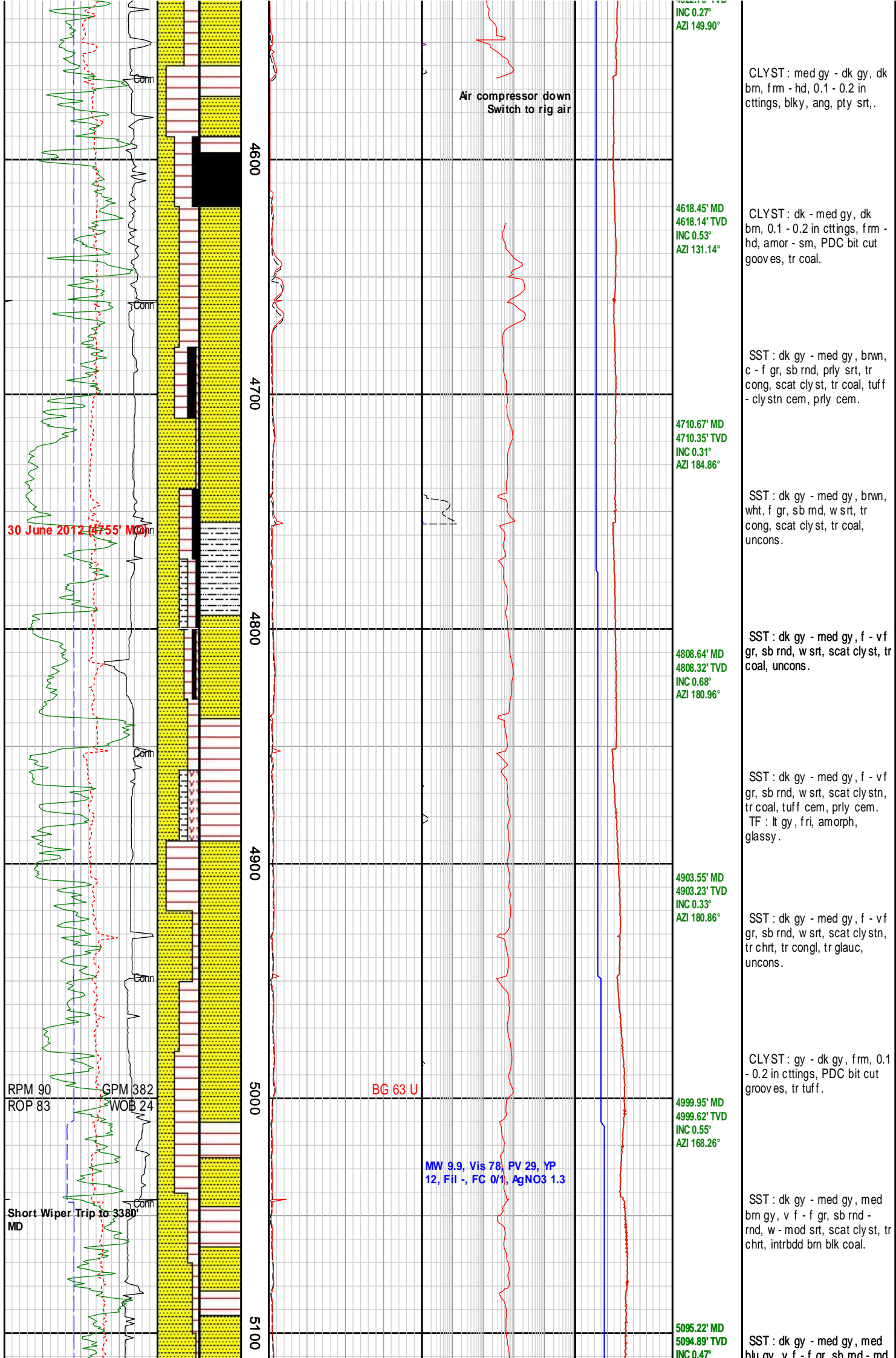


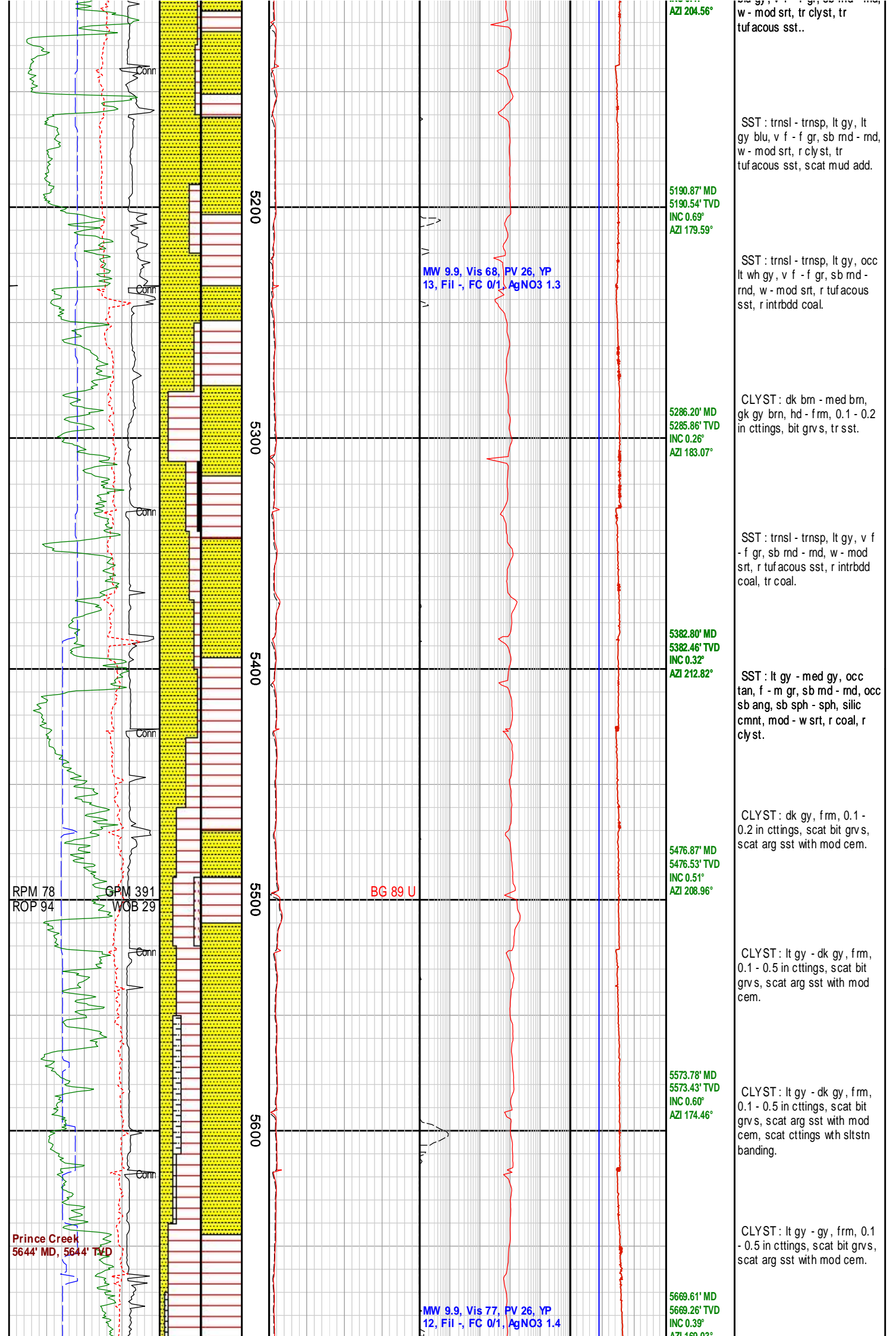




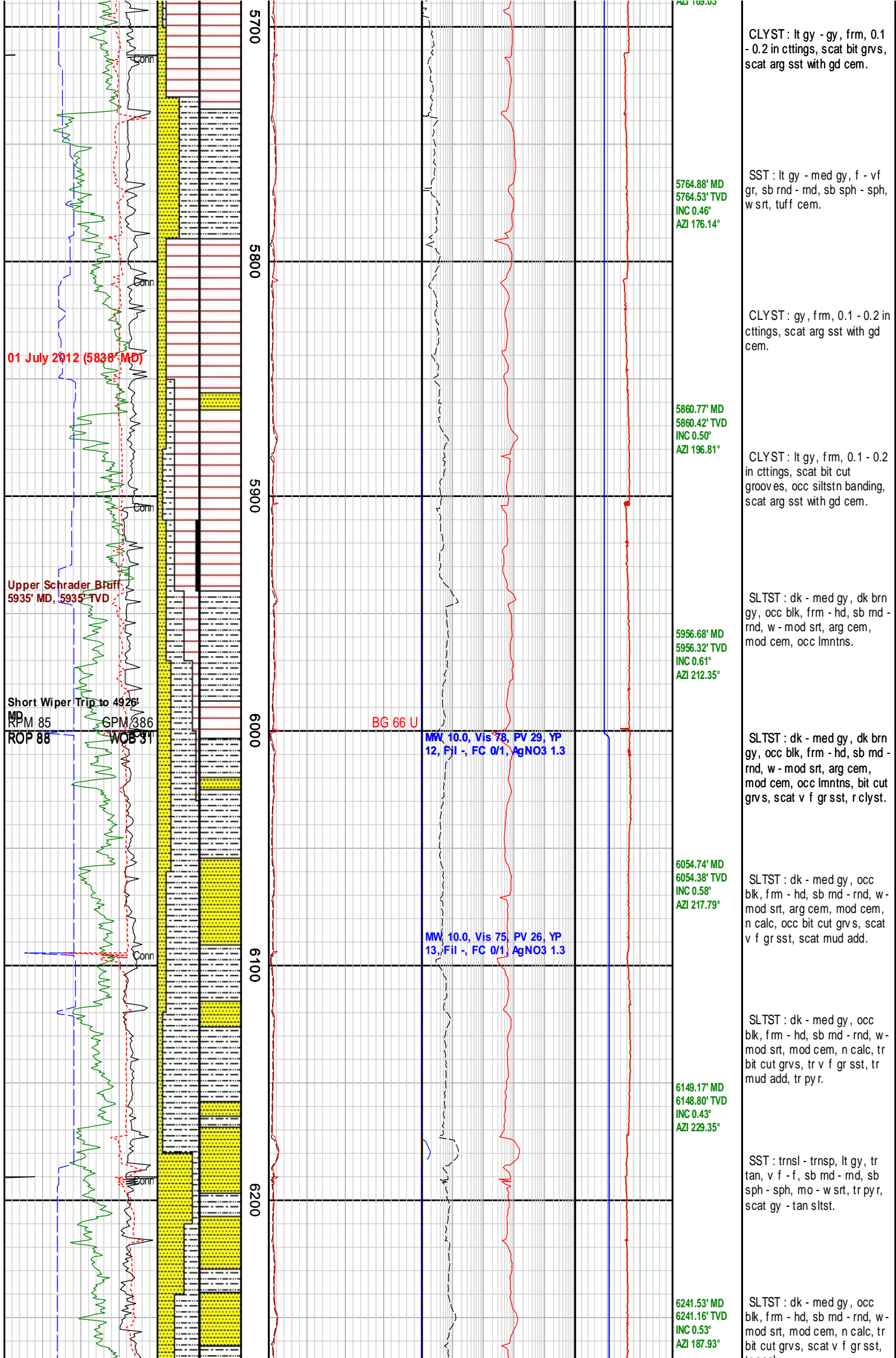




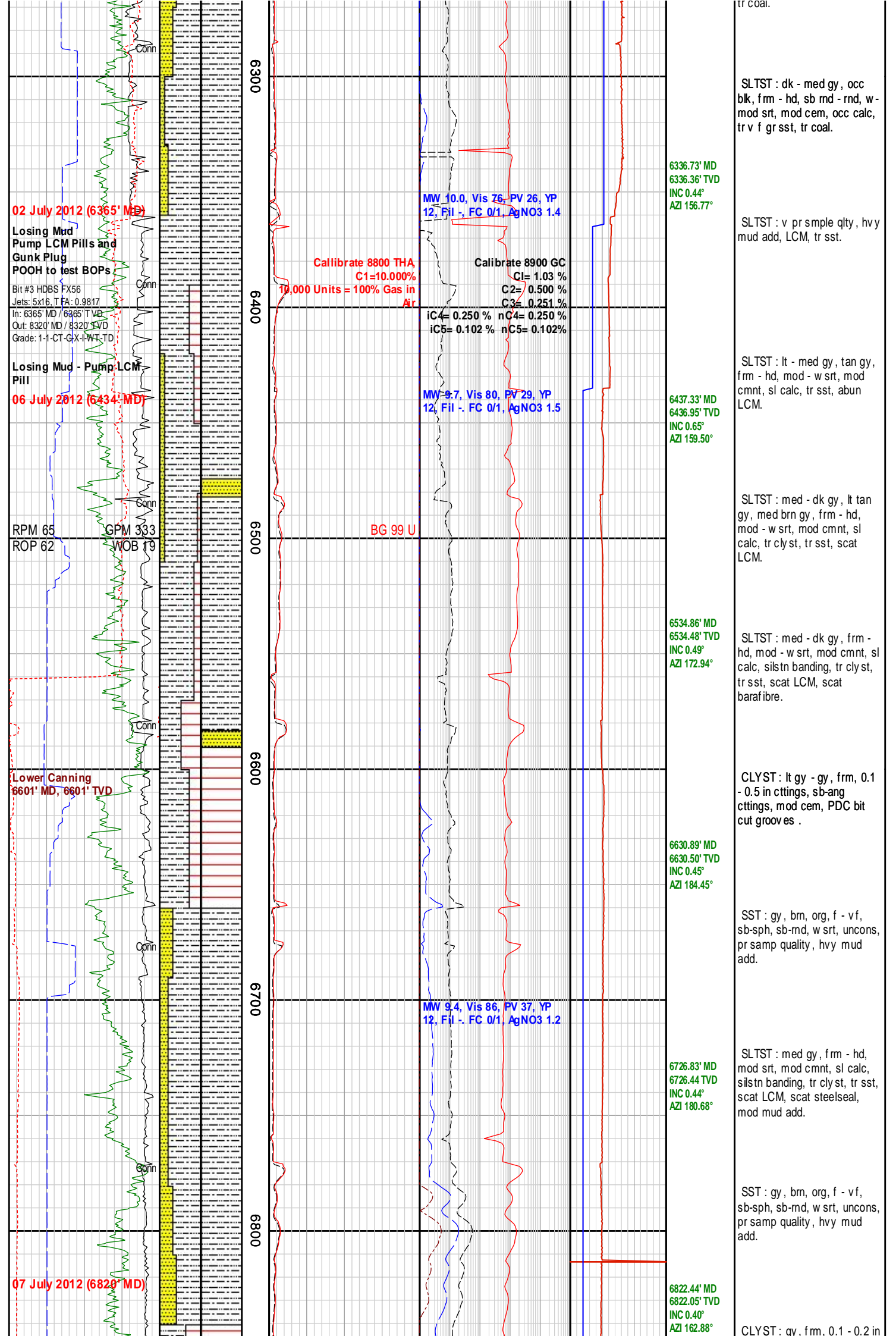


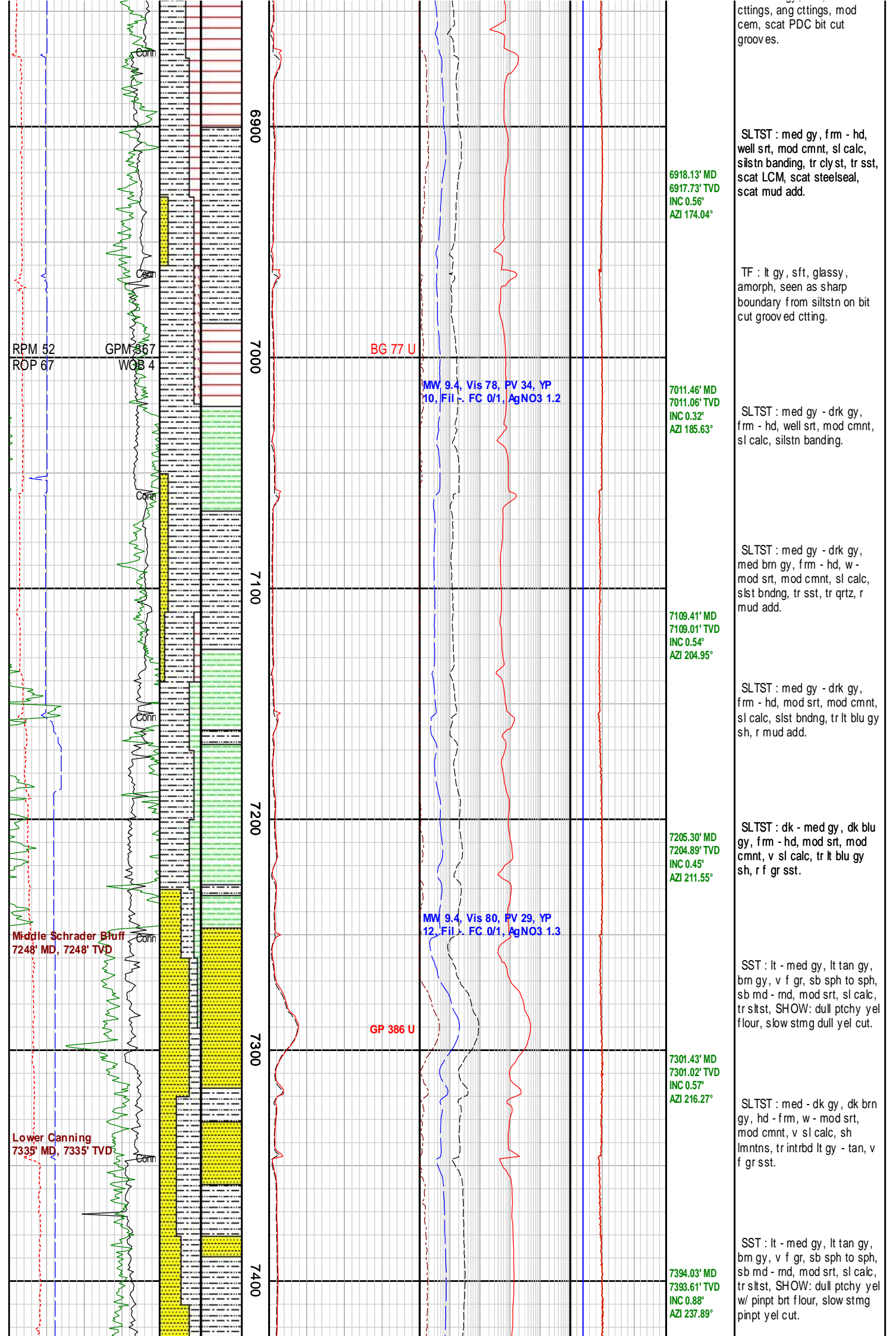


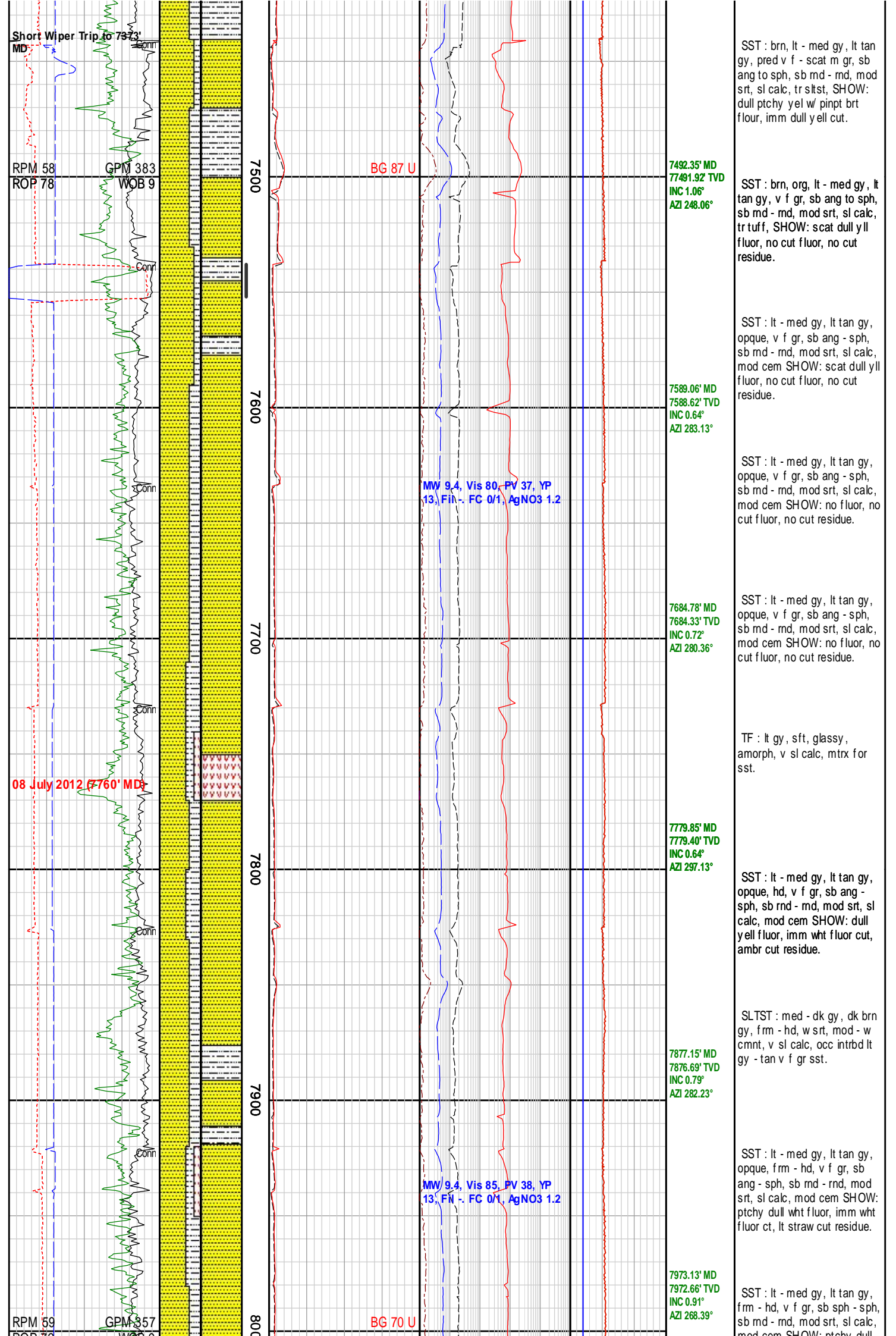




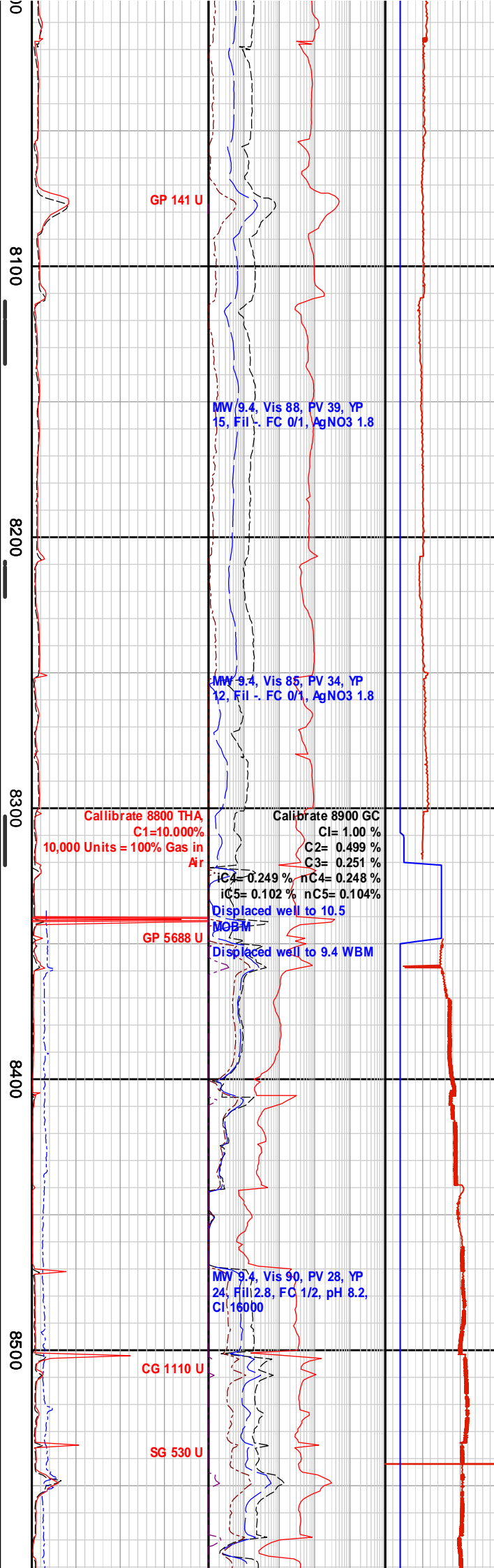
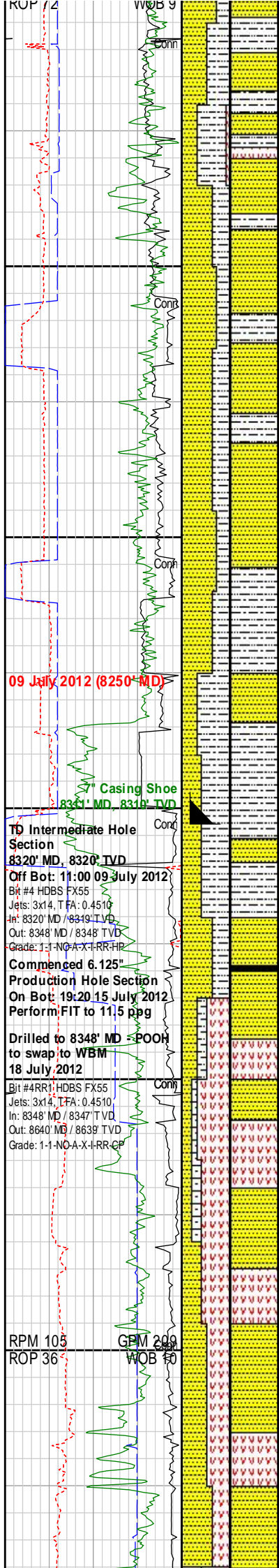












mod cem SHOW: ptchy dull  
wht fluor, imm blu wht fluor  
ct.

SLTST : dk - med gy, dk brn  
gy, frm - hd, w srt, mod - w  
cmnt, v sl calc, occ intrbd lt  
gy - tan v f gr sst, tr tan tuff  
w/ dull mnrl flour.

SST : med - dk gy, med tan  
gy, frm - hd, v f gr, r f gr, sb  
sph - sph, sb md - rnd, mod  
srt, sl calc, mod cem SHOW:  
ptchy dull wht fluor, slw pnpnt  
blu wht fluor ct.

SST : med - dk gy, med tan  
gy, frm - hd, v f gr, r f gr, sb  
sph - sph, sb md - rnd, mod  
srt, sl calc, mod cem, tr tuff  
SHOW: ptchy dull yel fluor,  
imm pnpnt blu wht fluor ct.

SST : med - dk gy, lt tan gy,  
trnspl - trnspl, frm - hd, v f -  
med gr, sb sph - sph, sb md -  
rnd, mod srt, sl calc, mod  
cem, tr tuff, tr slst, SHOW:  
spkld dull yel fluor, imm dull  
wht ct.

SLTST : dk - med gy, dk brn  
gy, frm - hd, w srt, mod - w  
cmnt, v sl calc, occ intrbd lt  
gy - tan v f gr sst, tr tan tuff  
w/ dull mnrl flour.

SST : lt - med gry, mod hd -  
hd, slty - v f gr - r f gr, sb  
rnd-rnd, mod - wl srt, wk calc,  
mod - wl cem, v r v fn blk  
fiks SHOW: no spl fluor, no  
vis cut or cut fluor, no odor,  
v r lt brn stn .

TF : lt gry - lt tan gry, sft,  
amorph, cly to slty txt, wk  
calc, tr vari hued frags, occ  
tf sltst, slt fizz with HCL.

SST : lt - med gry, tn gy,  
mod hd - hd, v f gr - r f gr, sb  
rnd-rnd, mod - wl srt, wk calc,  
ply cem, tuffaceous cem  
SHOW: no fluor, no vis cut or  
cut fluor, no odor, no stn .

TF : lt gry - lt tan gry, sft,  
amorph, cly txt, wk calc, slt  
fizz with HCL.

8066.71' MD  
8066.22' TVD  
INC 1.07°  
AZI 262.34°

8163.21' MD  
8162.71' TVD  
INC 1.06°  
AZI 183.52°

8256.61' MD  
8256.08' TVD  
INC 2.03°  
AZI 187.48°

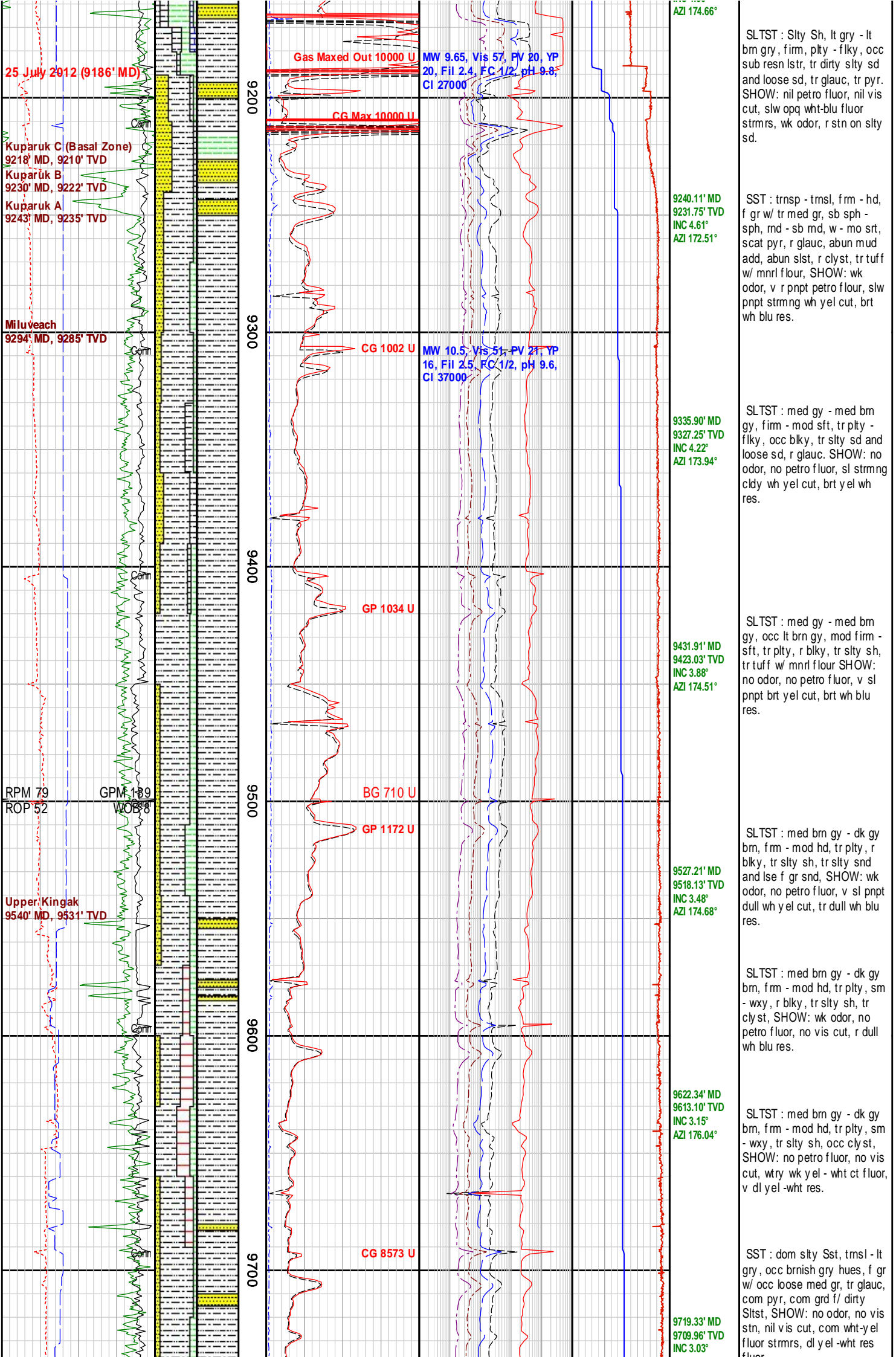
8360.29' MD  
8359.63' TVD  
INC 3.67°  
182.39°

8457.38' MD  
8456.30' TVD  
INC 6.62°  
AZI 184.77°

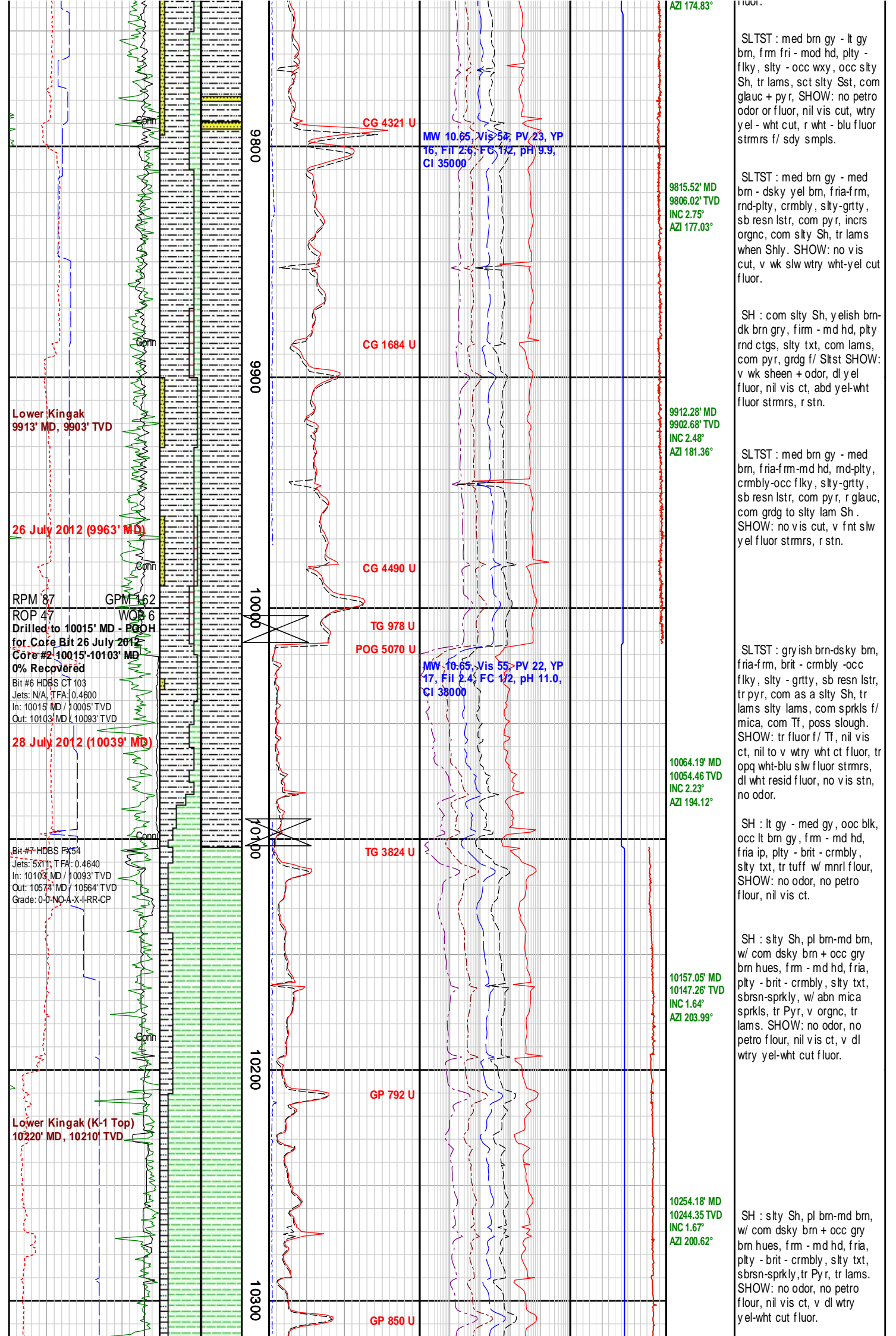
8554.46' MD  
8552.52' TVD  
INC 8.67°  
AZI 185.91°











SLTST : med brn gy - lt gy  
brn, frm fri - mod hd, pty -  
flky, slty - occ wxy, occ slty  
Sh, tr lams, sct slty Sst, com  
glauc + pyr, SHOW: no petro  
odor or fluor, nil vis cut, wtry  
yel - wht cut, r wht - blu fluor  
strmrs f/ sdy smpls.

SLTST : med brn gy - med  
brn - dsky yel brn, fria-frm,  
rnd-pty, crmbly, slty-grtty,  
sb resn lstr, com pyr, incrs  
orgnc, com slty Sh, tr lams  
when Shly. SHOW: no vis  
cut, v wk slw wtry wht-yel cut  
fluor.

SH : com slty Sh, yelish brn-  
dk brn gry, frm - md hd, pty  
rnd ctgs, slty txt, com lams,  
com pyr, grdg f/ Slst SHOW:  
v wk sheen + odor, dl yel  
fluor, nil vis ct, abd yel-wht  
fluor strmrs, r stn.

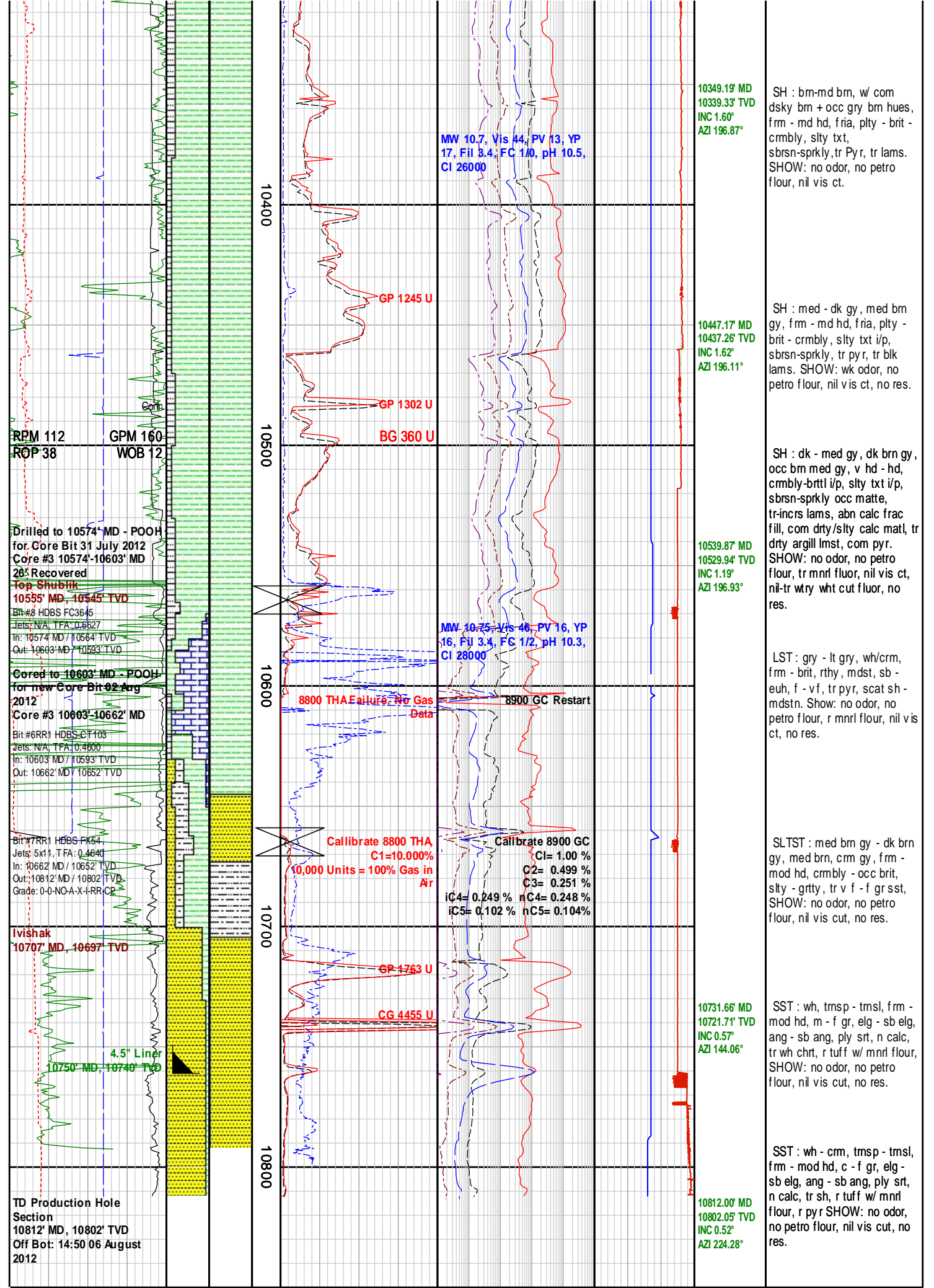
SLTST : med brn gy - med  
brn, fria-frm-md hd, md-pty,  
crmbly-occ flky, slty-grtty,  
sb resn lstr, com pyr, r glauc,  
com grdg to slty lam Sh.  
SHOW: no vis cut, v fnt slw  
yel fluor strmrs, r stn.

SLTST : gryish brn-dsky brn,  
fria-frm, brit - crmbly -occ  
flky, slty - grtty, sb resn lstr,  
tr pyr, com as a slty Sh, tr  
lams slty lams, com sprkls f/  
mica, com Tf, poss slough.  
SHOW: tr fluor f/ Tf, nil vis  
ct, nil to v wtry wht ct fluor, tr  
opq wht-blu slw fluor strmrs,  
dl wht resid fluor, no vis stn,  
no odor.

SH : lt gy - med gy, ooc blk,  
occ lt brn gy, frm - md hd,  
fria ip, pty - brit - crmbly,  
slty txt, tr tuff w mnrl flour,  
SHOW: no odor, no petro  
flour, nil vis ct.

SH : slty Sh, pl brn-md brn,  
w/ com dsky brn + occ gry  
brn hues, frm - md hd, fria,  
pty - brit - crmbly, slty txt,  
sbrsn-sprkly, w/ abn mica  
sprkls, tr Pyr, v orgnc, tr  
lams. SHOW: no odor, no  
petro flour, nil vis ct, v dl  
wtry yel-wht cut fluor.

SH : slty Sh, pl brn-md brn,  
w/ com dsky brn + occ gry  
brn hues, frm - md hd, fria,  
pty - brit - crmbly, slty txt,  
sbrsn-sprkly, tr Pyr, tr lams.  
SHOW: no odor, no petro  
flour, nil vis ct, v dl wtry  
yel-wht cut fluor.



ROP		Cutt Litho	Interpr Litho	DEPTH	Gas Max		Chromatograph Gas Analysis (ppm)	MW In	Deviation	Lithologic Descriptions
500	ft/hr				units	2K				
Gamma		api			Gas Avg		Methane Ethane Propane	9	ppg	
0					units	2K				



0	WOB kbs	40	Log	Log	MD	Slide	Resistivity ohms	50	Total Butane Total Pentane	9	ECD ppg	12	Surveys	Remarks
0	RPM rpm	200							10 100 1K 10K 100KM					

WARRANTY: Halliburton Energy Services, Inc. will use its best efforts to furnish customers with accurate information and interpretations that are part of, and incident to, the services provided. However, Halliburton Energy Services, Inc. cannot and does not warrant the accuracy or correctness of such information and interpretations. Under no circumstances should any such information or interpretation be relied upon as the sole basis for any drilling, completion, production, or financial decision or any procedure involving any risk to the safety of any drilling venture, drilling rig or its crew or any other third party. The Customer has full responsibility for all drilling, completion and production operation. Halliburton Energy Services, Inc. makes no representations or warranties, either expressed or implied, including, but not limited to, the implied warranties of merchantability or fitness for a particular purpose, with respect to the services rendered. In no event will Halliburton Energy Services, Inc. be liable for failure to obtain any particular results or for any damages, including, but not limited to, indirect, special or consequential damages, resulting from the use of any information or interpretation provided by Halliburton Energy Services, Inc.

## HALLIBURTON

### DIRECTIONAL SURVEY REPORT

Great Bear Petroleum, LLC

Alcor 1

Exploration

North Slope Borough Alaska

USA

AK-XX-0009285348

Measured Depth (feet)	Inclination (degrees)	Direction (degrees)	Vertical Depth (feet)	Latitude (feet)	Departure (feet)	Vertical Section (feet)	Dogleg (deg/100ft)
0.00	0.00	0.00	0.00	0.00 N	0.00 E	0.00	TIE-IN
139.03	0.37	207.79	139.03	0.40 S	0.21 W	0.24	0.27
231.15	0.19	271.35	231.15	0.66 S	0.50 W	0.32	0.36
322.39	0.46	261.45	322.39	0.71 S	1.01 W	0.11	0.30
416.62	0.80	219.77	416.61	1.27 S	1.81 W	0.19	0.58
503.87	1.11	201.58	503.85	2.52 S	2.51 W	0.93	0.49
592.94	1.04	196.68	592.90	4.10 S	3.06 W	2.02	0.13
685.39	0.95	186.77	685.34	5.66 S	3.39 W	3.21	0.21
780.20	0.94	208.49	780.14	7.13 S	3.85 W	4.25	0.38
877.37	0.65	225.85	877.30	8.21 S	4.63 W	4.80	0.38
976.87	0.55	217.66	976.79	8.98 S	5.33 W	5.12	0.13
1070.52	0.84	233.02	1070.44	9.75 S	6.15 W	5.37	0.37
1161.77	0.84	184.97	1161.68	10.82 S	6.74 W	6.00	0.75
1259.04	0.65	208.98	1258.94	12.01 S	7.07 W	6.87	0.37
1355.56	0.78	205.42	1355.45	13.09 S	7.62 W	7.53	0.14
1451.70	0.70	209.13	1451.58	14.19 S	8.18 W	8.20	0.10
1547.61	0.87	214.97	1547.48	15.30 S	8.89 W	8.81	0.20
1642.98	0.86	205.66	1642.84	16.54 S	9.61 W	9.52	0.15
1739.38	0.64	193.71	1739.23	17.71 S	10.05 W	10.31	0.28
1836.78	0.69	209.38	1836.63	18.75 S	10.47 W	11.01	0.19
1931.60	0.71	175.26	1931.44	19.84 S	10.70 W	11.83	0.43
2028.33	0.48	183.94	2028.17	20.84 S	10.68 W	12.71	0.25
2123.91	0.46	205.20	2123.74	21.58 S	10.87 W	13.26	0.18
2217.21	0.50	180.79	2217.04	22.33 S	11.04 W	13.82	0.22
2312.62	0.53	181.16	2312.45	23.19 S	11.05 W	14.56	0.03
2409.08	0.22	169.25	2408.90	23.82 S	11.02 W	15.11	0.33
2463.32	0.57	179.55	2463.14	24.19 S	11.00 W	15.45	0.66
2510.66	0.67	119.99	2510.48	24.56 S	10.76 W	15.89	1.31
2606.45	1.05	112.70	2606.26	25.18 S	9.47 W	17.07	0.41
2700.00	0.12	96.30	2699.80	25.52 S	8.58 W	17.81	1.00
2799.23	0.18	69.63	2799.03	25.48 S	8.33 W	17.90	0.09
2894.32	0.50	111.12	2894.12	25.58 S	7.80 W	18.25	0.40
2990.67	0.53	133.19	2990.47	26.03 S	7.08 W	19.00	0.21

3084.68	0.88	117.17	3084.47	26.66 S	6.13 W	20.03	0.42
3180.11	0.85	116.51	3179.89	27.31 S	4.84 W	21.23	0.03
3275.33	0.61	141.14	3275.10	28.02 S	3.89 W	22.32	0.41
3372.36	0.83	141.77	3372.12	28.97 S	3.13 W	23.53	0.23
3468.66	0.65	129.82	3468.42	29.87 S	2.28 W	24.73	0.25
3560.34	1.00	128.73	3560.09	30.71 S	1.26 W	25.96	0.38
3656.27	0.94	157.86	3656.00	31.96 S	0.31 W	27.52	0.51
3755.14	0.94	121.17	3754.86	33.13 S	0.69 E	29.04	0.60
3851.82	0.94	107.39	3851.53	33.78 S	2.13 E	30.32	0.23
3948.95	0.63	109.99	3948.65	34.20 S	3.39 E	31.31	0.32
4043.92	0.19	103.09	4043.62	34.41 S	4.03 E	31.82	0.47
4140.04	0.15	126.06	4139.74	34.52 S	4.29 E	32.04	0.08
4236.56	0.32	102.08	4236.26	34.65 S	4.66 E	32.34	0.20
4331.54	0.29	159.75	4331.23	34.93 S	5.00 E	32.75	0.31
4425.85	0.62	116.22	4425.54	35.38 S	5.54 E	33.41	0.48
4523.07	0.27	149.90	4522.76	35.81 S	6.13 E	34.08	0.43
4618.45	0.53	131.14	4618.14	36.30 S	6.57 E	34.72	0.30
4710.67	0.31	184.86	4710.35	36.83 S	6.87 E	35.33	0.46
4808.64	0.68	180.96	4808.32	37.67 S	6.84 E	36.05	0.38
4903.55	0.33	180.86	4903.23	38.51 S	6.83 E	36.76	0.37
4999.95	0.55	168.26	4999.62	39.24 S	6.92 E	37.44	0.25
5095.22	0.47	204.56	5094.89	40.04 S	6.85 E	38.10	0.34
5190.87	0.69	179.59	5190.53	40.98 S	6.69 E	38.83	0.35
5286.20	0.26	183.07	5285.86	41.77 S	6.68 E	39.51	0.45
5382.80	0.32	212.82	5382.46	42.21 S	6.52 E	39.82	0.17
5476.87	0.51	208.96	5476.53	42.80 S	6.18 E	40.15	0.20
5573.78	0.60	174.46	5573.43	43.68 S	6.02 E	40.84	0.35
5669.61	0.39	169.03	5669.26	44.50 S	6.13 E	41.60	0.22
5764.88	0.46	176.14	5764.53	45.20 S	6.22 E	42.25	0.09
5860.77	0.50	196.81	5860.41	45.98 S	6.12 E	42.88	0.18
5956.68	0.61	212.35	5956.32	46.82 S	5.73 E	43.41	0.19
6054.74	0.58	217.79	6054.37	47.65 S	5.14 E	43.84	0.07
6149.17	0.43	229.35	6148.80	48.26 S	4.58 E	44.08	0.19
6241.53	0.53	187.93	6241.16	48.91 S	4.26 E	44.48	0.38
6336.73	0.44	156.77	6336.35	49.68 S	4.34 E	45.19	0.29
6388.96	0.51	174.23	6388.58	50.09 S	4.44 E	45.61	0.31
6437.33	0.65	159.50	6436.95	50.57 S	4.56 E	46.07	0.42
6534.86	0.49	172.94	6534.48	51.50 S	4.81 E	47.00	0.21
6630.89	0.45	184.45	6630.50	52.28 S	4.83 E	47.69	0.11
6726.83	0.44	180.68	6726.44	53.03 S	4.79 E	48.32	0.03
6822.44	0.40	162.88	6822.05	53.71 S	4.89 E	48.96	0.14
6918.13	0.56	174.04	6917.73	54.50 S	5.04 E	49.71	0.19
7011.46	0.32	185.63	7011.06	55.21 S	5.06 E	50.34	0.27
7109.41	0.54	204.95	7109.01	55.90 S	4.84 E	50.83	0.27
7205.30	0.45	211.55	7204.89	56.63 S	4.45 E	51.27	0.11
7301.43	0.57	216.27	7301.02	57.34 S	3.97 E	51.64	0.13
7394.03	0.88	237.89	7393.61	58.09 S	3.09 E	51.85	0.44
7492.35	1.06	248.06	7491.92	58.83 S	1.61 E	51.75	0.25
7589.06	0.64	283.13	7588.62	59.04 S	0.25 E	51.26	0.67
7684.78	0.72	280.36	7684.33	58.81 S	0.86 W	50.50	0.09
7779.85	0.64	297.13	7779.40	58.46 S	1.92 W	49.67	0.22
7877.15	0.79	282.23	7876.69	58.07 S	3.06 W	48.76	0.24
7973.13	0.91	268.39	7972.66	57.95 S	4.47 W	47.95	0.25
8066.71	1.07	262.34	8066.22	58.09 S	6.07 W	47.27	0.20
8163.21	1.06	183.52	8162.71	59.10 S	7.02 W	47.67	1.40
8256.61	2.03	187.48	8256.08	61.60 S	7.29 W	49.70	1.04
8276.71	2.22	188.14	8276.16	62.34 S	7.39 W	50.29	0.95
8360.29	3.67	182.39	8359.63	66.62 S	7.73 W	53.82	1.77
8396.65	4.99	183.01	8395.88	69.36 S	7.86 W	56.13	3.63
8428.91	5.96	184.13	8428.00	72.43 S	8.06 W	58.70	3.02
8457.38	6.62	184.77	8456.30	75.54 S	8.30 W	61.27	2.33
8491.89	7.22	186.53	8490.55	79.68 S	8.71 W	64.64	1.84
8525.32	8.06	186.68	8523.69	84.09 S	9.23 W	68.21	2.51
8554.46	8.67	185.91	8552.52	88.30 S	9.69 W	71.63	2.13
8598.25	9.50	184.77	8595.76	95.19 S	10.33 W	77.27	1.94
8659.65	10.12	183.80	8656.26	105.62 S	11.11 W	85.92	1.04
8693.51	9.83	182.61	8689.61	111.48 S	11.44 W	90.82	1.05
8723.57	9.80	181.00	8719.23	116.60 S	11.60 W	95.18	0.92
8756.25	9.65	180.09	8751.44	122.12 S	11.65 W	99.93	0.66
8790.22	8.91	178.99	8784.96	127.60 S	11.61 W	104.70	2.24
8825.57	8.56	177.37	8819.90	132.96 S	11.44 W	109.43	1.21
8850.66	8.67	176.28	8844.71	136.71 S	11.23 W	112.78	0.78
8950.92	7.22	181.35	8944.01	150.55 S	10.89 W	124.94	1.60
9046.40	6.24	171.45	9038.83	161.68 S	10.26 W	134.89	1.59
9143.03	4.89	174.66	9135.00	170.98 S	9.10 W	143.52	1.43
9240.11	4.61	172.51	9231.75	178.97 S	8.20 W	150.89	0.34

9240.11	4.01	172.51	9231.75	178.97 S	8.20 W	150.89	0.34
9335.90	4.22	173.94	9327.25	186.29 S	7.33 W	157.66	0.42
9431.91	3.88	174.51	9423.03	193.03 S	6.64 W	163.85	0.36
9527.21	3.48	174.68	9518.13	199.12 S	6.07 W	169.41	0.42
9622.34	3.07	176.04	9613.10	204.54 S	5.62 W	174.32	0.44
9719.33	3.05	174.83	9709.96	209.70 S	5.21 W	179.00	0.07
9815.52	2.76	177.03	9806.02	214.56 S	4.86 W	183.38	0.32
9912.28	2.50	181.36	9902.68	219.00 S	4.79 W	187.26	0.34
10064.19	2.23	194.12	10054.46	225.18 S	5.59 W	192.21	0.39
10157.05	1.66	203.99	10147.27	228.16 S	6.58 W	194.30	0.71
10254.18	1.66	200.62	10244.36	230.76 S	7.65 W	196.02	0.10
10349.19	1.60	196.87	10339.33	233.32 S	8.52 W	197.80	0.13
10447.17	1.59	196.11	10437.27	235.93 S	9.29 W	199.68	0.02
10539.87	1.20	196.93	10529.94	238.09 S	9.93 W	201.23	0.42
10731.66	0.57	144.06	10721.71	240.79 S	9.95 W	203.55	0.51
10778.66	0.52	224.28	10768.71	241.13 S	9.97 W	203.84	1.50
10812.00	0.52	224.28	10802.05	241.35 S	10.18 W	203.92	0.00

CALCULATION BASED ON MINIMUM CURVATURE METHOD

SURVEY COORDINATES RELATIVE TO WELL SYSTEM REFERENCE POINT  
TVD VALUES GIVEN RELATIVE TO DRILLING MEASUREMENT POINT

VERTICAL SECTION RELATIVE TO WELL HEAD  
VERTICAL SECTION IS COMPUTED ALONG A DIRECTION OF 150.00 DEGREES (TRUE)  
A TOTAL CORRECTION OF 20.87 DEG FROM MAGNETIC NORTH TO TRUE NORTH HAS BEEN APPLIED

HORIZONTAL DISPLACEMENT IS RELATIVE TO THE WELL HEAD.  
HORIZONTAL DISPLACEMENT(CLOSURE) AT 10812.00 FEET  
IS 241.56 FEET ALONG 182.41 DEGREES (TRUE)