

Daily Completion And Workover Report										Page 1 of 1	
Alcor #1		Alcor #1						DATE: 09/05/2012			
OPERATOR: Great Bear Petroleum Operating, LLC											
FOREMAN: Neil Bosley		Report No.: 17				TMD:					
ENGINEER: Dylan Garrett		SECTION:		AFE#: 005		TVD:		DSS:		17.0	
FIELD: T7N - R14E - Sec 5		TWP:		AFE TMD/TWC: 10,665.02		FOOTAGE:					
COUNTY: North Slope		RANGE:		WI/NRI:		Rig Name/No.:					
STATE: ALASKA		KBELEV: 209 ft		API: 50-223-20026-00-00		PBTD:					
QTYWorkstring Component DescriptionO.D.(in)I.D.(in)Length(ft)											
Total BHA Length:											
PERFORATIONS DATA											
STIMULATION DATA											
Stage #: 1Job Date:Contractor:Pumped Via:											
Job Description:Gross Interval:Tracer:											
Fluid Type:		Pad Vol:		Main Body Vol:		Flush Vol:BLTR Oil/Other/W					
# Prop in Frm:		Gas Type:		Gas Vol:							
Min Rate/psi:				Max Rate/psi:		Ave Rate/psi:					
ISIP:		FSIP:		15 min. SI:							
Frac Grad. Initial/ Final:		/				Prop Conc:					
Accident:Env. Incident:											
Safety Meeting:Pre-Job safety meeting. Tripping hazards uneven surfaces. Need to designate someone to bear watch.											
FromToHrs.Activity Last 24 Hours				COST SUMMARY							
				ClassCode		Description/Comments			Costs (\$)		
6:007:001.00Crew travel				8770104		Wellsite Supervision/update cost on well site s			1,800.00		
7:008:301.50Clean out flow back tank with super sucker, transport tank back to Dead horse				8770105		Contract Services/NU frac tree,Vetcogray			0.00		
8:309:301.00Crew travel				8770109		Fuel/Water/Power/Water truck 340/hr Haul fine			6,619.50		
9:306:0020.50Wait on orders				8770113		Equipment Rental/frac tree			1,050.00		
				8770113		Equipment Rental/Pickup Rental 104/day			140.00		
				8770116		Cementing/Cmt pumper, 3 days			0.00		
				8770201		Logging/Formation Eval/Testing/Case hole log			0.00		
				8770203		Stimulation/Sand Control/Coil Tbg unit & Crew			0.00		
				8770203		Stimulation/Sand Control/N2 unit, blow down c			0.00		
				8770206		Miscellaneous/Slickline and crew			0.00		
				8770208		Contingencies/.5%			480.00		
				Total Daily Cost:						10,089.50	
				Cumulative Cost to Date:						673,136.01	
Exec Summary: Clean out tiger tank with super sucker, Demob tank											
Present Oper: Well secure											
24 Hr Forecast: Wait on State to ok logs for perfs											