

Daily Completion And Workover Report										Page 1 of 1		
Alcor #1		Alcor #1								DATE: 10/18/2012		
OPERATOR:		Great Bear Petroleum Operating, LLC										
FOREMAN:		Neil Bosley		Report No.: 60		TMD:						
ENGINEER:		Dylan Garrett		SECTION:		AFE#:		005		TVD:		
										DSS:		
FIELD:		T7N - R14E - Sec 5		TWP:		AFE TMD/TWC:		10,665.02		FOOTAGE:		
COUNTY:		North Slope		RANGE:		WI/NRI:		Rig Name/No.:				
STATE:		ALASKA		KBELEV:		209 ft		API:		50-223-20026-00-00		
								PBTB:				
QTY	Workstring Component Description						O.D.(in)		I.D.(in)		Length(ft)	
Total BHA Length:												
PERFORATIONS DATA												
STIMULATION DATA												
Stage #:		1		Job Date:		Contractor:		Pumped Via:				
Job Description:				Gross Interval:		Tracer:						
Fluid Type:		Pad Vol:		Main Body Vol:		Flush Vol:		BLTR Oil/Other/W				
# Prop in Frm:		Gas Type:		Gas Vol:								
Min Rate/psi:				Max Rate/psi:		Ave Rate/psi:						
ISIP:		FSIP:		15 min. SI:								
Frac Grad. Initial/ Final:		/				Prop Conc:						
Accident:				Env. Incident:								
Safety Meeting:		Need to designate someone to bear watch.										
From	To	Hrs.	Activity Last 24 Hours			COST SUMMARY						
6:00	6:00	24.00	Monitor EMR Surface Gauges. Morn PSI = 1284			Class	Code	Description/Comments			Costs (\$)	
			0800 Peak hands arrive on location, safety meeting, clear snow			8770	104	Wellsite Supervision/update cost on well site supervisor 1h			1,800.00	
			off rig mats and start to repair liner			8770	113	Equipment Rental/frac tree			1,050.00	
			1900 shut down for night			8770	113	Equipment Rental/Pickup Rental 140/day			140.00	
						8770	115	Drilling/Compl Fluids/155 BBLs 9.8 Brine and 20 days sto			6,641.09	
						8770	208	Contingencies/.5%			481.00	
						Total Daily Cost:						10,112.09
						Cumulative Cost to Date:						1,355,557.60
Exec Summary: Monitor well pressure with surface gauges												
Present Oper: Well secure												
24 Hr Forecast: Monitor well pressure with surface gauges												