Daily Completion And Workover Report Page 1 of 1 Alcor #1 DATE: 09/23/2012 OPERATOR: Great Bear Petroleum Operating, LLC FOREMAN: Pablo Headworth Report No.: 35 TMD: ENGINEER: Dylan Garett SECTION: AFE#: 005 TVD: DSS: 35.0 T7N - R14E - Sec 5 FIELD: TWP: AFE TMD/TWC: 10,665.00 FOOTAGE: COUNTY: North Slope RANGE: WI/NRI: Rig Name/No.: STATE: ALASKA KBELEV: PBTD: 209 ft API: 50-223-20026-00-00 **PERFORATIONS DATA** STIMULATION DATA Stage #: Job Date: Contractor: Pumped Via: Job Description: Gross Interval: Tracer: Main Body Vol: BLTR Oil/Other/W Fluid Type: Pad Vol: Flush Vol: # Prop in Frm: Gas Type: Min Rate/psi: Max Rate/psi: Ave Rate/psi: ISIP: FSIP: 15 min. SI: Frac Grad. Initial/ Final: Prop Conc: Safety Meeting: Pre-Job safety meeting. Pinch point, Backing hazard, Tripping hazards uneven surfaces. Pressure testing Stay clear, Need to designate someone to **COST SUMMARY** Hrs. То **Activity Last 24 Hours** From Class Description/Comments 6:00 8:00 2.00 Code Costs (\$)

Continue monitor EMR gauges. The flow test operation was cancel, Need to let EMR gauges run for 14 days. 8770 Supervision/update cost on well site supervisor 8:00 13:00 PTS rig down equipment and mob off location. Could not get 1,909.50 8770 109 Fuel/Water/Power/Clean Brine out of water trucks trucks to move work shack and pop tank. 8770 113 Equipment Rental/frac tree 1.050.00 13:00 6:00 17.00 SDFD. 8770 113 Equipment Rental/Pickup Rental 140/day 8770

113 Equipment Rental/Pickup Rental 140/day 140.00
208 Contingencies/.5% 245.00

Total Daily Cost: 5,144.50

Cumulative Cost to Date: 889.062.97

Exec Summary: monitor EMR gauges,rig down move out flow test equipment, Timbers stay in dead horse, felt liner, and Hercule-lite liner Present Oper: monitor EMR gauges,

24 Hr Forecast: Continue monitor EMR gauges, PTS To demob pop tank and work shack.