

Daily Completion And Workover Report										Page 1 of 1					
Alcor #1		Alcor #1								DATE: 09/16/2012					
OPERATOR:		Great Bear Petroleum Operating, LLC													
FOREMAN:		Pablo Headworth		Report No.: 28		TMD:									
ENGINEER:		Dylan Garrett		SECTION:		AFE#:		005		TVD:		DSS:		28.0	
FIELD:		T7N - R14E - Sec 5		TWP:		AFE TMD/TWC:		10,665.00		FOOTAGE:					
COUNTY:		North Slope		RANGE:		WI/NRI:				Rig Name/No.:					
STATE:		ALASKA		KBELEV:		209 ft		API:		50-223-20026-00-00		PBTD:			
PERFORATIONS DATA															
STIMULATION DATA															
Stage #:		1		Job Date:		Contractor:		Pumped Via:							
Job Description:				Gross Interval:				Tracer:							
Fluid Type:		Pad Vol:		Main Body Vol:		Flush Vol:		BLTR Oil/Other/W							
# Prop in Frm:		Gas Type:		Gas Vol:											
Min Rate/psi:				Max Rate/psi:		Ave Rate/psi:									
ISIP:		FSIP:		15 min. SI:											
Frac Grad. Initial/ Final:				/				Prop Conc:							
Accident:				Env. Incident:											
Safety Meeting:				Pre-Job safety meeting. Pinch point, Backing hazard, Tripping hazards uneven surfaces. Pressure testing Stay clear, Perforating guns no cell phones and stay clear. Need to designate someone to bear watch.											
From	To	Hrs.	Activity Last 24 Hours			COST SUMMARY									
6:00	7:30	1.50	Crew travel From Dead horse to location Service equipment warm up motors. Peak water truck on location w/ 300 bbl 9.8 #/gal brine. Pre-Job safety meeting. tripping Hazards, Pressure, Hand placement, and Keep all fluids contain, Bear awareness, Everyone has the right to shut Down job. Prime up pumping equipment. RU wireline Lubricator. Pressure test pump and lines to 8400 psi. . Pressure test casing to 5700 psi. watch 30 mins ,Lost 40 psi in 30 mins. Bleed pressure off. Close top master valve and open swab valve. Pressure test Lubricator to 3200 psi. held. Bleed pressure off. Install EMR gauges. TIH w/ 3.75" OD gauge ring to 10651' TOOH RD down gauge ring. PU 2-3/4" perf gun , 15 gram charges, 15' gun , loaded @ 2 SPF and 60 degree phasing. TIH w/ perf gun correlate @ back to MWD open hole log. CCL/GR to top shot 13.7' and CCL/gr to bottom shot 28.6'. CCL @ 10591.42' when shooting. Guns on depth. Pressure well to 530 psi. Perf @10605 to 10620. When guns fire pressure went from 530 psi to 480 psi. TOOH w/ perf gun. TOOH w/ guns. LD GUN. 30 hole shot. RDMO wire line crew			Class	Code	Description/Comments		Costs (\$)					
7:30	8:00	0.50				8770	104	Wellsite Supervision/update cost on well site supervisor 1h		1,800.00					
						8770	113	Equipment Rental/frac tree		1,050.00					
						8770	113	Equipment Rental/Pickup Rental 140/day		140.00					
						8770	208	Contingencies/.5%		150.00					
10:00	10:20	0.33				Total Daily Cost:		3,140.00							
10:20	12:30	2.17				Cumulative Cost to Date:		791,106.29							
12:30	13:15	0.75													
13:15	16:10	2.92													
16:10	17:00	0.83													
17:00	17:15	0.25													
17:15	20:00	2.75													
20:00	20:15	0.25													
20:15	22:00	1.75													
22:00	22:20	0.33													
22:20	23:30	1.17													
Exec Summary: Perforate Shublik formation w/ 500 psi on well, Pump Defit.															
Present Oper: Monitor EMR gauges															
24 Hr Forecast: Monitor EMR gauges															