

Daily Completion And Workover Report										Page 1 of 1					
Alcor #1		Alcor #1								DATE: 09/06/2012					
OPERATOR:		Great Bear Petroleum Operating, LLC													
FOREMAN:		Neil Bosley		Report No.: 18		TMD:									
ENGINEER:		Dylan Garrett		SECTION:		AFE#:		005		TVD:		DSS:		18.0	
FIELD:		T7N - R14E - Sec 5		TWP:		AFE TMD/TWC:		10,665.02		FOOTAGE:					
COUNTY:		North Slope		RANGE:		WI/NRI:				Rig Name/No.:					
STATE:		ALASKA		KBELEV:		209 ft		API:		50-223-20026-00-00		PBTD:			
QTY	Workstring Component Description								O.D.(in)		I.D.(in)		Length(ft)		
Total BHA Length:															
PERFORATIONS DATA															
STIMULATION DATA															
Stage #:		1		Job Date:		Contractor:		Pumped Via:							
Job Description:				Gross Interval:		Tracer:									
Fluid Type:		Pad Vol:		Main Body Vol:		Flush Vol:		BLTR Oil/Other/W							
# Prop in Frm:		Gas Type:		Gas Vol:											
Min Rate/psi:				Max Rate/psi:		Ave Rate/psi:									
ISIP:		FSIP:		15 min. SI:											
Frac Grad. Initial/ Final:		/				Prop Conc:									
Accident:				Env. Incident:											
Safety Meeting:															
From	To	Hrs.	Activity Last 24 Hours					COST SUMMARY							
6:00	6:00	24.00	Wait on state to ok perfs and D-fit procedure. No operations on location today					Class	Code	Description/Comments			Costs (\$)		
								8770	104	Wellsite Supervision/update cost on well site s			1,800.00		
								8770	105	Contract Services/NU frac tree,Vetcogray			0.00		
								8770	109	Fuel/Water/Power/Water truck 340/hr Haul fine			5,025.00		
								8770	113	Equipment Rental/frac tree			1,050.00		
								8770	113	Equipment Rental/Pickup Rental 104/day			140.00		
								8770	116	Cementing/Cmt pumper, 3 days			0.00		
								8770	201	Logging/Formation Eval/Testing/Case hole log			0.00		
								8770	203	Stimulation/Sand Control/Coil Tbg unit & Crew			0.00		
								8770	203	Stimulation/Sand Control/N2 unit, blow down c			0.00		
								8770	206	Miscellaneous/Slickline and crew			0.00		
								8770	208	Contingencies/.5%			400.00		
										Total Daily Cost:			8,415.00		
										Cumulative Cost to Date:			681,551.01		
Exec Summary: Wait on State to ok logs for perfs															
Present Oper: Well secure															
24 Hr Forecast: Wait on State to ok logs for perfs															