

Daily Completion And Workover Report										Page 1 of 1		
Alcor #1		Alcor #1								DATE: 11/17/2012		
OPERATOR:		Great Bear Petroleum Operating, LLC										
FOREMAN:		Pablo Headworth		Report No.: 90		TMD:						
ENGINEER:		Dylan Garrett		SECTION:		AFE#:		005		TVD:		
										DSS: 90.0		
FIELD:		T7N - R14E - Sec 5		TWP:		AFE TMD/TWC:		10,665.02		FOOTAGE:		
COUNTY:		North Slope		RANGE:		WI/NRI:		Rig Name/No.:				
STATE:		ALASKA		KBELEV:		209 ft		API:		50-223-20026-00-00		
								PBTB:				
QTY		Workstring Component Description						O.D.(in)		I.D.(in)		
Total BHA Length:												
PERFORATIONS DATA												
STIMULATION DATA												
Stage #:		1		Job Date:		Contractor:		Pumped Via:				
Job Description:				Gross Interval:		Tracer:						
Fluid Type:		Pad Vol:		Main Body Vol:		Flush Vol:		BLTR Oil/Other/M				
# Prop in Frm:		Gas Type:		Gas Vol:								
Min Rate/psi:				Max Rate/psi:		Ave Rate/psi:						
ISIP:		FSIP:		15 min. SI:								
Frac Grad. Initial/ Final: /						Prop Conc:						
Accident:				Env. Incident:								
Safety Meeting:				Need to designate someone to bear watch. Walking surfaces, pinch points,pressure testing lines,Running Perforating Guns, Everyone has the right to shut down job.								
From	To	Hrs.	Activity Last 24 Hours			COST SUMMARY						
6:00	7:00	1.00	Well shut in, wait to blow down well. Last Night we skim brown to black fluid and put in quart bottles to send in to get analyze. Note: Grind outs from yesterday. #1 47% water, 3% solids, 50% black to Brown fluid. 2nd sample Grind out. 60 % Black to brown fluid 4.5% solids 35.5% water  Sent 35 bbls flow back to disposal.  PTS is grinding out sample to get a API if possible. API gravity 22 @ 60 degree.			Class	Code	Description/Comments			Costs (\$)	
						8770	104	Wellsite Supervision/update cost on well site supervisor 11			1,800.00	
						8770	113	Equipment Rental/frac tree			1,050.00	
						8770	113	Equipment Rental/NC cat rental 1ea 115./day			115.00	
						8770	113	Equipment Rental/Pickup Rental 140/day			140.00	
						8770	201	Logging/Formation Eval/Testing/Flowback equipment,Per			8,055.00	
						8770	203	Stimulation/Sand Control/N2 unit, blow down coil tbg			18,287.75	
						8770	203	Stimulation/Sand Control/Stim pump for defit			1,432.46	
						8770	208	Contingencies/.5%			1,544.00	
7:00	15:00	8.00				Total Daily Cost: 32,424.21						
15:00	18:00	3.00	Got word from Denver release N2 pumper, Talk to Coil tbg operator will POOH w/coil shut well in for night.			Cumulative Cost to Date: 1,894,072.11						
18:00	6:00	12.00	Release N2 & Coil tbg crew for night. Well secure. SDFN.									
Exec Summary: PTS clean up flow back fluid and sent sample off. RD N2 pumper, Pull coil up into lubricator.												
Present Oper: Waiting on crew and 10.8#/gal brine												
24 Hr Forecast: Load hole 10.8#/Gal brine & diesel for freeze protect.												