**Daily Completion And Workover Report** Page 1 of 1 Alcor #1 DATE: 09/24/2012 OPERATOR: Great Bear Petroleum Operating, LLC Report No.: 36 TMD: FOREMAN: Pablo Headworth ENGINEER: Dylan Garett SECTION: AFE#: 005 TVD: DSS: 36.0 T7N - R14E - Sec 5 FIELD: TWP: AFE TMD/TWC: 10,665.00 FOOTAGE: COUNTY: North Slope RANGE: WI/NRI: Rig Name/No.: ALASKA STATE: KBELEV: API: PBTD: 209 ft 50-223-20026-00-00 **PERFORATIONS DATA** STIMULATION DATA Stage #: Job Date: Contractor: Pumped Via: Job Description: Gross Interval: Tracer: Pad Vol: Main Body Vol: BLTR Oil/Other/W Fluid Type: Flush Vol: # Prop in Frm: Gas Type: Min Rate/psi: Max Rate/psi: Ave Rate/psi: ISIP: FSIP: 15 min. SI: Frac Grad. Initial/ Final: Prop Conc: Accident: Safety Meeting: Pre-Job safety meeting. Pinch point, Backing hazard, Tripping hazards uneven surfaces. Pressure testing Stay clear, Need to designate someone to **COST SUMMARY** Hrs. То **Activity Last 24 Hours** From Continue monitor EMR gauges, PTS move out the rest of flowback equipment. aLL FLOWBACK EQUIPMENT IS OFF LOCATION. SDFD. Class Description/Comments Costs (\$) 6:00 6:00 24.00 Code 8770 Supervision/update cost on well site supervisor 1,050.00 8770 113 Equipment Rental/frac tree 8770 113 Equipment Rental/Pickup Rental 140/day 140.00 8770 208 Contingencies/.5% 150.00 Total Daily Cost: 3,140.00 Cumulative Cost to Date: 892,202.97 Exec Summary: Continue monitor EMR gauges, Demob the rest of PTS equipment. Present Oper: Continue monitor EMR gauges 24 Hr Forecast: Continue monitor EMR gauges