Daily Completion And Workover Report Page 1 of 1 Alcor #1 DATE: 11/01/2012 OPERATOR: Great Bear Petroleum Operating, LLC FOREMAN: Pablo Headworth Report No.: 74 TMD: ENGINEER: Dylan Garett SECTION: AFE#: 005 TVD: DSS: 74.0 T7N - R14E - Sec 5 FIELD: TWP: AFE TMD/TWC: 10,665.02 FOOTAGE: COUNTY: North Slope RANGE: WI/NRI: Rig Name/No.: STATE: ALASKA KBELEV: PBTD: 209 ft API: 50-223-20026-00-00 QTY **Workstring Component Description** O.D.(in) I.D.(in) Length(ft) Total BHA Length: **PERFORATIONS DATA** STIMULATION DATA Stage #: Job Date: Contractor: Pumped Via: Job Description: Gross Interval: Main Body Vol: BLTR Oil/Other/M Fluid Type: Pad Vol: Flush Vol: # Prop in Frm: Gas Type: Min Rate/psi: Max Rate/psi: Ave Rate/psi: ISIP: FSIP: 15 min. SI: Frac Grad. Initial/ Final: Prop Conc: Accident: Need to designate someone to bear watch. Walking surfaces, pinch points. **COST SUMMARY** То Hrs. **Activity Last 24 Hours** 17:00 Class Code Description/Comments Costs (\$) 6:00 11.00 Waiting on repair parts fron Anchorage, Alaska for PTS. Peak remove snow from Pad using Nabors front end loade 8770 104 Wellsite Supervision/update cost on well site supervisor 18 1,800.00 17:00 Repair parts for PTS equipment came in @ 1700 HRS. Should 6:00 13.00 Equipment Rental/frac tree 8770 113 1,050.00 nave repair by morning. Peak deliver heater and two light plants 8770 Equipment Rental/Heater for well 49 days @ 115.00,Cost 5,600.00 from Magtect 8770 Equipment Rental/Pickup Rental 140/day 140.00 113 8770 208 Contingencies/.5% 430.00 Total Daily Cost: 9.020.00 Cumulative Cost to Date: 1,112,000.24 Exec Summary: Repair valve on treater. Peak to send loader operator to clear snow off pad. Present Oper: Waiting on parts from Anchorage for PTS treater 24 Hr Forecast: Pressure test flowback iron, and flow well back