

Daily Completion And Workover Report										Page 1 of 1	
Alcor #1					Alcor #1					DATE: 11/24/2012	
OPERATOR:		Great Bear Petroleum Operating, LLC									
FOREMAN:		Neil Bosley		Report No.: 97			TMD:				
ENGINEER:		Dylan Garrett		SECTION:		AFE#: 005		TVD:		DSS: 97.0	
FIELD:		T7N - R14E - Sec 5		TWP:		AFE TMD/TWC: 10,665.02				FOOTAGE:	
COUNTY:		North Slope		RANGE:		WI/NRI:		Rig Name/No.:			
STATE:		ALASKA		KBELEV: 209 ft		API: 50-223-20026-00-00				PBTD:	
QTY	Workstring Component Description						O.D.(in)	I.D.(in)	Length(ft)		
Total BHA Length:											
QTY	Workstring Component Description						O.D.(in)	I.D.(in)	Length(ft)		
Total BHA Length:											
PERFORATIONS DATA											
STIMULATION DATA											
Stage #:		1		Job Date:		Contractor:		Pumped Via:			
Job Description:				Gross Interval:		Tracer:					
Fluid Type:		Pad Vol:		Main Body Vol:		Flush Vol:		BLTR Oil/Other/W			
# Prop in Frm:		Gas Type:		Gas Vol:							
Min Rate/psi:				Max Rate/psi:		Ave Rate/psi:					
ISIP:		FSIP:		15 min. SI:							
Frac Grad. Initial/ Final: /						Prop Conc:					
Accident: Env. Incident:											
Safety Meeting: Need to designate someone to bear watch. Walking surfaces, pinch points,presure testing lines, Everyone has the right to shut down job.											
From	To	Hrs.	Activity Last 24 Hours				COST SUMMARY				
6:00	13:00	7.00	Wait on E-line crew and equipment				Class	Code	Description/Comments		Costs (\$)
13:00	14:00	1.00	E-line on location, spot equipment, safety meeting				8770	104	Wellsite Supervision/update cost on well site s		1,800.00
14:00	16:30	2.50	Rig up E-line equipment				8770	105	Contract Services/Hot oil servcies for 11-17--2l		0.00
16:30	19:00	2.50	Start run in hole with 3.70 gauge ring, corrolate to short joint and liner top, run in hole to 9300'. Pull out of hole				8770	105	Contract Services/NU frac tree,Vetcogray		0.00
19:00	20:00	1.00	Tools at surface, close swab valve and bleed off lubricator to flat tank. Lay down gauge ring and make up setting tool and 4.5 CIBP				8770	109	Fuel/Water/Power/Cost update, double charge		0.00
20:00	21:30	1.50	Open swab valve and start run in hole with CIBP, corrolate to short joint and liner top. set 4.5 CIBP @ 9210'. Set time 10 sec. pick up off plug 20', set back down on plug. Start pull out of hole				8770	109	Fuel/Water/Power/Diesel for well head heater,		0.00
21:30	22:30	1.00	Tools at surface, close swab valve and bleed off lubricator to flat tank, lay down setting tool.				8770	111	Location/Peak water truck hauling brine to disp		0.00
22:30	0:00	1.50	Start to rig down E-line equipment. Well secure				8770	113	Equipment Rental/Connector,extension,wash i		0.00
0:00	1:00	1.00	Crew travel				8770	113	Equipment Rental/Flow back tank 4 days		0.00
1:00	6:00	5.00	Waiting on daylight				8770	113	Equipment Rental/frac tree		1,050.00
							8770	113	Equipment Rental/Haul flowback iron and clea		0.00
							8770	113	Equipment Rental/NC cat rental 1ea 115./day		115.00
							8770	113	Equipment Rental/Pickup Rental 140/day		140.00
							8770	115	Drilling/Compl Fluids/Baroid, 11/18/2012		0.00
							8770	201	Logging/Formation Eval/Testing/E-line 2 days		0.00
							8770	203	Stimulation/Sand Control/Coil tbg unit 7 days		0.00
							8770	203	Stimulation/Sand Control/N2 unit, blow down c		0.00
							8770	203	Stimulation/Sand Control/Stim pump Breakdov		0.00
							8770	206	Miscellaneous/Slickline and crew		0.00
							8770	208	Contingencies/.5%		155.00
Total Daily Cost:										3,260.00	
Cumulative Cost to Date:										2,235,842.34	
Exec Summary: MIRU E-line, Run 3.70 gauge ring to 9300', run CIBP											
Present Oper: Well secure											
24 Hr Forecast: Waiting on slickline crew and equipment											