

Daily Completion And Workover Report										Page 1 of 1													
Alcor #1		Alcor #1								DATE: 11/21/2012													
OPERATOR:		Great Bear Petroleum Operating, LLC																					
FOREMAN:		Neil Bosley			Report No.: 94			TMD:															
ENGINEER:		Dylan Garrett		SECTION:		AFE#:		005		TVD:		DSS:		94.0									
FIELD:		T7N - R14E - Sec 5		TWP:		AFE TMD/TWC:		10,665.00		FOOTAGE:													
COUNTY:		North Slope		RANGE:		WI/NRI:		Rig Name/No.:															
STATE:		ALASKA		KBELEV:		209 ft		API:		50-223-20026-00-00		PBSD:											
QTY														Workstring Component Description				O.D.(")		I.D.(")		Length(usft)	
														Total BHA Length:									
														PERFORATIONS DATA									
														STIMULATION DATA									
Stage #:		1		Job Date:		Contractor:		Pumped Via:															
Job Description:				Gross Interval:		Tracer:																	
Fluid Type:		Pad Vol:		Main Body Vol:		Flush Vol:		BLTR Oil/Other/W															
# Prop in Frm:		Gas Type:		Gas Vol:																			
Min Rate/psi:				Max Rate/psi:		Ave Rate/psi:																	
ISIP:		FSIP:		15 min. SI:																			
Frac Grad. Initial/ Final:		/				Prop Conc:																	
Accident:				Env. Incident:																			
Safety Meeting:				Need to designate someone to bear watch. Walking surfaces, pinch points,pressure testing lines, Everyone has the right to shut down job.																			
From		To		Hrs.		Activity Last 24 Hours		COST SUMMARY															
6:00		6:00		24.00		Finish rig down flowback equipment. Wait on E-line		Class		Code		Description/Comments		Costs (\$)									
								8770		104		Wellsite Supervision/update cost on well site supervisor 1d		1,800.00									
								8770		113		Equipment Rental/frac tree		1,050.00									
								8770		113		Equipment Rental/Haul flowback iron and clean out		5,337.00									
								8770		113		Equipment Rental/NC cat rental 1ea 115./day		115.00									
								8770		113		Equipment Rental/Pickup Rental 140/day		140.00									
								8770		208		Contingencies/.5%		422.00									
												Total Daily Cost:		8,864.00									
												Cumulative Cost to Date:		2,205,827.12									
Exec Summary: Rig down Flowback equipment, one more load equipment to move off pad																							
Present Oper: Well secure																							
24 Hr Forecast: Waiting on E-line																							