

Daily Completion And Workover Report

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Alcor #1

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DATE: 11/12/2012

OPERATOR:

Great Bear Petroleum Operating, LLC

FOREMAN:

Pablo Headworth

Report No.: 85

TMD:

ENGINEER:

Dylan Garrett

SECTION:

AFE#:

005

TVD:

DSS:

85.0

FIELD:

T7N - R14E - Sec 5

TWP:

AFE TMD/TWC:

10,665.02

FOOTAGE:

COUNTY:

North Slope

RANGE:

WI/NRI:

Rig Name/No.:

STATE:

ALASKA

KBELEV:

209 ft

API:

50-223-20026-00-00

PBTD:

QTY

Workstring Component Description

O.D.(in)

I.D.(in)

Length(ft)

Total BHA Length:

PERFORATIONS DATA

STIMULATION DATA

Stage #:

1

Job Date:

Contractor:

Pumped Via:

Job Description:

Gross Interval:

Tracer:

Fluid Type:

Pad Vol:

Main Body Vol:

Flush Vol:

BLTR Oil/Other/M

Prop in Frm:

Gas Type:

Gas Vol:

Min Rate/psi:

Max Rate/psi:

Ave Rate/psi:

ISIP:

FSIP:

15 min. SI:

Frac Grad. Initial/ Final:

/

Prop Conc:

Accident:

Env. Incident:

Safety Meeting:

Need to designate someone to bear watch. Walking surfaces, pinch points,presure testing lines,Running Perforating Guns, Everyone has the right to shut down job.

From

To

Hrs.

Activity Last 24 Hours

Class

Code

Description/Comments

Costs (\$)

6:00

7:30

1.50

Continue to flow test. Wellhead pressure 2100 psi open to 30/128 choke pressure to 0 psi in 6 mins. shut well in let pressure build.

8770

104

Wellsite Supervision/update cost on well site supervisor 11

1,800.00

7:30

11:30

4.00

Had 75 bbls flow back @07:30. From 07:30 am to 11:30 Let well pressure Build to 100 psi & open to 12/128 choke. flow back additional 11bbls for total 86 bbls in 5.5 hrs. Shut well IN.

8770

105

Contract Services/Hot oil servcies for 11-11--2012

5,250.00

11:30

14:00

2.50

HES Coil tbg Unit on location. RU Coil tbg equipment.

8770

111

Location/Peak water truck hauling brine& Crane 11-9-201

10,192.50

14:00

15:30

1.50

Little Red hot oiler on location. Pull 50 bbls diesel from tank farm. Make Weatherford tool. PU 2-7/8" od x .679" ID x 2.45' Connector, WT Bar 2.875" OD x .98" ID x 4" , Nozzel 2.88" od x Ported x .5'. Make up Lubricator to Coil BOP'S.

8770

113

Equipment Rental/frac tree

1,050.00

15:30

16:20

0.83

Pressure test Hotoiler Pump nd lines. Start to fill coil w/ diesel Running returns throuh PTS to oil tank.

8770

113

Equipment Rental/Haul brine 650 bbls

24,008.00

16:20

18:15

1.92

Pressure test.coil tbg Lubricator.
Shell test- Low side 546-506 psi
High side 3592- 3507 psi
Blind Rams- Low Side 523-503 psi
High Side 3717- 3636 psi
Pipe Rams- Low Side 525-494
High 3533-3463
RD Little Red Hotoiler.

8770

113

Equipment Rental/NC cat rental 1ea 115./day

115.00

18:15

19:00

0.75

Start N2 Displace Diesel back to oil tank. Use 25000 SCF N2.

8770

113

Equipment Rental/Pickup Rental 140/day

140.00

19:00

19:32

0.53

Close Swab valve,wings Valves, open master valve. Wellhead pressure 1217 psi. Open to PTS flow pressure went 0 psi instantly. TIH w/coil ,Bring N2 on @ 750 SCF/Min. End of Coil @ 1000' CT PSI 1474 wellhead pressure @ 668 psi Pump total 22000 N2

8770

201

Logging/Formation Eval/Testing/Flowback equipment,Per

8,055.00

19:32

20:30

0.97

Wellhead pressure @ 114 psi. bring N2 on @750 SCF/MIN, TIH To 2000'. Pump Total 29000 SCF.
Wellhead pressure 159 psi , CT Pressure 442PSI

8770

203

Stimulation/Sand Control/Stim pump for defit

2,531.00

20:30

21:15

0.75

RIH W/Coil ,N2 on 750 SCF/MIn. End of coil @ 3000'
Wellhead pressure 456 psi , CT 1327 psi.

21:15

1:00

3.75

Shut down monitor well.
Total fuild Circulated out of well 110 bbls.

1:00

3:50

2.83

Coil @3000' No pressure increase or fuild entry.
Pump 55000 scf N2 no fuild back. TIH w/coil to 5000' Pumpiming N2 at 1000 SCF/ min. Pump total 80,000 scf N2, Carried 63 bbls fluid.

3:50

5:30

1.67

Bring N2 on line 1000 SCF/min TIH to 6000' Pump 74000 scf N2. Circulated 37 bbls. Circulate total of 210 bbls 9.8# brine. Leave coil hang @6000'

5:30

6:00

0.50

Monitor well.

Exec Summary:

Present Oper:

24 Hr Forecast: Flow test well , MIRU Coil tbg unit to Blow down w/ N2