

Daily Completion And Workover Report										Page 1 of 1	
Alcor #1		Alcor #1								DATE: 09/30/2012	
OPERATOR:		Great Bear Petroleum Operating, LLC									
FOREMAN:		Pablo Headworth		Report No.: 42		TMD:					
ENGINEER:		Dylan Garrett		SECTION:		AFE#: 005		TVD:		DSS: 42.0	
FIELD:		T7N - R14E - Sec 5		TWP:		AFE TMD/TWC: 10,665.00		FOOTAGE:			
COUNTY:		North Slope		RANGE:		WI/NRI:		Rig Name/No.:			
STATE:		ALASKA		KBELEV: 209 ft		API: 50-223-20026-00-00		PBTD:			
QTY	Workstring Component Description							O.D.(")	I.D.(")	Length(usft)	
Total BHA Length:											
PERFORATIONS DATA											
STIMULATION DATA											
Stage #:		1		Job Date:		Contractor:		Pumped Via:			
Job Description:				Gross Interval:		Tracer:					
Fluid Type:		Pad Vol:		Main Body Vol:		Flush Vol:		BLTR Oil/Other/M			
# Prop in Frm:		Gas Type:		Gas Vol:							
Min Rate/psi:				Max Rate/psi:		Ave Rate/psi:					
ISIP:		FSIP:		15 min. SI:							
Frac Grad. Initial/ Final: /						Prop Conc:					
Accident:				Env. Incident:							
Safety Meeting:				Pre-Job safety meeting. Pinch point, Backing hazard,Tripping hazards uneven surfaces. Pressure testing Stay clear, Need to designate someone to bear watch.							
From	To	Hrs.	Activity Last 24 Hours				COST SUMMARY				
6:00	6:00	24.00	Waiting on PTS Flowback equipment				Class	Code	Description/Comments		Costs (\$)
							8770	104	Wellsite Supervision/update cost on well site supervisor 11		1,800.00
							8770	113	Equipment Rental/frac tree		1,050.00
							8770	113	Equipment Rental/Pickup Rental 140/day		140.00
							8770	204	Completion Services		31,859.29
							8770	208	Contingencies/.5%		1,742.00
							Cumulative Cost to Date:		990,328.88		
Exec Summary: Down load gauges and send data to Denver,Colo., Waiting on PTS Flowback equipment											
Present Oper: Waiting on PTS Flowback equipment											
24 Hr Forecast: Waiting on PTS Flowback equipment											