Daily Completion And Workover Report Page 1 of 1 Alcor #1 DATE: 11/09/2012 OPERATOR: Great Bear Petroleum Operating, LLC FOREMAN: Pablo Headworth Report No.: 82 TMD: ENGINEER: Dylan Garett SECTION: AFE#: 005 TVD: DSS: 82.0 T7N - R14E - Sec 5 FIELD: TWP: AFE TMD/TWC: 10,665.02 FOOTAGE: COUNTY: North Slope RANGE: WI/NRI: Rig Name/No.: STATE: ALASKA KBELEV: PBTD: 209 ft API: 50-223-20026-00-00 QTY **Workstring Component Description** O.D.(in) I.D.(in) Length(ft) Total BHA Length: **PERFORATIONS DATA** STIMULATION DATA Stage #: Job Date: Contractor: Pumped Via: Job Description: Gross Interval: Main Body Vol: BLTR Oil/Other/M Fluid Type: Pad Vol: Flush Vol: # Prop in Frm: Gas Type: Min Rate/psi: Max Rate/psi: Ave Rate/psi: ISIP: FSIP: 15 min. SI: Frac Grad. Initial/ Final: Prop Conc: Accident: Need to designate someone to bear watch. Walking surfaces, pinch points, pressure testing lines, Everyone has the right to shut down job. То Hrs. **Activity Last 24 Hours COST SUMMARY** 24.00 Class Code Costs (\$) 6:00 6:00 Waiting on Equipment Description/Comments 8770 104 Wellsite Supervision/update cost on well site supervisor 18 1,800.00 8770 113 Equipment Rental/frac tree 1,050.00 8770 Equipment Rental/NC cat rental 1ea 115./day 115.00 8770 Equipment Rental/Pickup Rental 140/day 140.00 113 8770 201 Logging/Formation Eval/Testing/Flowback equipment,Pe 8,055.00 8770 208 Contingencies/.5% 558.00 Total Daily Cost: 11,718.00 Cumulative Cost to Date: 1,383,314.17 Exec Summary: Waiting on equipment Present Oper: Waiting on Equipment 24 Hr Forecast: Contact HES E-line to run 3.70 gauge ring and perf Kuparuk 9230-9250'. Little Red hot oiler to pressure test Lubricator, Peak crane to PU Lubricator. Flow Kaparuk