

Daily Completion And Workover Report										Page 1 of 1					
Alcor #1		Alcor #1								DATE: 09/08/2012					
OPERATOR:		Great Bear Petroleum Operating, LLC													
FOREMAN:		Neil Bosley			Report No.: 20			TMD:							
ENGINEER:		Dylan Garrett		SECTION:		AFE#:		005		TVD:		DSS:		20.0	
FIELD:		T7N - R14E - Sec 5		TWP:		AFE TMD/TWC:		10,665.00		FOOTAGE:					
COUNTY:		North Slope		RANGE:		WI/NRI:		Rig Name/No.:							
STATE:		ALASKA		KBELEV:		209 ft		API:		50-223-20026-00-00		PBDT:			
PERFORATIONS DATA															
STIMULATION DATA															
Stage #:		1			Job Date:		Contractor:			Pumped Via:					
Job Description:				Gross Interval:			Tracer:								
Fluid Type:		Pad Vol:		Main Body Vol:		Flush Vol:		BLTR Oil/Other/W							
# Prop in Frm:		Gas Type:		Gas Vol:		Ave Rate/psi:									
Min Rate/psi:		FSIP:		15 min. SI:											
ISIP:															
Frac Grad. Initial/ Final:				/		Prop Conc:									
Accident:				Env. Incident:											
Safety Meeting:															
From		To	Hrs.	Activity Last 24 Hours				COST SUMMARY							
6:00		6:00	24.00	Wait on state to ok perfs and D-fit procedure. No operations on location today				Class	Code	Description/Comments			Costs (\$)		
								8770	104	Wellsite Supervision/update cost on well site supervisor 14			1,800.00		
								8770	113	Equipment Rental/frac tree			1,050.00		
								8770	113	Equipment Rental/Pickup Rental 104/day			140.00		
								8770	208	Contingencies/.5%			149.00		
								Total Daily Cost:						3,139.00	
								Cumulative Cost to Date:						708,636.01	
Exec Summary: Wait on State to ok logs for perfs															
Present Oper: Well secure															
24 Hr Forecast: Wait on State to ok logs for perfs															