

Daily Completion And Workover Report										Page 1 of 1			
Alcor #1		Alcor #1								DATE: 11/18/2012			
OPERATOR:		Great Bear Petroleum Operating, LLC											
FOREMAN:		Pablo Headworth		Report No.: 91			TMD:						
ENGINEER:		Dylan Garrett		SECTION:		AFE#: 005		TVD:		DSS: 91.0			
FIELD:		T7N - R14E - Sec 5		TWP:		AFE TMD/TWC: 10,665.02		FOOTAGE:					
COUNTY:		North Slope		RANGE:		WI/NRI:		Rig Name/No.:					
STATE:		ALASKA		KBELEV: 209 ft		API: 50-223-20026-00-00		PBSD:					
QTY		Workstring Component Description						O.D.(in)		I.D.(in)		Length(ft)	
Total BHA Length:													
PERFORATIONS DATA													
STIMULATION DATA													
Stage #:		1		Job Date:		Contractor:		Pumped Via:					
Job Description:				Gross Interval:		Tracer:							
Fluid Type:		Pad Vol:		Main Body Vol:		Flush Vol:		BLTR Oil/Other/M					
# Prop in Frm:		Gas Type:		Gas Vol:									
Min Rate/psi:				Max Rate/psi:		Ave Rate/psi:							
ISIP:		FSIP:		15 min. SI:									
Frac Grad. Initial/ Final: /						Prop Conc:							
Accident:				Env. Incident:									
Safety Meeting:				Need to designate someone to bear watch. Walking surfaces, pinch points,pressure testing lines, Everyone has the right to shut down job.									
From	To	Hrs.	Activity Last 24 Hours				COST SUMMARY						
6:00	7:00	1.00	Waiting on equipment / Personnal				Class	Code	Description/Comments		Costs (\$)		
7:00	9:30	2.50	Coil tbg crew on location warning up equipment.				8770	104	Wellsite Supervision/update cost on well site supervisor 11		1,800.00		
9:30	13:30	4.00	TIH w/ coil tbg to 9000'. Waitng on water truck with 10.8#/gal brine. Peak water trucks @ Little red Hotoil shop heating brine to 100 degrees.				8770	113	Equipment Rental/frac tree		1,050.00		
							8770	113	Equipment Rental/NC cat rental 1ea 115./day		115.00		
13:30	14:30	1.00	First water truck on location. Waiting for 2nd water truck.				8770	113	Equipment Rental/Pickup Rental 140/day		140.00		
14:30	20:00	5.50	Start pumping 10.8#/gal brine Coil at 9000' pump coil volume TIH to 10500' while pumping 10.8#/gal brine. Continue pump Heavy fluid PUH w/ coil tbg to 1500' Spot 50 bbls diesel.				8770	201	Logging/Formation Eval/Testing/Flowback equipment,Per		8,055.00		
							8770	203	Stimulation/Sand Control/Coil tbg w/n2 to blow down well		10,111.25		
							8770	203	Stimulation/Sand Control/Stim pump Breakdown Kuparuk		25,984.62		
20:00	21:30	1.50	Pump 55 bbls diesel and displace with N2.				Total Daily Cost:					47,255.87	
21:30	22:30	1.00	Close master valve and blow down Coil to water tank. RD N2 pumper and Release. Start to Rd down coil.				Cumulative Cost to Date:					1,973,752.19	
22:30	6:00	7.50	Coil tbg will finish rigging down in morning, PTS rigging down flow back equipment. Well secure.										
Exec Summary: Little Red heated 350 bbls 10.8 mud in there yard on peak water trucks, TIH to 10500' with 2" coil fill hole with 10.8 & PUH to 1500' spotted 55 bbls diesel for freeze protect. PTS Start to RD flow back equipment.													
Present Oper: Rigging down flow back Equipment.													
24 Hr Forecast: Load hole 10.8#/Gal brine & diesel for freeze protect.													