

Daily Completion And Workover Report										Page 1 of 1	
Alcor #1		Alcor #1								DATE: 10/01/2012	
OPERATOR:		Great Bear Petroleum Operating, LLC									
FOREMAN:		Pablo Headworth			Report No.: 43			TMD:			
ENGINEER:		Dylan Garrett		SECTION:		AFE#: 005		TVD:		DSS: 43.0	
FIELD:		T7N - R14E - Sec 5		TWP:		AFE TMD/TWC: 10,665.00		FOOTAGE:			
COUNTY:		North Slope		RANGE:		WI/NRI:		Rig Name/No.:			
STATE:		ALASKA		KBELEV: 209 ft		API: 50-223-20026-00-00		PBSD:			
QTY Workstring Component Description O.D.(") I.D.(") Length(usft)											
Total BHA Length:											
PERFORATIONS DATA											
STIMULATION DATA											
Stage #:		1		Job Date:		Contractor:		Pumped Via:			
Job Description:				Gross Interval:		Tracer:					
Fluid Type:		Pad Vol:		Main Body Vol:		Flush Vol:		BLTR Oil/Other/W			
# Prop in Frm:		Gas Type:		Gas Vol:							
Min Rate/psi:				Max Rate/psi:		Ave Rate/psi:					
ISIP:		FSIP:		15 min. SI:							
Frac Grad. Initial/ Final: /						Prop Conc:					
Accident:				Env. Incident:							
Safety Meeting:				Pre-Job safety meeting. Pinch point, Backing hazard, Tripping hazards uneven surfaces. Pressure testing Stay clear, Need to designate someone to bear watch.							
From To Hrs. Activity Last 24 Hours				COST SUMMARY							
6:00 6:00 24.00 Waiting on PTS Flowback equipment				Class Code Description/Comments Costs (\$)							
				8770 104 Wellsite Supervision/update cost on well site supervisor 14				1,800.00			
				8770 113 Equipment Rental/frac tree				1,050.00			
				8770 113 Equipment Rental/Pickup Rental 140/day				140.00			
				8770 208 Contingencies/.5%				150.00			
				Total Daily Cost:				3,140.00			
				Cumulative Cost to Date:				993,468.88			
Exec Summary: Waiting on PTS Flowback equipment											
Present Oper: Waiting on PTS Flowback equipment											
24 Hr Forecast: Waiting on PTS Flowback equipment											