

Daily Completion And Workover Report										Page 1 of 1					
Alcor #1		Alcor #1								DATE: 11/20/2012					
OPERATOR:		Great Bear Petroleum Operating, LLC													
FOREMAN:		Pablo Headworth		Report No.: 93			TMD:								
ENGINEER:		Dylan Garrett		SECTION:		AFE#: 005		TVD:		DSS: 93.0					
FIELD:		T7N - R14E - Sec 5		TWP:		AFE TMD/TWC: 10,665.00		FOOTAGE:							
COUNTY:		North Slope		RANGE:		WI/NRI:		Rig Name/No.:							
STATE:		ALASKA		KBELEV: 209 ft		API: 50-223-20026-00-00		PBTD:							
QTY		Workstring Component Description						O.D.(")		I.D.(")		Length(usft)			
Total BHA Length:															
PERFORATIONS DATA															
STIMULATION DATA															
Stage #:		1		Job Date:		Contractor:		Pumped Via:							
Job Description:				Gross Interval:		Tracer:									
Fluid Type:		Pad Vol:		Main Body Vol:		Flush Vol:		BLTR Oil/Other/M							
# Prop in Frm:		Gas Type:		Gas Vol:											
Min Rate/psi:				Max Rate/psi:		Ave Rate/psi:									
ISIP:		FSIP:		15 min. SI:											
Frac Grad. Initial/ Final: /						Prop Conc:									
Accident:				Env. Incident:											
Safety Meeting:				Need to designate someone to bear watch. Walking surfaces, pinch points,pressure testing lines, Everyone has the right to shut down job.											
From		To		Hrs.		Activity Last 24 Hours		COST SUMMARY							
6:00		6:00		24.00		Rig down flowback equipment.		Class		Code		Description/Comments		Costs (\$)	
								8770		104		Wellsite Supervision/update cost on well site supervisor 11		1,800.00	
								8770		105		Contract Services/Hot oil servcies for 11-17--2012 heated		3,675.00	
								8770		109		Fuel/Water/Power/Diesel for well head heater, Lights plan		27,591.80	
								8770		113		Equipment Rental/Connector,extension,wash nozzle		23,620.00	
								8770		113		Equipment Rental/frac tree		1,050.00	
								8770		113		Equipment Rental/Haul brine 35010.8#/gal bbls		5,337.00	
								8770		113		Equipment Rental/NC cat rental 1ea 115./day		115.00	
								8770		113		Equipment Rental/Pickup Rental 140/day		140.00	
								8770		201		Logging/Formation Eval/Testing/Flowback equipment,Per		8,055.00	
								8770		203		Stimulation/Sand Control/Coil tbg unit 7 days		116,200.13	
								8770		208		Contingencies/.5%		9,380.00	
												Total Daily Cost:		196,963.93	
												Cumulative Cost to Date:		2,196,963.12	
Exec Summary: Rig down flowback equipment															
Present Oper: Rig down flowback equipment															
24 Hr Forecast: Rig down Flowback equipment, one more load equipment to move off pad.															