Page 1 of 1 **Daily Completion And Workover Report** Alcor #1 DATE: 09/25/2012 OPERATOR: Great Bear Petroleum Operating, LLC FOREMAN: Pablo Headworth TMD: Report No.: 37 ENGINEER: Dylan Garett SECTION: AFE#: 005 TVD: DSS: 37.0 FIELD: T7N - R14E - Sec 5 FOOTAGE: TWP: AFE TMD/TWC: 10,665.00 COUNTY: North Slope RANGE: WI/NRI: Rig Name/No.: STATE: ALASKA KBELEV: PBTD: API: 209 ft 50-223-20026-00-00 PERFORATIONS DATA STIMULATION DATA Stage #: Job Date: Contractor: Pumped Via: Job Description: Gross Interval: Tracer: Main Body Vol: Pad Vol: Flush Vol: BLTR Oil/Other/W Fluid Type: # Prop in Frm: Gas Type: Min Rate/psi: Max Rate/psi: Ave Rate/psi: ISIP: FSIP: 15 min. SI: Frac Grad. Initial/ Final: Prop Conc: Accident: Env. Incident: Safety Meeting: Pre-Job safety meeting. Pinch point, Backing hazard, Tripping hazards uneven surfaces. Pressure testing Stay clear, Need to designate someone to

bear watch.							
From	То	Hrs.	Activity Last 24 Hours	COST SUMMARY			
6:00	6:00	24.00	Continue monitor EMR gauges	Class	Code	Description/Comments	Costs (\$)
				8770	104	Wellsite Supervision/update cost on well site supervisor 18	1,800.00
				8770	109	Fuel/Water/Power/water trucks to pump water off pad	5,257.50
				8770	113	Equipment Rental/frac tree	1,050.00
				8770	113	Equipment Rental/Pickup Rental 140/day	140.00
				8770	208	Contingencies/.5%	420.00
						Total Daily Cost:	8,667.50
						Cumulative Cost to Date:	900,870.47

Exec Summary: Continue monitor EMR gauges
Present Oper: Continue monitor EMR gauges
24 Hr Forecast: Continue monitor EMR gauges