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| Daily Completion And Workover Report | | | | | | | | | | Page 1 of 1 | |
| Alcor #1 | | Alcor #1 | | | | | | | | DATE: 10/19/2012 | |
| OPERATOR: Great Bear Petroleum Operating, LLC | | | | | | | | | | | |
| FOREMAN: Neil Bosley | | Report No.: 61 | | | | TMD: | | | | | |
| ENGINEER: Dylan Garrett | | SECTION: | | AFE#: 005 | | TVD: | | DSS: | | 61.0 | |
| FIELD: T7N - R14E - Sec 5 | | TWP: | | AFE TMD/TWC: 10,665.02 | | FOOTAGE: | | | | | |
| COUNTY: North Slope | | RANGE: | | WI/NRI: | | Rig Name/No.: | | | | | |
| STATE: ALASKA | | KBELEV: 209 ft | | API: 50-223-20026-00-00 | | PBTD: | | | | | |
| | | | | | | | | | | | |
| QTYWorkstring Component DescriptionO.D.(in)I.D.(in)Length(ft) | | | | | | | | | | | |
| | | | | | | | | | | | |
| Total BHA Length: | | | | | | | | | | | |
| PERFORATIONS DATA | | | | | | | | | | | |
| | | | | | | | | | | | |
| STIMULATION DATA | | | | | | | | | | | |
| Stage #: 1Job Date:Contractor:Pumped Via: | | | | | | | | | | | |
| Job Description:Gross Interval:Tracer: | | | | | | | | | | | |
| Fluid Type: | | Pad Vol: | | Main Body Vol: | | Flush Vol: | | BLTR Oil/Other/W | | | |
| # Prop in Frm: | | Gas Type: | | Gas Vol: | | | | | | | |
| Min Rate/psi: | | | | Max Rate/psi: | | Ave Rate/psi: | | | | | |
| ISIP: | | FSIP: | | 15 min. SI: | | | | | | | |
| Frac Grad. Initial/ Final: | | / | | | | Prop Conc: | | | | | |
| Accident:Env. Incident: | | | | | | | | | | | |
| Safety Meeting:Need to designate someone to bear watch. | | | | | | | | | | | |
| FromToHrs.Activity Last 24 Hours | | | | COST SUMMARY | | | | | | | |
| 6:006:0024.00Monitor EMR Surface Gauges. Morn PSI = 1243 Empty Tanko tank with vac truck and send to disposal, load Tanko tank on winch truck and send back to Dead horse. Crew travel, safety meeting, Lay down plywood on top of Geo pad, lay down 55 pieces. Crew travel. | | | | ClassCodeDescription/CommentsCosts (\$) | | | | | | | |
| | | | | 8770104Wellsite Supervision/update cost on well site supervisor 1 | | | | 1,800.00 | | | |
| | | | | 8770113Equipment Rental/frac tree | | | | 1,050.00 | | | |
| | | | | 8770113Equipment Rental/Pickup Rental 140/day | | | | 140.00 | | | |
| | | | | 8770208Contingencies/.5% | | | | 149.00 | | | |
| | | | | Total Daily Cost: | | | | 3,139.00 | | | |
| | | | | Cumulative Cost to Date: | | | | 1,358,696.60 | | | |
| Exec Summary: Monitor well pressure with surface gauges | | | | | | | | | | | |
| Present Oper: Well secure | | | | | | | | | | | |
| 24 Hr Forecast: Monitor well pressure with surface gauges | | | | | | | | | | | |
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