

Daily Completion And Workover Report										Page 1 of 1		
Alcor #1		Alcor #1								DATE: 09/07/2012		
OPERATOR: Great Bear Petroleum Operating, LLC												
FOREMAN: Neil Bosley		Report No.: 19				TMD:						
ENGINEER: Dylan Garrett		SECTION:		AFE#: 005		TVD:		DSS:		19.0		
FIELD: T7N - R14E - Sec 5		TWP:		AFE TMD/TWC: 10,665.00		FOOTAGE:						
COUNTY: North Slope		RANGE:		WI/NRI:		Rig Name/No.:						
STATE: ALASKA		KBELEV: 209 ft		API: 50-223-20026-00-00		PBSD:						
PERFORATIONS DATA												
STIMULATION DATA												
Stage #: 1		Job Date:		Contractor:		Pumped Via:						
Job Description:		Gross Interval:		Tracer:		BLTR Oil/Other/W						
Fluid Type:		Pad Vol:		Main Body Vol:		Flush Vol:						
# Prop in Frm:		Gas Type:		Gas Vol:								
Min Rate/psi:		Max Rate/psi:		Ave Rate/psi:								
ISIP:		FSIP:		15 min. SI:								
Frac Grad. Initial/ Final: /				Prop Conc:								
Accident:		Env. Incident:										
Safety Meeting:												
From		To	Hrs.	Activity Last 24 Hours				COST SUMMARY				
6:00		6:00	24.00	Wait on state to ok perfs and D-fit procedure. No operations on location today				Class	Code	Description/Comments		Costs (\$)
								8770	104	Wellsite Supervision/update cost on well site supervisor 14		1,800.00
								8770	113	Equipment Rental/3.70 bit, jars, mud motor, coil tbg conn		19,291.00
								8770	113	Equipment Rental/Flow back tank 3 days		525.00
								8770	113	Equipment Rental/frac tree		1,050.00
								8770	113	Equipment Rental/Pickup Rental 104/day		140.00
								8770	208	Contingencies/.5%		1,140.00
										Total Daily Cost:		23,946.00
										Cumulative Cost to Date:		705,497.01
Exec Summary: Wait on State to ok logs for perfs												
Present Oper: Well secure												
24 Hr Forecast: Wait on State to ok logs for perfs												