Daily Completion And Workover Report

DATE: 08/31/2012

OPERATOR: Great Bear Petroleum Operating, LLC

Alcor #1

FOREMAN: Pablo Headworth\ Neil Bosl Report No.: 12 TMD:

ENGINEER: Theron Hoedel **SECTION: AFE#:** 005 **TVD: DSS:** 12.0

FIELD: T7N - R14E - Sec 5 **TWP: AFE TMD/TWC:** 10,665.02 **FOOTAGE:**

COUNTY: North Slope RANGE: WI/NRI: Rig Name/No.:

STATE: ALASKA **KBELEV**: 209 ft **API**: 50-223-20026-00-00 **PBTD**:

WORKSTRING # 7

WORRSTRING# /										
QTY	Workstring Component Description	O.D.(in)	I.D.(in)	Length(ft)						

PERFORATIONS DATA

STIMULATION DATA

Stage #: 1 Job Date: Contractor: Pumped Via:

Job Description: Gross Interval: Tracer:

Fluid Type: Pad Vol: Main Body Vol: Flush Vol: BLTR Oil/Other/W

Prop in Frm: Gas Type: Gas Vol

Min Rate/psi: Max Rate/psi: Ave Rate/psi:

ISIP: FSIP: 15 min. SI:

Frac Grad. Initial/ Final: / Prop Conc:

Accident: Env. Incident:

Safety Meeting: Pre-Job safety meeting. Pinch point, Backing hazard, Tripping hazards uneven surfaces. Need to designate someone to bear watch.

From	То	Hrs.	Activity Last 24 Hours	COST SUMMARY			
6:00	7:00	1.00	Crew travel, Start equipment, Safety meeting	Class	Code	Description/Comments	Costs (\$)
7:00	9:30	2.50	Coil tbg BOP function test, test ok, start to fill coil with 9.8PPG	8770	104	Wellsite Supervision/update cost on well site s	3,600.00
9:30	10:30	1.00	brine, 50 BBLS to fill coil Start to test ground lines to circulating tank, test ok	8770 8770	105 109	Contract Services/NU frac tree,Vetcogray Fuel/Water/Power/Water truck 340/hr & low bo	0.00 9,224.00
10:30	must hold flat line for 5 min, work on lines and close valves to isolate the leak off, pressure up several times, test ok, try to RI to test pipe rams, stacking out in BOP, try several times to RIH, keep stacking out in BOP, break Injector head off and pick up to look at bottom of coil. Looks ok, make up injector head to BOP and RIH. Test pipe rams, low 500 PSI, high 5000 PSI, test ok, release water trucks, to be back at 0700. 17:30 2.50 Coil tbg connector, mud motor, jars and bit on location, Safety meeting. Break off coil tbg injector head, cut off mule shoe and	4.50	4.50 Start to test coil tbg BOP, test 500 PSI low test, 5000 PSI high test, lost 37 psi in 10 min low test, lost 164 PSI in 10 min high test, must hold flat line for 5 min, work on lines and close valves to isolate the leak off, pressure up several times, test ok, try to RIH to test pipe rams, stacking out in BOP, try several times to RIH, keep stacking out in BOP, break Injector head off and pick up to	8770	113	Equipment Rental/frac tree	1,050.00
				8770	113	Equipment Rental/Pickup Rental 104/day	140.00
				8770	116	Cementing/Cmt pumper	0.00
				8770 8770	201	Logging/Formation Eval/Testing/Case hole loge Stimulation/Sand Control/Coil Tbg unit & Crew	0.00
		and RIH .Test pipe rams, low 500 PSI, high 5000 PSI, test ok,	8770	206	Miscellaneous/Slickline and crew	0.00	
15:00		2.50 Coil tbg connector, mud motor, jars and bit on location, Safety meeting. Break off coil tbg injector head, cut off mule shoe and	l '	8770	208	Contingencies/.5%	700.00
13.00			meeting. Break off coil tbg injector head, cut off mule shoe and			Total Daily Cost:	14,714.00
			install coil tbg connector and pull test to 25 K, test ok. Make up lubricator to injector head, make up jars, mud motor and bit to coil Stand back for night. close all wing valves and master valves, swab valve closed, install night cap on BOP. Well secure, Ready to RIH first thing in AM			Cumulative Cost to Date:	489,495.81
17:30	18:30	1.00	Crew travel				
18:30	6:00	11.50	Wait on daylight				

Exec Summary: Pressure test CT BOPS, Make up coil connector and pull test, make up mud motor and bit

Present Oper: Well secure

24 Hr Forecast: RIH Weatherford Mud motor ,and 3.75" Junk mill. Clean out fill in 4.5" liner.