Page 1 of 1 **Daily Completion And Workover Report** Alcor #1 DATE: 10/30/2012 OPERATOR: Great Bear Petroleum Operating, LLC FOREMAN: Neil Bosley TMD: Report No.: 72 ENGINEER: Dylan Garett SECTION: AFE#: 005 TVD: DSS: 72.0 FIELD: T7N - R14E - Sec 5 FOOTAGE: TWP: AFE TMD/TWC: 10,665.00 COUNTY: North Slope RANGE: WI/NRI: Rig Name/No.: STATE: ALASKA KBELEV: PBTD: API: 209 ft 50-223-20026-00-00 QTY **Workstring Component Description** O.D.(") I.D.(") Length(usft) Total BHA Length: PERFORATIONS DATA STIMULATION DATA Stage #: Job Date: Contractor: Pumped Via:

Job Description: Gross Interval: Tracer:

Fluid Type: Pad Vol: Main Body Vol: Flush Vol: BLTR Oil/Other/M

# Prop in Frm: Gas Type: Gas Vol:
Min Rate/psi: Max Rate/psi:

ISIP: FSIP: 15 min. SI:

Frac Grad. Initial/ Final: /

Accident: Env. Incident:

Safety Meeting: Need to designate someone to bear watch. Walking surfaces, pinch points							
From	То	Hrs.	Activity Last 24 Hours	COST SUMMARY			
6:00	8:00	2.00	Waiting on daylight	Class	Code	Description/Comments	Costs (\$)
8:00	12:00	4.00	Safety meeting, start equipment, continue to move in and rig up	8770	104	Wellsite Supervision/update cost on well site supervisor 18	1,800.00
1			flowback equipment	8770	113	Equipment Rental/frac tree	1,050.00
12:00	13:00	1.00	Break for lunch	8770	113	Equipment Rental/operator for loader	2,429.00
13:00	17:30	4.50	Continue to rig up flowback iron, run iron to flare stack and well	8770	113	Equipment Rental/Pickup Rental 140/day	140.00
1			head	8770	208	Contingencies/.5%	270.00
17:30	6:00	12.50	Shut down for night, waiting on daylight	<u> </u>		l	
				Total Daily Cost: 5,689.0		5,689.00	
						Cumulative Cost to Date:	1,097,950.24

Ave Rate/psi:

Prop Conc:

Exec Summary: Continue rig up flowback equipment

Present Oper: Well secure

24 Hr Forecast: Finish rig up flowback equipment