

Daily Completion And Workover Report										Page 1 of 1	
Alcor #1		Alcor #1						DATE: 10/06/2012			
OPERATOR: Great Bear Petroleum Operating, LLC											
FOREMAN: Neil Bosley		Report No.: 48				TMD:					
ENGINEER: Dylan Garrett		SECTION:		AFE#: 005		TVD:		DSS:		48.0	
FIELD: T7N - R14E - Sec 5		TWP:		AFE TMD/TWC: 10,665.00		FOOTAGE:					
COUNTY: North Slope		RANGE:		WI/NRI:		Rig Name/No.:					
STATE: ALASKA		KBELEV: 209 ft		API: 50-223-20026-00-00		PBTD:					
QTY	Workstring Component Description					O.D.(")		I.D.(")		Length(usft)	
Total BHA Length:											
PERFORATIONS DATA											
STIMULATION DATA											
Stage #:		1		Job Date:		Contractor:		Pumped Via:			
Job Description:				Gross Interval:		Tracer:					
Fluid Type:		Pad Vol:		Main Body Vol:		Flush Vol:		BLTR Oil/Other/W			
# Prop in Frm:		Gas Type:		Gas Vol:							
Min Rate/psi:				Max Rate/psi:		Ave Rate/psi:					
ISIP:		FSIP:		15 min. SI:							
Frac Grad. Initial/ Final:				/		Prop Conc:					
Accident: Env. Incident:											
Safety Meeting: Pre-Job safety meeting. Pinch point, Backing hazard, Tripping hazards uneven surfaces. Need to designate someone to bear watch.											
From	To	Hrs.	Activity Last 24 Hours			COST SUMMARY					
6:00			Waiting on new cement blend to dump bail on top of CIBP			Class	Code	Description/Comments			Costs (\$)
			8770	104	Wellsite Supervision/update cost on well site supervisor 1			1,800.00			
			8770	113	Equipment Rental/Flow back tank 4 days			700.00			
			8770	113	Equipment Rental/frac tree			1,050.00			
			8770	113	Equipment Rental/Pickup Rental 140/day			140.00			
			8770	208	Contingencies/.5%			184.00			
			Total Daily Cost:						3,874.00		
Cumulative Cost to Date:						1,075,315.84					
Exec Summary: Waiting on new cement blend to dump bail on top of CIBP											
Present Oper: Well secure											
24 Hr Forecast: Slickline to dump bail CMT on top CIBP											