

Daily Completion And Workover Report										Page 1 of 1	
Alcor #1											
DATE: 11/26/2012											
OPERATOR:		Great Bear Petroleum Operating, LLC									
FOREMAN:		Neil Bosley		Report No.: 99				TMD:			
ENGINEER:		Dylan Garrett		SECTION:		AFE#:		005		TVD:	
FIELD:		T7N - R14E - Sec 5		TWP:		AFE TMD/TWC:		10,665.02		DSS:	
COUNTY:		North Slope		RANGE:		WI/NRI:		Rig Name/No.:		FOOTAGE:	
STATE:		ALASKA		KBELEV:		209 ft		API:		50-223-20026-00-00	
										PBSD:	
QTY		Workstring Component Description						O.D.(in)		I.D.(in)	
Total BHA Length:											
QTY		Workstring Component Description						O.D.(in)		I.D.(in)	
Total BHA Length:											
PERFORATIONS DATA											
STIMULATION DATA											
Stage #:		1		Job Date:		Contractor:		Pumped Via:			
Job Description:				Gross Interval:		Tracer:					
Fluid Type:		Pad Vol:		Main Body Vol:		Flush Vol:		BLTR Oil/Other/W			
# Prop in Frm:		Gas Type:		Gas Vol:							
Min Rate/psi:				Max Rate/psi:		Ave Rate/psi:					
ISIP:		FSIP:		15 min. SI:							
Frac Grad. Initial/ Final:				/		Prop Conc:					
Accident:				Env. Incident:							
Safety Meeting:				Need to designate someone to bear watch. Walking surfaces, pinch points,pressure testing lines, Everyone has the right to shut down job.							
From		To	Hrs.	Activity Last 24 Hours				COST SUMMARY			
6:00		7:00	1.00	Crew travel				Class	Code	Description/Comments	
7:00		9:00	2.00	Safety meeting, spot equipment, start to rig up slickline.				8770	104	Wellsite Supervision/update cost on well site s	
9:00		12:00	3.00	Start in hole with 3" dump bailer, tag CIBP 9211', WLM, dump cement on top of CIBP, pull out of hole				8770	105	Contract Services/Hot oil servcies for 11-17--2	
12:00		12:30	0.50	Tools at surface, repin bailer bottom, fill bailer with cement				8770	105	Contract Services/NU frac tree,Vetcogray	
12:30		14:00	1.50	Start in hole with 2nd bailer run, dump cement on CIBP, pull out of hole				8770	109	Fuel/Water/Power/Cost update, double charge	
14:00		14:30	0.50	Tools at surface, repin bailer bottom, fill bailer with cement				8770	109	Fuel/Water/Power/Diesel for well head heater,	
14:30		15:30	1.00	Start in hole with 3rd bailer run, dump cement on CIBP, pull out of hole				8770	111	Location/Peak water truck hauling brine to disp	
15:30		16:00	0.50	Tools at surface, repin bailer bottom, fill bailer with cement				8770	113	Equipment Rental/Connector,extension,wash i	
16:00		17:30	1.50	Start in hole with 4th bailer run, dump cement on CIBP, pull out of hole				8770	113	Equipment Rental/Flow back tank 4 days	
17:30		18:00	0.50	Tools at surface, repin bailer bottom, fill bailer with cement				8770	113	Equipment Rental/frac tree	
18:00		19:00	1.00	Start in hole with 5th bailer run, dump cement on CIBP, pull out of hole				8770	113	Equipment Rental/Haul flowback iron and clea	
19:00		20:30	1.50	Lay down lubricator and crane, shut well in for night, wait on cement.				8770	113	Equipment Rental/NC cat rental 1ea 115./day	
20:30		21:00	0.50	Crew travel				8770	113	Equipment Rental/Pickup Rental 140/day	
21:00		6:00	9.00	Wait on daylight				8770	115	Drilling/Compl Fluids/Baroid, 11/18/2012	
								8770	201	Logging/Formation Eval/Testing/E-line 2 days	
								8770	203	Stimulation/Sand Control/Coil tbg unit 7 days	
								8770	203	Stimulation/Sand Control/N2 unit, blow down c	
								8770	203	Stimulation/Sand Control/Stim pump Breakdov	
								8770	206	Miscellaneous/Slickline and crew	
								8770	208	Contingencies/.5%	
								Total Daily Cost:			
								Cumulative Cost to Date:			
Exec Summary: MIRU slickline equipment, dump bail cement on top of CIBP @ 9210'											
Present Oper: Well secure.											
24 Hr Forecast: Tag top of cement, run CIBP, dump bail cement											