**Daily Completion And Workover Report** Page 1 of 1

OPERATOR: Great Bear Petroleum Operating, LLC

Alcor #1

ISIP:

Frac Grad. Initial/ Final:

FOREMAN: Report No.: 47 TMD: Neil Bosley

ENGINEER: Dylan Garett SECTION: AFE#: 005 TVD: DSS: 47.0

T7N - R14E - Sec 5 FIELD: TWP: AFE TMD/TWC: 10,665.02 FOOTAGE:

COUNTY: North Slope RANGE: WI/NRI: Rig Name/No.:

ALASKA STATE: KBELEV: API: PBTD: 209 ft 50-223-20026-00-00

QTY **Workstring Component Description** O.D.(in) I.D.(in) Length(ft)

Total BHA Length:

DATE: 10/05/2012

## PERFORATIONS DATA

## STIMULATION DATA Stage #: Job Date: Contractor: Pumped Via: Job Description: Gross Interval: Pad Vol: Main Body Vol: BLTR Oil/Other/W Fluid Type: Flush Vol: # Prop in Frm: Gas Type: Min Rate/psi: Max Rate/psi: Ave Rate/psi:

Prop Conc:

Accident:

FSIP:

Pre-Job safety meeting. Pinch point, Backing hazard, Tripping hazards uneven surfaces. Need to designate someone to bear watch. afety Meeting:

15 min. SI:

From	То	Hrs.	Activity Last 24 Hours	COST SUMMARY			
6:00	7:00	1.00	Crew travel	Class	Code	Description/Comments	Costs (\$)
7:00	9:00	2.00	Safety meeting, spot equipment, rig up Slickline unit and crane truck	8770	104	Wellsite Supervision/update cost on well site supervisor 18	I ' I
9:00	10:00	1.00	Open swab valve and start in hole with 3.25" OD gauge ring, tag CIBP @ 10565' WLM , pull out of hole with gauge ring	8770	113 113	Equipment Rental/Frac tree Equipment Rental/Pickup Rental 140/day	1,050.00 140.00
10:00	11:00	1.00	Lay down gauge ring and make up dump bailer to tool string, 3.00" X 10', mix up first batch cement and load dump bailer.	8770 208 Contingencies/.5%  Total Daily Cost:  Cumulative Cost to Date:		149.00 3,139.00	
11:00	12:00	1.00	Start in hole with first dump bailer run, tag CIBP @ 10565' WLM, shear dump bailer bottom and work up and down to clear bailer, pull out of hole. Tools to surface.			1,071,441.84	
12:00	13:30	1.50	Dump bailer bottom sheared but bailer body is full of cement, clean out bailer body, cement set up to fast. Call Halliburton yard in Dead horse and make up a different blend cement to dump bail.				
13:30	14:30	1.00	Lay down slickline lubricator and crane, shut well in for night, close swab valve and install night cap. Well secure. Return in AM to dump bail cement				
14:30	15:00	0.50	Crew travel				
15:00	6:00	15.00	Waiting on daylight				

Exec Summary: MIRU Slickline to dump bail CMT on top CIBP. RIH with 3.25" gauge ring, tag CIBP @ 10565' WLM, `Cement set up to fast could

not dump bail, make new blend cement

Present Oper: Well secure

24 Hr Forecast: Slickline to dump bail CMT on top CIBP