Daily Completion And Workover Report Page 1 of 1 Alcor #1 DATE: 08/27/2012 OPERATOR: Great Bear Petroleum Operating, LLC FOREMAN: Report No.: 8 TMD: Pablo Headworth ENGINEER: Theron Hoedel SECTION: AFE#: 005 TVD: DSS: 8.0 T7N - R14E - Sec 5 FIELD: TWP: AFE TMD/TWC: 10,665.02 FOOTAGE: COUNTY: North Slope RANGE: WI/NRI: Rig Name/No.: ALASKA STATE: KBELEV: API: PBTD: 209 ft 50-223-20026-00-00 **PERFORATIONS DATA** STIMULATION DATA Stage #: Job Date: Contractor: Pumped Via: Job Description: Gross Interval: Tracer: Pad Vol: Main Body Vol: BLTR Oil/Other/W Fluid Type: Flush Vol: # Prop in Frm: Gas Type: Min Rate/psi: Max Rate/psi: Ave Rate/psi:

Accident: Env. Incident:

Pre-Job safety meeting. Pinch point, Backing hazard, Tripping hazards uneven surfaces. Need to designate someone to bear watch.

15 min. SI:

From	То	Hrs.	Activity Last 24 Hours	COST SUMMARY			
6:00	6:00	24.00	Continue to prepare for Coil tbg clean out working on flow back iron and tank Decision made to run VSP. HES E-line Line up CGGVeritas thumper, Thumper spotted on pad.	Class	Code	Description/Comments	Costs (\$)
				8770	104	Wellsite Supervision/update cost on well site supervisor 18	1,800.00
			1000 ventas thumper, Thumper spotted on pad.	8770	113	Equipment Rental/frac tree	1,050.00
				8770	113	Equipment Rental/Pickup Rental 104/day	140.00
				8770	208	Contingencies/.5%	149.00
					Total Daily Cost:		
				Cumulative Cost to Date: 81,859			81,859.44

Prop Conc:

Exec Summary: Continue to prepare for Coil tbg clean out working on flow back iron and tank. Decision made to run VSP. HES E-line Line up CGGVeritas thumper, Peak haul thumper to location, spotted on pad.

Present Oper: Waiting on Daylight

ISIP:

Frac Grad. Initial/ Final:

Safety Meeting:

24 Hr Forecast: MI E-Line and CGGveritas, Continue to prepare fore coil tbg clean out.

FSIP: