

Daily Completion And Workover Report										Page 1 of 1					
Alcor #1		Alcor #1								DATE: 08/20/2012					
OPERATOR:		Great Bear Petroleum Operating, LLC													
FOREMAN:		Pablo Headworth			Report No.: 1			TMD:							
ENGINEER:		Theron Hoedel		SECTION:		AFE#:		005		TVD:		DSS:		1.0	
FIELD:		T7N - R14E - Sec 5		TWP:		AFE TMD/TWC:		10,665.02		FOOTAGE:					
COUNTY:		North Slope		RANGE:		WI/NRI:		Rig Name/No.:							
STATE:		ALASKA		KBELEV:		209 ft		API:		50-223-20026-00-00		PBTD:			
PERFORATIONS DATA															
STIMULATION DATA															
Stage #:		1		Job Date:		Contractor:		Pumped Via:							
Job Description:				Gross Interval:		Tracer:		BLTR Oil/Other/W							
Fluid Type:		Pad Vol:		Main Body Vol:		Flush Vol:									
# Prop in Frm:		Gas Type:		Gas Vol:		Ave Rate/psi:									
Min Rate/psi:		FSIP:		15 min. SI:											
ISIP:															
Frac Grad. Initial/ Final:		/				Prop Conc:									
Accident:				Env. Incident:											
Safety Meeting:															
From		To	Hrs.	Activity Last 24 Hours				COST SUMMARY							
6:00		6:00	24.00	Spent 8-17 to 8-19 Contacting vendors, visiting wellsites with PSL coordinators, Identifying eqpt needs and outstanding issues. Line up CBL and VSP for week of 8-20 and prep well/location for operations.				Class	Code	Description/Comments			Costs (\$)		
								8770	104	Wellsite Supervision/\$1500/day * 7 days WSS (travel, NS)			10,500.00		
								8770	113	Equipment Rental/\$1050/day * 7 days Frac Tree Rental			7,350.00		
								8770	113	Equipment Rental/\$190/day * 4 days			760.00		
								8770	207	Administrative/Airfare and Lodging			1,441.00		
								8770	208	Contingencies/5% Contingency			1,002.55		
								Total Daily Cost:						21,053.55	
								Cumulative Cost to Date:						21,053.55	
Exec Summary:															
Present Oper:															
24 Hr Forecast:															