

Daily Completion And Workover Report										Page 1 of 1					
Alcor #1		Alcor #1								DATE: 09/15/2012					
OPERATOR:		Great Bear Petroleum Operating, LLC													
FOREMAN:		Pablo Headworth			Report No.: 27			TMD:							
ENGINEER:		Dylan Garrett		SECTION:		AFE#:		005		TVD:		DSS:		27.0	
FIELD:		T7N - R14E - Sec 5		TWP:		AFE TMD/TWC:		10,665.00		FOOTAGE:					
COUNTY:		North Slope		RANGE:		WI/NRI:		Rig Name/No.:							
STATE:		ALASKA		KBELEV:		209 ft		API:		50-223-20026-00-00		PBTD:			
PERFORATIONS DATA															
STIMULATION DATA															
Stage #:		1			Job Date:			Contractor:			Pumped Via:				
Job Description:				Gross Interval:			Tracer:								
Fluid Type:		Pad Vol:		Main Body Vol:			Flush Vol:		BLTR Oil/Other/W						
# Prop in Frm:		Gas Type:		Gas Vol:											
Min Rate/psi:				Max Rate/psi:			Ave Rate/psi:								
ISIP:		FSIP:		15 min. SI:											
Frac Grad. Initial/ Final:				/			Prop Conc:								
Accident:				Env. Incident:											
Safety Meeting:				Pre-Job safety meeting. Pinch point, Backing hazard, Tripping hazards uneven surfaces. Need to designate someone to bear watch.											
From	To	Hrs.	Activity Last 24 Hours				COST SUMMARY								
6:00	8:00	2.00	Waiting on equipment				Class	Code	Description/Comments			Costs (\$)			
8:00	9:00	1.00	CMT and Frac hand going to Great Bear Safety orientation.				8770	104	Wellsite Supervision/update cost on well site supervisor 14			1,800.00			
9:00	11:00	2.00	Crew spotted equipment on location and start to rig up. They run short on tees for rig up. Run to Dead Horse to get more iron to finish rig up. Coil pump hands in Dead Horse will bring pump and iron to location.				8770	109	Fuel/Water/Power/Labor , For wash bay cleanout for grou			209.00			
							8770	113	Equipment Rental/frac tree			1,050.00			
							8770	113	Equipment Rental/Pickup Rental 140/day			140.00			
11:00	15:00	4.00	Waiting on crew and equipment.				8770	208	Contingencies/.5%			160.00			
15:00	17:00	2.00	Coil pumping unit on location. Finish rigging up pumping equipment. SDFD				Total Daily Cost:						3,359.00		
17:00	6:00	13.00	Waiting on Daylight				Cumulative Cost to Date:						787,966.29		
Exec Summary: Mob 1ea Cmt unit, 1ea Panther HT, Coil tbg pump , and HES logging truck. Spot in all equipment and rig up iron to well.															
Present Oper: Waiting on Daylight															
24 Hr Forecast: Pressure test well bore to swab valve to 5600 psi , Perforate the Shublik and pump deficit with 9.8# brine.															