Daily Completion And Workover Report

OPERATOR: Great Bear Petroleum Operating, LLC

Alcor #1

FOREMAN: Neil Bosley Report No.: 95 TMD:

ENGINEER: Dylan Garett **SECTION: AFE#:** 005 **TVD: DSS:** 95.0

FIELD: T7N - R14E - Sec 5 **TWP: AFE TMD/TWC:** 10,665.02 **FOOTAGE:**

COUNTY: North Slope RANGE: WI/NRI: Rig Name/No.:

STATE: ALASKA **KBELEV**: 209 ft **API**: 50-223-20026-00-00 **PBTD**:

QTY Workstring Component Description O.D.(in) I.D.(in) Length(ft)

Total BHA Length:

Ave Rate/psi:

Prop Conc:

DATE: 11/22/2012

PERFORATIONS DATA

STIMULATION DATA

Stage #: 1 Job Date: Contractor: Pumped Via:

Job Description: Gross Interval: Tracer:

Fluid Type: Pad Vol: Main Body Vol: Flush Vol: BLTR Oil/Other/M

Prop in Frm: Gas Type: Gas Vol:
Min Rate/psi: Max Rate/psi:

ISIP: FSIP: 15 min. SI:

Frac Grad. Initial/ Final: /

Accident: Env. Incident:

Safety Meeting: Need to designate someone to bear watch. Walking surfaces, pinch points, pressure testing lines, Everyone has the right to shut down job.						eryone has the right to shut down job.	
From	То	Hrs.	Activity Last 24 Hours	COST SUMMARY			
6:00	6:00	24.00	Waiting on E-line crew and equipment	Class	Code	Description/Comments	Costs (\$)
				8770	104	Wellsite Supervision/update cost on well site s	1,800.00
				8770	105	Contract Services/Hot oil servcies for 11-172	0.00
				8770	105	Contract Services/NU frac tree,Vetcogray	0.00
				8770	109	Fuel/Water/Power/Cost update, double charge	0.00
				8770	109	Fuel/Water/Power/Diesel for well head heater,	0.00
				8770	111	Location/Peak water truck hauling brine to disp	0.00
				8770	113	Equipment Rental/Connector,extension,wash ı	0.00
				8770	113	Equipment Rental/Flow back tank 4 days	0.00
				8770	113	Equipment Rental/frac tree	1,050.00
				8770	113	Equipment Rental/Haul flowback iron and clea	0.00
				8770	113	Equipment Rental/NC cat rental 1ea 115./day	115.00
				8770	113	Equipment Rental/Pickup Rental 140/day	140.00
				8770	115	Drilling/Compl Fluids/Baroid, 11/18/2012	12,368.72
				8770	201	Logging/Formation Eval/Testing/E-line 2 days	0.00
				8770	203	Stimulation/Sand Control/Coil tbg unit 7 days	0.00
				8770	203	Stimulation/Sand Control/N2 unit, blow down c	0.00
				8770	203	Stimulation/Sand Control/Stim pump Breakdov	0.00
				8770	206	Miscellaneous/Slickline and crew	0.00
				8770	208	Contingencies/.5%	773.00
					•	Total Daily Cost:	16,246.72
						Cumulative Cost to Date:	2,222,073.84

Exec Summary: Waiting on E-line Present Oper: Well secure 24 Hr Forecast: Waiting on E-line