

Daily Completion And Workover Report										Page 1 of 1			
Alcor #1		Alcor #1								DATE: 11/16/2012			
OPERATOR:		Great Bear Petroleum Operating, LLC											
FOREMAN:		Pablo Headworth		Report No.: 89			TMD:						
ENGINEER:		Dylan Garrett		SECTION:		AFE#: 005		TVD:		DSS: 89.0			
FIELD:		T7N - R14E - Sec 5		TWP:		AFE TMD/TWC: 10,665.02		FOOTAGE:					
COUNTY:		North Slope		RANGE:		WI/NRI:		Rig Name/No.:					
STATE:		ALASKA		KBELEV: 209 ft		API: 50-223-20026-00-00		PBTD:					
QTY		Workstring Component Description						O.D.(in)		I.D.(in)		Length(ft)	
Total BHA Length:													
PERFORATIONS DATA													
STIMULATION DATA													
Stage #:		1		Job Date:		Contractor:		Pumped Via:					
Job Description:				Gross Interval:		Tracer:							
Fluid Type:		Pad Vol:		Main Body Vol:		Flush Vol:		BLTR Oil/Other/M					
# Prop in Frm:		Gas Type:		Gas Vol:									
Min Rate/psi:				Max Rate/psi:		Ave Rate/psi:							
ISIP:		FSIP:		15 min. SI:									
Frac Grad. Initial/ Final: /						Prop Conc:							
Accident:				Env. Incident:									
Safety Meeting:				Need to designate someone to bear watch. Walking surfaces, pinch points,presure testing lines,Running Perforating Guns, Everyone has the right to shut down job.									
From	To	Hrs.	Activity Last 24 Hours			COST SUMMARY							
6:00	10:00	4.00	Continue to monitor well for inflow. PTS is trying to catch sample from 400 bbl upright tank. Bring N2 on line @1000 scf / min. TIH w/ coil to 9050' and park. Pump173,000 scf of N2 never had any fluid returns to separator. PUH w/ coil to 6970'. Monitor well inflow. Will leave well shut in for 24 hrs Peak water truck on location to pull water from 400 bbl upright to see if we can get any oil from tank. We skim 3 gals well fluid. Sending sample to Anchorage in morning. Well shut in for night.			Class	Code	Description/Comments			Costs (\$)		
10:00	12:45	2.75				8770	104	Wellsite Supervision/update cost on well site supervisor 11			1,800.00		
						8770	109	Fuel/Water/Power/Diesel for well head heater, Lights plan			17,489.25		
						8770	111	Location/Peak water truck hauling brine to disposal			6,018.00		
12:45	21:00	8.25				8770	113	Equipment Rental/frac tree			1,050.00		
						8770	113	Equipment Rental/Heater for well head from 10-11-12 to 1			3,200.00		
						8770	113	Equipment Rental/NC cat rental 1ea 115./day			115.00		
21:00	6:00	9.00				8770	113	Equipment Rental/Pickup Rental 140/day			140.00		
						8770	115	Drilling/Compl Fluids/700bbl, 9.8 Brine and 20 days storag			22,271.76		
						8770	201	Logging/Formation Eval/Testing/Flowback equipment,Per			8,055.00		
						8770	203	Stimulation/Sand Control/Coil tbg w/n2 to blow down well			75,000.00		
						8770	203	Stimulation/Sand Control/N2 unit, blow down coil tbg			130,000.00		
						8770	203	Stimulation/Sand Control/Stim pump for defit			1,432.46		
						8770	208	Contingencies/.5%			13,329.00		
						Total Daily Cost:						279,900.47	
						Cumulative Cost to Date:						1,894,072.11	
Exec Summary: Continue to monitor well. Leave coil @ 6900' and TIH to 9050' to bring any fluid to surface w/N2. Skim 3 gals of well fluid send sample to Anchorage in morning.													
Present Oper: Continue pump N2 to get fluid sample from well bore,													
24 Hr Forecast: Flow test well , Blow down w/ N2													