

Alcor #1		Daily Completion And Workover Report				Page 1 of 1	
Alcor #1		DATE: 08/26/2012					
OPERATOR:		Great Bear Petroleum Operating, LLC					
FOREMAN:		Pablo Headworth		Report No.: 7		TMD:	
ENGINEER:		Theron Hoedel		SECTION:		AFE#: 005	
FIELD:		T7N - R14E - Sec 5		TWP:		TVD: 7.0	
COUNTY:		North Slope		RANGE:		DSS: 7.0	
STATE:		ALASKA		KBELEV: 209 ft		API: 50-223-20026-00-00	
						PBTB: 7.0	
PERFORATIONS DATA							
STIMULATION DATA							
Stage #:		1		Job Date:		Contractor:	
Job Description:				Gross Interval:		Pumped Via:	
Fluid Type:		Pad Vol:		Main Body Vol:		Tracer:	
# Prop in Frm:		Gas Type:		Gas Vol:		Flush Vol:	
Min Rate/psi:				Max Rate/psi:		BLTR Oil/Other/W	
ISIP:		FSIP:		15 min. SI:		Ave Rate/psi:	
Frac Grad. Initial/ Final:		/				Prop Conc:	
Accident:		Env. Incident:					
Safety Meeting:		Pre-Job safety meeting. Pinch point, Backing hazard, Tripping hazards uneven surfaces. Need to designate someone to bear watch.					
From	To	Hrs.	Activity Last 24 Hours		COST SUMMARY		
6:00	7:00	1.00	Crew travel from Prudhoe Bay to Alcor #1		Class	Code	Description/Comments
7:00	7:15	0.25	Pre-Job safety meeting.		8770	104	Wellsite Supervision/update cost on well site supervisor 14
7:15	8:00	0.75	Check well pressure 0 psi , PU lubricator , attach 3.70" gauge ring		8770	113	Equipment Rental/frac tree
8:00	9:05	1.08	TIH w/ 3.70 Gauge ring. Tag @ 10435' wireline depth. correct back to e-line 10430' Work gauge ring for 15 mins made 9' or 10439'.. Seen a little over pull after make couple jars down work up hole 50' to 100' than go down and work gauge ring made 9' come out hole to see if any marks on gauge ring.		8770	113	Equipment Rental/Pickup Rental 104/day
9:05	10:00	0.92	TOOH w/ gauge ring. Did not see any thing on gauge ring no marks or cement. PU 2.5" bailer see if we can get sample.		8770	201	Logging/Formation Eval/Testing/Case hole logging
10:00	10:50	0.83	TIH w/ 2.5" bailer. Tag up @ 10440' SLM ,jar down 3 times ,solid. TOOH dump bailer.		8770	208	Contingencies/.5%
10:50	11:30	0.67	OOH w/ tools, recover roughly 1 gals of tan color CMT. LD bailer		Total Daily Cost:		
11:30	13:30	2.00	RIH w/ 10'x3.5" bailer,tag @ 10435 stroke bailer 1 time , overpull 400#,very sticky ,hit jar 2 time came free.TOOH w/ bailer		Cumulative Cost to Date:		
13:30	15:15	1.75	OOH w/ Bailer. Recover 2 gals gray color cement. Took sample over to drilling rig had mud engineer look at sample believe to be cmt.				
15:15	17:00	1.75	RD slickline and release equipment, E-line crew show up on location , release E-line equipment also,secure well,SDFN. Note: GE on drilling rig talk to them about rigging up flow cross and swab valve, said they could do tomorrow or Monday.				
17:00	6:00	13.00	Waiting on daylight.				
Exec Summary: TIH w/ 3.70" gauge ring on slickline tag @ 10435' slickline measurement actual depth 10430'. work down to 10439',TOOH PU 2.5 bailer TIH tag @ 10440' jar down 3 times solid. TOOH dump bailer, recovery roughly 1 gal tan color cmt, PU 3.5" bailer.							
Present Oper: Waiting on daylight							
24 Hr Forecast: Make contacts to prepare coil tbg clean out.							