TA

WELL COMPLETION OR RECOMPLETION REPORT - FORM 6

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 2468 (04-2009)

RECEIVED
AUG 2009
ND OIL & GAS DIVISION

Well File No.
18137

PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM.
PLEASE SUBMIT THE ORIGINAL AND ONE COPY.

Designate Type of Completion
☑ Oil Well ☐ EOR Well ☐ Recompletion ☐ Deepened Well ☐ Added Horizontal Leg ☐ Extended Horizontal Leg
☐ Gas Well ☐ SWD Well ☐ Water Supply Well ☐ Other:

Well Name and Number			Spacing Unit Description
Bohmbach 1-35H			**Sec 26 & 35-153N-95W**
Operator	Telephone Number		Field
Continental Resources, Inc.	**580-233-8955**		**Elm Tree**
Address			Pool
P.O. Box 1032			**Bakken**
City	State	Zip Code	Permit Type
Enid	**OK**	**73702**	☐ Wildcat ☑ Development ☐ Extension

LOCATION OF WELL

At Surface	Qtr-Qtr	Section	Township	Range	County
200 F S L 1320 F W L	**SESW**	**35**	**153 N**	**94 W**	**McKenzie**

Spud Date	Date TD Reached	Drilling Contractor and Rig Number	KB Elevation (Ft)	Graded Elevation (Ft)
5/24/2009	**6/12/2009**	**Patterson UTI 180**	**2176**	**2156**

Type of Electric and Other Logs Run (See Instructions)
CBL/VDL/GR/40 ARM/Caliper Log

CASING & TUBULARS RECORD (Report all strings set in well)

Well Bore	String Type	String Size (Inch)	Top Set (MD Ft)	Depth Set (MD Ft)	Hole Size (Inch)	Weight (Lbs/Ft)	Anchor Set (MD Ft)	Packer Set (MD Ft)	Sacks Cement	Top of Cement
	Conductor	**16**		**60**	**20**				**8.5 yds**	
	Surface	**9 5/8**		**1870**	**13 1/2**	**36#**			**620**	
	Intermediate	**7**		**11145**	**8 3/4**	**26-32#**			**1295**	**1760**
	Liner	**4 1/2**	**10432**	**20196**	**6**	**11.6#**				

PERFORATION & OPEN HOLE INTERVALS

Well Bore	Well Bore TD Drillers Depth (MD Ft)	Completion Type	Open Hole/Perforated Interval (MD,Ft) Top	Bottom	Kick-off Point (MD Ft)	Top of Casing Window (MD Ft)	Date Perf'd or Drilled	Date Isolated	Isolation Method	Sacks Cement
Lateral1	**20196**	**Perforations**	**11145**	**20196**	**10490**	**1760**	**6/15/2009**			

PRODUCTION

Current Producing Open Hole or Perforated Interval(s), This Completion, Top and Bottom, (MD Ft)							Name of Zone (If Different from Pool Name)	
Bakken 11,145/20,196							**Three Forks**	
Date of First Production Through Permanent Wellhead	Producing Method	Pumping-Size & Type of Pump					Well Status (Producing or Shut-In)	
7/11/2009	**Flowing**						**Producing**	
Date of Test	Hours Tested	Choke Size	Production for Test	Oil (Bbls)	Gas (MCF)	Water (Bbls)	Oil Gravity-API (Corr.)	Disposition of Gas
7/27/2009	**24**	**16 /64**		**472**	**432**	**88**	**43.7 °**	**Flared**
Flowing Tubing Pressure (PSI)	Flowing Casing Pressure (PSI)	Calculated 24-Hour Rate	Oil (Bbls)	Gas (MCF)	Water (Bbls)	Gas-Oil Ratio		
1100	**0**		**472**	**432**	**88**	**915**		

GEOLOGICAL MARKERS

Formation	MD (Ft)	TVD (Ft)
Greenhorn		4093
Dakota		5055
Piper		5835
Kibbey		8281
Base Last Charles Salt		9158
Mission Canyon		9382
Lodgepole		9982
Middle Bakken		10830
Three Forks		11044

PLUG BACK INFORMATION

Well Bore	Type of Plug	Top (Ft)	Bottom (Ft)	Sacks Cement

CORES CUT

Top (Ft)	Bottom (Ft)	Formation	Top (Ft)	Bottom (Ft)	Formation

Drill Stem Test

Test Date	Formation	Top (Ft)	Bottom (Ft)	BH Temp (°F)	CL ppm	H2S ppm	Shut-in 1 (PSIG)	Shut-in 2 (PSIG)

Drill Pipe Recovery

Sample Chamber Recovery

Test Date	Formation	Top (Ft)	Bottom (Ft)	BH Temp (°F)	CL ppm	H2S ppm	Shut-in 1 (PSIG)	Shut-in 2 (PSIG)

Drill Pipe Recovery

Sample Chamber Recovery

Test Date	Formation	Top (Ft)	Bottom (Ft)	BH Temp (°F)	CL ppm	H2S ppm	Shut-in 1 (PSIG)	Shut-in 2 (PSIG)

Drill Pipe Recovery

Sample Chamber Recovery

Test Date	Formation	Top (Ft)	Bottom (Ft)	BH Temp (°F)	CL ppm	H2S ppm	Shut-in 1 (PSIG)	Shut-in 2 (PSIG)

Drill Pipe Recovery

Sample Chamber Recovery

Test Date	Formation	Top (Ft)	Bottom (Ft)	BH Temp (°F)	CL ppm	H2S ppm	Shut-in 1 (PSIG)	Shut-in 2 (PSIG)

Drill Pipe Recovery

Sample Chamber Recovery

Well Specific Stimulations

Date Stimulated	Stimulated Formation	Top (Ft)	Bottom (Ft)	Stimulated In	Volume	Volume Units
7/8/2009	**Three Forks**	**11245**	**20196**	**Cased Hole**	**686040**	**Gallons**

Type Treatment	Acid %	Lbs Proppant	Maximum Treatment Pressure (PSI)	Maximum Treatment Rate (BBLS/Min)
Sand Frac		**372540**	**9300**	**50.0**

Details
356,336 Gallons of linear also used to Frac.

Date Stimulated	Stimulated Formation	Top (Ft)	Bottom (Ft)	Stimulated In	Volume	Volume Units

Type Treatment	Acid %	Lbs Proppant	Maximum Treatment Pressure (PSI)	Maximum Treatment Rate (BBLS/Min)

Details

Date Stimulated	Stimulated Formation	Top (Ft)	Bottom (Ft)	Stimulated In	Volume	Volume Units

Type Treatment	Acid %	Lbs Proppant	Maximum Treatment Pressure (PSI)	Maximum Treatment Rate (BBLS/Min)

Details

Date Stimulated	Stimulated Formation	Top (Ft)	Bottom (Ft)	Stimulated In	Volume	Volume Units

Type Treatment	Acid %	Lbs Proppant	Maximum Treatment Pressure (PSI)	Maximum Treatment Rate (BBLS/Min)

Details

Date Stimulated	Stimulated Formation	Top (Ft)	Bottom (Ft)	Stimulated In	Volume	Volume Units

Type Treatment	Acid %	Lbs Proppant	Maximum Treatment Pressure (PSI)	Maximum Treatment Rate (BBLS/Min)

Details

ADDITIONAL INFORMATION AND/OR LIST OF ATTACHMENTS

I hereby swear or affirm that the information provided is true, complete and correct as determined from all available records.	Email Address nicolecaddell@contres.com		Date 8/19/2009
Signature Nicole Caddell	Printed Name **Nicole Caddell**	Title **Regulatory Compliance Specialist**	