

Daily Completion And Workover Report										Page 1 of 1					
Alcor #1		Alcor #1						DATE: 11/15/2012							
OPERATOR:		Great Bear Petroleum Operating, LLC													
FOREMAN:		Pablo Headworth		Report No.: 88		TMD:									
ENGINEER:		Dylan Garrett		SECTION:		AFE#:		005		TVD:		DSS:		88.0	
FIELD:		T7N - R14E - Sec 5		TWP:		AFE TMD/TWC:		10,665.02		FOOTAGE:					
COUNTY:		North Slope		RANGE:		WI/NRI:		Rig Name/No.:							
STATE:		ALASKA		KBELEV:		209 ft		API:		50-223-20026-00-00		PBTD:			
QTY		Workstring Component Description						O.D.(in)		I.D.(in)		Length(ft)			
Total BHA Length:															
PERFORATIONS DATA															
STIMULATION DATA															
Stage #:		1		Job Date:		Contractor:		Pumped Via:							
Job Description:				Gross Interval:		Tracer:									
Fluid Type:		Pad Vol:		Main Body Vol:		Flush Vol:		BLTR Oil/Other/M							
# Prop in Frm:		Gas Type:		Gas Vol:											
Min Rate/psi:				Max Rate/psi:		Ave Rate/psi:									
ISIP:		FSIP:		15 min. SI:											
Frac Grad. Initial/ Final:				/		Prop Conc:									
Accident:				Env. Incident:											
Safety Meeting:				Need to designate someone to bear watch. Walking surfaces, pinch points,presure testing lines,Running Perforating Guns, Everyone has the right to shut down job.											
From	To	Hrs.	Activity Last 24 Hours				COST SUMMARY								
6:00	8:00	2.00	Well shut in Monitor pressure build out. Crew change out . Coil tbg unit had Hydraulic leak. Determined that the seal on chain lubricator pump failed. Estimate 4 gals to pad. Bring N2 on line @1000 scf/min. TIH w/ coil to 9050'. Circulated 1.67 bbls. PUH to 6970' Pump total 81,000 scf/ N2 Monitor well for 12 hrs Bring N2 on 1000 scf/min TIH to 9050' Pump 140,000 SCF. Recovered 5 bbls PUH W/ Coil to 6970' Alcor #1 11/15/2012 @ 0500 TOTAL FLUID RECOVERED LAST 24 HRS = 6.68BBLS CUM WATER RECOVERED TO DATE = 381.02 BBLS TOTAL FLUID LTR BBLS =72.35 BBLS TOTAL OIL = +/- 0 BBLS TOTAL OIL RECOVERED TO DATE = +/- 0 BBLS TOTAL GAS LAST 12 HRS = 0.000 MSCF/D CUM GAS TO DATE = 0.000 MMCF SAND % = 0 BS&W = N/A OIL GRAVITY = N/A PH = 7 SALINITY @ 9050 ft./23:15 = 180,000 PPM CHLORIDES @ 9050 ft./23:15 = 13,000 mg/l WATER WEIGHT =9.4				Class	Code	Description/Comments			Costs (\$)			
							8770	104	Wellsite Supervision/update cost on well site supervisor 11/15/2012			1,800.00			
8:00	9:00	1.00					8770	109	Fuel/Water/Power/Diesel for well head heater, Lights plan			17,489.25			
							8770	113	Equipment Rental/frac tree			1,050.00			
21:00	23:30	2.50					8770	113	Equipment Rental/NC cat rental 1ea 115./day			115.00			
							8770	113	Equipment Rental/Pickup Rental 140/day			140.00			
							8770	201	Logging/Formation Eval/Testing/Flowback equipment,Per			8,055.00			
							8770	203	Stimulation/Sand Control/Stim pump for defit			1,432.46			
							Total Daily Cost:			30,081.71					
							Cumulative Cost to Date:			1,614,171.64					
23:30	6:00	6.50	Shut wel in, Monitor well for inflow.												
Exec Summary: Continue to moitor well. Leave coil @ 6900' and TIH to 9050' to bring any fluid to sruface.															
Present Oper: Continue pump N2 to get fluid sample from well bore															
24 Hr Forecast: Flow test well , Blow down w/ N2															