Daily Completion And Workover Report Page 1 of 1 Alcor #1 DATE: 08/30/2012 OPERATOR: Great Bear Petroleum Operating, LLC FOREMAN: Pablo Headworth Report No.: 11 TMD: ENGINEER: Theron Hoedel SECTION: AFE#: 005 TVD: DSS: 11.0 T7N - R14E - Sec 5 FOOTAGE: FIELD: TWP: AFE TMD/TWC: 10,665.02 COUNTY: North Slope RANGE: WI/NRI: Rig Name/No.: STATE: ALASKA KBELEV: API: PBTD: 209 ft 50-223-20026-00-00 **PERFORATIONS DATA**

STIMULATION DATA

Stage #: Job Date: Contractor: Pumped Via:

Job Description: Gross Interval: Tracer:

Pad Vol: Main Body Vol: BLTR Oil/Other/W Fluid Type: Flush Vol:

Prop in Frm: Gas Type:

Min Rate/psi: Max Rate/psi: Ave Rate/psi:

ISIP: FSIP: 15 min. SI:

Frac Grad. Initial/ Final: Prop Conc:

Accident:

afety Meeting: Pre-Job safety meeting. Pinch point, Backing hazard, Tripping hazards uneven surfaces. Need to designate someone to bear watch.

From	То	Hrs.	Activity Last 24 Hours	COST SUMMARY			
6:00	10:00	4.00	Waiting on HES Coil. Leaving Dead horse Between 08:00-9 to 09:00 HRS	Class	Code	Description/Comments	Costs (\$)
				8770	104	Wellsite Supervision/update cost on well site supervisor 18	1,800.00
10:00	10:30	0.50	Pre -job safety meeting before bringing CT unit onto location.	8770	113	Equipment Rental/frac tree	1,050.00
10:30	17:00		Spot CT tbg unit overwell. RU coil equipment. ASRC on location w/ flow back iron. Had paper work issue. Will RU flow back iron IN AM.	8770	113	Equipment Rental/Pickup Rental 104/day	140.00
				8770	206	Miscellaneous/Vibrator	71,770.50
17:00	6:00	13.00	Waiting on Daylight.	8770	208	Contingencies/.5%	3,738.00
				Total Daily Cost:		78,498.50	
						Cumulative Cost to Date:	474,781.81

Exec Summary: MI 2" HES coil tbg unit, Peak Oil service Deliver 325 bbl open top tank with gas buster from Tanko, ASRC on location w/ circulating iron.

Present Oper: Waiting on Daylight

24 Hr Forecast: Pressure test CT BOPS, RIH Weatherford Mud motor ,and 3.75" Junk mill. Clean out fill in 4.5" liner.