Daily Completion And Workover Report Page 1 of 1 Alcor #1 DATE: 10/31/2012 OPERATOR: Great Bear Petroleum Operating, LLC FOREMAN: Neil Bosley / Pablo Headwo Report No.: 73 TMD: ENGINEER: Dylan Garett SECTION: AFE#: 005 TVD: DSS: 73.0 FIELD: T7N - R14E - Sec 5 TWP: AFE TMD/TWC: 10,665.02 FOOTAGE: COUNTY: North Slope RANGE: WI/NRI: Rig Name/No.: STATE: ALASKA KBELEV: PBTD: 209 ft API: 50-223-20026-00-00 QTY **Workstring Component Description** O.D.(in) I.D.(in) Length(ft) Total BHA Length: **PERFORATIONS DATA** STIMULATION DATA Stage #: Job Date: Contractor: Pumped Via: Job Description: Gross Interval: Main Body Vol: BLTR Oil/Other/M Fluid Type: Pad Vol: Flush Vol: # Prop in Frm: Gas Type: Min Rate/psi: Max Rate/psi: Ave Rate/psi: ISIP: FSIP: 15 min. SI: Frac Grad. Initial/ Final: Prop Conc: Accident: Need to designate someone to bear watch. Walking surfaces, pinch points То Hrs. **Activity Last 24 Hours COST SUMMARY** Class Code Description/Comments Costs (\$) 6:00 6:00 24.00 Waiting on Orders. Got order to flow back HRZ,and perf Kuparuk after pressure is down to 200 psi on well. Check well head pressure 1000 psi @ 1300 hrs. Flow testers found a valve broke on treater.jumper leg valve at 20:00 hrs. Shut down hotoiler. 8770 104 Wellsite Supervision/update cost on well site supervisor 18 3,600.00 8770 113 Equipment Rental/frac tree 1,050.00 Repair parts will come out of Anchorage, Alaska. Equipment Rental/Pickup Rental 140/day 140.00 8770 208 240.00 Contingencies/.5% 5,030.00 Total Daily Cost: 1,102,980.24 Cumulative Cost to Date: Exec Summary: Continue rig up flow back equipment, Found valve broke on treater, Repair parts being sent from Anchorage, Alaska. Present Oper: Well secure 24 Hr Forecast: Repair valve on treater. Peak to send loader operator to clear snow off pad.