

Daily Completion And Workover Report										Page 1 of 1	
Alcor #1		Alcor #1								DATE: 10/10/2012	
OPERATOR: Great Bear Petroleum Operating, LLC											
FOREMAN: Neil Bosley		Report No.: 52				TMD:					
ENGINEER: Dylan Garrett		SECTION:		AFE#: 005		TVD:		DSS:		52.0	
FIELD: T7N - R14E - Sec 5		TWP:		AFE TMD/TWC: 10,665.02		FOOTAGE:					
COUNTY: North Slope		RANGE:		WI/NRI:		Rig Name/No.:					
STATE: ALASKA		KBELEV: 209 ft		API: 50-223-20026-00-00		PBDT:					
QTYWorkstring Component DescriptionO.D.(in)I.D.(in)Length(ft)											
Total BHA Length:											
PERFORATIONS DATA											
STIMULATION DATA											
Stage #: 1Job Date:Contractor:Pumped Via:											
Job Description:Gross Interval:Tracer:											
Fluid Type:		Pad Vol:		Main Body Vol:		Flush Vol:		BLTR Oil/Other/W			
# Prop in Frm:		Gas Type:		Gas Vol:							
Min Rate/psi:				Max Rate/psi:		Ave Rate/psi:					
ISIP:		FSIP:		15 min. SI:							
Frac Grad. Initial/ Final: / Prop Conc:											
Accident:Env. Incident:											
Safety Meeting:Need to designate someone to bear watch.											
FromToHrs.Activity Last 24 Hours				COST SUMMARY							
6:006:0024.00Monitor EMR Surface Gauges. Morn PSI = 1892				ClassCode		Description/Comments				Costs (\$)	
				8770104		Wellsite Supervision/update cost on well site supervisor 1				1,800.00	
				8770113		Equipment Rental/frac tree				1,050.00	
				8770113		Equipment Rental/Pickup Rental 140/day				140.00	
				8770201		Logging/Formation Eval/Testing/Flowback equipment				128,107.57	
				8770208		Contingencies/.5%				6,554.00	
						Total Daily Cost:				137,651.57	
						Cumulative Cost to Date:				1,273,795.73	
Exec Summary: Monitor well pressure with surface gauges											
Present Oper: Well secure											
24 Hr Forecast: Monitor well pressure with surface gauges											