

Put to Producing - 9-26-75

FILE NOTATIONS

Entered in WID File ✓
Location Map Drawn ✓
Card Indexed ✓

Checked by Chief
Approval Letter ✓
Disapproval Letter 4-1-75

COMPLETION DATA:

Date Well Completed 10-11-75
..... WW..... TA.....
G(s)✓ OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Miller's Log ✓
Acoustic Logs (Mo.) ✓
..... E Dual X Log GR-N Micro
AC Sonic CR EME ML Scale
Log CLog Colors

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

18. TYPE OF WORK

DRILL DEEPEN PLUG BACK

B. TYPE OF WELL

OIL
WELLGAS
WELL

OTHER

SINGLE
ZONE MULTIPLE
ZONE

2. NAME OF OPERATOR

Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 1138, Vernal, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface

831' FWL, 1664' FSL, Section 19, 10S, 22E

At proposed prod. zone Same

SENWSAN

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 15 miles ESE of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.

831'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

9200'

20. ROTARY OR CARBON TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5334' Ungraded GR

22. APPROX. DATE WORK WILL START*

3-31-75

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/4"	13-3/8"	42#	75'	200 SX
10-3/4"	8-5/8"	32#	2000'	250 SX
7-7/8"	4-1/2"	11.6#	9000'	550 SX

See attached 7-Point Well Control Plan and 12-Point Surface Use Plan

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE APR 1 1975

BY C.B. Freight / sm

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

A. J. Smith

Production Superintendent DATE 3-18-75

(This space for Federal or State office use)

PERMIT NO.

43-047-30214

APPROVAL DATE

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

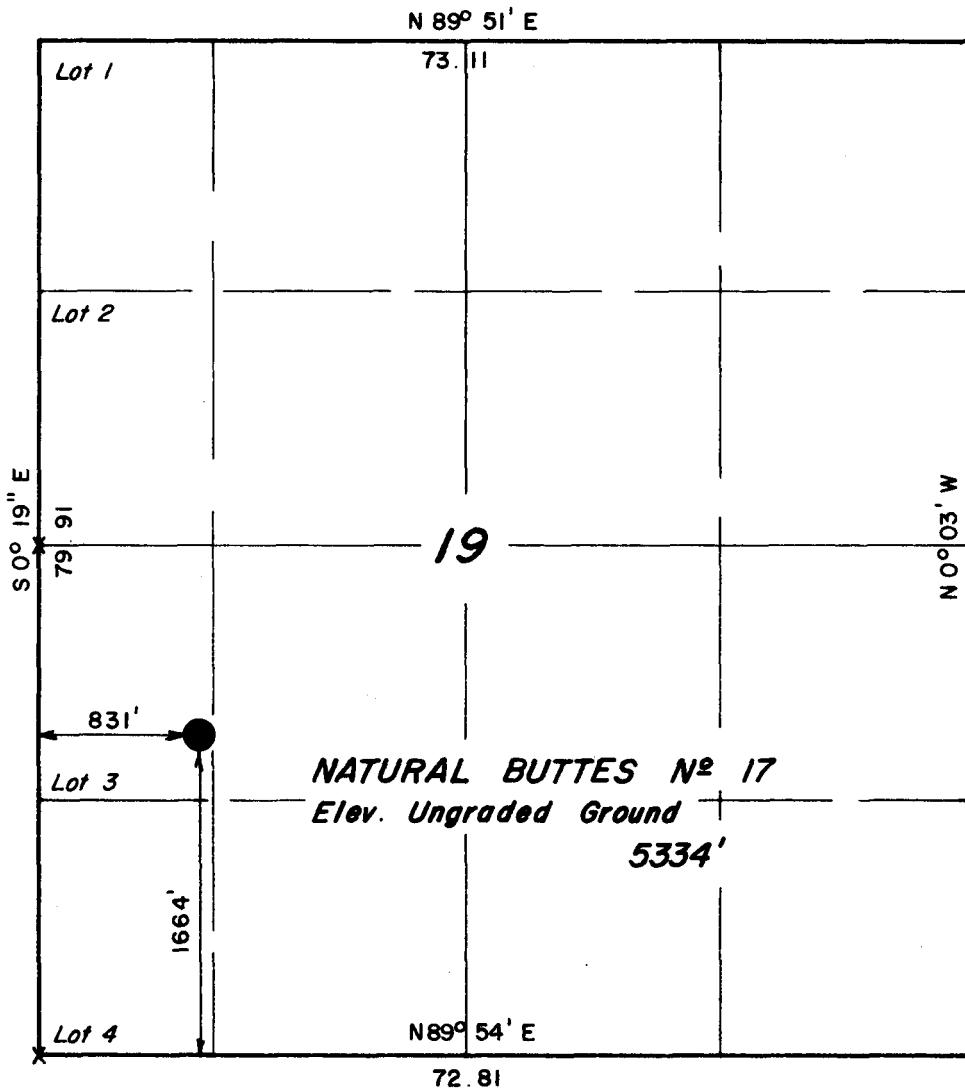
TITLE _____ DATE _____

T10S, R22E, S.L.B.&M.

PROJECT

GAS PRODUCING ENTERPRISES

Well Location, Natural Buttes No 17,
located as shown in the NW 1/4 SW 1/4,
Section 19, T10S, R22 E, S.L.B.&M.
Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 1/20/75
PARTY L.D.T., W.P., B.D.	REFERENCES GLO Plat
WEATHER Cold	FILE Gas Producing Enterprises

Gas Producing Enterprises, Inc.
Natural Buttes #17 - Section 19, 10S, 22E, SLB&M
Lease SL-070220-A

7-Point Well Control Plan

1. Surface Casing: 13-3/8" 42# 75' R2, new.
2. Casinghead: 12" 900 Series, 3000# WP, 6000# test.
3. Intermediate Casing: 8-5/8" 24.7# 2000' R2, new.
4. Blowout preventers: 1QRC preventer, 1 - 4½" pipe ram, 1 blind ram, 1 inflatable Hydril, 1 Grant rotating head. All flanges 12" 900 Series, 3000# WP, 6000# test, with standard accumulator and N₂ bottles. Manifold includes appropriate valves, chokes, fill line, kill line, and gas-mud separator to control abnormal pressure. Controls on floor and at remote location.
5. Auxiliary equipment: Kelly cocks, string float, TIW safety valves (to be used to control kicks on floor).
6. Anticipated bottom hole pressure at TD - 2500#.
7. Drilling fluid: Well is to be drilled with 9.5# salt water to depth of 5000'. From 5000' to TD, well will be drilled with brine water and starch. Estimated weight 9.8 to 10#.

GAS PRODUCING ENTERPRISES

12 POINT SURFACE USE PLAN

FOR

NATURAL BUTTES #17

SECTION 19 T10S, R22E, S.L.B. & M.

1. EXISTING ROAD

TO REACH GAS PRODUCING WELL NATURAL BUTTES #17 IN SECTION 19, T10S, R22E, S.L.B. & M. PROCEED SOUTHERLY FROM OURAY, UTAH ON P.R. SPRINGS ROAD 11.5 MILES; EXIT TO THE EAST ON MAIN ROAD AND PROCEED EASTERLY 5 MILES KEEPING TO THE RIGHT; EXIT TO THE RIGHT ON DIRT ROAD AND PROCEED EASTERLY 4.5 MILES TO SAID LOCATION.

2. PLANNED ACCESS ROADS

AS SHOWN ON ATTACHED TOPOGRAPHIC MAP. EXISTING ROAD RUNS THROUGH THE CORNER OF THE LOCATION, THERE WILL BE NO ACCESS ROAD.

3. LOCATION OF EXISTING WELLS

THERE ARE NO KNOWN WELLS WITHIN A RADIUS OF 1/2 MILES, HOWEVER WELLS IN THE SURROUNDING AREA HAVE BEEN SHOWN ON ATTACHED TOPOGRAPHIC MAP.

4. LATERAL ROADS TO WELL LOCATIONS

ROADS TO EXISTING WELL LOCATIONS IN THE AREA ARE SHOWN ON THE ATTACHED TOPOGRAPHIC MAP.

5. LOCATION OF TANK BATTERIES & FLOWLINES

SEE ATTACHED TOPOGRAPHIC MAP FOR LOCATION OF PROPOSED FLOWLINES.

6. LOCATION AND TYPE OF WATER SUPPLY

WATER USED TO DRILL THIS WELL WILL BE HAULED FROM THE WHITE RIVER 6.55 MILES TO THE NORTHEAST.

7. METHODS FOR HANDLING WASTE DISPOSAL

ALL WASTE WILL BE BURIED IN A PIT AND COVERED WITH A MINIMUM 2' OF COVER. A PORTABLE CHEMICAL TOILET WILL BE SUPPLIED FOR HUMAN WASTE.

8. LOCATION OF AIRSTRIPS

THERE WILL BE NO AIRSTRIPS.

9. LOCATION OF CAMPS

THERE WILL BE NO CAMPS.

10. LOCATION LAYOUT

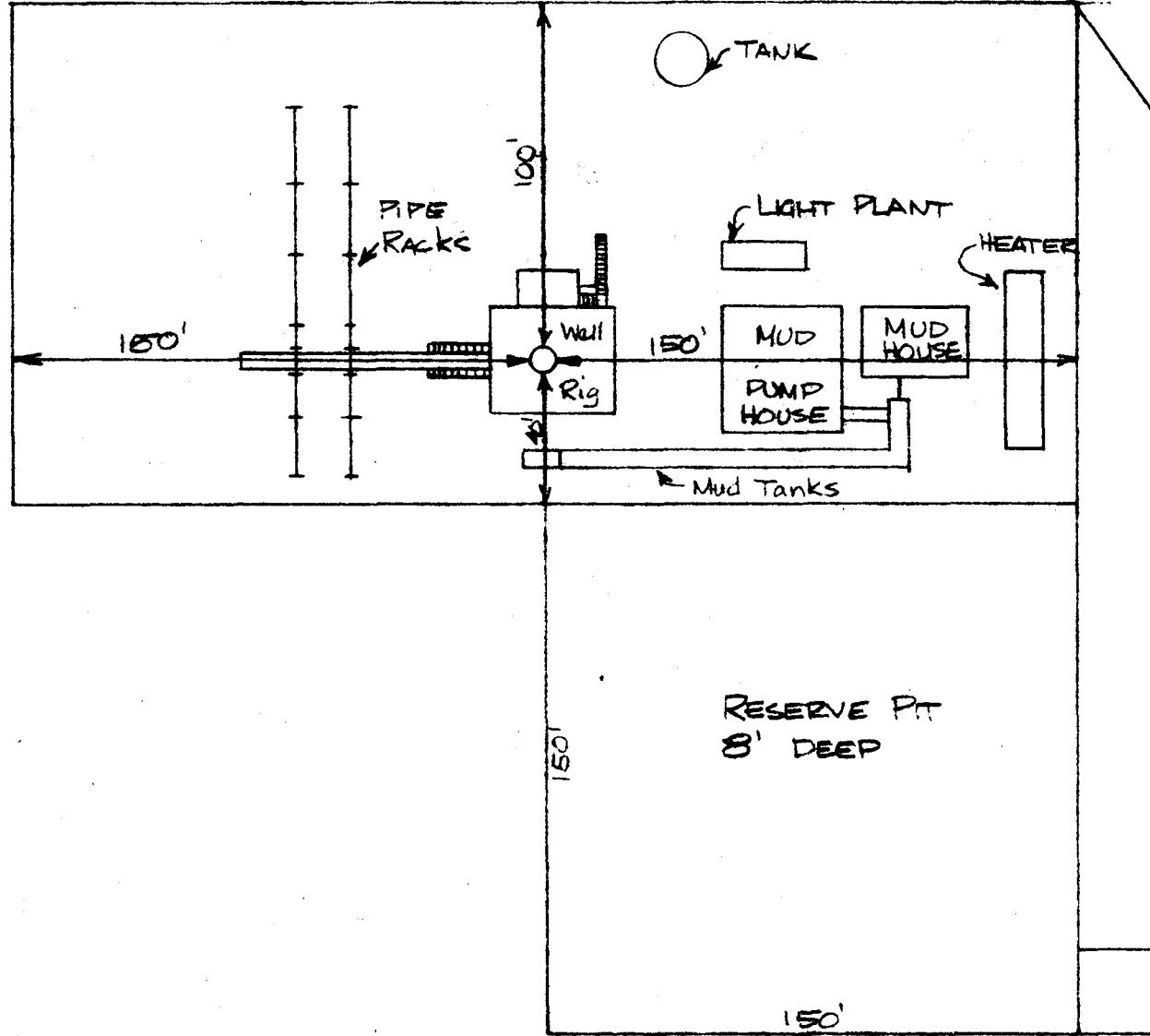
SEE ATTACHED LOCATION LAYOUT SHEET.

11. PLANS FOR RESTORATION OF SURFACE

THERE IS NO MEASURABLE TOPSOIL IN THE AREA. ON COMPLETION, PITS WILL BE FILLED, THE SURROUNDING AREA RELEVELLED AND RESEEDED WITH CRESTED WHEAT GRASS AT THE RATE OF 6 POUNDS PER ACRE.

12. TOPOGRAPHY

THE AREA SURROUNDING THE WELL LOCATION CONSISTS OF GENERALLY SMALL ROLLING HILLS, AND SOME GULLIES AND WASHES. THE AREA IS VEGITATED WITH SMALL GRASSES AND SAGE BRUSH. (SEE ATTACHED TOPOGRAPHIC MAP).



GAS PRODUCING ENTERPRISES
LOCATION LAYOUT
IN
SECTION 19, T10S, R22E, S1BLK

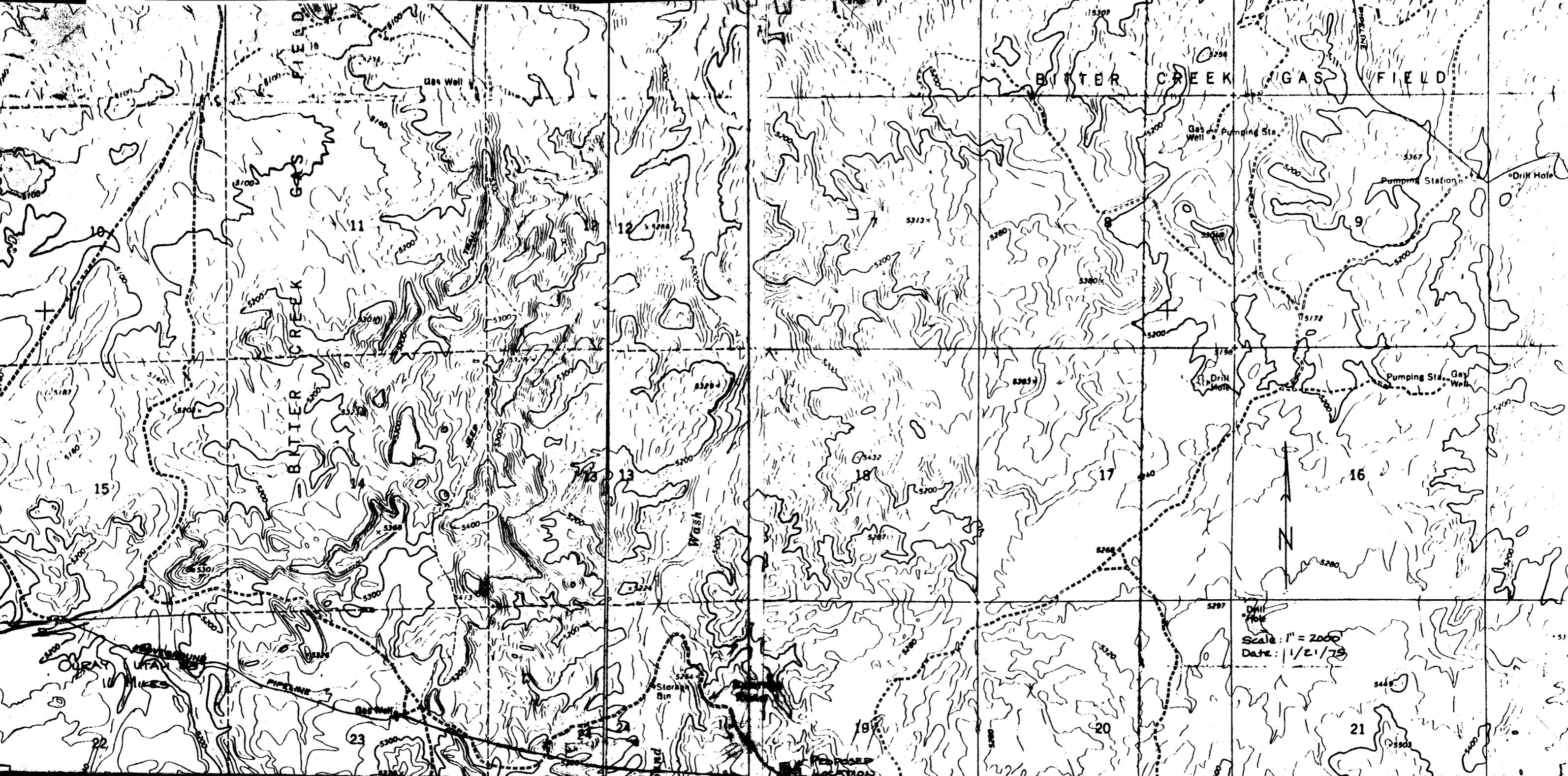
DATE : 1/21/75
SCALE : = 50'

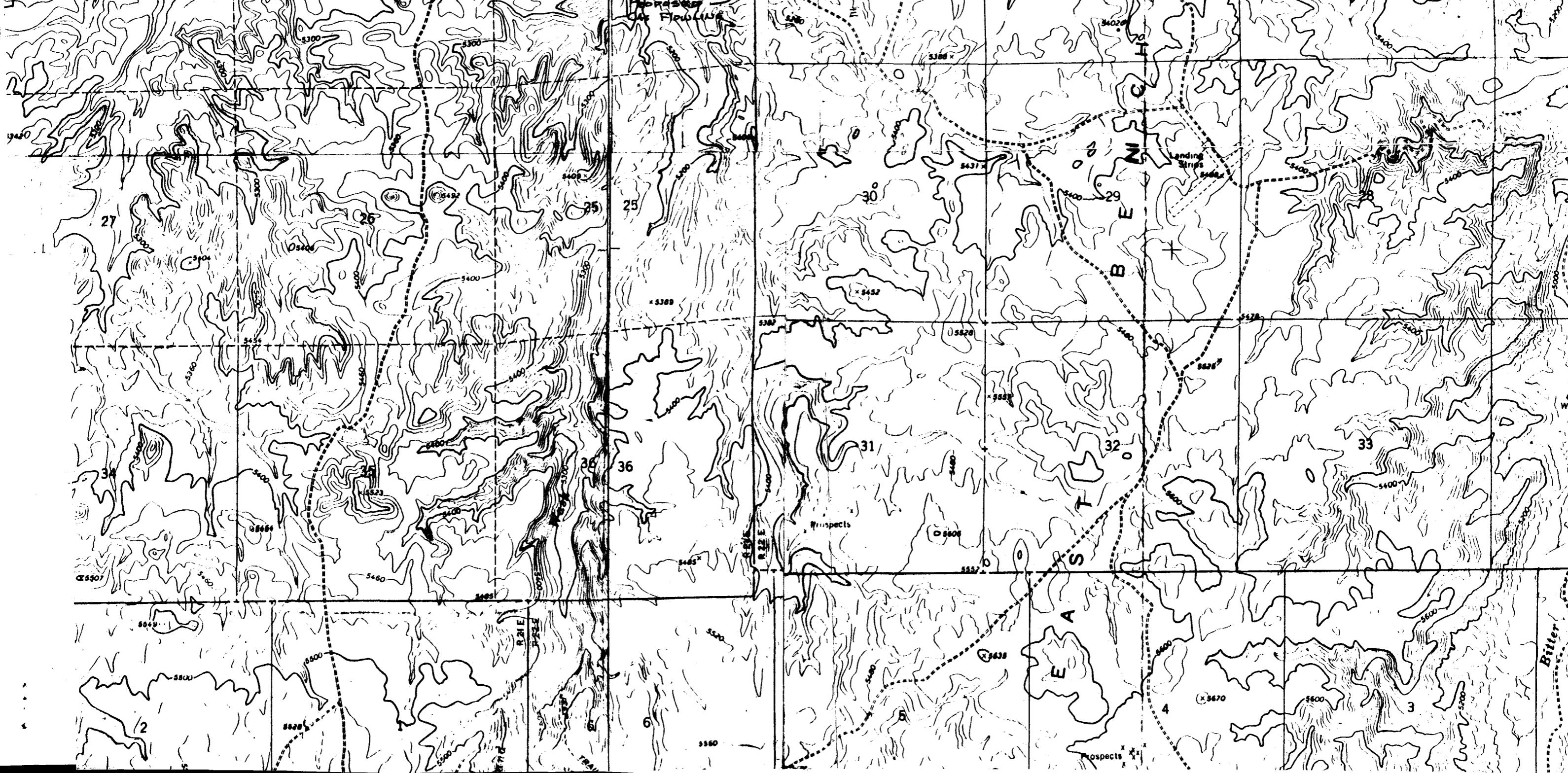
25' x 25' BURN PIT

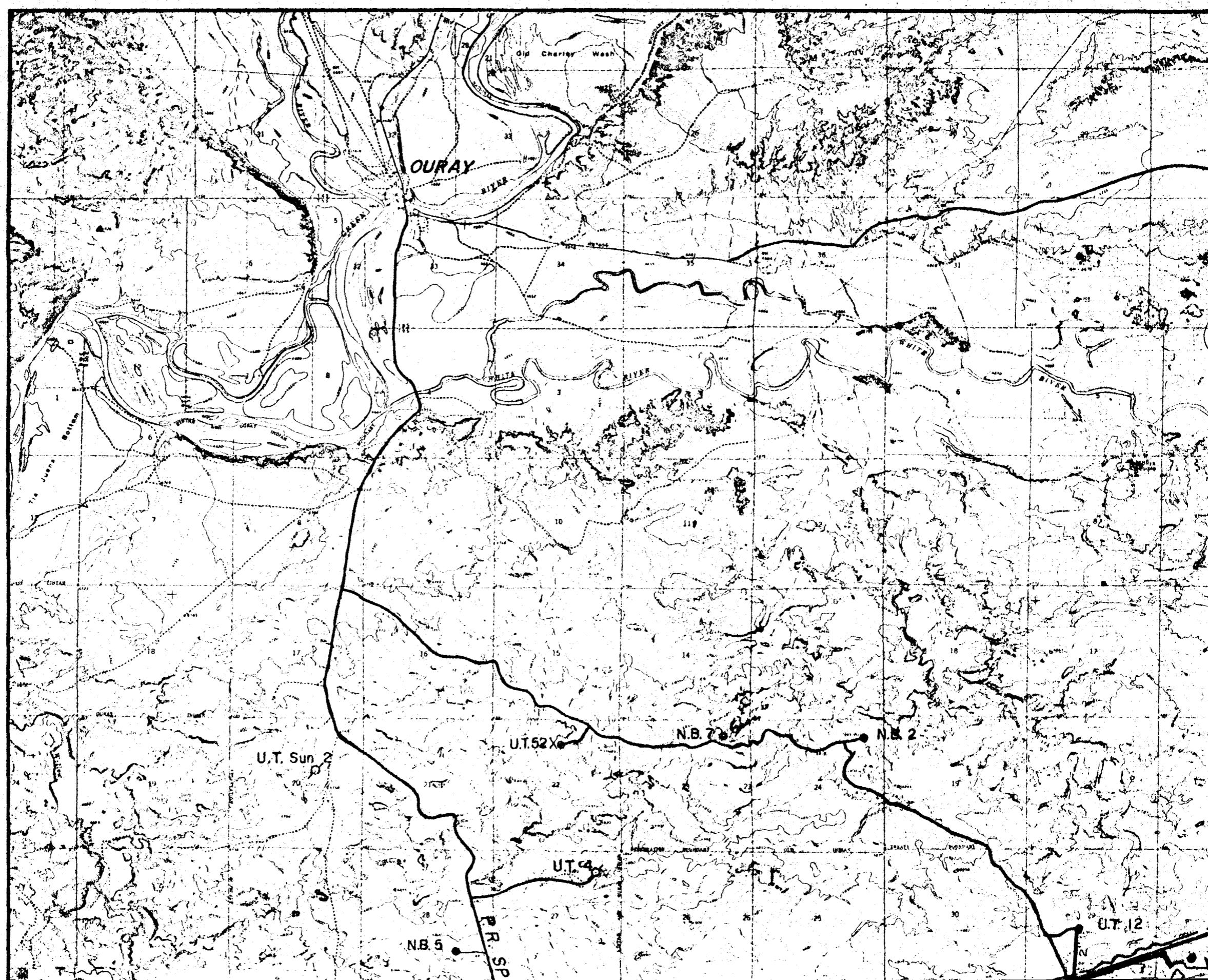
Gas Producing Enterprises, Inc.
Natural Buttes #17 - Section 19, 10S, 22E, SLB&M
Lease SL-070220-A

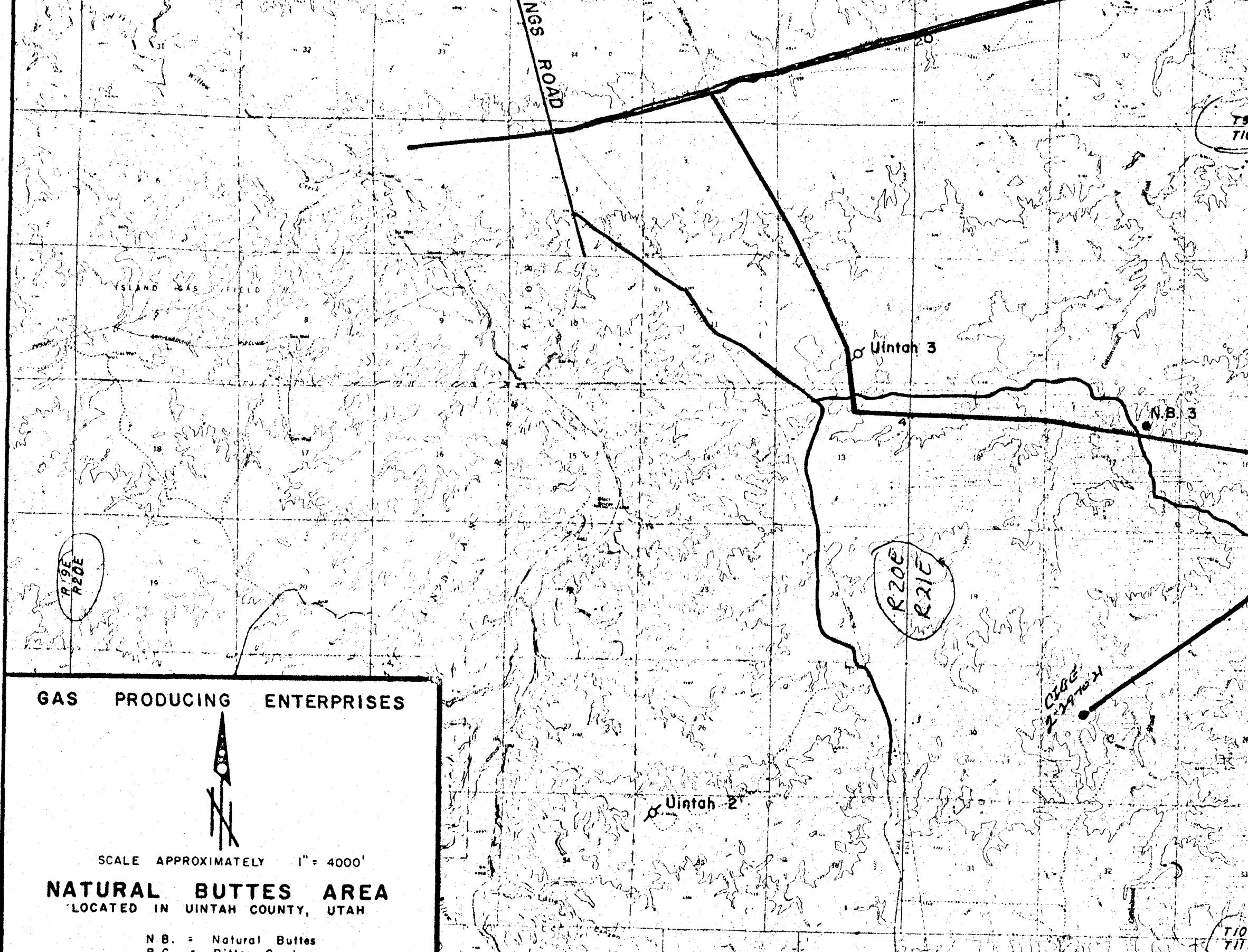
7-Point Well Control Plan

1. Surface Casing: 13-3/8" 42# 75' R2, new.
2. Casinghead: 12" 900 Series, 3000# WP, 6000# test.
3. Intermediate Casing: 8-5/8" 24.7# 2000' R2, new.
4. Blowout preventers: 1QRC preventer, 1 - 4½" pipe ram, 1 blind ram, 1 inflatable Hydril, 1 Grant rotating head. All flanges 12" 900 Series, 3000# WP, 6000# test, with standard accumulator and N₂ bottles. Manifold includes appropriate valves, chokes, fill line, kill line, and gas-mud separator to control abnormal pressure. Controls on floor and at remote location.
5. Auxiliary equipment: Kelly cocks, string float, TIW safety valves (to be used to control kicks on floor).
6. Anticipated bottom hole pressure at TD - 2500#.
7. Drilling fluid: Well is to be drilled with 9.5# salt water to depth of 5000'. From 5000' to TD, well will be drilled with brine water and starch. Estimated weight 9.8 to 10#.









GAS PRODUCING ENTERPRISES



SCALE APPROXIMATELY 1" = 4000'

NATURAL BUTTES AREA LOCATED IN UNTAH COUNTY, UTAH

N.B. = Natural Buttes
B.C. = Bitter Creek
U.T. = Ute Trail

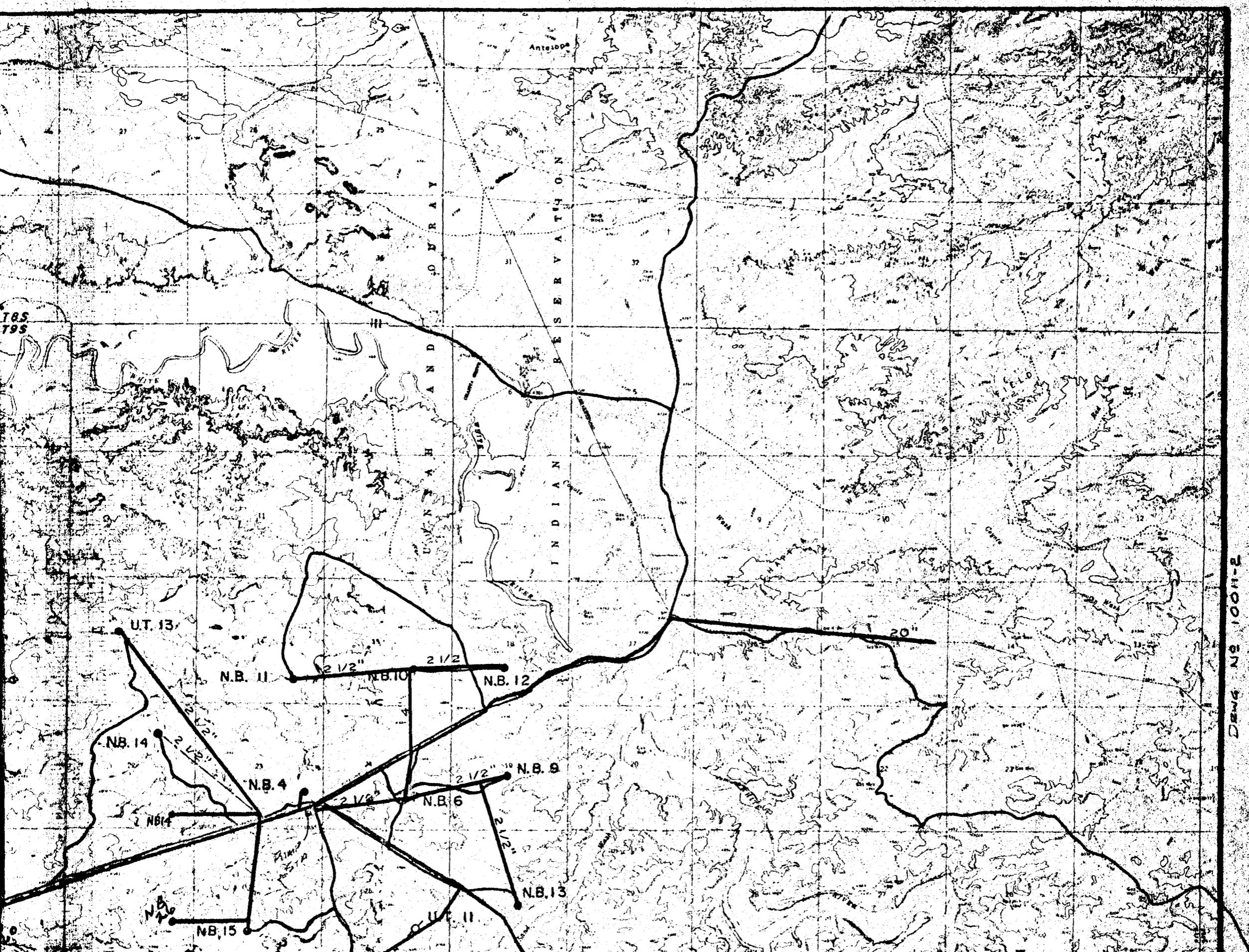
LEGEND

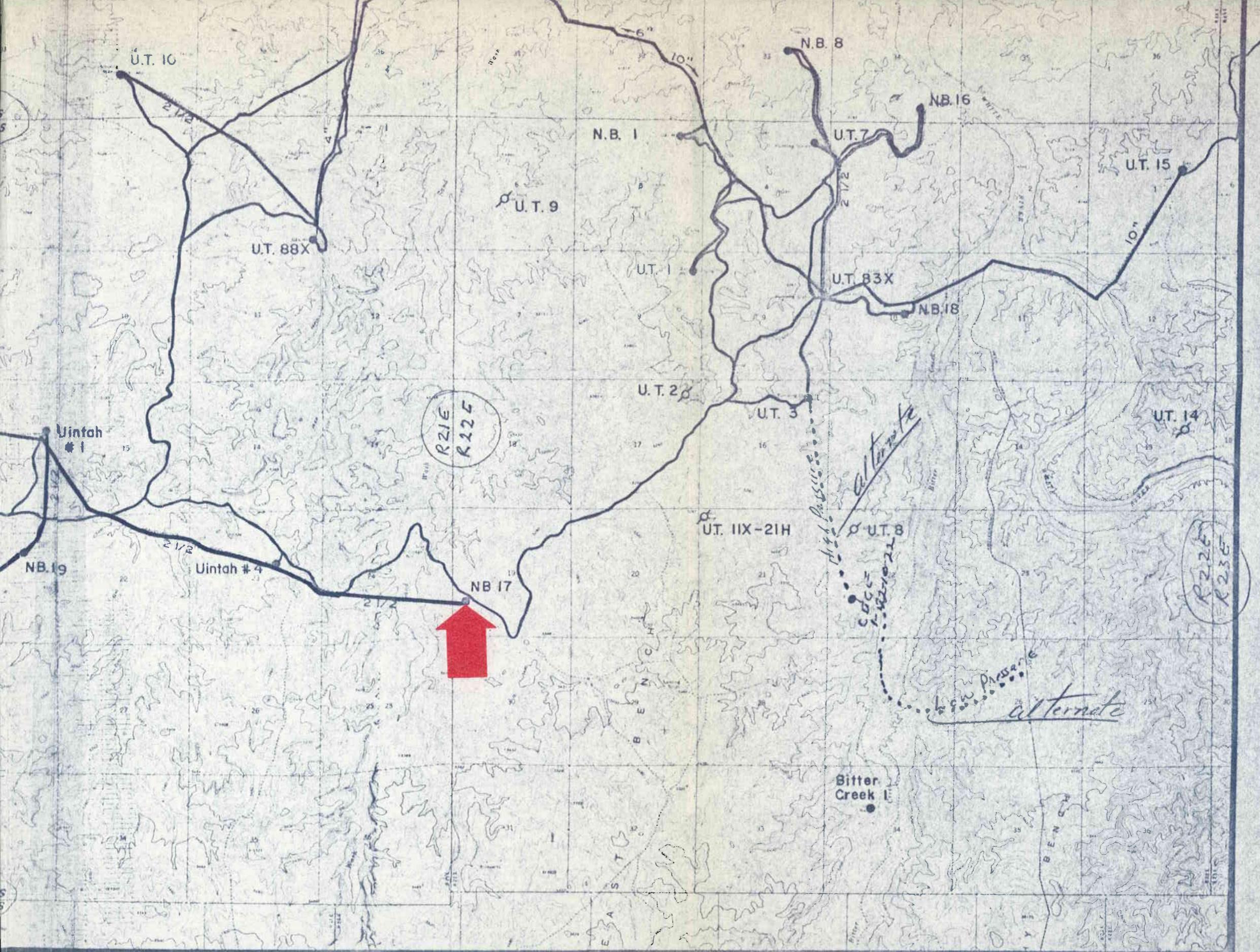
LEASE ROAD

GAS PRODUCING ENT. (High Pressure)

GAS PRODUCING ENT.

MTN FUEL SUPPLY





UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLAND OFFICE
LEASE NUMBER SL-070220-A
UNIT Natural Buttes**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Natural Buttes

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1975, Natural Buttes 17.

Agent's address P. O. Box 1138 Company Gas Producing Enterprises, Inc.
Vernal, Utah 84078 Signed *C. R. Ulrich*

Phone 789-4433 Agent's title Production Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NWSW 19	10S	22E	17		TD 7084'	and Drilling				Gas Disposition Sold Flared/Vented Fuel

Condensate DispositionOn hand
Produced
Sold
Lost
On hand

NOTE.—There were runs or sales of oil; M cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SL-070220-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.	OIL WELL	<input type="checkbox"/>	GAS WELL	<input checked="" type="checkbox"/>	OTHER	7. UNIT AGREEMENT NAME Natural Buttes
2. NAME OF OPERATOR	Gas Producing Enterprises, Inc.					8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR	Box 749 - Denver, Colorado 80201					9. WELL NO. 17
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	831' FWL, 1664' FSL, Section 19, T10S, R22E					10. FIELD AND POOL, OR WILDCAT Natural Buttes
14. PERMIT NO. 43-047-30214	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5334' Ungraded GR					11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T10S, R22E
						12. COUNTY OR PARISH Uintah 13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. Move in rig and drill out cement (top @ 8,527') in casing to PBTD of + 8,970'.
2. Run tubing and set @ 6,000'
3. Perforate well with 1 shot/foot in the following zones (Saraband meas.):
(See Attached)
4. Swab well down and test.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Area Engineer

DATE October 21, 1975

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ATTACHMENT

Natural Buttes No. 17
Section 19, T10S, R22E
Natural Buttes Field
Uintah County, Utah

Perforations (Saraband Measurement)

8,954 - 60'
8,644 - 48'
8,488 - 92'
8,456 - 60'
8,332 - 36'
8,178 - 82'
8,112 - 16'
7,870 - 74'
7,824 - 28'
7,772 - 76'
7,602 - 06'
7,450 - 54'
7,200 - 04'
7,172 - 76'
7,070 - 74'
6,982 - 86'
6,912 - 16'
6,826 - 30'
6,798 - 6,802'
6,766 - 70'
6,688 - 92'
6,186 - 80'

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE.
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SL-070220-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL GAS WELL OTHER

2. NAME OF OPERATOR

Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR

Box 749 - Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

831' FWL, 1664' FSL, Section 19, T10S, R22E

14. PERMIT NO.

43-047-30214

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5334' Ungraded GR

12. COUNTY OR PARISH | 13. STATE

Uintah

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled out cement to PBTM of 8,974' (KB)
2. Ran tubing and set at 6,000'
3. Perforated well with 1 shot/foot in the following zones (Saraband meas.):
(See Attached)
4. Swabbed well down to 5,500' and testing, pending recommendation for fracture stimulation treatment.



18. I hereby certify that the foregoing is true and correct

SIGNED

Con Scott

TITLE Area Engineer

DATE October 28, 1975

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ATTACHMENT

Natural Buttes No. 17
Section 19, T10S, R22E
Natural Buttes Field
Uintah County, Utah

Perforations (Saraband Measurement)

8,954 - 60'
8,644 - 48'
8,488 - 92'
8,456 - 60'
8,332 - 36'
8,178 - 82'
8,112 - 16'
7,870 - 74'
7,824 - 28'
7,772 - 76'
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6,982 - 86'
6,912 - 16'
6,826 - 30'
6,798 - 6,802'
6,766 - 70'
6,688 - 92'
6,186 - 80'

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

82

SUBMIT IN TRIPLETATE.
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SL-070220-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Natural Buttes

8. FARM OR LEASE NAME

9. WELL NO.

17

10. FIELD AND POOL, OR WILDCAT

Natural Buttes

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 19, T10S, R22E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR

Box 749 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

831' FWL, 1664' FSL, Sec. 19, T10S, R22E

14. PERMIT NO.

43-047-30214

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5334' Ungraded GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

X

FRACTURE TREAT

PULL OR ALTER CASING

SHOOT OR ACIDIZE

MULTIPLE COMPLETE

WATER SHUT-OFF

REPAIR WELL

ABANDON*

FRACTURE TREATMENT

REPAIRING WELL

(Other)

CHANGE PLANS

SHOOTING OR ACIDIZING

ALTERING CASING

(Other) _____

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. Fracture perforations 6179-8952 w/418,000 gal. of gel, 88,000 gal. of pre-pad, 11,000 gal of 15% acid, 33,000 # of 40/60 sd, 836,000# of 20/40 sd.
2. Flow well back to clean up.
3. Place well to sales.



APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Feb. 9, 1976

BY: P. H. Snell

18. I hereby certify that the foregoing is true and correct.

SIGNED

John Scott

TITLE Area Engineer

DATE 2-5-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLET*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SL-070220-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Natural Buttes

8. FARM OR LEASE NAME

9. WELL NO.

17

10. FIELD AND POOL, OR WILDCAT

Natural Buttes

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 19, T10S, R22E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

GAS PRODUCING ENTERPRISES, INC.

3. ADDRESS OF OPERATOR

P. O. BOX 749 - DENVER, COLORADO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

831' FWL, 1664' FSL Section 19, T10S, R22E

14. PERMIT NO.

43-047-30214

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5334' Ungraded GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

PULL OR ALTER CASING

SHOOT OR ACIDIZE

MULTIPLE COMPLETE

WATER SHUT-OFF

REPAIR WELL

ABANDON*

FRACTURE TREATMENT

REPAIRING WELL

(Other)

CHANGE PLANS

SHOOTING OR ACIDIZING

ALTERING CASING

(Other) _____

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. Fractured perforations 6179-8952 w/418,000 gallons of gel, 88,000 gallons of pre-pad, 11,000 gallons of 15% acid, 33,000#'s of 40/60 sand, 836,000#'s of 20/40 sand.
2. Flowed well back to clean up, flowing 80-90% water.
3. Place well to sales, as soon as possible (as soon as production units are capable of handling produced frac water)



18. I hereby certify that the foregoing is true and correct

SIGNED

Ron Scott

TITLE Area Engineer

DATE February 26, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

P1
SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SL-070220-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NATURAL BUTTES UNIT

8. FARM OR LEASE NAME

9. WELL NO.

17

10. FIELD AND POOL, OR WILDCAT

BITTER CREEK

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SECTION 19, T10S, R22E

12. COUNTY OR PARISH 13. STATE
UINTAH UTAH

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
GAS PRODUCING ENTERPRISES, INC.

3. ADDRESS OF OPERATOR
P. O. BOX 749 - DENVER, COLORADO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

831' FWL & 1664' FSL SECTION 19, T10S, R22E

14. PERMIT NO.
43-047-40214

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5334' UNGR. GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SQUEEZE WATER SOURCE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

REPAIRING WELL

SHOOTING OR ACIDIZING

ALTERING CASING

(Other) _____

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. SET CIBP @ 8,240. USE CEMENT RETAINERS TO SQUEEZE CEMENT INTO TWO SETS OF PERFS (8112-16' & 8178-82' - SARABAND DEPTHS).

2. DRILL OUT AND TEST SQUEEZE JOBS.

3. RETURN WELL TO SALES.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Dec 22, 1976

BY: P. G. Merrill

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert G. Merrill
ROBERT G. MERRILL

TITLE AREA ENGINEER

DATE DECEMBER 7, 1976

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

GAS Producing Project

SUMMARY OF ENVIRONMENTAL IMPACT EVALUATION

Natural Buttes 17
 Sec. 19 - 10s - 22E
 SL-070220-A
 Uintah Co. Utah.
 April 10, 1975.

USGS - Alexander
 BLM - Huff
 GPE - ODEN

- Enhance
- NO Effect
- Minor Impact
- Major Impact

	Construction	Pollution	Drilling Production	Transport Operations	Accidents	Other
Forestry	NA					
Grazing	✓	/	/	/	/	
Wilderness	NA					
Agriculture	NA					
Residential-Commercial	NA					
Mineral Extraction	NA					
Recreation	✓ 0	/ /	/ /	/ /	/ /	
Scenic Views	✓ /	/ /	/ /	/ /	/ /	
Parks, Reserves, Monuments	NA					
Historical Sites	NA					
Unique Physical Features	NA					
Birds	✓	/	/			
Land Animals	✓	/	/	/	/	
Fish	WB					
Endangered Species	NA					
Trees, Grass, Etc.	✓ /	/	/			
Surface Water	NA					
Underground Water	✓					
Air Quality	✓	/	/			
Erosion	✓	/	/			
Other	✓					
Effect On Local Economy	0	0	0	0		
Safety & Health		/ /	/ /	/ /	/ /	
Others						

cc: O:GS, NRMA
 Reg. Mgr., Denver
 State-Clean Flight
 File

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLE SPACES
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SL-070220-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NATURAL BUTTES UNIT

8. FARM OR LEASE NAME

9. WELL NO.

17

10. FIELD AND POOL, OR WILDCAT

BITTER CREEK FIELD

11. SEC., T., R., M., OR BLK., AND
SURVEY OR ASSA

SECTION 19, T10S, R22E

12. COUNTY OR PARISH 13. STATE
UINTAH UTAH1. OIL WELL GAS WELL OTHER2. NAME OF OPERATOR
GAS PRODUCING ENTERPRISES, INC.3. ADDRESS OF OPERATOR
P. O. BOX 749 - DENVER, COLORADO 802014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

831' FWL & 1664' FSL SECTION 19, T10S, R22E

14. PERMIT NO.
43-047-4021415. ELEVATIONS (Show whether DF, RT, GR, etc.)
5334' UNGR. GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data.

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. MOVE IN WORKOVER RIG
2. PULL TUBING
3. RUN TANDEM PACKERS. ISOLATE PERFS FROM 8112-16' & 8178-82'
4. RETURN WELL TO PRODUCTION

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Jan. 24, 1977

BY: Ph. Merrill

18. I hereby certify that the foregoing is true and correct

SIGNED Robert G. Merrill
ROBERT G. MERRILL

TITLE AREA ENGINEER

DATE JANUARY 19, 1977

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SL-070220-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NATURAL BUTTES UNIT

8. FARM OR LEASE NAME

9. WELL NO.

17

10. FIELD AND POOL, OR WILDCAT

BITTER CREEK FIELD

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SECTION 19, T10S, R22E

12. COUNTY OR PARISH 13. STATE
UINTAH UTAH

1. OIL GAS WELL OTHER

2. NAME OF OPERATOR
GAS PRODUCING ENTERPRISES, INC.

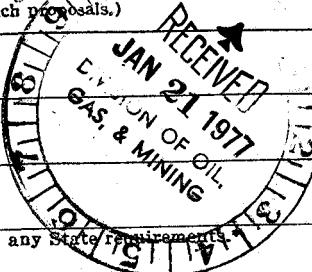
3. ADDRESS OF OPERATOR
P. O. BOX 749 - DENVER, COLORADO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

831' FWL & 1664' FSL SECTION 19, T10S, R22E

14. PERMIT NO.
43-047-40214

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5334' UNGR. GR.



16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

X

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. SET CIBP @ 8,240'. USE CEMENT RETAINERS TO SQUEEZE CEMENT INTO TWO SETS OF PERFS (8112-16' & 8178-82' - SARABAND DEPTHS).
2. DRILL OUT AND TEST SQUEEZE JOBS.
3. RETURN WELL TO SALES.

OPERATION CANCELLED.

18. I hereby certify that the foregoing is true and correct

SIGNED *Robert G. Merrill*
ROBERT G. MERRILL

TITLE AREA ENGINEER

DATE JANUARY 19, 1977

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

DOWELL DIVISION OF THE DOW CHEMICAL COMPANY

LABORATORY LOCATION

Casper

API WATER ANALYSIS REPORT FORM

DATE Apr. 27, 1977

LAB NO. CL 6482

Company Gas Producers		Sample No. 41540	Date Sampled
Field Natural Buttes	Legal Description	County or Parish Uintah	State Utah
Lease or Unit	Well #17	Depth 10000	Formation Mesaverde
Type of Water (Produced, Supply, etc.) Produced		Sampling Point	Sampled By

DISSOLVED SOLIDS

CATIONS

	mg/l	ms/l
Sodium, Na (calc.)	1675	73.7
	8	0.4
Calcium, Ca	2	0.2
Magnesium, Mg		
Barium, Ba		

OTHER PROPERTIES

pH	8.3
Specific Gravity, 60/60 F.	1.000
Resistivity (ohm-meters)	F.

ANIONS

	mg/l	ms/l
Chloride, Cl	1600	44.8
	55	1.1
Sulfate, SO ₄	163	5.4
Carbonate, CO ₃	1400	22.4
Bicarbonate, HCO ₃		

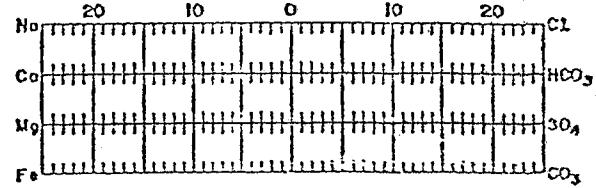
Total Dissolved Solids (calc.)

Iron, Fe (total) 4

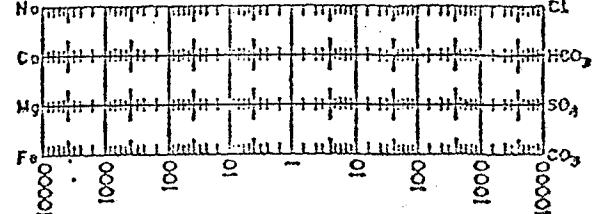
Sulfide, as H₂S

WATER PATTERNS — ms/l

STANDARD

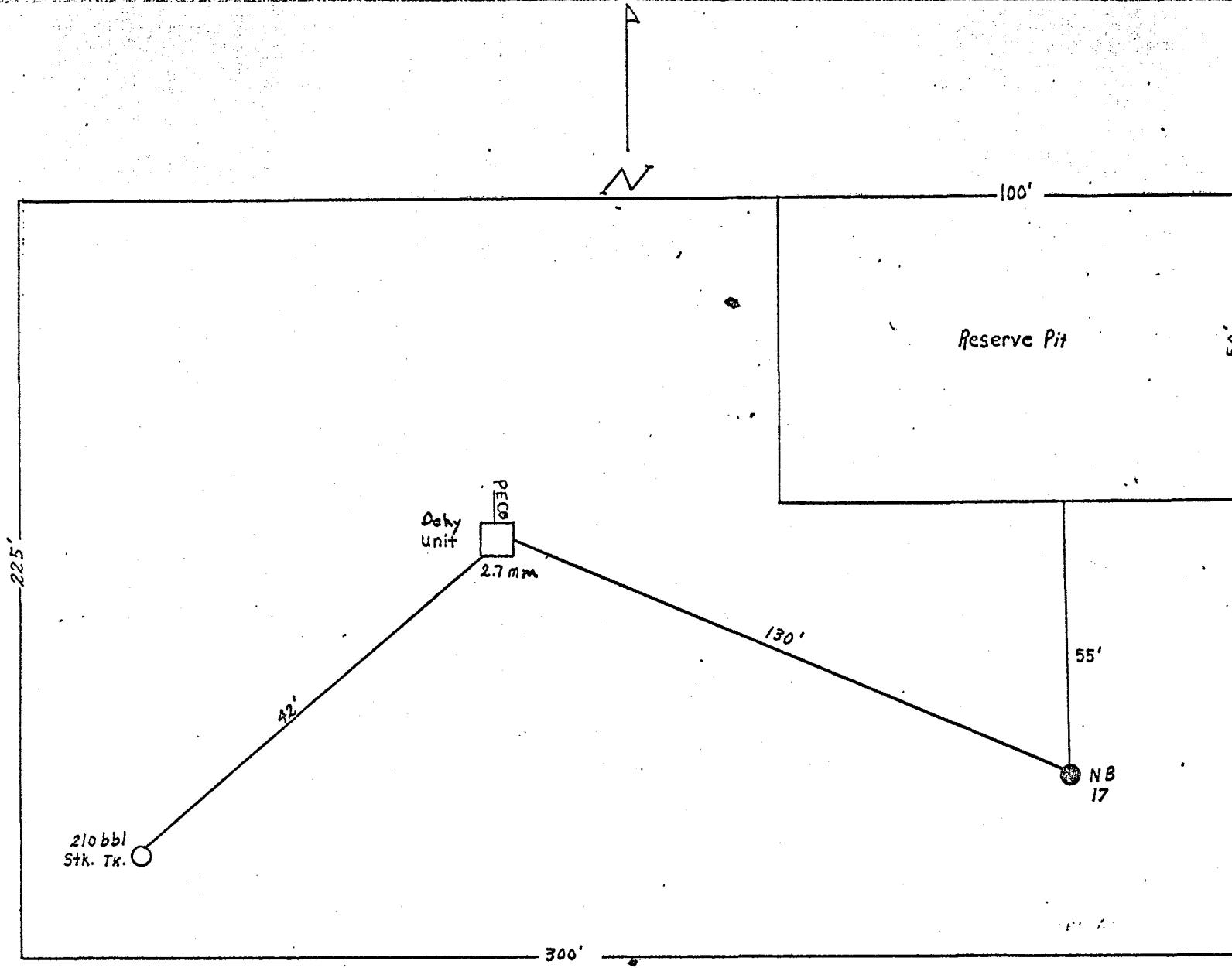


LOGARITHMIC



REMARKS & RECOMMENDATIONS:

*D R Mitchell*D. R. Mitchell
DRM/mlK. G. Stringham
D15 - Denver Regional Office
Sales - Casper Office File



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLEX
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SL-070220-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
NATURAL BUTTES UNIT

8. FARM OR LEASE NAME

9. WELL NO.

17

10. FIELD AND POOL, OR WILDCAT

BITTER CREEK FIELD

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SECTION 19, T10S, R22E

12. COUNTY OR PARISH 13. STATE
UINTAH UTAH

14. PERMIT NO.
43-047-40214

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5334' UNGR. GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This application is to request approval to dispose of produced waters in an unlined pit. The subject well produces less than 3 barrels of water per day. The attached water analysis gives the composition of produced waters. Water is produced from the Wasatch-Mesaverde formation. The evaporation rate for the area compensated for annual rainfall is 70 inches per year. The percolation rate is 2-6 inches per hour for the area. The pit itself is 30 square feet at the surface, tapering down to a total depth of 25 square feet on bottom, having a depth of 6½ feet. See the attached maps for location of well site and data on usable water aquifers.

Attachments: (1) Water analysis
(2) Topo map
(3) Location layout

In the Natural Buttes Unit, electric logs are not run above 2000-2500'. While drilling the surface holes on all of the wells in the unit, various stringers of sand are encountered which contain a small amount of water. No water flows are encountered while drilling at these depths. No major water aquifers are known to exist down to depth of 2500'. The small sand stringers encountered while drilling are not correlative from well to well.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. R. Midkiff

TITLE

District Superintendent

DATE

July 1, 1977

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: *August 9, 1977*

BY: *P.L. Daniels*

*See Instructions on Reverse Side

COLORADO INTERSTATE GAS COMPANY

ONE-POINT BACK PRESSURE TEST FOR NATURAL GAS WELLS

COMPANY: GAS PRODUCING ENTERPRISES, INC.			LEASE: NATURAL BUTTES UNIT	WELL NUMBER: 17					
FIELD: NATURAL BUTTES AREA		PRODUCING FORMATION: MESAVERDE		COUNTY UINTAH COUNTY					
SECTION: 19	TOWNSHIP: 108	RANGE: 22E	PIPELINE CONNECTION: COLORADO INTERSTATE GAS COMPANY						
CASING (O.D.): 4.500	WT./FT.: 13.5	I.D.: 3.920	SET AT: 9010	PERF.: 6156 TO: 8960					
TUBING (O.D.):	WT./FT.: 4.7	I.D.: 1.995	SET AT: 8212	PERF.: TO:					
PAY FROM:	TO:	L: 8212	G(RAW GAS): .691	GL: 4935.412 d _e : 1.9950					
PRODUCING THRU: TUBING	STATIC COLUMN: YES	PACKER (S) SET @:	G(SEPARATOR): .681	METER RUN SIZE: 3.060 (FLANGE)	ATTRIBUTABLE ACREAGE:				
DATE OF FLOW TEST: 9- 6-78		9- 9-78	OBSERVED DATA						
ORIFICE SIZE INCHES: .750	METER DIFFERENTIAL RANGE 100	METER PRESSURE 581.0	DIFFERENTIAL ROOTS 1.50	FLOWING TEMPERATURE t 92	CASING WELLHEAD PRESSURE		TUBING WELLHEAD PRESSURE		
					p.s.i.g. 681.0	p.s.i.a. 694.0	p.s.i.g. 686.0	p.s.i.a. 619.0	
RATE OF FLOW CALCULATIONS									
24 HOUR COEFFICIENT 2740.0	METER PRESSURE p.s.i.a. 594.0	hw 2.25	P _{mhw} 1336.500	EXTENSION $\sqrt{P_{mhw}}$ 36.558	GRAVITY FACTOR F _g 1.299	FLOWING TEMP. FACTOR F _t .9706	DEVIATION FACTOR F _{Pv} 1.0420	RATE OF FLOW R MCFD 130.69	
DATE OF SHUT-IN TEST: 10- 2-78		PRESSURE CALCULATIONS							
SHUT-IN PRESSURE: CASING: 1712.0 p.s.i.g. TUBING: 1696.0 p.s.i.g.				BAR. 14.4 p.s.i. 13.800	P _c	1725.0 p.s.i.a.	P _c ²	2975625.0	
P _w p.s.i.a. 694.0	P _w ² 481636.0	P _r	T _r	Z					
POTENTIAL CALCULATIONS									
(1) $\frac{P_c^2 - P_a^2}{P_c^2 - P_w^2} = 1.1931$	(2) $\left[\frac{P_c^2 - P_a^2}{P_c^2 - P_w^2} \right]^n = 1.1076$	(3) R $\left[\frac{P_c^2 - P_a^2}{P_c^2 - P_w^2} \right]^n = 145$							
CALCULATED WELLHEAD OPEN FLOW 145 MCFD @ 14.65		BASIS OF ALLOCATION:			SLOPE n: .579 (Average)				
APPROVED BY COMMISSION:		CONDUCTED BY:			CHECKED BY:				
I, _____, BEING FIRST DULY SWORN ON OATH, STATE THAT I AM FAMILIAR WITH FACTS AND FIGURES SET FORTH IN THIS REPORT, AND THAT THE REPORT IS TRUE AND CORRECT.									
SIGNATURE AND TITLE OF AFFIANT					COMPANY				
SUBSCRIBED AND SWORN TO BEFORE ME THIS _____ DAY OF _____, 19____									
MY COMMISSION EXPIRES _____					NOTARY PUBLIC				

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATES

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL:	OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/> K	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:	NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. EESVR. <input type="checkbox"/>	Other _____

2. NAME OF OPERATOR

GAS PRODUCING ENTERPRISES, INC.

3. ADDRESS OF OPERATOR

BOX 749 - Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 831' FWL, 1664' FSL, Sec. 19, T10S, R22E

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.	DATE ISSUED
43-047-30214	4-17-75

15. DATE SPUNDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DE, BBL, ET, GR, ETC.)*	19. ELEV. CASINGHEAD
6-30-75	8-15-75	10-11-75	5348' KB	5335'

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
9025'	8979'	N/A	→	YES	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	25. WAS DIRECTIONAL SURVEY MADE
WASATCH - Top: 6186'; Bottom: 6190'	NOTE: Saraband Log Measurement
MESAVERDE - Top 6688'; Bottom: 8960'	NO

26. TYPE ELECTRIC AND OTHER LOGS RUN	27. WAS WELL CORED
FDC-CNL, DIL, BHC-SONIC, CBL-GR	NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4-1/2"	13.5	9010' (KB)	7-7/8"	1445sxs, 50-50poz, w/2%gel&12.5#gilsonite/sx	
8-5/8"	24.0	1980' (KB)	10-3/4"	100sxs, 65-35poz, w/10%gel&12.5#gilsonite/sx	
13-3/8"	54.5	89' (KB)	17-1/4"	+200sx Class "G"	
				115sxs, Class "G" + 2% CaCl	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5946'	None

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6186'-8960'; 0.41"; 90 perforations				DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			
Note: Saraband Log Measurement							

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
10-13-75		Flowing (swabbing)					S.I.
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
10-15-75	24	16/64"	→	--	TSTM	--	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	
0 psi	0 psi	→	--	TSTM	--	--	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY		
Vented				K. E. Oden		

35. LIST OF ATTACHMENTS			
-------------------------	--	--	--

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
---	--	--	--

SIGNED Ron Scott TITLE Area Engineer DATE _____

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well	<input type="checkbox"/>	gas well	<input checked="" type="checkbox"/>	other
2. NAME OF OPERATOR <u>Coastal Oil & Gas Corporation</u>				
3. ADDRESS OF OPERATOR <u>P. O. Box 749, Denver, CO 80201</u>				
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 831' FWL & 1664' FSL AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same				
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>	
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>	
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>	
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>	
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>	
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>	
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>	
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>	
(other) <u>NTL-2B Unlined Pit</u>				

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This application is to request approval to dispose of produced waters in an unlined pit with a bentonite seal. The subject well produces less than two BWPD. The attached water analysis gives the composition of produced waters. Water is produced from the Mesaverde formation. The evaporation rate for the area compensated for annual rainfall is 70 inches per year. The percolation rate is 2-6 inches per hour for the area. The pit itself is 30' x 30' at the surface, tapering down to 25' x 25', having a depth of 6-1/2 feet. See the attached map for location of well site. The pit is located at the well site.

The areal extent and depth of waters containing less than 10,000 ppm TDS is unknown. The cement for the 4-1/2" casing is brought back near surface which protects all surface waters.

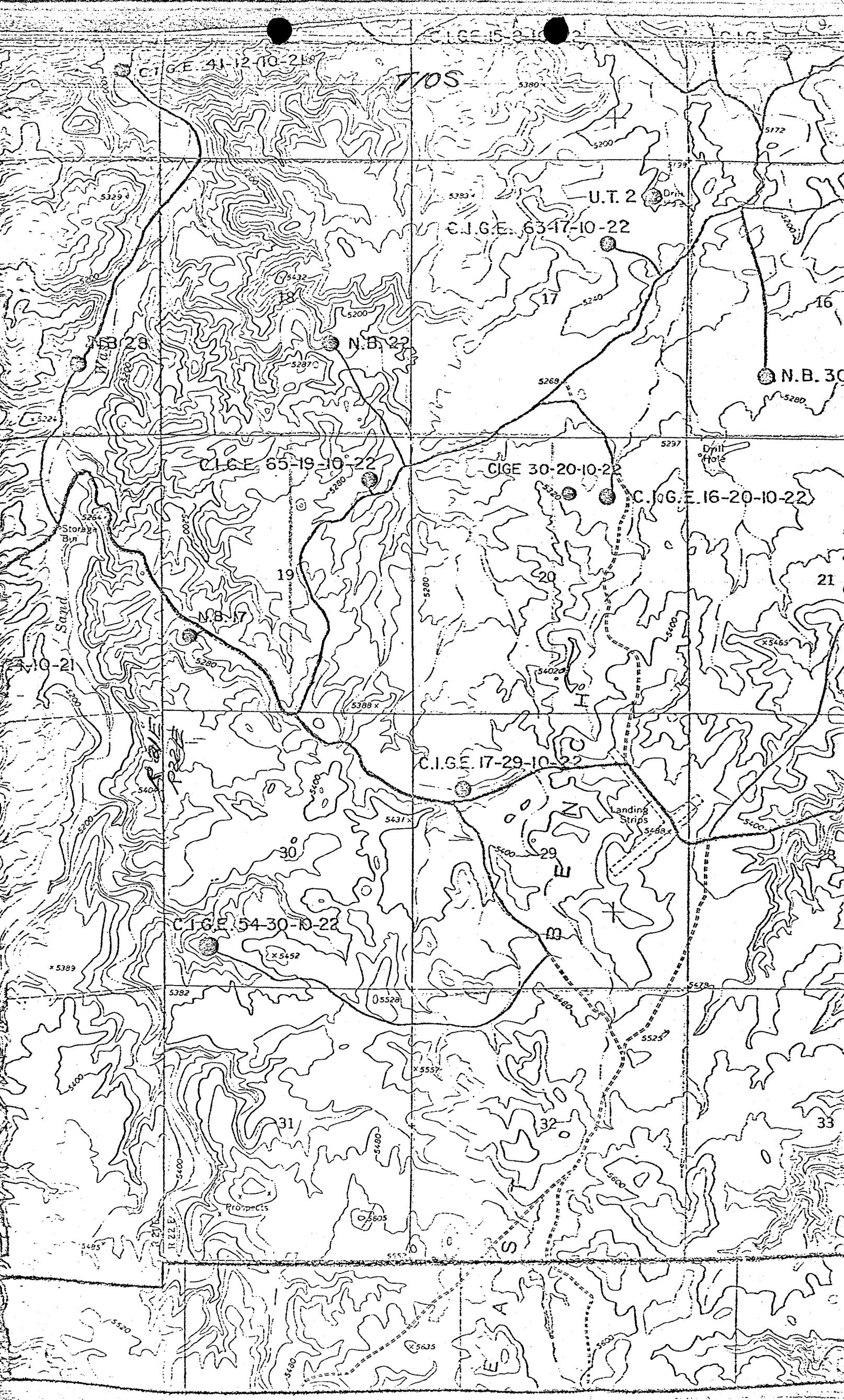
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

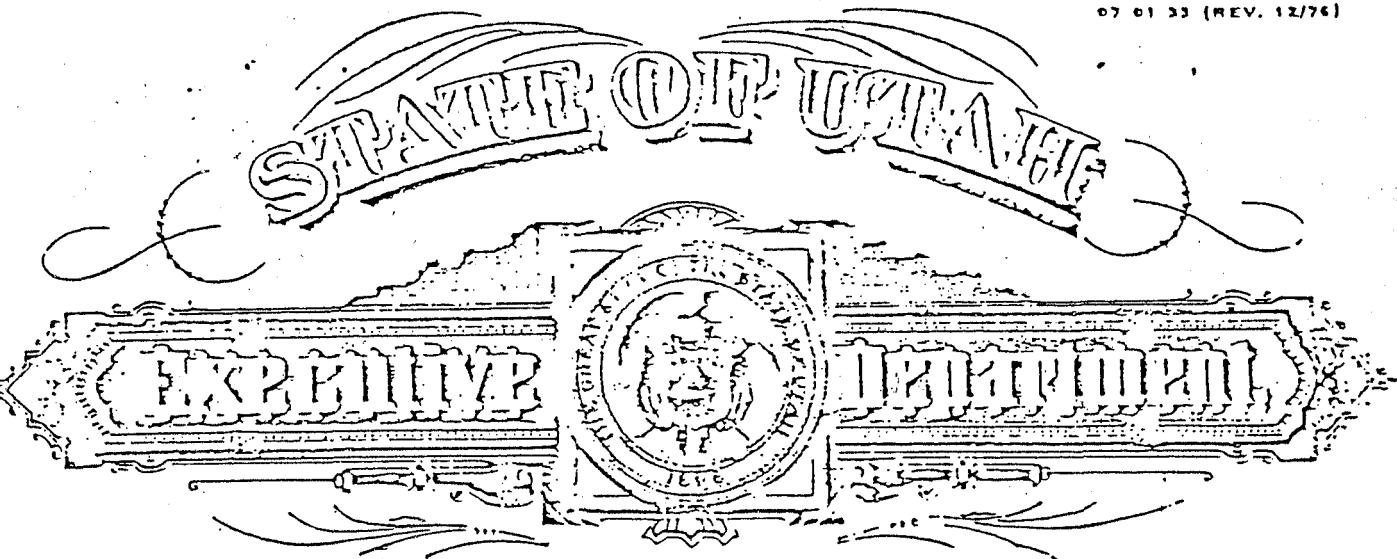
18. I hereby certify that the foregoing is true and correct

SIGNED F. R. Midkiff TITLE Production Superintendent DATE August 18, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____





Office of Lt. Governor/Secretary of State

AMENDED CERTIFICATE OF AUTHORITY

OF

COASTAL OIL & GAS CORPORATION

I, DAVID S. MONSON, Lt. Governor/Secretary of State of the State of Utah, hereby certify that duplicate originals of an Application of COASTAL OIL & GAS CORPORATION formerly GAS PRODUCING ENTERPRISES, INC.

for an Amended Certificate of Authority

duly signed and verified pursuant to the provisions of the Utah Business Corporation Act, have been received in my office and are found to conform to law.

ACCORDINGLY, by virtue of the authority vested in me by law, I hereby issue this Amended Certificate of Authority to

COASTAL OIL & GAS CORPORATION

to transact business in this State

and attach hereto a duplicate original of the Application for such Amended Certificate.

File No. #49324

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed the Great Seal of the State of Utah at Salt Lake City, this 4th day of April A.D. 19780

David S. Monson
LT. GOVERNOR/SECRETARY OF STATE

COLORADO INTERSTATE GAS COMPANY
WELL TEST DATA FORM
STATE COPY

FIELD CODE SN 201-11			FIELD NAME NATURAL BUTTES, UT			OPERATOR CODE 2919	OPERATOR NAME COASTAL OIL & GAS CORPORATION					WELL NAME NATURAL BUTTES UNIT 17						
CODE 3 7	SECT. 7	LOCATION TWNSHP/BLK RGE/SUR.	PANHANDLE/REDCAVE SEQ. NUMBER	K-FACTOR	FORMATION MESAVERDE	FLOW TEST												
72616	19	105 22E																
WELL ON (OPEN)			DATE (COMP.)			ORIFICE SIZE	METER RUN SIZE	COEFFICIENT	GRAVITY (SEP.)	METER DIFF. RANGE	METER PRESSURE	DIFFERENTIAL ROOTS	METER TEMP.	WELL HEAD TEMP.	FLOWING TBG/CSG PRESSURE	STATIC TSG/CSG PRESSURE	FLOWING STRING TUBING CASING	
MO.	DAY	YR.	MO.	DAY	YR.													
11 - 12	13 - 14	15 - 16	17 - 18	19 - 20	21 - 22	23	27 28	32 33	38 39	42 43	45 46	51 52	55 56	58 59	61 62	67 68	73 74	75
X X	X X	X X	X X	X X	X X	X X	X X X X	X X X X X	X X X X X	X X X X X	X X X X X	X X X X X	X X X X X	X X X X X	X X X X X	X X X X X	X X X X X	
06 08 83	06 15 83	10 18 83	10 375	2	067	006860	0 0518	100	000000	000000	000000	000000	000000	000000	000000	000000	000000	
WELL-OFF (SHUT-IN)			SHUT-IN TEST						SLOPE	EFFECTIVE DIAMETER	EFFECTIVE LENGTH	GRAVITY (RAW GAS)	EST CSG PRESS	EST TBG PRESS	TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.			
MO.	DAY	YR.	PRESSURE TAKEN	DATE	CASING PRESSURE (PSIG)	TUBING PRESSURE (PSIG)												
11-12	13-14	15-16	17-18	19-20	21-22	23	28	29	34	35	38 39	44	45	49	50	53	54	55
X X	X X	X X	X X	X X	X X	X X X X X	X X X X X	X X	X X X X X	X X X X X	X X X X X	E	E					
06 15 83	06 18 83	06 18 83	016710	0	017260				579	3	3318	7573						
	REMARKS: Gas Measurement will Hug. Diff. Rock. Normal Operations																	
	72616 00375																	

COLORADO INTERSTATE GAS COMPANY

WELL TEST DATA FORM

STATE COPY

FIELD CODE 0-01-11	FIELD NAME NATURAL BUTTE, UT			OPERATOR CODE 2815	OPERATOR NAME COASTAL OIL & GAS CORPORATION			WELL NAME NATURAL BUTTE UNIT 1
WELL CODE 72616	SECT. 1	LOCATION TWNSHIP/BLK 10S	RGE/SUR. 22E	PANHANDLE/REDCAVE SEQ. NUMBER	K-FACTOR	FORMATION MESAVERDE	FLOW TEST	

WELL ON (OPEN)			DATE (COMP.)		ORIFICE SIZE	METER RUN SIZE	COEFFICIENT	GRAVITY (SEP.)	METER DIFF. RANGE	METER PRESSURE	DIFFERENTIAL ROOTS	METER TEMP.	WELL HEAD TEMP.	FLOWING TSG/CSG PRESSURE	STATIC TSG/CSG PRESSURE	FLOWING TUBING PRESSURE	STATIC TUBING PRESSURE	FLOWING STRING PRESSURE								
MO.	DAY	YR.	MO.	DAY	YR.																					
11 - 12	13 - 14	15 - 16	17 - 18	19 - 20	21 - 22	23	27	28	32	33	38	39	4243	4546	51	52	55	56	58	59 - 61	62	67	68	73	74	76
XX	XX	XX	XX	XX	XX	XX	XXX	XX	XXX	XXXXX	X	X	XXX	XXX	XX	XX	XXX	XXX	XXX	XXXXX	X	XXXXX	X	X	X	X

08	31	82	09	13	82	00	500	02	067	012110	0	0598	10	006110	0100	052	019560	007410	0	0	0	0	0	0	0
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WELL-OFF (SHUT-IN)			SHUT-IN TEST						SLOPE	EFFECTIVE DIAMETER	EFFECTIVE LENGTH	GRAVITY (RAW GAS)	EST CSG PRESS	EST TBG PRESS	TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.									
PRESSURE TAKEN	DATE	CASING PRESSURE (PSIG)	TUBING PRESSURE (PSIG)	MO.	DAY	YR.	MO.	DAY	YR.															
11-12	13-14	15-16	17-18	19-20	21-22	23	28	29	34	35	38	39	44	45	49	50	53	54	55					
XX	XX	XX	XX	XX	XX	XX	XXXXX	X	XXXXX	X	X	XXX	XX	XXX,X	XXXXX	X	XXX	E	E					

06	15	82	06	18	82	015310	018500																		
----	----	----	----	----	----	--------	--------	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--

REMARKS:

Extended 6 days. P.P.

CIG: H.L. Nash

OPERATOR: Cliff Johnson

COMMISSION:

COLORADO INTERSTATE GAS COMPANY
WELL TEST DATA FORM

STATE COPY

FIELD CODE		FIELD NAME				OPERATOR CODE	OPERATOR NAME				WELL NAME																		
560-01-11		NATURAL BUTTES				2915	COASTAL OIL & GAS CORPORATION				NATURAL BUTTES UNIT 17																		
WELL CODE 3 7	SECT.	LOCATION TWNSHP/BLK	RGE/SUR.	PANHANDLE/REDCAVE SEQ. NUMBER	K-FACTOR	FORMATION	MESAVERDE	FLOW TEST																					
72616	19	10S	22E																										
WELL ON (OPEN)		FLOW TEST																											
		DATE (COMP.)		ORIFICE SIZE	METER RUN SIZE	COEFFICIENT	GRAVITY (SEP.)	METER DIFF. RANGE	METER PRESSURE	DIFFERENTIAL ROOTS	METER TEMP.	WELL HEAD TEMP.	FLOWING TBG/CSG PRESSURE	STATIC TBG/CSG PRESSURE	FLOWING TUBING CASING														
MO.	DAY	YR.	MO.	DAY	YR.	23	27	28	32	33	38	39	42	43	45	46	51	52	55	56	58	59	61	62	67	68	73	74	75
xx	xx	xx	xx	xx	xx	xx	xxx	xx	xxx	xxxxx	x	x	xxx	xxx	xx	xx	xx	xx	xx	xx	xx	xx	xx	xx	xx	xx	x	x	
09	22	81	09	29	81	00	500	3	068			0	602	100	00710	0	0250	075								007250	01700		X
WELL-OFF (SHUT-IN)		SHUT-IN TEST														TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.													
		PRESSURE TAKEN		DATE	CASING PRESSURE (PSIG)		TUBING PRESSURE (PSIG)		SLOPE	EFFECTIVE DIAMETER	EFFECTIVE LENGTH	GRAVITY (RAW GAS)	EST CSG PRESS	EST TBG/ PRESS															
MO.	DAY	YR.	MO.	DAY	YR.	23	28	29	34	35	38	39	44	45	49	50	53	54	55										
xx	xx	xx	xx	xx	xx	xxxxx	x	xxxxx	x	x	xxx	xx	xxxx	xxxx	xxx	xx	e	e											
06	15	81	06	18	81	01	690	0	00640	0	579	3	3318	7573	0	602													
METER STAMP	REMARKS:										Tubing collapsed producing thru casing																		
	22618 00500																												

COLORADO INTERSTATE GAS COMPANY
WELL TEST DATA FORM

STATE COPY

FIELD CODE 60-01-11		FIELD NAME NATURAL BUTTES				OPERATOR CODE 2015	OPERATOR NAME GAS PRODUCING ENTERPRISES, INC.				WELL NAME NATURAL BUTTES UNIT 1								
WELL CODE 3 7 72616	SECT. 12	LOCATION TWNSHIP/BLK 10S	RGE/SUR. 22E	PANHANDLE/REDCAVE SEQ. NUMBER K-FACTOR		FORMATION MESAS VERDE	FLOW TEST												
WELL ON (OPEN)						FLOW TEST													
MO.	DAY	YR.	MO.	DAY	YR.	ORIFICE SIZE	METER RUN SIZE	COEFFICIENT	GRAVITY (SEP.)	METER DIFF. RANGE	METER PRESSURE	DIFFERENTIAL ROOTS	METER TEMP.	WELL HEAD TEMP.	FLOWING TBG/CSG PRESSURE	STATIC TSG/CSG PRESSURE	FLOWING STRING		
11 - 12	13 - 14	15 - 16	17 - 18	19 - 20	21 - 22	23	27 28	32 33	38 39	42 43	45 46	51 52	55 56	58 59	61 62	67 68	73 74	75	
XX	XX	XX	XX	XX	XX	XXX	XX XXX	XXXXX	X	XXX	XXX	XXXXX	X	XX	XX	XXX	XXXXX	XX XXXX	
WELL-OFF (SHUT-IN)		SHUT-IN TEST				SLOPE	EFFECTIVE DIAMETER	EFFECTIVE LENGTH	GRAVITY (RAW GAS)	EST. CSG PRESS	EST. TBG PRESS	TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.							
MO.	DAY	YR.	MO.	DAY	YR.							PRESSURE TAKEN	DATE	CASING PRESSURE (PSIG)	TUBING PRESSURE (PSIG)				
11-12	13-14	15-16	17-18	19-20	21-22	23	28	29	34	35	38	39	44	45	49	50	53	54	55
XX	XX	XX	XX	XX	XX	XXXXX	X	XXXXX	X	X	XXX	XX	XXXXX	X	XXX	E	E		
METER STAMP					REMARKS:				No Test Sour Well										

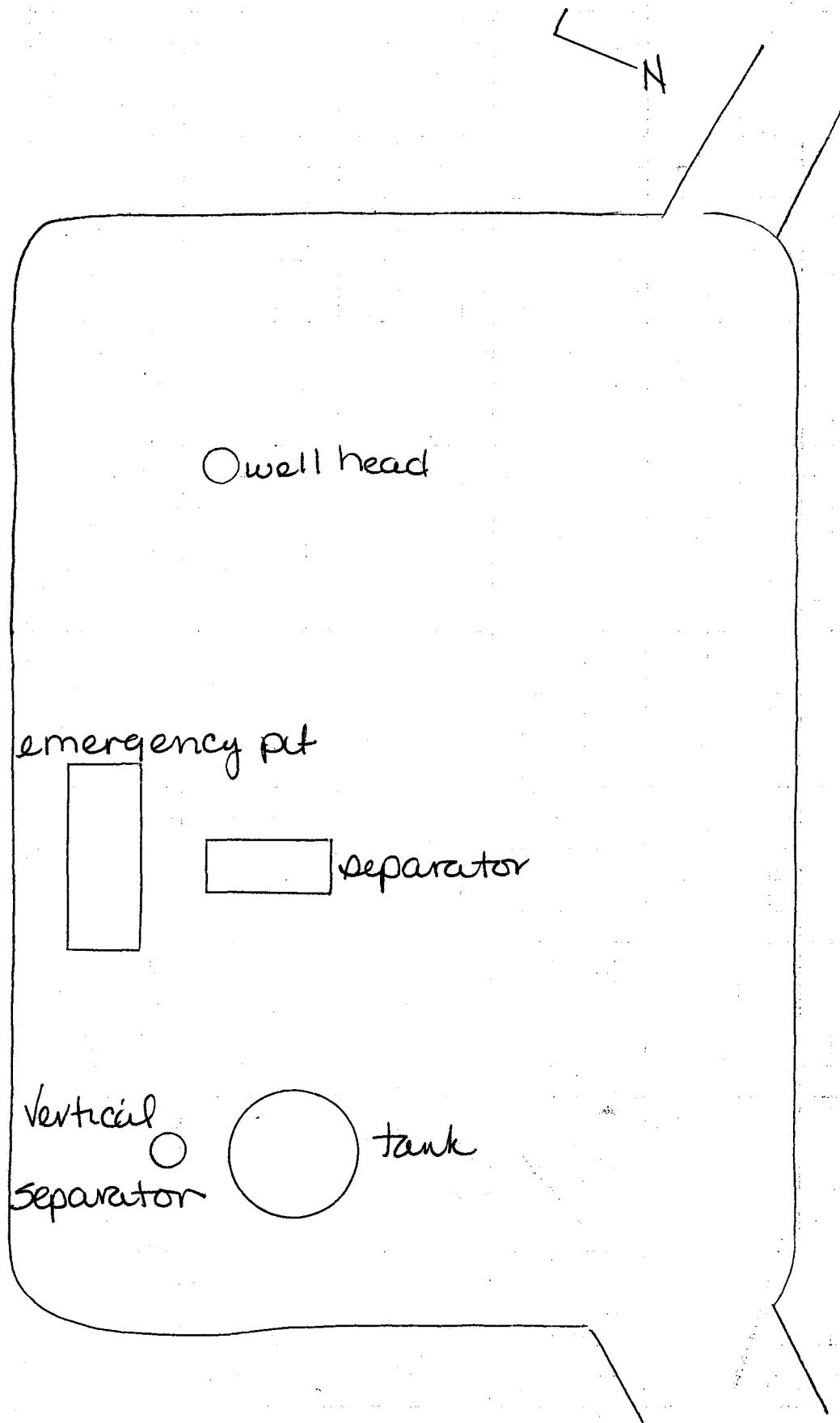
COLORADO INTERSTATE GAS COMPANY

WELL TEST DATA FORM

STATE COPY

FIELD CODE			FIELD NAME			OPERATOR CODE		OPERATOR NAME				WELL NAME																			
773-01-11			NATURAL BUTTES AREA			2915		GAS PRODUCING ENTERPRISES, INC NATURAL BUTTES UNIT 17																							
WELL CODE 7		LOCATION TWNSHP/BLK RGE/SUR.		PANHANDLE/REDCAVE		FORMATION																									
SEQ. NUMBER 16		K-FACTOR 13																													
MEASURED FLOW TEST																															
WELL ON (OPEN)			DATE (COMP.)				ORIFICE SIZE		METER RUN SIZE		COEFFICIENT		GRAVITY (SEP.)		METER DIFF. RANGE		METER PRESSURE		FLOW TEST		WELL HEAD TEMP.		FLOWING TBG/CSG PRESSURE		STATIC TSG/GSG PRESSURE		FLOWING STRING				
			MO.	DAY	YR.	MO.	DAY	YR.																	TUBING	CASING					
11-12	13-14	15-16	17-18	19-20	21-22	23	27	28	32	36	38	39	42	43	45	46	51	52	55	56	58	59	61	62	67	68	73	74	75		
XX	XX	XX	XX	XX	XX	XX	XX	XX	XXX	XXX	XXXXX	X	XXX	XXX	XXX	XXX	X	XX	XX	XXX	XXX	XXX	XXX	XXX	XXX	XXX	X	X	X		
WELL-OFF (SHUT-IN)			SHUT-IN TEST						SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)		EST CSG PRESS		EST TBG PRESS		TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT										
			PRESSURE TAKEN	DATE	CASING PRESSURE (PSIG)	TUBING PRESSURE (PSIG)																									
MO.	DAY	YR.	MO.	DAY	YR.																										
11-12	13-14	15-16	17-18	19-20	21-22	23	28	29	34	35	38	39	44	46	49	50	53	54	55												
XX	XX	XX	XX	XX	XX	XX	XXXXX	X	XXXXX	X	X	XXX	XX	XXXX	XXXX	X	XXX	E	E												
REMARKS:															Flowing Choke and Pumping																
72616 J0750																															

NB117 Sec 19. T10S, R22E Kuhu 1/18/89



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.
U-070220-A

[Signature]

SUNDY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Coastal Oil & Gas Corporation

APR 08 1988

3. ADDRESS OF OPERATOR

P.O. Box 749, Denver, Colorado 80201-0749 DIVISION OF
OIL, GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

831' FWL & 1664' FSL

14. PERMIT NO.

43-047-30214

15. ELEVATIONS (Show whether SF, ST, GR, etc.)

5348' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PEEL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

Temporarily Abandoned

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

REPAIRING WELL

SHOOTING OR ACIDIZING

ALTERING CASING

(Other)

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

27. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Due to present economic conditions and current market rates, the decision has been made to shut this well in and classify it as temporarily abandoned. If conditions improve, we plan to return this well to a producing status.

18. I hereby certify that the foregoing is true and correct

SIGNED

Brenda W. Swank

(This space for Federal or State office use)

TITLE Assoc. Regulatory Analyst

DATE 3/30/88

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SL-070220-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

Natural Buttes Unit

8. FARM OR LEASE NAME

Natural Buttes

9. WELL NO.

Natural Buttes Unit #17

10. FIELD AND POOL, OR WILDCAT

Natural Buttes Field

11. SEC. T. R. M. OR SECTION AND SURVEY OR AREA

Section 19-T10S-R22E

1. OIL WELL GAS WELL OTHER

DEC 04 1989

2. NAME OF OPERATOR

Coastal Oil & Gas Corporation

DIVISION OF

OIL, GAS & MINING

3. ADDRESS OF OPERATOR

P.O. Box 749, Denver, CO 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

831' FWL & 1664' FSL

14. PERMIT NO.

43-047-30214

15. ELEVATIONS (Show whether SF. ST. OR. G.L.)

5348' KB

16. COUNTY OR PARISH

Uintah

17. STATE

UT

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON
CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this well.)

See attached intended plug and abandon procedures for the above referenced well. We are planning to plug twenty-two wells between December 1, 1989 and February 15, 1990. Your expediency in processing these sundry notices would be appreciated.

OIL AND GAS	
DRN	RJF
JRB	CLH
DTS	SLS
Q-TAS	
3- MICROFILM	
4- FILE	

18. I hereby certify that the foregoing is true and correct.

SIGNED *Brenda W. Swank*
Brenda W. Swank

(This space for Federal or State office use)

TITLE Regualtory Analyst

DATE 11-29-89

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

Federal approval of this action
is required before commencing
operations.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: *12-8-89*

BY: *John R. Baja*

*See instructions on Reverse Side

P&A PROCEDURE

NBU #17
NATURAL BUTTES
UINTAH COUNTY, UTAH

WELL DATA

Location: 831' FWL & 1664' FSL, Sec. 19, T10S, R22E
Elevation: GL = 5335' KB = 5348'
TD: 9025' PBTM: 8979'
Casing: 13-3/8" 54.5# K-55 ST&C, CSA 89', cmt w/115 sx
8-5/8" 24# K-55 ST&C, CSA 1980', cmt w/300 sx
4-1/2" 13.5# N-80 LT&C, CSA 9000', cmt w/1445 sx
Tubing: 2-3/8" tubing at 8213'

Casing Properties:

Description	ID	Drift	Capacity	Burst	Collapse
4-1/2" 13.5# N-80	3.920	3.795	.0149 bbl/ft	9020	8540
2-3/8" 4.7#	1.995	1.901	.00387 bbl/ft		

Perforations: See attached perforation list.

PROCEDURE

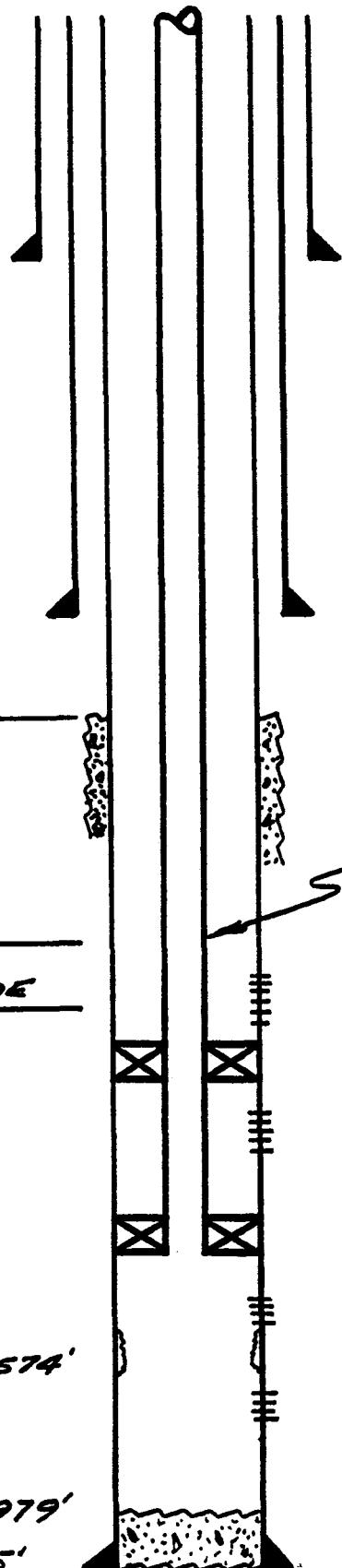
- 1) MIRU well service company.
- 2) ND wellhead, NU BOPE. TOH w/2-3/8" tubing and Baker packers. Strap tbg.
- 3) TIH w/cement retainer on 2-3/8" tubing. Set retainer at 6100'. RU service company. Squeeze perforations 6186'-8960' w/350 sx CL "G" cement. Sting out of retainer leaving 5 sx of cement on top.
- 4) Close in tubing-casing annulus. Pressure test casing to 500 psi. If casing does not test, notify Denver office.
- 5) TOH to 3000'. Spot 35 sx CL "G" cement at 3000'. TOH w/tubing.
- 6) ND BOPE. Cut off casing. Spot 20 sx CL "G" cement at surface.
- 7) Weld on cap. Erect dry hole marker showing company name, well name, location and lease number.

NBU #17
UINTAH COUNTY, UTAH

LIST OF PERFORATIONS

6186-6190
6688-6690
6766-6770
6798-6802
6826-6830
6912-6916
6982-6986
7070-7074
7172-7176
7200-7204
7450-7454
7602-7606
7772-7776
7824-7828
7870-7874
8112-8116
8178-8182
8332-8336
8456-8460
8488-8492
8644-8648
8954-8960

WELL SCHEMATIC
NBU #17
UINTAH COUNTY, UTAH



13 3/8" 54.5# K-55 CSA 87'
CMT w/ 115 SX

8 5/8" 24# K-55 CSA 1980'
CMT w/ 300

2 3/8" TUBING

PERFORATIONS: 6186'-7874' GROSS

BAKER A-R PACKER @ 8083'

PERFORATIONS: 8112'-8182' GROSS

BAKER R-3 PACKER @ 8215'

PERFORATIONS: 8332'-8960' GROSS

OC 2800'
FROM CBL

WASATCH
4281'
MESA VERDE
5560'

COLLAPSED
CASING @ 8574'

PBD: 8979'
TD: 9025'

4 1/2" 13.5# N-80 CSA 9000'
CMT w/ 1445 SXS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLEX
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SL-070220-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

1. OIL WELL GAS WELL OTHER

MAY 04 1990

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

7. LEASE AGREEMENT NAME
Natural Buttes Unit

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201-0749

8. FARM ON LEASE NAME
Natural Buttes

4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements.)
See also Group 17 below.
AT SURFACE

9. FIELD AND POOL, OR WILDCAT
Natural Buttes Field

331' FWL & 1664' FSL

10. SEC., T., R. L. N. OR SLOP AND
SURVEY OR AREA

11. PERMIT NO.

43-049-30214

12. ELEVATIONS (Show Weather St. Et. Or. G.M.)

5,348' KB

Section 19, T10S-R22E

13. COUNTY OR PARISH 14. STATE

Uintah

Utah

15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENT TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

SUBSEQUENT REPORT OF:

FRACKURE TREAT

SHOOT OR ACIDISE

REPAIR WELL

(Other)

MULTIPLE COMPLET

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

REPAIRING WELL

FRACKURE TREATMENT

SHOOTING OR ACIDISING

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

16. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is discontinuously drilled, give surface measure and measured and true vertical depths for all markers and zones perti-

See the attached chronological report for the plug and abandonment procedure performed on the above-referenced well from April 19-20, 1990.

OIL AND GAS	
DRN	DSR
JRB	SLH
DTS	SLS
1-TAS	V
2- MICROFILM	V
3- FILE	

17. I hereby certify that the foregoing is true and correct

SIGNED *Timothy F.C. Sciba*
Timothy F.C. Sciba

(This space for Federal or State office use)

TITLE Administrative Manager

DATE May 1, 1990

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See instructions on Reverse Side

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

Page 1

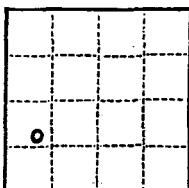
NBU #17 (P&A)
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100.000% COGC AFE: 12416
TD: 9025' PBTD: 8979'
CWC(M\$): \$16.0

- 4/19/90 MIRU Pool #298. Pump 70 bbls wtr dwn csg, 24 bbls down tbg. RU wireline. RIH w/gauge ring to 7217'. RIH w/tbg cutters to 7500'. Cut tbg. RD wireline. TOOH w/tbg. last 2500' showed severe scale. RIH w/scraper to 6200'. Circ 110 bbl. 30 bbl returns. POOH. RIH w/cmt retainer to 6105'. Set retainer. Test tbg to 2000 psi. Test csg to 500 psi. Test OK.
DC: \$7,780 TC: \$7,780
- 4/20/90 Mix and pump 350 sx Class "G", 250 sx through retainer for sqz and 90 sx on top of retainer. POOH to 3000'. Reverse out. Spot 35 sx Class "G" @ 3000'. POOH. Perforate 4 holes @ 2030'. Circulate 8-5/8", could not circ 13-3/8". Spot 28 sx Class "G" inside and outside of 4-1/2". Cmt top 1930'. POOH. Cut off tree. Pump 50 bbl dwn 13-3/8". No returns. Pump 20 sx Class "G" + 4% CaCl down 13-3/8". Set 100' plug in 4-1/2", set 100' plug in 4-1/2" x 8-5/8" annulus. Pump 40 sx Class "G" + 2% CaCl down 13-3/8" annulus. Filled up. Weld on marker. RD. Final report.
DC: \$9,580 TC: \$17,360

JUR-43-047-30214

RECEIVED

JAN 12 1993

Form 9-593
(April 1962)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION DIVISION

Sec. 19

OIL GAS & MINING T. 10 S

R. 22 E

S.L.B. Mer.

INDIVIDUAL WELL RECORD

PUBLIC LAND:

Date December 2, 1975

Ref. No. 15

Land office Utah State Utah

Serial No. SL-070220-A County Uintah

Lessee Gilman A. Hill Field Natural Buttes Unit

Operator Coastal Oil & Gas Gas Producing Ent., Inc. District Salt Lake City

Well No. 17 Subdivision NW $\frac{1}{4}$ SW $\frac{1}{4}$

Location 831' FWL and 1664' FSL

Drilling approved April 17, 1975 Well elevation 5334' GR feet

Drilling commenced 7-1, 1975 Total depth 9025 PB 8979 feet

Drilling ceased 8-15, 1975 Initial production TSTM

Completed for production 10-11, 1975 Gravity A. P. I.

Abandonment approved 12/28, 1992 Initial R. P. OPSI

Surface	Geologic Formations	Lowest tested	Productive Horizons			Contents
			Name	Depths		
		Wasatch	(6186-6190)		Gas (TSTM)	
		Mesa Verde	(6688-8960)		Gas (TSTM)	

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	Nov.	DEC.
1975							SPUD	TD 9025'		GSI		
1990		NIA			PtA							

REMARKS Casing Record:
 13 3/8" cc @ 89' kb w/115 sx
 8 5/8" cc @ 1980' KB.w/300 sx
 4 1/2" cc @ 9010' KB.w/1445 sx

Geologic Tops:
 No tops reported

JAN. 17. 2003 3:34PM WESTPORT

NO. 173 P. 2



WESTPORT OIL AND GAS COMPANY, L.P.

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BLA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P.	:	Oil and Gas
410 Seventeenth Street, #2300	:	
Denver Colorado 80215-7093	:	

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

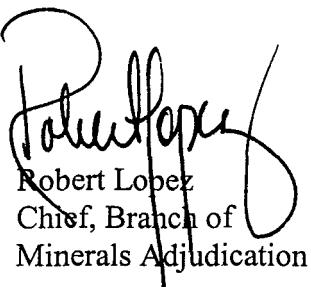
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

UNITED STATES GOVERNMENT

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to: Supervisory Petroleum Engineer
Attn of:

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations
To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

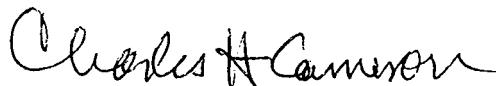
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

ACTING

Director, Office of Trust Responsibilities

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron
UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL	OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER:	
2. NAME OF OPERATOR:	El Paso Production Oil & Gas Company			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
3. ADDRESS OF OPERATOR:	9 Greenway Plaza	CITY: Houston	STATE: TX	PHONE NUMBER: 77064-0995 (832) 676-5933	7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL				8. WELL NAME and NUMBER: Exhibit "A"	
FOOTAGES AT SURFACE:				9. API NUMBER:	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:				10. FIELD AND POOL, OR WILDCAT:	
				COUNTY: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					STATE:
TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION		
Approximate date work will start: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL		
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON		
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR		
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE		
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL		
Date of work completion: _____	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF		
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____		
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

By: _____

Jon R. Nelsen, Attorney-in-Fact

WESTPORT OIL AND GAS COMPANY, L.P.

NAME (PLEASE PRINT) David R. Dix

TITLE Agent and Attorney-in-Fact

SIGNATURE _____

DATE

12/17/02

(This space for State use only)

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS***Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000**SUBMIT IN TRIPPLICATE - Other instructions on reverse side**

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R. M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION								SUCCESSOR OF OPERATOR
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off					
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity					
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other					
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon						
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal						

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof). If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed before testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

CHERYL CAMERON

Signature

*Cheryl Cameron*Title
OPERATIONSDate
March 4, 2003

DIV. OF OIL, GAS & MINING

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.
(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

- | |
|--|
| 1. GLH |
| 2. CDW <input checked="" type="checkbox"/> |
| 3. FILE |

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

12-17-02

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit: NATURAL BUTTES

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 350	14-10S-22E	43-047-33642	2900	STATE	GW	P
NBU 461	14-10S-22E	43-047-34823	99999	STATE	GW	APD
CIGE 295	14-10S-22E	43-047-34820	99999	STATE	GW	APD
NBU 213	15-10S-22E	43-047-32401	2900	FEDERAL	GW	S
CIGE 21-15-10-22	15-10S-22E	43-047-30255	2900	FEDERAL	GW	PA
NBU 30	16-10S-22E	43-047-30306	2900	STATE	GW	PA
NBU 386	17-10S-22E	43-047-34238	99999	FEDERAL	GW	APD
NBU 471	17-10S-22E	43-047-34834	99999	FEDERAL	GW	APD
NBU 22	18-10S-22E	43-047-30256	2900	STATE	GW	PA
NBU 385	18-10S-22E	43-047-34228	99999	STATE	GW	APD
CIGE 263	19-10S-22E	43-047-34226	99999	STATE	GW	APD
CIGE 264	19-10S-22E	43-047-34227	99999	STATE	GW	APD
NBU CIGE 65-19-10-22	19-10S-22E	43-047-30554	2900	STATE	GW	PA
NBU 17	19-10S-22E	43-047-30214	2900	FEDERAL	GW	PA
NBU 16-20-10-22	20-10S-22E	43-047-30483	2900	FEDERAL	GW	PA
NBU 32A-20-9-20	20-10S-22E	43-047-30496	2900	FEDERAL	GW	PA
NBU 383	21-10S-22E	43-047-34236	99999	FEDERAL	GW	APD
NBU 382	22-10S-22E	43-047-34235	99999	FEDERAL	GW	APD
NBU 58-23B	23-10S-22E	43-047-30463	2900	FEDERAL	GW	P
NBU 381	23-10S-22E	43-047-34234	2900	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 03/04/2003
- The new company has been checked through the Department of Commerce, Division of Corporations Database on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If NO, the operator was contacted on: _____

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communication Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/24/2003

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/24/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEES WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The FORMER operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):	TO: (New Operator):
N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078	N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078
Phone: 1-(435) 781-7024	Phone: 1-(435) 781-7024

CA No.	Unit:	NATURAL BUTTES UNIT						
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 5/10/2006
2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 5/10/2006
3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 3/7/2006
- 4a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- 4b. If NO, the operator was contacted contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 5/15/2006
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 5/15/2006
3. Bond information entered in RBDMS on: 5/15/2006
4. Fee/State wells attached to bond in RBDMS on: 5/16/2006
5. Injection Projects to new operator in RBDMS on:
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: CO1203
2. Indian well(s) covered by Bond Number: RLB0005239
3. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The FORMER operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

KERR-MCGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION							
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off				
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity				
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR				
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon					
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal					

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE BE ADVISED THAT KERR-MCGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.
KERR-MCGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Signature

Randy Bayne

Title

DRILLING MANAGER

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T. R. M., or Survey Description)

SEE ATTACHED

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION							
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off				
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity				
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other CHANGE OF OPERATOR				
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon					
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal					

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-MCGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by
Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P.	:	
1999 Broadway, Suite 3700	:	Oil & Gas
Denver, CO 80202	:	

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice.

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office
From: Chief, Branch of Fluid Minerals
Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

MAR 28 2006

FBI LABORATORY
U.S. DEPARTMENT OF JUSTICE

Division of Oil, Gas and Mining
Operator Change/Name Change Worksheet-for State use only

Effective Date: **6/30/2020**

FORMER OPERATOR:	NEW OPERATOR:
Kerr-McGee Oil and Gas Onshore, L.P.	Caerus Uinta, LLC
Groups: 10/9/2020 sent list to operators to review.	

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached list									

see operator file

Total Well Count: **3508**

Pre-Notice Completed: **11/10/2020**

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: **8/11/2020**
2. Sundry or legal documentation was received from the **NEW** operator on: **8/11/2020**
3. New operator Division of Corporations Business Number: **11801118-0161**

REVIEW:

Receipt of Acceptance of Drilling Procedures for APD on:

10/16/2020

Reports current for Production/Disposition & Sundries:

11/10/2020

OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin

11/9/2020

UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne

10/16/2020

Surface Facility(s) included in operator change:

East Bench
Archie Bench
Bonanza
Bridge
Goat Pasture
Goat Pasture Manifold
Morgan State 921-36P
Morgan States
NBU 1022-14B
NBU 921-25A
NBU 922-29J
NBU 922-32N
Pipeline
Sage Grouse
Sand Wash

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s):

6135000111
LPM9344488-Shut-In Bond

DATA ENTRY:

- | | |
|--|-------------------|
| Well(s) update in the RBDMS on: | 11/19/2020 |
| Group(s) update in RDBMS on: | 11/19/2020 |
| Surface Facilities update in RBDMS on: | 11/19/2020 |
| Entities Updated in RBDMS on: | 11/19/2020 |

COMMENTS: Shut-In Wells that were reviewed.

CIGE 236 4304732861
CIGE 42 4304730492
CIGE 55 4304730512
Love 1121-16N 4304736256
Morgan State 16-36 4304733093
NBU 341-29E 4304733055
NBU 691-29E 4304750027
NBU 921-33F 4304736391
NBU 99 4304731745
Ouray SWD 1 4304733449
State 1022-32O 4304735315
State 921-32M 4304734872

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: U-02278-ST
2. NAME OF OPERATOR:		CAERUS UNTA LLC			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR:		1001 17TH ST. STE 1600	CITY DENVER	STATE CO ZIP 80202	7. UNIT or CA AGREEMENT NAME: CIGE 20
4. LOCATION OF WELL		FOOTAGES AT SURFACE: 1162 FSL 1365 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 20 10S 21E S			8. WELL NAME and NUMBER: PHONE NUMBER: 43047304850000
					9. API NUMBER: 10. FIELD AND POOL, OR WILDCAT: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
Approximate date work will start: 06/30/2020	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
Date of work completion: _____	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Transfer remediation liabilities	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 30, 2020, operation of the following wells was taken over by:

Caerus Uinta LLC
1001 17th Street, Suite 1600
Denver, CO 80202
303-565-4600

The previous Operator was Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
Denver, CO 80217-3779

William C. Irons
Attorney-in-Fact

Please see the attached wells for a complete list that will be transferred upon approval. As the Attorney-in-Fact for Kerr-McGee Oil & Gas Onshore LP I ask that you accept this letter as Kerr-McGee's official resignation and request to transfer operating rights to Caerus Uinta LLC, whose operator number is 105039. UDOGM Bond# 6135000111 and BLM Bond# COB000387.

Kerr-McGee will be transferring cleanup/soils remediation to Caerus Uinta LLC for Incident #5772. The new contact for Caerus is Grizz Oleen, EHS Field Lead (435) 790-9669.

NAME (PLEASE PRINT) Aubree Besant TITLE Director of Land
SIGNATURE _____ DATE _____

(This space for State use only)

APPROVED

By: Rachel Medina

Utah Division of
Oil, Gas, and Mining

(5/2000)

(See Instructions on Reverse Side)

RECEIVED

AUG 11 2020

DIV OF OIL, GAS & MINING

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR:	CAERUS UNTA LLC			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NATURAL BUTTES	
3. ADDRESS OF OPERATOR:	1001 17TH ST. STE 1600	CITY DENVER	STATE CO	ZIP 80202	7. UNIT or CA AGREEMENT NAME: CIGE 20
4. LOCATION OF WELL				PHONE NUMBER: 303-565-4600	8. WELL NAME and NUMBER: 43047304850000
FOOTAGES AT SURFACE:	1162 FSL 1365 FWL			COUNTY: UNTAH	9. API NUMBER: 43047304850000
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	SESW	20	10S	21E	10. FIELD AND POOL, OR WILDCAT: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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Date of work completion: _____	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Transfer remediation liabilities	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

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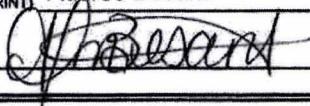
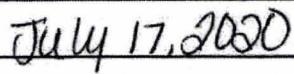
Caerus Uinta LLC
 1001 17th Street, Suite 1600
 Denver, CO 80202
 303-565-4600

The previous Operator was Kerr-McGee Oil & Gas Onshore LP
 PO Box 173779
 Denver, CO 80217-3779

William C. Irons
 Attorney-in-Fact

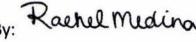
Please see the attached wells for a complete list that will be transferred upon approval. As the Attorney-in-Fact for Kerr-McGee Oil & Gas Onshore LP I ask that you accept this letter as Kerr-McGee's official resignation and request to transfer operating rights to Caerus Uinta LLC, whose operator number is 105039. UDOGM Bond# 6135000111 and BLM Bond# COB000387.

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NAME (PLEASE PRINT):	Aubree Besant	TITLE:	Director of Land
SIGNATURE:		DATE:	 JULY 17, 2020
		RECEIVED	

(This space for State use only)

APPROVED

By: 

Utah Division of
 Oil, Gas, and Mining

(5/2000)

(See Instructions on Reverse Side)

AUG 11 2020

DIV OF OIL, GAS & MINING