

Daily Completion And Workover Report										Page 1 of 1									
Alcor #1		Alcor #1								DATE: 08/22/2012									
OPERATOR:		Great Bear Petroleum Operating, LLC																	
FOREMAN:		Pablo Headworth				Report No.: 3		TMD:											
ENGINEER:		Theron Hoedel		SECTION:		AFE#:		005		TVD:		DSS:		3.0					
FIELD:		T7N - R14E - Sec 5		TWP:		AFE TMD/TWC:		10,665.00		FOOTAGE:									
COUNTY:		North Slope		RANGE:		WI/NRI:		Rig Name/No.:											
STATE:		ALASKA		KBELEV:		209 ft		API:		50-223-20026-00-00		PBTD:							
PERFORATIONS DATA																			
STIMULATION DATA																			
Stage #:		1				Job Date:				Contractor:		Pumped Via:							
Job Description:								Gross Interval:		Tracer:									
Fluid Type:				Pad Vol:		Main Body Vol:		Flush Vol:		BLTR Oil/Other/W									
# Prop in Frm:				Gas Type:		Gas Vol:													
Min Rate/psi:						Max Rate/psi:				Ave Rate/psi:									
ISIP:				FSIP:		15 min. SI:													
Frac Grad. Initial/ Final:				/						Prop Conc:									
Accident:				Env. Incident:															
Safety Meeting:				Safety orientation,before spotting equipment withSolstenXP safety man., Pre-Job safety meeting. Pinch points, checking Cellar with Tri-function monitor,and confine space entry.															
From		To		Hrs.		Activity Last 24 Hours				COST SUMMARY									
6:00		7:30		1.50		Crew travel to location from Prudhoe bay				Class		Code		Description/Comments		Costs (\$)			
7:30		9:00		1.50		Safety orientation				8770		104		Wellsite Supervision		1,500.00			
9:00		10:30		1.50		Spot in Eline equipment and Cement equipment.				8770		113		Equipment Rental/frac tree		1,050.00			
10:30		14:30		4.00		Check cellar with tri-function monitor,Before enter cellar to check pressure and on well. Oxygen - 20.9,H2s-0, CO-0,and LEL -0. Finish rig up.				8770		113		Equipment Rental/Pickup Rental 104/day		140.00			
										8770		208		Contingencies/.5%		116.00			
10:30		11:00		0.50		Pre -Job safety meeting				Total Daily Cost:								2,806.00	
14:30		15:15		0.75		TIH w/ 3.80 gauge ring.				Cumulative Cost to Date:								26,684.05	
15:15		15:30		0.25		Notice extra noise on log ask logger to do turn around. Tools @ 9744' could not pull up hole . Drun is free spools.													
15:30		21:30		6.00		Mechanic on location trouble shooting problem. Mechanic first trouble shooting electrical could not find problem. trouble shoot hydraulic found double A valve broke. Bypass double A valve. Drum working enough to get wire out of hole.													
15:30		17:00		1.50		Waiting on Mechanic.													
21:30		22:30		1.00		TOOH with wireline.													
22:30		23:30		1.00		Tools at surface. Lay down e-line equipment. Spool up E-line truck take to town to be change out. Shut well in for night.													
Exec Summary: MIRU E-line ,HES Cement truck and Peak water truck with 46 bbls 9.8#/gal NACL.Run 3.80 gauge ring. Eline @ 9774' try to do turn around drum free wheeling cannot pull out of hole. Wait on Mechanic, Mechanic found double A valve broke.																			
Present Oper: Waiting on E-line equipment.																			
24 Hr Forecast: Run GAUGE RING IN 4.5 TO 10665',GAUGE RING IN 7"CSG. PU GR/CCL/CBL/CAST M.																			