

Daily Completion And Workover Report										Page 1 of 1	
Alcor #1		Alcor #1								DATE: 10/22/2012	
OPERATOR:		Great Bear Petroleum Operating, LLC									
FOREMAN:		Neil Bosley		Report No.: 64		TMD:					
ENGINEER:		Dylan Garrett		SECTION:		AFE#:		005		TVD:	
FIELD:		T7N - R14E - Sec 5		TWP:		AFE TMD/TWC:		10,665.00		DSS: 64.0	
COUNTY:		North Slope		RANGE:		WI/NRI:		Rig Name/No.:		FOOTAGE:	
STATE:		ALASKA		KBELEV:		209 ft		API:		50-223-20026-00-00	
PBSD:											
QTY	Workstring Component Description					O.D.(")		I.D.(")		Length(usft)	
Total BHA Length:											
PERFORATIONS DATA											
STIMULATION DATA											
Stage #:		1		Job Date:		Contractor:		Pumped Via:			
Job Description:				Gross Interval:		Tracer:					
Fluid Type:		Pad Vol:		Main Body Vol:		Flush Vol:		BLTR Oil/Other/W			
# Prop in Frm:		Gas Type:		Gas Vol:							
Min Rate/psi:				Max Rate/psi:		Ave Rate/psi:					
ISIP:		FSIP:		15 min. SI:							
Frac Grad. Initial/ Final:		/				Prop Conc:					
Accident:				Env. Incident:							
Safety Meeting:		Need to designate someone to bear watch.									
From	To	Hrs.	Activity Last 24 Hours			COST SUMMARY					
6:00	6:00	24.00	Monitor EMR Surface Gauges. Morn PSI = 1166			Class	Code	Description/Comments		Costs (\$)	
						8770	104	Wellsite Supervision/update cost on well site supervisor 1		1,800.00	
						8770	109	Fuel/Water/Power/Diesel for well head heater, 177 gals, 1		943.57	
						8770	113	Equipment Rental/frac tree		1,050.00	
						8770	113	Equipment Rental/Pickup Rental 140/day		140.00	
						8770	208	Contingencies/.5%		196.00	
								Total Daily Cost:		4,129.57	
								Cumulative Cost to Date:		1,377,556.71	
Exec Summary: Monitor well pressure with surface gauges											
Present Oper: Well secure											
24 Hr Forecast: Monitor well pressure with surface gauges, download and pull EMR gauges											