

Daily Completion And Workover Report										Page 1 of 1	
Alcor #1		Alcor #1						DATE: 11/25/2012			
OPERATOR: Great Bear Petroleum Operating, LLC											
FOREMAN: Neil Bosley		Report No.: 98				TMD:					
ENGINEER: Dylan Garrett		SECTION:		AFE#: 005		TVD:		DSS:		98.0	
FIELD: T7N - R14E - Sec 5		TWP:		AFE TMD/TWC: 10,665.02				FOOTAGE:			
COUNTY: North Slope		RANGE:		WI/NRI:		Rig Name/No.:					
STATE: ALASKA		KBELEV: 209 ft		API: 50-223-20026-00-00				PBTD:			
QTYWorkstring Component DescriptionO.D.(in)I.D.(in)Length(ft)											
Total BHA Length:											
PERFORATIONS DATA											
STIMULATION DATA											
Stage #: 1Job Date:Contractor:Pumped Via:											
Job Description:Gross Interval:Tracer:											
Fluid Type:		Pad Vol:		Main Body Vol:		Flush Vol:		BLTR Oil/Other/W			
# Prop in Frm:		Gas Type:		Gas Vol:							
Min Rate/psi:				Max Rate/psi:		Ave Rate/psi:					
ISIP:		FSIP:		15 min. SI:							
Frac Grad. Initial/ Final: / Prop Conc:											
Accident:Env. Incident:											
Safety Meeting: Need to designate someone to bear watch. Walking surfaces, pinch points,pressure testing lines, Everyone has the right to shut down job.											
FromToHrs.Activity Last 24 Hours				COST SUMMARY							
6:006:0024.00Waiting on slickline crew and equipment				ClassCode		Description/Comments			Costs (\$)		
				8770104		Wellsite Supervision/update cost on well site supervisor 11			1,800.00		
				8770113		Equipment Rental/frac tree			1,050.00		
				8770113		Equipment Rental/NC cat rental 1ea 115./day			115.00		
				8770113		Equipment Rental/Pickup Rental 140/day			140.00		
				8770208		Contingencies/.5%			155.00		
						Total Daily Cost:			3,260.00		
						Cumulative Cost to Date:			2,239,102.34		
Exec Summary: Waiting on slickline crew and equipment											
Present Oper: Well secure											
24 Hr Forecast: MIRU slickline equipment, dump bail cement on top of CIBP @ 9210'											