

Daily Completion And Workover Report										Page 1 of 1	
Alcor #1		Alcor #1								DATE: 09/04/2012	
OPERATOR:		Great Bear Petroleum Operating, LLC									
FOREMAN:		Neil Bosley		Report No.: 16			TMD:				
ENGINEER:		Dylan Garrett		SECTION:		AFE#:		005		TVD:	
										DSS:	
FIELD:		T7N - R14E - Sec 5		TWP:		AFE TMD/TWC:		10,665.02		FOOTAGE:	
COUNTY:		North Slope		RANGE:		WI/NRI:		Rig Name/No.:			
STATE:		ALASKA		KBELEV:		209 ft		API:		50-223-20026-00-00	
										PBSD:	
QTY		Workstring Component Description						O.D.(in)		I.D.(in)	
Total BHA Length:											
PERFORATIONS DATA											
STIMULATION DATA											
Stage #:		1		Job Date:		Contractor:		Pumped Via:			
Job Description:				Gross Interval:		Tracer:					
Fluid Type:		Pad Vol:		Main Body Vol:		Flush Vol:		BLTR Oil/Other/W			
# Prop in Frm:		Gas Type:		Gas Vol:							
Min Rate/psi:				Max Rate/psi:		Ave Rate/psi:					
ISIP:		FSIP:		15 min. SI:							
Frac Grad. Initial/ Final:				/		Prop Conc:					
Accident:				Env. Incident:							
Safety Meeting:				Pre-Job safety meeting. Pinch point, Backing hazard, Tripping hazards uneven surfaces. Need to designate someone to bear watch.							
From		To		Hrs.		Activity Last 24 Hours		COST SUMMARY			
6:00		7:00		1.00		Crew travel, start equipment, spot cement pumper		Class		Code	
7:00		8:30		1.50		Safety meeting, Rehead E-line, rig up cement pumper		8770		104	
8:30		9:30		1.00		Make up Cast M tool and test on surface test ok. make up tools in well.		8770		105	
9:30		11:30		2.00		Start TIH with Cast M tools		8770		109	
11:30		12:30		1.00		Call for new tools from shop, continue to work on Cast M tool. tools start working		8770		113	
12:30		13:30		1.00		Continue TIH, tool stop working, POOH to change out tools, new tools on location		8770		113	
13:30		14:30		1.00		Tools at surface, change out tools and test @ surface.		8770		116	
14:30		16:30		2.00		Start TIH with Cast M tool,		8770		201	
16:30		19:00		2.50		Pressure test cement lines to 4000 PSI, test ok, bleed off and open to well, PSI well bore to 1500 PSI, start to make Cast M log pass under pressure from 10500 to7800', TOOH		8770		203	
19:00		20:00		1.00		Tools at surface, lay down Cast M tools, close master valve, close swab valve, blow down lines to flow back tank, close wing valves. Rig down cement pumper, flow back iron and Logging crane.		8770		203	
20:00		21:00		1.00		Crew travel		8770		206	
21:00		6:00		9.00		Wait on daylight		8770		208	
Exec Summary: Run Cast M log on 4 1/2 liner at 1500 PSI, RDMO E-line unit & crane, cement pumper, flow back iron								Total Daily Cost:			
Present Oper: Well secure								Cumulative Cost to Date:			
24 Hr Forecast: Wait on State to ok logs for perfs											