

Alcor #1

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Daily Completion And Workover Report

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DATE: 11/03/2012

OPERATOR: Great Bear Petroleum Operating, LLC

FOREMAN: Pablo Headworth

ENGINEER: Dylan Garrett

FIELD: T7N - R14E - Sec 5

COUNTY: North Slope

STATE: ALASKA

SECTION:

TWP:

RANGE:

KBELEV: 209 ft

Report No.: 76

AFE#: 005

AFE TMD/TWC: 10,665.02

WI/NRI:

API: 50-223-20026-00-00

TMD:

TVD:

DSS: 76.0

FOOTAGE:

Rig Name/No.:

PBTD:

QTY

Workstring Component Description

O.D.(in)

I.D.(in)

Length(ft)

Total BHA Length:

PERFORATIONS DATA

STIMULATION DATA

Stage #: 1

Job Date:

Contractor:

Pumped Via:

Job Description:

Gross Interval:

Tracer:

Fluid Type:

Pad Vol:

Main Body Vol:

Flush Vol:

BLTR Oil/Other/W

Prop in Frm:

Gas Type:

Gas Vol:

Min Rate/psi:

Max Rate/psi:

Ave Rate/psi:

ISIP:

FSIP:

15 min. SI:

Frac Grad. Initial/ Final: /

Prop Conc:

Accident:

Env. Incident:

Safety Meeting:

Need to designate someone to bear watch. Walking surfaces, pinch points,pressure testing lines, Everyone has the right to shut down job.

From

To

Hrs.

Activity Last 24 Hours

6:00

7:30

1.50

Waiting on PTS crew. Talk to PTS going to blow air through flow lines to make sure we do not have any ice plugs.

7:30

8:00

0.50

Safety meeting

8:00

9:15

1.25

08:05 open well 53 psi bled off through separator. Put gauge in other side of well check pressure 20 psi. Turn back to separator may be little fluid going into treater.

9:15

11:30

2.25

Talk to Garry Smiley and Denver with so little in flow,decision made to call E-line run gauge ring,and perforate Kuparuk. Left well open to separator.

11:30

12:00

0.50

Peak water truck vacuum out cellar. HES E-Line on location.

12:00

13:30

1.50

Peak deliver 30 bbl tank for E-line,Peak crane truck onlocation for E-Line to PU Lubricator. Little Red service On location to Pressure test E-Line Lubricator. Spot equipment.

13:30

14:00

0.50

Before jobSafety meeting

14:00

14:35

0.58

Finish Rigging up to well. Little Red hot oiler rig into wing valve. Pressure test lines to 3000 psi. Open well pump .5 BPM @ 1700 psi ,tota fluidl pump 1 bbl. Bled pressure off to 500 psi.

14:35

16:35

2.00

RU Lubricator, PU 3.68" gauge ring. Pressure test Lubricator to 3000 psi.

16:35

19:35

3.00

E_Line grama tool is not working. Crew went to Dead horse for new computer and E-tect. Change out computer.

19:35

20:30

0.92

RU Lubricator and pressure test. Lubritcater leaking at connection below wire line BOP'S.Bled off pressure, PU lubricator fond oring cut in half , replace oring, Pressure test leak 2nd time oring cut. change out oring. Pressure to 500 psi low side 3000 psi high side.

20:30

22:00

1.50

TIH w/3.68Guage ring. Tag @ 85' try working gauge ring through several time could not make any hole. Pull wire line tools into lubricator close swab valve. Hotoil truck pressure casing too 3000 psi pump 1.7BBLS fluid let set pressure hoding, Bled pressure off. pressure up to 3000 psi couple times could not get abstrution moving. believe it to be ice plug.

22:00

23:30

1.50

Rig down Hot oiler and E-line. Secure well. Trap in well and get heater on well to keep warm.

23:30

6:00

6.50

Waiting on Equipment

COST SUMMARY

Class

Code

Description/Comments

Costs (\$)

8770

104

Wellsite Supervision/update cost on well site supervisor 11

1,800.00

8770

105

Contract Services/Hot oil servcies for 11-2-2012

6,300.00

8770

109

Fuel/Water/Power/Diesel for well head heater, Lights plan

10,470.00

8770

113

Equipment Rental/frac tree

1,050.00

8770

113

Equipment Rental/NC cat rental 1ea 115./day

115.00

8770

113

Equipment Rental/operator for loader& dliver of 2ea light p

1,712.00

8770

113

Equipment Rental/Pickup Rental 140/day

140.00

8770

208

Contingencies/.5%

1,080.00

Total Daily Cost:

22,667.00

Cumulative Cost to Date:

1,137,927.23

Exec Summary: Flow test HRZ , HRZ had 53 psi Bled to o psi. Call for E-line to run 3.70 gauge ring and perf Kuparuk. Little Red hot oiler to pressure test Lubricator, Peak crane to PU Lubricator.

Present Oper: Waiting on equipment ,Coil tbg

24 Hr Forecast: RU coil tbg unit to cirulate ice plug out of well bore.