Daily Completion And Workover Report

Alcor #1

Alcor #1

OPERATOR: Great Bear Petroleum Operating, LLC

FOREMAN: Neil Bosley

Report No.: 49

TMD:

005

10,665.00

50-223-20026-00-00

AFE#:

WI/NRI:

API:

209 ft

QTY Workstring Component Description O.D.(") I.D.(") Length(usft)

AFE TMD/TWC:

Total BHA Length:

DSS:

PBTD:

FOOTAGE:

49.0

TVD:

Rig Name/No.:

## PERFORATIONS DATA

STIMULATION DATA Stage #: Job Date: Contractor: Pumped Via: Job Description: Gross Interval: Pad Vol: Main Body Vol: BLTR Oil/Other/W Fluid Type: Flush Vol: # Prop in Frm: Gas Type: Min Rate/psi: Max Rate/psi: Ave Rate/psi: ISIP: FSIP: 15 min. SI: Frac Grad. Initial/ Final: Prop Conc:

Accident: Env. Incident

afety Meeting: Pre-Job safety meeting. Pinch point, Backing hazard, Tripping hazards uneven surfaces. Need to designate someone to bear watch.

| From  | То           | Hrs.  | Activity Last 24 Hours   | COST SUMMARY                          |   |  |            |
|-------|--------------|---|--|---------------------------------------|---|--|------------|
| 6:00  | 8:00         | 2.00  | Crew travel  | Class                                 | Code  | Description/Comments                   | Costs (\$) |
| 8:00  | 9:00         | lubricator, make up dump bailer to tool string 9.00 Made several dump bailer trips and dumped cement on top of CIBP @ 10565' WLM, Should be 30 + feet cement on plug. Will run in hole with slickline in the AM to tag top of cement, and | 8770   | 104                                   | Wellsite Supervision/update cost on well site supervisor 18 | 1,800.00                               |            |
| 9:00  | 0 18:00 9.00 |   | Made several dump bailer trips and dumped cement on top of CIBP @ 10565' WLM, Should be 30 + feet cement on plug. Will | 8770                                  | 113   | Equipment Rental/frac tree             | 1,050.00   |
|       |              |   |  | 8770                                  | 113   | Equipment Rental/Pickup Rental 140/day | 140.00     |
|       |              |   |  | 8770                                  | 208   | Contingencies/.5%                      | 149.00     |
|       |              |   |  | Total Daily Cost: 3,139.00            |   |  |            |
| 18:00 | 19:00        | 1.00  | Crew travel  | Cumulative Cost to Date: 1,078,454.84 |   |  |            |
| 19:00 | 6:00         | 11.00   | Waiting on day light   |                                       |   |  |            |

Exec Summary: Slickline to dump bail CMT on top CIBP

Present Oper: Well secure

ENGINEER:

FIELD:

STATE:

COUNTY:

Dylan Garett

North Slope

ALASKA

T7N - R14E - Sec 5

SECTION:

TWP:

RANGE:

KBELEV:

24 Hr Forecast: Tag cement top with slick line, MIRU E-line, pump equip, perf HRZ formation and pump D-fit