

Daily Completion And Workover Report										Page 1 of 1	
Alcor #1		Alcor #1								DATE: 09/26/2012	
OPERATOR: Great Bear Petroleum Operating, LLC											
FOREMAN: Pablo Headworth		Report No.: 38				TMD:					
ENGINEER: Dylan Garrett		SECTION:		AFE#: 005		TVD:		DSS:		38.0	
FIELD: T7N - R14E - Sec 5		TWP:		AFE TMD/TWC: 10,665.00		FOOTAGE:					
COUNTY: North Slope		RANGE:		WI/NRI:		Rig Name/No.:					
STATE: ALASKA		KBELEV: 209 ft		API: 50-223-20026-00-00		PBTD:					
PERFORATIONS DATA											
STIMULATION DATA											
Stage #: 1		Job Date:		Contractor:		Pumped Via:					
Job Description:		Gross Interval:		Tracer:							
Fluid Type:		Pad Vol:		Main Body Vol:		Flush Vol:		BLTR Oil/Other/W			
# Prop in Frm:		Gas Type:		Gas Vol:							
Min Rate/psi:		Max Rate/psi:		Ave Rate/psi:							
ISIP:		FSIP:		15 min. SI:							
Frac Grad. Initial/ Final: /				Prop Conc:							
Accident:		Env. Incident:									
Safety Meeting:		Pre-Job safety meeting. Pinch point, Backing hazard, Tripping hazards uneven surfaces. Pressure testing Stay clear, Need to designate someone to bear watch.									
From	To	Hrs.	Activity Last 24 Hours				COST SUMMARY				
6:00	6:00	24.00	Continue monitor EMR gauges. Cost update for 9.8# brine				Class	Code	Description/Comments		Costs (\$)
							8770	104	Wellsite Supervision/update cost on well site supervisor 1st		1,800.00
							8770	109	Fuel/Water/Power/SALT & ALDACIDE for 9.8# brine For c		32,326.12
							8770	113	Equipment Rental/frac tree		1,050.00
							8770	113	Equipment Rental/Pickup Rental 140/day		140.00
							8770	208	Contingencies/.5%		1,766.00
							Total Daily Cost:				37,082.12
							Cumulative Cost to Date:				937,952.59
Exec Summary: Continue monitor EMR gauges											
Present Oper: Continue monitor EMR gauges											
24 Hr Forecast: Continue monitor EMR gauges											