Daily Completion And Workover Report Page 1 of 1 Alcor #1 DATE: 10/25/2012 OPERATOR: Great Bear Petroleum Operating, LLC FOREMAN: Neil Bosley Report No.: 67 TMD: ENGINEER: Dylan Garett SECTION: AFE#: 005 TVD: DSS: 67.0 T7N - R14E - Sec 5 FIELD: TWP: AFE TMD/TWC: 10,665.02 FOOTAGE: COUNTY: North Slope RANGE: WI/NRI: Rig Name/No.: ALASKA STATE: KBELEV: API: PBTD: 209 ft 50-223-20026-00-00 QTY **Workstring Component Description** O.D.(in) I.D.(in) Length(ft) Total BHA Length: PERFORATIONS DATA STIMULATION DATA Stage #: Job Date: Contractor: Pumped Via: Job Description: Gross Interval: Pad Vol: Main Body Vol: BLTR Oil/Other/W Fluid Type: Flush Vol: # Prop in Frm: Gas Type: Min Rate/psi: Max Rate/psi: Ave Rate/psi: ISIP: FSIP: 15 min. SI: Frac Grad. Initial/ Final: Prop Conc: Accident: **COST SUMMARY** То Hrs. **Activity Last 24 Hours** 6:00 24.00 Wait on orders Class Code Description/Comments Costs (\$) 6:00 8770 104 Wellsite Supervision/update cost on well site supervisor 18 1,800.00 8770 113 Equipment Rental/frac tree 1,050.00 8770 Equipment Rental/Pickup Rental 140/day 140.00 8770 208 149.00 Contingencies/.5% Total Daily Cost: 3,139.00 1,068,493.24 Cumulative Cost to Date: Exec Summary: Wait on orders Present Oper: Well secure 24 Hr Forecast: Mobolize flowback equipment to location