

Daily Completion And Workover Report										Page 1 of 1			
Alcor #1		Alcor #1						DATE: 11/14/2012					
OPERATOR:		Great Bear Petroleum Operating, LLC											
FOREMAN:		Pablo Headworth		Report No.: 87		TMD:							
ENGINEER:		Dylan Garrett		SECTION:		AFE#: 005		TVD:		DSS: 87.0			
FIELD:		T7N - R14E - Sec 5		TWP:		AFE TMD/TWC: 10,665.02		FOOTAGE:					
COUNTY:		North Slope		RANGE:		WI/NRI:		Rig Name/No.:					
STATE:		ALASKA		KBELEV: 209 ft		API: 50-223-20026-00-00		PBTD:					
QTY		Workstring Component Description						O.D.(in)		I.D.(in)		Length(ft)	
Total BHA Length:													
PERFORATIONS DATA													
STIMULATION DATA													
Stage #:		1		Job Date:		Contractor:		Pumped Via:					
Job Description:				Gross Interval:		Tracer:							
Fluid Type:		Pad Vol:		Main Body Vol:		Flush Vol:		BLTR Oil/Other/M					
# Prop in Frm:		Gas Type:		Gas Vol:									
Min Rate/psi:				Max Rate/psi:		Ave Rate/psi:							
ISIP:		FSIP:		15 min. SI:									
Frac Grad. Initial/ Final: /				Prop Conc:									
Accident:				Env. Incident:									
Safety Meeting:				Need to designate someone to bear watch. Walking surfaces, pinch points,presure testing lines,Running Perforating Guns, Everyone has the right to shut down job.									
From	To	Hrs.	Activity Last 24 Hours			COST SUMMARY							
6:00	8:00	2.00	Monitor well head pressure.			Class	Code	Description/Comments			Costs (\$)		
8:00	10:00	2.00	Check wellhead pressure 0 psi. Bring N2 on line @ 1000 SCF/min,End of coil @ 6850' pump 30,000 SCF N2 than TIH to 9050' . Continue to Pump N2. Pump total of 126,000 scf.			8770	104	Wellsite Supervision/update cost on well site supervisor 11			1,800.00		
						8770	109	Fuel/Water/Power/Diesel for well head heater, Lights plan			17,489.25		
10:00	18:00	8.00	Shut N2 down PUH to 6900'. Wait 8hr for in flow from perfs. Had 8 BBLS fluid circulated to surface.			8770	113	Equipment Rental/frac tree			1,050.00		
			fluid WT.- 9.4#/gal			8770	113	Equipment Rental/NC cat rental 1ea 115./day			115.00		
			Salintily-184000 PPM			8770	113	Equipment Rental/Pickup Rental 140/day			140.00		
			Chlorides-15,000			8770	201	Logging/Formation Eval/Testing/Flowback equipment,Per			8,055.00		
18:00	19:40	1.67	Check well head pressure 0 psi. Bring N2 on line @ 1000 SCF/min TIH w/ coil To 6950'. Had 3 bbls fluid circulated to surface.			8770	203	Stimulation/Sand Control/Stim pump for defit			1,432.46		
			Water wt. 9.4			Total Daily Cost: 30,081.71							
			Salinity - 180,000										
			Chlorides-13,800			Cumulative Cost to Date: 1,584,089.92							
19:40	6:00	10.33	Pump total 120,000 SCF N2. Shut Down N2. PUH to 6900' Shut well in. Wait 12 hrs. TOTAL FLUID RECOVERED LAST 24 HRS = 10.02BBLS CUM WATER RECOVERED TO DATE = 381.02 BBLS TOTAL FLUID LTR BBLS =79.02bbl TOTAL OIL = +/- 0 BBLS TOTAL OIL RECOVERED TO DATE = +/- 0 BBLS TOTAL GAS LAST 12 HRS = 0.000 MSCF/D CUM GAS TO DATE = 0.000 MMCF SAND % = 0 BS&W = N/A OIL GRAVITY = N/A PH = 7 SALINITY @ 9050 ft./19:00 = 180,000 PPM CHLORIDES @ 9050 ft./19:00 = 13,800 mg/l WATER WEIGHT =9.4										
Exec Summary: Continue to moitor well. Leave coil @ 6900' and TIH to 9050' to bring any fluid to sruface.													
Present Oper: Continue pump N2 to get fluid sample from well bore.													
24 Hr Forecast: Flow test well , Blow down w/ N2													