**Daily Completion And Workover Report** Page 1 of 1 Alcor #1 DATE: 10/02/2012 OPERATOR: Great Bear Petroleum Operating, LLC FOREMAN: Pablo Headworth Report No.: 44 TMD: ENGINEER: Dylan Garett SECTION: AFE#: 005 TVD: DSS: 44.0 T7N - R14E - Sec 5 FIELD: TWP: AFE TMD/TWC: 10,665.02 FOOTAGE: COUNTY: North Slope RANGE: WI/NRI: Rig Name/No.: STATE: ALASKA KBELEV: PBTD: 209 ft API: 50-223-20026-00-00 QTY **Workstring Component Description** O.D.(in) I.D.(in) Length(ft) Total BHA Length: **PERFORATIONS DATA** STIMULATION DATA Stage #: Job Date: Contractor: Pumped Via: Job Description: Gross Interval: Main Body Vol: BLTR Oil/Other/M Fluid Type: Pad Vol: Flush Vol: # Prop in Frm: Gas Type: Min Rate/psi: Max Rate/psi: Ave Rate/psi: ISIP: FSIP: 15 min. SI: Frac Grad. Initial/ Final: Prop Conc: Accident: Pre-Job safety meeting. Pinch point, Backing hazard, Tripping hazards uneven surfaces. Pressure testing Stay clear, Need to designate someone to Safety Meeting: **COST SUMMARY** From То Hrs. **Activity Last 24 Hours** Coordinate HES E-Line to run Gauge ring , set CIBP ,CMT truck to pressure test CIBP, Peak to haul 30 bbls 9.8# brine and 1 ea Class Code Description/Comments 6:00 6:00 24.00 Costs (\$) 8770 104 aste tank. Equipment Rental/frac tree 1,050.00 8770 113 8770 113 Equipment Rental/Pickup Rental 140/day 140 00 8770 208 150.00 Total Daily Cost: 3,140.00 996,608.88 Cumulative Cost to Date: Exec Summary: Coordinate HES E-Line to run Gauge ring , set CIBP ,CMT truck to pressure test CIBP, Peak to haul 30 bbls 9.8# brine and 1 ea Present Oper: Waiting on daylight 24 Hr Forecast: MIRU HES E-Line to run gauge ring and CIBP, and HES cmt pumper to pressure test CIBP