

Alcor #1		Daily Completion And Workover Report				Page 1 of 1	
Alcor #1		DATE: 10/08/2012					
OPERATOR:		Great Bear Petroleum Operating, LLC					
FOREMAN:		Neil Bosley		Report No.: 50		TMD:	
ENGINEER:		Dylan Garrett		SECTION:		AFE#:	
FIELD:		T7N - R14E - Sec 5		TWP:		AFE TMD/TWC:	
COUNTY:		North Slope		RANGE:		WI/NRI:	
STATE:		ALASKA		KBELEV:		209 ft	
				API:		50-223-20026-00-00	
						PBTD:	
QTYWorkstring Component DescriptionO.D.(")I.D.(")Length(usft)							
Total BHA Length:							
PERFORATIONS DATA							
STIMULATION DATA							
Stage #: 1Job Date:Contractor:Pumped Via:							
Job Description:Gross Interval:Tracer:							
Fluid Type:Pad Vol:Main Body Vol:Flush Vol:BLTR Oil/Other/W							
# Prop in Frm:Gas Type:Gas Vol:							
Min Rate/psi:Max Rate/psi:Ave Rate/psi:							
ISIP:FSIP:15 min. SI:							
Frac Grad. Initial/ Final: / Prop Conc:							
Accident:Env. Incident:							
Safety Meeting:Pre-Job safety meeting. Pinch point, Backing hazard, Tripping hazards uneven surfaces. High pressure lines, . Need to designate someone to bear watch.							
FromToHrs.Activity Last 24 Hours				COST SUMMARY			
6:007:001.00Crew travel				ClassCodeDescription/CommentsCosts (\$)			
7:008:001.00Start equipment, safety meeting, rig up slick line lubricator, make up 3.25 gauge ring to tool string, open well and RIH, tag top of cement @ 10517WLM, top of CIBP = 10565WLM, = 48' cement on top of CIBP. POOH with gauge ring.				8770104Wellsite Supervision/update cost on well site supervisor 11,000.00			
				8770109Fuel/Water/Power/Haul manlift to location750.00			
8:009:001.00Rig down slick line equipment and move out. Spot horse power unit				8770113Equipment Rental/frac tree1,050.00			
9:0012:003.00Spot E-line truck and crane truck, safety meeting, start to rig up				8770113Equipment Rental/Pickup Rental 140/day140.00			
12:0013:001.00Make up gun to logging tools, make up lubricator, pressure test lubricator to 1500 psi, test OK, bleed off PSI, open well, start run in hole.				8770208Contingencies/.5%187.00			
13:0014:301.50TIH w/ perf gun correlate @ back to MWD open hole log. CCL/GR to top shot 7.5' . CCL @ 9152.5' when shooting. . pressure well to 500 PSI with pump truck and monitor, Shoot perfs in HRZ @ 9160'-9170', 2 3/4" gun 10', 3 spf, 120 degree phase. Pressure dropped from 500 to 400 psi after guns fired. Pull out of hole with guns.				Total Daily Cost:3,927.00			
14:3016:302.00Tools at surface, close swab valve and bleed off, lay down gun, all shots fired, rig down E-line equipment, move out logging truck and crane truck.				Cumulative Cost to Date:1,082,381.84			
16:3016:450.25Pressure test pump lines and gauge lines to 7000 PSI, test OK, bleed off PSI, open well, start to pump D- fit							
16:4518:001.25PUMP Defit. Start pumping 1.5 BPM @ 5700 broke back to 4300 increase rate up 13.1 BPM start 10 min injection. ISIP 2550 psi 5 min 2650 psi 10 min 2585 psi 15 min 2549 psi Monitor well on compupac for 1 hr. Presuure after 1hr 2470 psi							
18:0018:300.50Rig down cement pumper							
18:3019:301.00Crew travel							
19:306:0010.50Monitor well with surface gauges							
Exec Summary: Tag cement top with slick line, MIRU E-line, pump equip, perf HRZ formation and pump D-fit							
Present Oper: Well secure							
24 Hr Forecast: Monitor well pressure with surface gauges							