

Daily Completion And Workover Report										Page 1 of 1							
Alcor #1		Alcor #1								DATE: 09/17/2012							
OPERATOR:		Great Bear Petroleum Operating, LLC															
FOREMAN:		Pablo Headworth				Report No.: 29		TMD:									
ENGINEER:		Dylan Garrett		SECTION:		AFE#:		005		TVD:		DSS:		29.0			
FIELD:		T7N - R14E - Sec 5		TWP:		AFE TMD/TWC:		10,665.00		FOOTAGE:							
COUNTY:		North Slope		RANGE:		WI/NRI:		Rig Name/No.:									
STATE:		ALASKA		KBELEV:		209 ft		API:		50-223-20026-00-00		PBTD:					
PERFORATIONS DATA																	
STIMULATION DATA																	
Stage #:		1				Job Date:		Contractor:		Pumped Via:							
Job Description:				Gross Interval:				Tracer:		BLTR Oil/Other/W							
Fluid Type:		Pad Vol:		Main Body Vol:		Flush Vol:											
# Prop in Frm:		Gas Type:		Gas Vol:		Ave Rate/psi:											
Min Rate/psi:				Max Rate/psi:													
ISIP:		FSIP:		15 min. SI:													
Frac Grad. Initial/ Final:				/		Prop Conc:											
Accident:				Env. Incident:													
Safety Meeting:				Pre-Job safety meeting. Pinch point, Backing hazard, Tripping hazards uneven surfaces. Pressure testing Stay clear, Perforating guns no cell phones and stay clear. Need to designate someone to bear watch.													
From		To		Hrs.		Activity Last 24 Hours				COST SUMMARY							
6:00		6:00		24.00		Continue to Monitor EMR surface gauges.				Class		Code		Description/Comments		Costs (\$)	
						8770		104		Wellsite Supervision/update cost on well site supervisor 10						1,800.00	
						8770		109		Fuel/Water/Power/Diesel for coil tbg 8-29-2012 9-1-2012						2,739.78	
						8770		113		Equipment Rental/frac tree						1,050.00	
						8770		113		Equipment Rental/Pickup Rental 140/day						140.00	
						8770		208		Contingencies/.5%						286.49	
						Total Daily Cost:										6,016.27	
Cumulative Cost to Date:										797,122.56							
Exec Summary: Monitor EMR gauges																	
Present Oper: Monitor EMR gauges																	
24 Hr Forecast: Monitor EMR gauges																	