

Alcor #1		Daily Completion And Workover Report				Page 1 of 1	
Alcor #1		DATE: 10/03/2012					
OPERATOR:		Great Bear Petroleum Operating, LLC					
FOREMAN:		Pablo Headworth		Report No.: 45		TMD:	
ENGINEER:		Dylan Garrett		SECTION:		AFE#: 005	
FIELD:		T7N - R14E - Sec 5		TWP:		TVD: DSS: 45.0	
COUNTY:		North Slope		RANGE:		AFE TMD/TWC: 10,665.00	
STATE:		ALASKA		KBELEV: 209 ft		WI/NRI: Rig Name/No.:	
				API: 50-223-20026-00-00		PBTD:	
QTY Workstring Component Description O.D.(") I.D.(") Length(usft)							
Total BHA Length:							
PERFORATIONS DATA							
STIMULATION DATA							
Stage #:		1		Job Date:		Contractor:	
Job Description:				Gross Interval:		Pumped Via:	
Fluid Type:		Pad Vol:		Main Body Vol:		Tracer:	
# Prop in Frm:		Gas Type:		Gas Vol:		Flush Vol: BLTR Oil/Other/W	
Min Rate/psi:				Max Rate/psi:		Ave Rate/psi:	
ISIP:		FSIP:		15 min. SI:			
Frac Grad. Initial/ Final:		/				Prop Conc:	
Accident:		Env. Incident:					
Safety Meeting:		Pre-Job safety meeting. Pinch point, Backing hazard, Tripping hazards uneven surfaces. Pressure testing Stay clear, Need to designate someone to bear watch.					
From To Hrs. Activity Last 24 Hours				COST SUMMARY			
6:00 7:00 1.00 Crew travel from Dead Horse to Alcor #1 location.				Class Code Description/Comments Costs (\$)			
7:00 8:00 1.00 Spot in HES logging equipment, and CMT pumper.				8770 104 Wellsite Supervision/update cost on well site supervisor 14			
8:00 8:15 0.25 Before job safety meeting, slipper surface frost on pad, pressure, overhead loads, right to stop job.				8770 113 Equipment Rental/frac tree 1,050.00			
8:15 10:45 2.50 Rig up E-line and cmt equipment. Check well head pressure 300 psi.				8770 113 Equipment Rental/Pickup Rental 140/day 140.00			
10:45 11:30 0.75 Pressure test pump &lines to 6000 psi. Held. Pressure test Lubricator to 2000 psi held.				8770 208 Contingencies/.5% 150.00			
11:30 11:30 0.00 TIH with 3.78" gauge ring to 10588'. TOO H w/ gauge ring.				Total Daily Cost: 3,140.00			
11:30 14:00 2.50 Gauge @ surface. Bleed pressure off lubricator. LD gauge ring.				Cumulative Cost to Date: 999,748.88			
14:00 15:30 1.50 LD 3.7/8" gauge ring, PU 4.5" CIBP EZSVB ,w Bridging plug.. Pressure test lubricator to 2000 psi. Bleed pressure to 300 psi open well.TIH Correlate to short collar and Sperry open hole log. CIBP @ 10570 middle rubber ,top of plug @10569.							
15:30 16:30 1.00 TOO H with setting tool.							
16:30 19:30 3.00 Pressure test CIBP to 5600 psi . Lost 13 psi in ten mins. Bleed pressure off. Shut well in. Well secure							
19:30 20:30 1.00 RDMO CMT equipment and E-Line.							
20:30 6:00 9.50 Waiting on daylight.							
Exec Summary: MIRU HES E-line, and CMT pump truck,Peak water truck, Run 3.7/8" gauge ring run, PU 4.5" CIBP set @ 10570' ,Pressure test to 5600 psi.							
Present Oper: Waiting on daylight							
24 Hr Forecast: MIRU Slickline to dump bail CMT on top CIBP.							