

Alcor #1		Daily Completion And Workover Report				Page 1 of 1	
Alcor #1		DATE: 11/02/2012					
OPERATOR:		Great Bear Petroleum Operating, LLC					
FOREMAN:		Pablo Headworth		Report No.: 75		TMD:	
ENGINEER:		Dylan Garrett		SECTION:		AFE#: 005	
FIELD:		T7N - R14E - Sec 5		TWP:		TVD: DSS: 75.0	
COUNTY:		North Slope		RANGE:		AFE TMD/TWC: 10,665.02	
STATE:		ALASKA		KBELEV: 209 ft		WI/NRI: Rig Name/No.:	
				API: 50-223-20026-00-00		PBDT:	
QTYWorkstring Component DescriptionO.D.(in)I.D.(in)Length(ft)							
Total BHA Length:							
PERFORATIONS DATA							
STIMULATION DATA							
Stage #:		1		Job Date:		Contractor:	
Job Description:				Gross Interval:		Pumped Via:	
Fluid Type:		Pad Vol:		Main Body Vol:		Tracer:	
# Prop in Frm:		Gas Type:		Gas Vol:		Flush Vol: BLTR Oil/Other/W	
Min Rate/psi:				Max Rate/psi:		Ave Rate/psi:	
ISIP:		FSIP:		15 min. SI:			
Frac Grad. Initial/ Final:		/		Prop Conc:			
Accident: Env. Incident:							
Safety Meeting: Need to designate someone to bear watch. Walking surfaces, pinch points,pressure testing lines, Everyone has the right to shut down job.							
FromToHrs.Activity Last 24 Hours				COST SUMMARY			
6:008:002.00Wait on Hot oiler from Dead horse and Peak to install 3" valves and check all flange and bolts on tank farm.				ClassCodeDescription/CommentsCosts (\$)			
8:009:001.00PTS rig up flare stack and Little Red crew attended Great site orientation Note: igintor for flare in-op.				8770104Wellsite Supervision/update cost on well site supervisor 11,800.00			
9:009:300.50Pre-job safety meeting.				8770113Equipment Rental/frac tree1,050.00			
9:3010:301.00Peak finish checking tank farm. Little Red pressure test lines to 5000 psi.				8770113Equipment Rental/NC cat rental 1ea 115./day115.00			
10:3012:302.00Little Red filling PTS water & oil lines with 9.8# brine. Lines full took 18 bbls. Pressure test water and oil leg. Leak @ 3" nipple on riser. Bled pressure off tighten 3" nipple. Re-test Leak on needle valve, change out needle valve. Re-test to 500 psi held 10 mins.				8770113Equipment Rental/Pickup Rental 140/day140.00			
12:3013:000.50Pressure test seperator to 1000 psi held 10 mins.				8770208Contingencies/.5%155.00			
13:0015:302.50Pressure test flow line to seperator to 4700 psi. Line leak, Change out union gasket. Pressure test flow line 4700 psi. Held 10 mins.				Total Daily Cost:3,260.00			
15:3020:305.00Wrap flow lines in VIS-queen and run heat through to keep lines from freezing.				Cumulative Cost to Date:1,115,260.24			
20:3021:301.00Decided to suspend operation till morning had both crew working all day getting prepare to flow well back. Weather turn bad 30 MPH at 12 degrees w/ -6 below wind-chill and snowing. Think it will be safer to let crew get sleep and start in morning.							
21:306:008.50Well secured for night							
Exec Summary: Peak install valves on flowback tanks, Little Red services pressure test flowback lines. Drain flow lines. shut down due crew working long hrs and weather turn bad.							
Present Oper: Suspended operation due to crew working long hrs and bad weather.							
24 Hr Forecast: Flow test HRZ.							