**Daily Completion And Workover Report** Page 1 of 1 Alcor #1 DATE: 09/20/2012 OPERATOR: Great Bear Petroleum Operating, LLC TMD: FOREMAN: Pablo Headworth Report No.: 32 ENGINEER: Dylan Garett SECTION: AFE#: 005 TVD: DSS: 32.0 T7N - R14E - Sec 5 FIELD: TWP: AFE TMD/TWC: 10,665.00 FOOTAGE: COUNTY: North Slope RANGE: WI/NRI: Rig Name/No.: STATE: ALASKA KBELEV: API: PBTD: 209 ft 50-223-20026-00-00 **PERFORATIONS DATA** STIMULATION DATA Stage #: Job Date: Contractor: Pumped Via: Job Description: Gross Interval: Tracer: Main Body Vol: BLTR Oil/Other/W Fluid Type: Pad Vol: Flush Vol: # Prop in Frm: Gas Type: Min Rate/psi: Max Rate/psi: Ave Rate/psi: ISIP: FSIP: 15 min. SI: Frac Grad. Initial/ Final: Prop Conc: Accident: Safety Meeting: Pre-Job safety meeting. Pinch point, Backing hazard, Tripping hazards uneven surfaces. Pressure testing Stay clear, Need to designate someone to **COST SUMMARY** Hrs. То **Activity Last 24 Hours** From Continue to monitor EMR gauges, PTS flow back equipment ,and personal to be on location 10:00 am to begin RU. Download Class Description/Comments Costs (\$) 6:00 6:00 24.00 Code 8770 Supervision/update cost on well site superviso econdary gauge sent data to Denver engineer 8770 109 Fuel/Water/Power/Clean Brine out of water trucks & mob 899.00 8770 113 Equipment Rental/frac tree 1.050.00 8770 113 Equipment Rental/Pickup Rental 140/day 140.00 195.00 8770 208 Contingencies/.5% Total Daily Cost: 4,084.00 Cumulative Cost to Date: 858,853.35 Exec Summary: Continue to monitor EMR Gauges, Down secondary gauge send information to engineer Present Oper: Monitor EMR Gauges 24 Hr Forecast: PULL EMR gauges, PTS flow back equipment ,and personal to be on location 10:00 am to begin RU.