

Daily Completion And Workover Report										Page 1 of 1	
Alcor #1		Alcor #1								DATE: 11/25/2012	
OPERATOR:		Great Bear Petroleum Operating, LLC									
FOREMAN:		Neil Bosley		Report No.: 98			TMD:				
ENGINEER:		Dylan Garrett		SECTION:		AFE#:		005		TVD:	
										DSS: 98.0	
FIELD:		T7N - R14E - Sec 5		TWP:		AFE TMD/TWC:		10,665.02		FOOTAGE:	
COUNTY:		North Slope		RANGE:		WI/NRI:		Rig Name/No.:			
STATE:		ALASKA		KBELEV:		209 ft		API:		50-223-20026-00-00	
								PBSD:			
QTY	Workstring Component Description							O.D.(in)	I.D.(in)	Length(ft)	
Total BHA Length:											
QTY	Workstring Component Description							O.D.(in)	I.D.(in)	Length(ft)	
Total BHA Length:											
PERFORATIONS DATA											
STIMULATION DATA											
Stage #:		1		Job Date:		Contractor:		Pumped Via:			
Job Description:				Gross Interval:		Tracer:					
Fluid Type:		Pad Vol:		Main Body Vol:		Flush Vol:		BLTR Oil/Other/W			
# Prop in Frm:		Gas Type:		Gas Vol:							
Min Rate/psi:				Max Rate/psi:		Ave Rate/psi:					
ISIP:		FSIP:		15 min. SI:							
Frac Grad. Initial/ Final:				/		Prop Conc:					
Accident:				Env. Incident:							
Safety Meeting:				Need to designate someone to bear watch. Walking surfaces, pinch points,pressure testing lines, Everyone has the right to shut down job.							
From	To	Hrs.	Activity Last 24 Hours			COST SUMMARY					
6:00	6:00	24.00	Waiting on slickline crew and equipment			Class	Code	Description/Comments		Costs (\$)	
						8770	104	Wellsite Supervision/update cost on well site s		1,800.00	
						8770	105	Contract Services/Hot oil servcies for 11-17--2		0.00	
						8770	105	Contract Services/NU frac tree,Vetcogray		0.00	
						8770	109	Fuel/Water/Power/Cost update, double charge		0.00	
						8770	109	Fuel/Water/Power/Diesel for well head heater,		0.00	
						8770	111	Location/Peak water truck hauling brine to disp		0.00	
						8770	113	Equipment Rental/Connector,extension,wash i		0.00	
						8770	113	Equipment Rental/Flow back tank 4 days		0.00	
						8770	113	Equipment Rental/frac tree		1,050.00	
						8770	113	Equipment Rental/Haul flowback iron and clea		0.00	
						8770	113	Equipment Rental/NC cat rental 1ea 115./day		115.00	
						8770	113	Equipment Rental/Pickup Rental 140/day		140.00	
						8770	115	Drilling/Compl Fluids/Baroid, 11/18/2012		0.00	
						8770	201	Logging/Formation Eval/Testing/E-line 2 days		0.00	
						8770	203	Stimulation/Sand Control/Coil tbg unit 7 days		0.00	
						8770	203	Stimulation/Sand Control/N2 unit, blow down c		0.00	
						8770	203	Stimulation/Sand Control/Stim pump Breakdov		0.00	
						8770	206	Miscellaneous/Slickline and crew		0.00	
8770	208	Contingencies/.5%		155.00							
						Total Daily Cost:		3,260.00			
						Cumulative Cost to Date:		2,239,102.34			
Exec Summary: Waiting on slickline crew and equipment											
Present Oper: Well secure											
24 Hr Forecast: MIRU slickline equipment, dump bail cement on top of CIBP @ 9210'											