

API NO
093-23772

OTC PROD UNIT NO
093-96941

Rule 165:10-3-25
ORIGINAL ☒
AMENDED ☐
Reason Amended: _____



COMPLETION REPORT
OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION
Jin Thorpe Building
Oklahoma City, Oklahoma 73105-4993

30723018

Form 1002A
Rev 1992

COMPLETION & TEST DATA BY PRODUCING FORMATION

1 169ABCK 2 3

PLEASE TYPE OR USE BLACK INK ONLY
TYPE OF DRILLING OPERATION:
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
If directional or horizontal, see reverse for bottom hole location.

COUNTY: Major SEC 33 TWP 21N RGE 9W

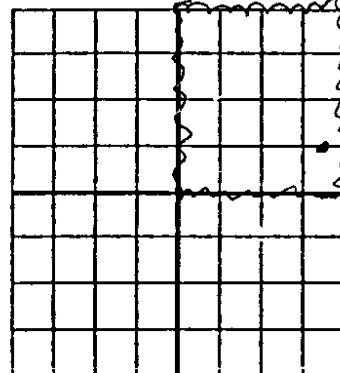
LEASE NAME: Bland WELL NO. 1-33

SHL: E 1/2 SE 1/4 NE 1/4 660' FSL 2310' FWL OF 1/4 SEC

BHL: E 1/2 SE 1/4 NE 1/4 660' FSL 2310' FWL OF 1/4 SEC

ELEVATION, Derrick Fl 1251 Ground 1239 SPUD DATE 5/25/93

DRLG FINISHED 6/22/93 WELL COMPLETION 7/15/93



LOCATE WELL

1ST PROD DATE 7/15/93 RECOMP DATE 04147-1

OPERATOR NAME Universal Resources Corporation OTC/OCC OPER NO 047147-1

ADDRESS 2601 NW Expressway, 700E

CITY OKC STATE OK ZIP 73112

COMPLETION TYPE

OIL OR GAS ZONES

FORMATIONS	TOP	BOTTOM
Arbuckle	9176	TD

☒ SINGLE ZONE

☐ MULTIPLE ZONE ORDER NO

☐ COMMINGLED ORDER NO

LOCATION EXCEPTION ORDER NO 372830

INCREASED DENSITY ORDER NO

PENALTY

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor	16"			60'			60'	Surf
Surface	8 5/8"	24#	J-55	658	900	350	658	Surf
Intermediate								
Production	5 1/2	17#	N-80	9460	3000	400	7482	7482
Liner								

Packer @ 9076 Brand & Type Baker Model R DG TOTAL DEPTH 9460

Plg ? Type _____

FORMATION	Arbuckle		
SPACING & SPACING ORDER NUMBER	160 AC 366768		
CLASSIFICATION Oil, Gas, Dry, Inj	Oil		
PERFORATED INTERVALS	9210-20'		
ACID/VOLUME			
Fracture Treated?			
Fluids Amounts			

INITIAL TEST DATA

Initial Test Date	7/20/93	
Oil-bbl/day	335	
Oil-Gravity (.API)	43	
Gas-MCF/day	203	
Gas-Oil Ratio Cu Ft/bbl	606	
Water-bbl/day	---	
Pumping or Flowing	Flowing	
Initial Shut-In Pressure	1200	
CHOKE SIZE	11 1/2"	
FLOW TUBING PRESSURE	1100	

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief.

Robert Brodbeck
SIGNATURE NAME (PRINT OR TYPE)

2601 NW Expressway, 700E OKC OK 73112
ADDRESS CITY STATE ZIP

7/21/93 (405) 840-2761
DATE PHONE NUMBER

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drilled and tested.

NAMES OF FORMATIONS	TOP	BOTTOM
big Lime	6510	
Oswego	6570	
Verdigris	6782	
Manning	7062	
Mississippi	7392	
Woodford	8010	
Hunton	8085	
Sylvan	8125	
Viola	8229	
Wilcox	8410	
McLish	8610	
Oil Creek	8754	
Arbuckle	9176	

LEASE NAME Bland

WELL NO 1-33

FOR COMMISSION USE ONLY

APPROVED ll DISAPPROVED

- 1) ITD Section
a) No Intent to Drill on file
(1) Send warning letter ☐
(2) Recommend for contempt ☐
2) Authorized Surety RND
a) No Surety filed ☐
b) Expired Surety ☐

Financial Statement/Letter of Credit/Bond

3) Reject Codes

Was an electrical survey run? ☐ Yes ☐ No

Date last log was run 6/23/93

Was CO₂ encountered? ☐ Yes ☐ No at what depths?

Was H₂S encountered? ☐ Yes ☐ No at what depths?

Were unusual drilling circumstances encountered? ☐ Yes ☐ No
If yes, briefly explain:

OKLAHOMA CORPORATION
COMMISSION
JUL 23 1993
OIL & GAS CONSERVATION

Other remarks:

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE:

SEC	TWP	RGE	COUNTY
Spot Location	Feet From Quarter Section Lines		
1/4 1/4 1/4 1/4	FSL FML of 1/4 SECTION		
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)

DRAINHOLE #1: SEC	TWP	RGE	COUNTY
Spot Location	Feet From Quarter Section Lines		
1/4 1/4 1/4 1/4	FSL FML of 1/4 SECTION		
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	

DRAINHOLE #2: SEC	TWP	RGE	COUNTY
Spot Location	Feet From Quarter Section Lines		
1/4 1/4 1/4 1/4	FSL FML of 1/4 SECTION		
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit. Directional surveys are required for all drainholes and directional wells.