

Daily Completion And Workover Report										Page 1 of 1	
Alcor #1		Alcor #1								DATE: 09/29/2012	
OPERATOR:		Great Bear Petroleum Operating, LLC									
FOREMAN:		Pablo Headworth			Report No.: 41			TMD:			
ENGINEER:		Dylan Garrett		SECTION:		AFE#: 005		TVD:		DSS: 41.0	
FIELD:		T7N - R14E - Sec 5		TWP:		AFE TMD/TWC: 10,665.00		FOOTAGE:			
COUNTY:		North Slope		RANGE:		WI/NRI:		Rig Name/No.:			
STATE:		ALASKA		KBELEV: 209 ft		API: 50-223-20026-00-00		PBSD:			
QTYWorkstring Component DescriptionO.D.(")I.D.(")Length(usft)											
Total BHA Length:											
PERFORATIONS DATA											
STIMULATION DATA											
Stage #:		1		Job Date:		Contractor:		Pumped Via:			
Job Description:				Gross Interval:		Tracer:					
Fluid Type:		Pad Vol:		Main Body Vol:		Flush Vol:		BLTR Oil/Other/W			
# Prop in Frm:		Gas Type:		Gas Vol:							
Min Rate/psi:				Max Rate/psi:		Ave Rate/psi:					
ISIP:		FSIP:		15 min. SI:							
Frac Grad. Initial/ Final: /						Prop Conc:					
Accident:				Env. Incident:							
Safety Meeting:				Pre-Job safety meeting. Pinch point, Backing hazard, Tripping hazards uneven surfaces. Pressure testing Stay clear, Need to designate someone to bear watch.							
FromToHrs.Activity Last 24 Hours				COST SUMMARY							
6:006:0024.00Continue monitor EMR gauges				ClassCode		Description/Comments				Costs (\$)	
				8770104		Wellsite Supervision/update cost on well site supervisor 14				1,800.00	
				8770113		Equipment Rental/frac tree				1,050.00	
				8770113		Equipment Rental/Pickup Rental 140/day				140.00	
				8770208		Contingencies/.5%				150.00	
						Total Daily Cost:				3,140.00	
		Cumulative Cost to Date:				953,737.59					
Exec Summary: Continue monitor EMR gauges											
Present Oper: Continue monitor EMR gauges											
24 Hr Forecast: Continue monitor EMR gauges, Down load gauges and send data to Denver, Colo.											