

Daily Completion And Workover Report										Page 1 of 1		
Alcor #1		Alcor #1								DATE: 10/13/2012		
OPERATOR:		Great Bear Petroleum Operating, LLC										
FOREMAN:		Neil Bosley			Report No.: 55			TMD:				
ENGINEER:		Dylan Garrett		SECTION:		AFE#: 005		TVD:		DSS: 55.0		
FIELD:		T7N - R14E - Sec 5		TWP:		AFE TMD/TWC: 10,665.02		FOOTAGE:				
COUNTY:		North Slope		RANGE:		WI/NRI:		Rig Name/No.:				
STATE:		ALASKA		KBELEV: 209 ft		API: 50-223-20026-00-00		PBTD:				
Total BHA Length:												
PERFORATIONS DATA												
STIMULATION DATA												
Stage #:		1		Job Date:		Contractor:		Pumped Via:				
Job Description:				Gross Interval:		Tracer:		BLTR Oil/Other/W				
Fluid Type:		Pad Vol:		Main Body Vol:		Flush Vol:						
# Prop in Frm:		Gas Type:		Gas Vol:								
Min Rate/psi:				Max Rate/psi:		Ave Rate/psi:						
ISIP:		FSIP:		15 min. SI:								
Frac Grad. Initial/ Final: /						Prop Conc:						
Accident:				Env. Incident:								
Safety Meeting:				Need to designate someone to bear watch.								
From		To	Hrs.	Activity Last 24 Hours				COST SUMMARY				
6:00		6:00	24.00	Monitor EMR Surface Gauges. Morn PSI = 1560				Class	Code	Description/Comments		Costs (\$)
								8770	104	Wellsite Supervision/update cost on well site supervisor 14		1,800.00
								8770	113	Equipment Rental/frac tree		1,050.00
								8770	113	Equipment Rental/Pickup Rental 140/day		140.00
								8770	203	Stimulation/Sand Control/Stim pump for defit		21,266.37
								8770	208	Contingencies/.5%		1,212.00
										Total Daily Cost:		25,468.37
										Cumulative Cost to Date:		1,328,972.51
Exec Summary: Monitor well pressure with surface gauges												
Present Oper: Monitor well pressure with surface gauges												
24 Hr Forecast: Monitor well pressure with surface gauges												