

Daily Completion And Workover Report										Page 1 of 1					
Alcor #1		Alcor #1								DATE: 08/29/2012					
OPERATOR:		Great Bear Petroleum Operating, LLC													
FOREMAN:		Pablo Headworth			Report No.: 10			TMD:							
ENGINEER:		Theron Hoedel		SECTION:		AFE#:		005		TVD:		DSS:		10.0	
FIELD:		T7N - R14E - Sec 5		TWP:		AFE TMD/TWC:		10,665.00		FOOTAGE:					
COUNTY:		North Slope		RANGE:		WI/NRI:		Rig Name/No.:							
STATE:		ALASKA		KBELEV:		209 ft		API:		50-223-20026-00-00		PBTD:			
PERFORATIONS DATA															
STIMULATION DATA															
Stage #:		1			Job Date:			Contractor:			Pumped Via:				
Job Description:				Gross Interval:			Tracer:								
Fluid Type:		Pad Vol:		Main Body Vol:		Flush Vol:		BLTR Oil/Other/W							
# Prop in Frm:		Gas Type:		Gas Vol:											
Min Rate/psi:		Max Rate/psi:			Ave Rate/psi:										
ISIP:		FSIP:		15 min. SI:											
Frac Grad. Initial/ Final:				/		Prop Conc:									
Accident:				Env. Incident:											
Safety Meeting:				Pre-Job safety meeting. Pinch point, Backing hazard, Tripping hazards uneven surfaces. Need to designate someone to bear watch.											
From	To	Hrs.	Activity Last 24 Hours				COST SUMMARY								
6:00	7:00	1.00	Travel to location.				Class	Code	Description/Comments			Costs (\$)			
7:00	12:00	5.00	Peak oil field service PU Vibrator and deliver to CGG @. Dead Horse.				8770	104	Wellsite Supervision/update cost on well site supervisor 14			1,800.00			
12:00	18:00	6.00	GE Vetcogray ND 7-1/16 x10,000 x7-1/16 x5,000 spool And 7" oitis connection. NU 7-1/16 Flow cross,7-1/16" x 10,000 psi swab valve. Will pressure test with coil tbg. Did not want to pressure with diesel. Secure well for night.				8770	105	Contract Services/NU frac tree,Vetcogray			3,187.20			
							8770	113	Equipment Rental/frac tree			1,050.00			
							8770	113	Equipment Rental/Pickup Rental 104/day			140.00			
18:00	6:00	12.00	Waiting on daylight				8770	208	Contingencies/.5%			309.00			
							Total Daily Cost:							6,486.20	
							Cumulative Cost to Date:							396,283.31	
Exec Summary: Demob 3ea vibration units back to dead horse, Install flow cross and swab valve.															
Present Oper: Waiting on daylight															
24 Hr Forecast: MIRU 2" coil tbg unit ,Alyska pipeline pump Station was ntfied, MI 325 bbl open top tank,ASRC MI rig circulating iron from coil to open top tank.															