Page 1 of 1 **Daily Completion And Workover Report** Alcor #1 DATE: 09/14/2012 OPERATOR: Great Bear Petroleum Operating, LLC FOREMAN: Pablo Headworth TMD: Report No.: 26 ENGINEER: Dylan Garett SECTION: AFE#: 005 TVD: DSS: 26.0 FIELD: T7N - R14E - Sec 5 FOOTAGE: TWP: AFE TMD/TWC: 10,665.00 COUNTY: North Slope RANGE: WI/NRI: Rig Name/No.: STATE: ALASKA KBELEV: PBTD: API: 209 ft 50-223-20026-00-00 PERFORATIONS DATA STIMULATION DATA Stage #: Job Date: Contractor: Pumped Via: Job Description: Gross Interval: Tracer: Main Body Vol: Pad Vol: Flush Vol: BLTR Oil/Other/W Fluid Type: # Prop in Frm: Gas Type: Min Rate/psi: Max Rate/psi: Ave Rate/psi: ISIP: 15 min. SI: Frac Grad. Initial/ Final: Prop Conc: Env. Incident: Safety Meeting:

From	То	Hrs.	Activity Last 24 Hours	COST SUMMARY			
6:00	6:00		location. Peak oil field service deliver Heater and Manlift. Frac hands arrive on slope today and coil tbg hands will arrive at 0900 hrs tomorrow.HES Bariod as 300 bbls 9.8#/gal brine ready for	Class	Code	Description/Comments	Costs (\$)
				8770	104	Wellsite Supervision/update cost on well site supervisor 18	1,800.00
				8770	113	Equipment Rental/frac tree	1,050.00
				8770	113	Equipment Rental/Pickup Rental 140/day	140.00
				8770	208	Contingencies/.5%	150.00
				Total Daily Cost:  Cumulative Cost to Date:			3,140.00
							784,607.29

Exec Summary: Mob Heater, Manlift, and 1ea light Plant. Recieve Copy Sundry Notice for perf and Defit job.

Present Oper: Well sercure

24 Hr Forecast: Mob 1ea Cmt unit, 1ea Panther HT, Coil tbg pump, and HES logging truck. Will spot in all equipment and rig up iron to well.