Page 1 of 1 **Daily Completion And Workover Report** Alcor #1 DATE: 09/18/2012 OPERATOR: Great Bear Petroleum Operating, LLC FOREMAN: Pablo Headworth TMD: Report No.: 30 ENGINEER: Dylan Garett SECTION: AFE#: 005 TVD: DSS: 30.0 T7N - R14E - Sec 5 FOOTAGE: FIELD: TWP: AFE TMD/TWC: 10,665.00 COUNTY: North Slope RANGE: WI/NRI: Rig Name/No.: STATE: ALASKA KBELEV: API: PBTD: 209 ft 50-223-20026-00-00 **PERFORATIONS DATA**

STIMULATION DATA Stage #: Job Date: Contractor: Pumped Via: Job Description: Gross Interval: Tracer: Pad Vol: Main Body Vol: BLTR Oil/Other/W Fluid Type: Flush Vol: # Prop in Frm: Gas Type: Min Rate/psi: Max Rate/psi: Ave Rate/psi: ISIP: FSIP: 15 min. SI: Frac Grad. Initial/ Final: Prop Conc:

Pre-Job safety meeting. Pinch point, Backing hazard, Tripping hazards uneven surfaces. Pressure testing Stay clear, Perforating guns no cell phones and stay clear. Need to designate someone to bear watch. Safety Meeting:

From	То	Hrs.	Activity Last 24 Hours	COST SUMMARY			
6:00	6:00		Moniitor EMR gauges. Release Manlift and light plant. Peakl PU	Class	Code	Description/Comments	Costs (\$)
			Manlift take to Cat.	8770	104	Wellsite Supervision/update cost on well site supervisor 18	1,800.00
			Cost update: HES loggers Gauge ring & perforating	8770	109	Fuel/Water/Power/Diesel for coil tbg 8-29-2012 9-1-2012	2,739.78
				8770	109	Fuel/Water/Power/Haul 300 bbls of 9.8 brine for defit	13,706.00
			Cost for hauling 300 bbls 9.8# brine. Peak:	8770	113	Equipment Rental/frac tree	1,050.00
				8770	113	Equipment Rental/Pickup Rental 140/day	140.00
				8770	201	Logging/Formation Eval/Testing/Case hole logging , Gaug	31,570.01
				8770	208	Contingencies/.5%	2,550.00
					Total Daily Cost:		53,555.79
						Cumulative Cost to Date:	850,678.35

Exec Summary: Monitor EMR gauges Present Oper: Monitor EMR Surface Gauges 24 Hr Forecast: Monitor EMR gauges