

Daily Completion And Workover Report										Page 1 of 1	
Alcor #1		Alcor #1								DATE: 09/02/2012	
OPERATOR:		Great Bear Petroleum Operating, LLC									
FOREMAN:		Neil Bosley		Report No.: 14			TMD:				
ENGINEER:		Theron Hoedel\Dylan G		SECTION:		AFE#: 005		TVD:		DSS: 14.0	
FIELD:		T7N - R14E - Sec 5		TWP:		AFE TMD/TWC: 10,665.02		FOOTAGE:			
COUNTY:		North Slope		RANGE:		WI/NRI:		Rig Name/No.:			
STATE:		ALASKA		KBELEV: 209 ft		API: 50-223-20026-00-00		PBTD:			
WORKSTRING # 7											
QTY	Workstring Component Description					O.D.(in)		I.D.(in)		Length(ft)	
17	17 jts x 4" XT39 HWDP 29#					4.000		2.563		8,259.35	
1	Drilling Jar					4.820		2.000		28.95	
6	6 jts x 4" XT39 HWDP 29#					4.000		2.563		181.94	
1	B 4" XT39 x P 3 1/2" IF XO					5.260		2.500		1.70	
1	4 3/4" Flex Collar					4.750		2.313		31.12	
1	4 3/4" Integral Blade					5.875		2.250		4.63	
1	4 3/4" Flex Collar					4.750		2.313		30.96	
1	4 3/4" Flex Collar					4.750		2.313		30.90	
1	4 3/4" Integral Blade					5.813		2.250		5.53	
1	5" Well Commander					4.750		2.250		10.93	
1	Float Sub					4.700		2.250		2.16	
1	4 3/4" TM HOC					4.750		2.812		11.28	
1	4 3/4" PWD					4.750		1.250		9.18	
1	4 3/4" DM HOC					4.750		2.812		9.27	
1	4 3/4" Slim Phase 4 Collar					4.750		1.250		24.57	
1	Btm Sleeve Stabilizer					6.000					
1	5" SperryDrill ABI Lobe 6/7 - 6.0 stg					5.000		3.120		32.81	
1	HDBS FX55					6.125		2.250		0.74	
						Total BHA Length:			8,676.02		
PERFORATIONS DATA											
STIMULATION DATA											
Stage #:		1		Job Date:		Contractor:		Pumped Via:			
Job Description:				Gross Interval:		Tracer:					
Fluid Type:		Pad Vol:		Main Body Vol:		Flush Vol:		BLTR Oil/Other/W			
# Prop in Frm:		Gas Type:		Gas Vol:							
Min Rate/psi:				Max Rate/psi:		Ave Rate/psi:					
ISIP:		FSIP:		15 min. SI:							
Frac Grad. Initial/ Final:				/		Prop Conc:					
Accident:				Env. Incident:							
Safety Meeting:				Pre-Job safety meeting. Pinch point, Backing hazard, Tripping hazards uneven surfaces. Need to designate someone to bear watch.							
From	To	Hrs.	Activity Last 24 Hours			COST SUMMARY					
6:00	8:00	2.00	Crew travel, safety meeting			Class	Code	Description/Comments		Costs (\$)	
8:00	12:00	4.00	Finish rig down coil tbg unit, install 10K flange to 7" otis union on top of swab valve			8770	104	Wellsite Supervision/update cost on well site s		1,800.00	
12:00	13:00	1.00	Check all valves on stack and flow cross, Well secure.			8770	105	Contract Services/NU frac tree,Vetcogray		0.00	
13:00	14:00	1.00	Crew travel			8770	109	Fuel/Water/Power/Water truck 340/hr Haul 9.8		29,221.50	
14:00	6:00	16.00	Wait on daylight			8770	113	Equipment Rental/frac tree		1,050.00	
						8770	113	Equipment Rental/Pickup Rental 104/day		140.00	
						8770	116	Cementing/Cmt pumper		0.00	
						8770	201	Logging/Formation Eval/Testing/Case hole log		0.00	
						8770	203	Stimulation/Sand Control/Coil Tbg unit & Crew		0.00	
						8770	203	Stimulation/Sand Control/N2 unit, blow down c		8,550.25	
						8770	206	Miscellaneous/Slickline and crew		0.00	
						8770	208	Contingencies/.5%		2,038.00	
						Cumulative Cost to Date:		554,010.93			
Exec Summary: Finish RDMO coil tbg unit											
Present Oper: Well secure											
24 Hr Forecast: MIRU E-line and run Cast M log on 4 1/2 liner											