

Daily Completion And Workover Report										Page 1 of 1													
Alcor #1		Alcor #1								DATE: 10/09/2012													
OPERATOR:		Great Bear Petroleum Operating, LLC																					
FOREMAN:		Neil Bosley		Report No.: 51				TMD:															
ENGINEER:		Dylan Garrett		SECTION:		AFE#:		005		TVD:		DSS:		51.0									
FIELD:		T7N - R14E - Sec 5		TWP:		AFE TMD/TWC:				10,665.02		FOOTAGE:											
COUNTY:		North Slope		RANGE:		WI/NRI:				Rig Name/No.:													
STATE:		ALASKA		KBELEV:		209 ft		API:		50-223-20026-00-00				PBTD:									
QTY														Workstring Component Description				O.D.(in)		I.D.(in)		Length(ft)	
														Total BHA Length:									
														PERFORATIONS DATA									
														STIMULATION DATA									
Stage #:		1		Job Date:				Contractor:				Pumped Via:											
Job Description:				Gross Interval:				Tracer:															
Fluid Type:		Pad Vol:		Main Body Vol:				Flush Vol:		BLTR Oil/Other/W													
# Prop in Frm:		Gas Type:		Gas Vol:																			
Min Rate/psi:						Max Rate/psi:				Ave Rate/psi:													
ISIP:		FSIP:		15 min. SI:																			
Frac Grad. Initial/ Final:				/		Prop Conc:																	
Accident:				Env. Incident:																			
Safety Meeting:				Pre-Job safety meeting. Pinch point, Backing hazard, Tripping hazards uneven surfaces. High pressure lines, . Need to designate someone to bear watch.																			
From		To		Hrs.		Activity Last 24 Hours				COST SUMMARY													
6:00		6:00		24.00		Monitor EMR Surface Gauges. Morn PSI = 2121				Class		Code		Description/Comments		Costs (\$)							
						8770		104		Wellsite Supervision/update cost on well site supervisor 14				1,800.00									
						8770		109		Fuel/Water/Power/2 vac trucks haul 9.8 brine to location fr				10,217.50									
						8770		113		Equipment Rental/frac tree				1,050.00									
						8770		113		Equipment Rental/Pickup Rental 140/day				140.00									
						8770		116		Cementing/Cmt pumper, psi test lubricator pump D-fit test				11,602.50									
						8770		201		Logging/Formation Eval/Testing/Case hole logging , Perf l				26,392.32									
						8770		208		Contingencies/.5%				2,560.00									
												Total Daily Cost:						53,762.32					
						Cumulative Cost to Date:						1,136,144.15											
Exec Summary: Monitor well pressure with surface gauges																							
Present Oper: Well secure																							
24 Hr Forecast: Monitor well pressure with surface gauges																							