

Daily Completion And Workover Report										Page 1 of 1		
Alcor #1		Alcor #1								DATE: 09/10/2012		
OPERATOR: Great Bear Petroleum Operating, LLC												
FOREMAN: Neil Bosley		Report No.: 22				TMD:						
ENGINEER: Dylan Garrett		SECTION:		AFE#: 005		TVD:		DSS:		22.0		
FIELD: T7N - R14E - Sec 5		TWP:		AFE TMD/TWC: 10,665.00		FOOTAGE:						
COUNTY: North Slope		RANGE:		WI/NRI:		Rig Name/No.:						
STATE: ALASKA		KBELEV: 209 ft		API: 50-223-20026-00-00		PBTD:						
PERFORATIONS DATA												
STIMULATION DATA												
Stage #: 1		Job Date:		Contractor:		Pumped Via:						
Job Description:		Gross Interval:		Tracer:		BLTR Oil/Other/W						
Fluid Type:		Pad Vol:		Main Body Vol:		Flush Vol:						
# Prop in Frm:		Gas Type:		Gas Vol:		Ave Rate/psi:						
Min Rate/psi:		FSIP:		15 min. SI:								
ISIP:												
Frac Grad. Initial/ Final: /						Prop Conc:						
Accident:		Env. Incident:										
Safety Meeting:												
From		To	Hrs.	Activity Last 24 Hours				COST SUMMARY				
6:00		6:00	24.00	Wait on state to ok perfs and D-fit procedure. No operations on location today				Class	Code	Description/Comments		Costs (\$)
								8770	104	Wellsite Supervision/update cost on well site supervisor 14		1,800.00
								8770	109	Fuel/Water/Power/Water truck 340/hr Haul fines from flow		4,444.00
								8770	113	Equipment Rental/frac tree		1,050.00
								8770	113	Equipment Rental/Pickup Rental 140/day		140.00
								8770	201	Logging/Formation Eval/Testing/Case hole logging/VSP		49,968.28
								8770	208	Contingencies/.5%		2,870.00
										Total Daily Cost:		60,272.28
										Cumulative Cost to Date:		772,047.29
Exec Summary: Wait on State to ok logs for perfs												
Present Oper: Well secure												
24 Hr Forecast: Wait on State to ok logs for perfs												