

Daily Completion And Workover Report										Page 1 of 1													
Alcor #1		Alcor #1								DATE: 10/04/2012													
OPERATOR:		Great Bear Petroleum Operating, LLC																					
FOREMAN:		Pablo Headworth/Neil Bosk				Report No.: 46		TMD:															
ENGINEER:		Dylan Garrett		SECTION:		AFE#:		005		TVD:		DSS:		46.0									
FIELD:		T7N - R14E - Sec 5		TWP:		AFE TMD/TWC:		10,665.00		FOOTAGE:													
COUNTY:		North Slope		RANGE:		WI/NRI:		Rig Name/No.:															
STATE:		ALASKA		KBELEV:		209 ft		API:		50-223-20026-00-00		PBTD:											
QTY														Workstring Component Description				O.D.(")		I.D.(")		Length(usft)	
														Total BHA Length:									
PERFORATIONS DATA																							
STIMULATION DATA																							
Stage #:		1				Job Date:				Contractor:		Pumped Via:											
Job Description:						Gross Interval:				Tracer:													
Fluid Type:				Pad Vol:		Main Body Vol:				Flush Vol:		BLTR Oil/Other/W											
# Prop in Frm:				Gas Type:		Gas Vol:																	
Min Rate/psi:						Max Rate/psi:				Ave Rate/psi:													
ISIP:				FSIP:		15 min. SI:																	
Frac Grad. Initial/ Final:		/								Prop Conc:													
Accident:						Env. Incident:																	
Safety Meeting:		Pre-Job safety meeting. Pinch point, Backing hazard, Tripping hazards uneven surfaces. Pressure testing Stay clear, Need to designate someone to bear watch.																					
From		To		Hrs.		Activity Last 24 Hours				COST SUMMARY													
6:00		6:00		24.00		Waiting on slickline unit to dump bail cement on top of CIBP. Will be on location in the AM				Class		Code		Description/Comments		Costs (\$)							
										8770		104		Wellsite Supervision/update cost on well site supervisor 14		3,600.00							
										8770		109		Fuel/Water/Power/water trucks to pump water off pad		5,491.50							
										8770		113		Equipment Rental/frac tree		1,050.00							
										8770		113		Equipment Rental/Pickup Rental 140/day		140.00							
										8770		116		Cementing/Cmt pumper, psi test lubricator and CIBP		19,418.60							
										8770		201		Logging/Formation Eval/Testing/Case hole logging , Gaug		35,589.86							
										8770		208		Contingencies/.5%		3,264.00							
														Total Daily Cost:		68,553.96							
														Cumulative Cost to Date:		1,068,302.84							
Exec Summary: Waiting on slickline unit																							
Present Oper: Well secure																							
24 Hr Forecast: MIRU Slickline to dump bail CMT on top CIBP.																							