

Daily Completion And Workover Report										Page 1 of 1	
Alcor #1		Alcor #1								DATE: 09/03/2012	
OPERATOR:		Great Bear Petroleum Operating, LLC									
FOREMAN:		Neil Bosley		Report No.: 15		TMD:					
ENGINEER:		Theron Hoedel\Dylan G		SECTION:		AFE#: 005		TVD:		DSS: 15.0	
FIELD:		T7N - R14E - Sec 5		TWP:		AFE TMD/TWC: 10,665.02		FOOTAGE:			
COUNTY:		North Slope		RANGE:		WI/NRI:		Rig Name/No.:			
STATE:		ALASKA		KBELEV: 209 ft		API: 50-223-20026-00-00		PBTD:			
WORKSTRING # 7											
QTY	Workstring Component Description					O.D.(in)		I.D.(in)		Length(ft)	
17	17 jts x 4" XT39 HWDP 29#					4.000		2.563		8,259.35	
1	Drilling Jar					4.820		2.000		28.95	
6	6 jts x 4" XT39 HWDP 29#					4.000		2.563		181.94	
1	B 4" XT39 x P 3 1/2" IF XO					5.260		2.500		1.70	
1	4 3/4" Flex Collar					4.750		2.313		31.12	
1	4 3/4" Integral Blade					5.875		2.250		4.63	
1	4 3/4" Flex Collar					4.750		2.313		30.96	
1	4 3/4" Flex Collar					4.750		2.313		30.90	
1	4 3/4" Integral Blade					5.813		2.250		5.53	
1	5" Well Commander					4.750		2.250		10.93	
1	Float Sub					4.700		2.250		2.16	
1	4 3/4" TM HOC					4.750		2.812		11.28	
1	4 3/4" PWD					4.750		1.250		9.18	
1	4 3/4" DM HOC					4.750		2.812		9.27	
1	4 3/4" Slim Phase 4 Collar					4.750		1.250		24.57	
1	Btm Sleeve Stabilizer					6.000					
1	5" SperryDrill ABI Lobe 6/7 - 6.0 stg					5.000		3.120		32.81	
1	HDBS FX55					6.125		2.250		0.74	
						Total BHA Length:			8,676.02		
PERFORATIONS DATA											
STIMULATION DATA											
Stage #:		1		Job Date:		Contractor:		Pumped Via:			
Job Description:				Gross Interval:		Tracer:					
Fluid Type:		Pad Vol:		Main Body Vol:		Flush Vol:		BLTR Oil/Other/W			
# Prop in Frm:		Gas Type:		Gas Vol:							
Min Rate/psi:				Max Rate/psi:		Ave Rate/psi:					
ISIP:		FSIP:		15 min. SI:							
Frac Grad. Initial/ Final: /						Prop Conc:					
Accident:				Env. Incident:							
Safety Meeting:				Pre-Job safety meeting. Pinch point, Backing hazard, Tripping hazards uneven surfaces. Need to designate someone to bear watch.							
From	To	Hrs.	Activity Last 24 Hours			COST SUMMARY					
6:00	7:00	1.00	Crew travel, spot equipment			Class	Code	Description/Comments		Costs (\$)	
7:00	9:00	2.00	Safety meeting, rig up E-line unit and crane			8770	104	Wellsite Supervision/update cost on well site s		1,800.00	
9:00	11:00	2.00	Open well and start in hole with CCL and 3.70 gauge ring, tag fill @ 10663' wireline measurement corrolate to open hole log			8770	105	Contract Services/NU frac tree,Vetcogray		0.00	
11:00	13:30	2.50	Start TOO H, tools at surface, lay down CCL and gauge ring. Make up Cast M tool to E-line.			8770	109	Fuel/Water/Power/Water truck 340/hr Haul 9.8		2,115.00	
13:30	18:30	5.00	Start in hole with cast M tools pull strip @ 3000' tools working continue TIH, corrolate to short joint, continue TIH, pull strip @ liner top tools working, continue trip in hole, make pass from 10630 to 10350, TIH to 10658', start to make log run up hole, pull over on wire, slack off and try to work free, pull 2000# over and hold, tools came free, continue pass up hole, rotating head on cast M tool not working, continue pass up hole to 7820', pull out of hole, tools at surface			8770	113	Equipment Rental/frac tree		1,050.00	
18:39	20:00	1.35	Lay down Cast m tools, bottom centralizer slid down tool and hung up on rotating head. Close swab valve and wing valves. Well secure			8770	113	Equipment Rental/Pickup Rental 104/day		140.00	
20:00	21:00	1.00	Crew travel			8770	116	Cementing/Cmt pumper		0.00	
21:00	6:00	9.00	Waiting on daylight			8770	201	Logging/Formation Eval/Testing/Case hole log		0.00	
						8770	203	Stimulation/Sand Control/Coil Tbg unit & Crew		0.00	
						8770	203	Stimulation/Sand Control/N2 unit, blow down c		0.00	
						8770	206	Miscellaneous/Slickline and crew		0.00	
						8770	208	Contingencies/.5%		255.00	
						Total Daily Cost: 5,360.00					
						Cumulative Cost to Date: 559,370.93					
Exec Summary: MIRU E-line and run Cast M log on 4 1/2 liner											
Present Oper: Well secure											
24 Hr Forecast: Run Cast M log on 4 1/2 liner under pressure											