Daily Completion And Workover Report Page 1 of 1 Alcor #1 DATE: 11/06/2012 OPERATOR: Great Bear Petroleum Operating, LLC FOREMAN: Report No.: 79 TMD: Pablo Headworth ENGINEER: Dylan Garett SECTION: AFE#: 005 TVD: DSS: 79.0 T7N - R14E - Sec 5 FIELD: TWP: AFE TMD/TWC: 10,665.02 FOOTAGE: COUNTY: North Slope RANGE: WI/NRI: Rig Name/No.: STATE: ALASKA KBELEV: API: PBTD: 209 ft 50-223-20026-00-00 QTY Workstring Component Description O.D.(in) I.D.(in) Length(ft)

Total BHA Length:

PERFORATIONS DATA

STIMULATION DATA Stage #: Job Date: Contractor: Pumped Via: Job Description: Gross Interval: Main Body Vol: BLTR Oil/Other/W Fluid Type: Pad Vol: Flush Vol: # Prop in Frm: Gas Type: Min Rate/psi: Max Rate/psi: Ave Rate/psi: ISIP: FSIP: 15 min. SI: Frac Grad. Initial/ Final: Prop Conc:

Accident: Env. Inciden

Safety Meeting: Need to designate someone to bear watch. Walking surfaces, pinch points, pressure testing lines, Everyone has the right to shut down job.

From	То	Hrs.	Activity Last 24 Hours	COST SUMMARY			
6:00	13:30	7.50	Waiting on Equipment. Weather 15 below zero. PTS continue to	Class	Code	Description/Comments	Costs (\$)
13:30 1		3.00	keep heaters and Light plants running. HES coil on location. Spot in equipment. Weahterford on location w/ wash nozzle, disconnect and pull test plate. Decide to RU nozzle and pull test in AM. Re-warp well head to keep warm. Well	8770	104	Wellsite Supervision/update cost on well site supervisor 18	1,800.00
	16:30			8770	113	Equipment Rental/frac tree	1,050.00
				8770	113	Equipment Rental/NC cat rental 1ea 115./day	115.00
			secure.	8770	113	Equipment Rental/Pickup Rental 140/day	140.00
16:30	6:00	13.50	Waitng on Hot oiler. Will be on location 0700	8770	201	Logging/Formation Eval/Testing/Flowback equipment,Pers	8,055.00
				8770	208	Contingencies/.5%	558.00
				Total Daily Cost:		11,718.00	
						Cumulative Cost to Date:	1,276,522.39

Exec Summary: PTS keep light plants & heaters running. MIRU HES Coil tbg Unit

Present Oper: Waiting on Hot oiler

24 Hr Forecast: MIRU Hot oiler truck ,2500 gals diesel, 150 bbls 23% brine, Pressure test BOPS ,and Wash ice plug out of well bore. Flow back HRZ