Daily Completion And Workover Report Page 1 of 1 Alcor #1 DATE: 10/23/2012 OPERATOR: Great Bear Petroleum Operating, LLC FOREMAN: Neil Bosley Report No.: 65 TMD: ENGINEER: Dylan Garett SECTION: AFE#: 005 TVD: DSS: 65.0 FIELD: T7N - R14E - Sec 5 TWP: AFE TMD/TWC: 10,665.02 FOOTAGE: COUNTY: North Slope RANGE: WI/NRI: Rig Name/No.: STATE: ALASKA KBELEV: PBTD: 209 ft API: 50-223-20026-00-00 QTY **Workstring Component Description** O.D.(in) I.D.(in) Length(ft) Total BHA Length: **PERFORATIONS DATA** STIMULATION DATA Stage #: Job Date: Contractor: Pumped Via: Job Description: Gross Interval: Main Body Vol: BLTR Oil/Other/M Fluid Type: Pad Vol: Flush Vol: # Prop in Frm: Gas Type: Min Rate/psi: Max Rate/psi: Ave Rate/psi: ISIP: FSIP: 15 min. SI: Frac Grad. Initial/ Final: Prop Conc: Accident: Pressure on valves when removing gauges Need to designate someone to bear watch. **COST SUMMARY** То Hrs. **Activity Last 24 Hours** Monitor EMR Surface Gauges. Morn PSI = 1145 Class Code Description/Comments Costs (\$) 6:00 6:00 24.00 0930 Halliburton gauge hand arrive on location, safety meeting, check gauges, close wing valves, bleed off pressure, rig down 8770 104 Wellsite Supervision/update cost on well site supervisor 18 1,800.00 Equipment Rental/frac tree 8770 113 1,050.00 iron. 1030 Halliburton gauge hand leave location. Well secure 8770 Equipment Rental/Pickup Rental 140/day 140.00 8770 201 Logging/Formation Eval/Testing/EMR gauges 14 days and 24,608.28 8770 208 Contingencies/.5% 1,379.00 28.977.28 Total Daily Cost: Cumulative Cost to Date: 1,406,533.99 Exec Summary: Monitor well pressure with surface gauges, download and pull EMR gauges Present Oper: Well secure 24 Hr Forecast: Wait on orders