

Daily Completion And Workover Report										Page 1 of 1	
Alcor #1		Alcor #1								DATE: 09/22/2012	
OPERATOR: Great Bear Petroleum Operating, LLC											
FOREMAN: Pablo Headworth		Report No.: 34				TMD:					
ENGINEER: Dylan Garrett		SECTION:		AFE#: 005		TVD:		DSS:		34.0	
FIELD: T7N - R14E - Sec 5		TWP:		AFE TMD/TWC: 10,665.00		FOOTAGE:					
COUNTY: North Slope		RANGE:		WI/NRI:		Rig Name/No.:					
STATE: ALASKA		KBELEV: 209 ft		API: 50-223-20026-00-00		PBTD:					
PERFORATIONS DATA											
STIMULATION DATA											
Stage #:		1		Job Date:		Contractor:		Pumped Via:			
Job Description:				Gross Interval:		Tracer:					
Fluid Type:		Pad Vol:		Main Body Vol:		Flush Vol:		BLTR Oil/Other/W			
# Prop in Frm:		Gas Type:		Gas Vol:		Ave Rate/psi:					
Min Rate/psi:		FSIP:		15 min. SI:							
ISIP:											
Frac Grad. Initial/ Final: /				Prop Conc:							
Accident:				Env. Incident:							
Safety Meeting:				Pre-Job safety meeting. Pinch point, Backing hazard, Tripping hazards uneven surfaces. Pressure testing Stay clear, Need to designate someone to bear watch.							
From	To	Hrs.	Activity Last 24 Hours			COST SUMMARY					
6:00	9:00	3.00	Continue to monitor EMR gauges, PTS personal on location @ 0600 waiting on equipment. PTS Timbers on location ,off load send truck for another load, Off load pop tank, and work shack, begin to build secondary containment. Line containment Build berms out of 12x12 timbers. SDFN Waiting on Separator was shut down in Fairbanks because of high winds.			Class	Code	Description/Comments		Costs (\$)	
9:00	18:00	9.00				8770	104	Wellsite Supervision/update cost on well site supervisor 10	1,800.00		
						8770	113	Equipment Rental/frac tree	1,050.00		
						8770	113	Equipment Rental/Pickup Rental 140/day	140.00		
						8770	203	Stimulation/Sand Control/Stim pump for defit	17,891.12		
18:00	6:00	12.00				8770	208	Contingencies/.5%	1,044.00		
						Total Daily Cost: 21,925.12					
						Cumulative Cost to Date: 883,918.47					
Exec Summary: Continue monitor EMR gaugesStart building secondary containment for tank farm,separator, and pop tank.											
Present Oper: Continue to monitor EMR gauges.											
24 Hr Forecast: Continue monitor EMR gauges, PTS spot tanks in tank farm. Continue to rig up flow back equipment.											