**Daily Completion And Workover Report** Page 1 of 1 Alcor #1 DATE: 09/21/2012 OPERATOR: Great Bear Petroleum Operating, LLC FOREMAN: TMD: Pablo Headworth Report No.: 33 ENGINEER: Dylan Garett SECTION: AFE#: 005 TVD: DSS: 33.0 T7N - R14E - Sec 5 FOOTAGE: FIELD: TWP: AFE TMD/TWC: 10,665.00 COUNTY: North Slope RANGE: WI/NRI: Rig Name/No.: STATE: ALASKA KBELEV: API: PBTD: 209 ft 50-223-20026-00-00 **PERFORATIONS DATA** STIMULATION DATA Stage #: Job Date: Contractor: Pumped Via: Job Description: Gross Interval: Tracer: Pad Vol: Main Body Vol: BLTR Oil/Other/W Fluid Type: Flush Vol: # Prop in Frm: Gas Type: Min Rate/psi: Max Rate/psi: Ave Rate/psi: ISIP: FSIP: 15 min. SI: Frac Grad. Initial/ Final: Prop Conc: Pre-Job safety meeting. Pinch point, Backing hazard, Tripping hazards uneven surfaces. Pressure testing Stay clear, Need to designate someone to bear watch. afety Meeting:

From	То	Hrs.	Activity Last 24 Hours	COST SUMMARY			
6:00	6:00	24.00	Continue monitor EMR gauges, PTS hands on location talk over	Class	Code	Description/Comments	Costs (\$)
			job and RU. Wait on timbers from Fairbanks, Alaska. Should be on Location in morning. PTS Personal went to location Safety orientation. PTS deliver one heater and two light plants. SDFD.	8770	104	Wellsite Supervision/update cost on well site supervisor 18	1,800.00
				8770	113	Equipment Rental/frac tree	1,050.00
				8770	113	Equipment Rental/Pickup Rental 140/day	140.00
				8770	208	Contingencies/.5%	150.00
				Total Daily Cost:  Cumulative Cost to Date: 8			3,140.00
							861,993.35

Exec Summary: Continue monitor EMR gauges, PTS personal on location , Site HES orientation with PTS personal.

Present Oper: Waiting on Daylight

24 Hr Forecast: Continue monitor EMR gauges, PTS to build containment for tank farm, Separator and RU flow back equipment.