

Daily Completion And Workover Report										Page 1 of 1									
Alcor #1		Alcor #1								DATE: 11/19/2012									
OPERATOR:		Great Bear Petroleum Operating, LLC																	
FOREMAN:		Pablo Headworth		Report No.: 92		TMD:													
ENGINEER:		Dylan Garrett		SECTION:		AFE#: 005		TVD:		DSS: 92.0									
FIELD:		T7N - R14E - Sec 5		TWP:		AFE TMD/TWC: 10,665.02		FOOTAGE:											
COUNTY:		North Slope		RANGE:		WI/NRI:		Rig Name/No.:											
STATE:		ALASKA		KBELEV: 209 ft		API: 50-223-20026-00-00		PBTD:											
QTY		Workstring Component Description						O.D.(in)		I.D.(in)		Length(ft)							
Total BHA Length:																			
PERFORATIONS DATA																			
STIMULATION DATA																			
Stage #:		1		Job Date:		Contractor:		Pumped Via:											
Job Description:				Gross Interval:		Tracer:													
Fluid Type:		Pad Vol:		Main Body Vol:		Flush Vol:		BLTR Oil/Other/M											
# Prop in Frm:		Gas Type:		Gas Vol:															
Min Rate/psi:				Max Rate/psi:		Ave Rate/psi:													
ISIP:		FSIP:		15 min. SI:															
Frac Grad. Initial/ Final: /						Prop Conc:													
Accident:				Env. Incident:															
Safety Meeting:				Need to designate someone to bear watch. Walking surfaces, pinch points,pressure testing lines, Everyone has the right to shut down job.															
From		To		Hrs.		Activity Last 24 Hours						COST SUMMARY							
6:00		10:00		4.00		Rigging down PTS flowback equipment						Class		Code		Description/Comments		Costs (\$)	
10:00		6:00		20.00		Peak water truck taking 150 bbls fluid to Disposal , pad 3. Continue to rig down Flowback equipment.Flow back equipment rigdown waiting truck to move off location.						8770		104		Wellsite Supervision/update cost on well site supervisor 11		1,800.00	
												8770		113		Equipment Rental/frac tree		1,050.00	
												8770		113		Equipment Rental/Haul brine 35010.8#/gal bbls		13,837.00	
												8770		113		Equipment Rental/NC cat rental 1ea 115./day		115.00	
												8770		113		Equipment Rental/Pickup Rental 140/day		140.00	
												8770		201		Logging/Formation Eval/Testing/Flowback equipment,Per		8,055.00	
												8770		208		Contingencies/.5%		1,250.00	
						Total Daily Cost:						26,247.00							
						Cumulative Cost to Date:						1,999,999.19							
Exec Summary: Rig down Flowback equipment																			
Present Oper: Rig down Flowback equipment																			
24 Hr Forecast: Rig down Flowback equipment, Finish RD coil tbg unit.																			