- 1. Plot the heads (or WTD) of the initial steady state condition. The gradient is not uniform for the initial steady state conditions discuss the influences of recharge and the unconfined condition on this nonlinearity.
- Head at steady state conditions (sim\_years = 10, time\_select = 0)

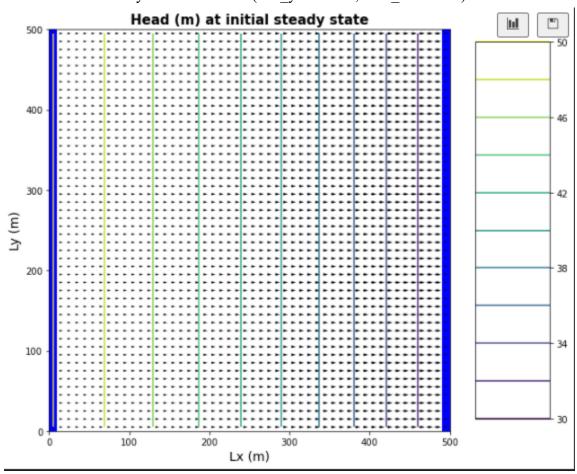


Figure 1. (Head at steady state conditions (sim\_years = 10, time\_select = 0))

- Head Contours at the last pumping period (sim\_years = 10, time\_select = -9)

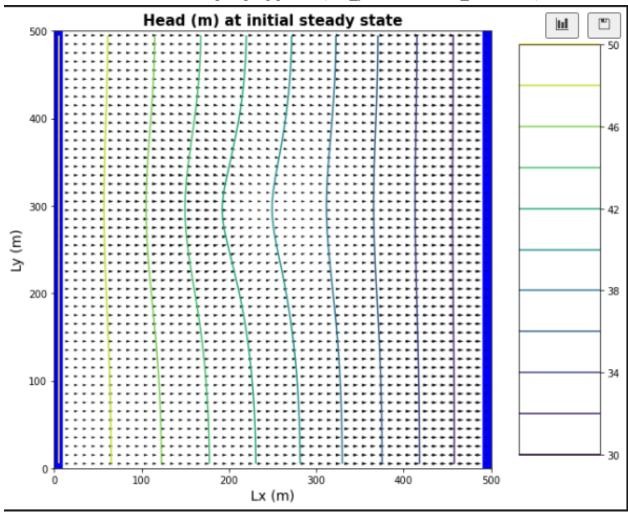


Figure 2. (Head Contours at the last pumping period (sim\_years = 10, time\_select = -9))

2. Determine if the system has reached steady state after 10 years - consider a point at the well and another at the center of the domain.

Head at well and midpoint sim\_years = 10

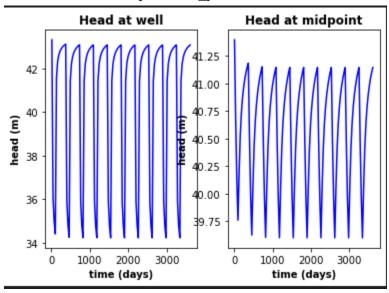


Figure 3.(Head at well and midpoint sim\_years = 10)

## Print head values at Center of the domain

```
[41.39671 40.688213 40.14179 39.75882 40.188747 40.52536 40.73605
40.874153 40.971493 41.04431 41.10122 41.14707 41.184795 40.506905
39.985634 39.624172 40.073215 40.42677 40.65191 40.80228 40.91004
40.991745 41.056236 41.10857 41.151833 40.478546 39.961124 39.602993
40.05502 40.41123 40.63864 40.79094 40.900345 40.98345 41.049137
41.102493 41.146633 40.47407 39.957256 39.59965 40.052147 40.408775
40.636547 40.78915 40.898815 40.982143 41.04802 41.101536 41.145813
40.473366 39.956646 39.599125 40.051693 40.40839 40.636215 40.788868
40.898575 40.981934 41.04784 41.101383 41.145683 40.47325 39.956547
39.59904 40.051624 40.40833 40.636166 40.788822 40.898537 40.981903
41.047813 41.10136 41.14566 40.473236 39.956535 39.59903 40.051613
40.408318 40.636158 40.78882 40.89853 40.9819
                                               41.04781 41.101357
41.14566 40.473232 39.95653 39.599026 40.05161 40.408318 40.636154
40.788815 40.89853 40.981895 41.04781 41.101357 41.145657 40.473232
39.95653 39.599026 40.05161 40.408318 40.636154 40.788815 40.89853
40.981895 41.04781 41.101357 41.145657 40.473232 39.95653 39.599026
40.05161 40.408318 40.636154 40.788815 40.89853 40.981895 41.04781
41.101357 41.145657]
```

Table 1. Printed head values at center of the domain for 10 years

## Print Head values at the Well

```
[43.312252 36.106586 34.976887 34.409485 41.564915 42.31929 42.61524
42.781494 42.890488 42.968563 43.027752 43.074345 43.111965 35.907684
34.802197 34.258118 41.455444 42.227753 42.53767 42.715496 42.83422
42.920536 42.98673 43.039284 43.08199 35.87756 34.77552 34.234863
41.43856 42.213585 42.525627 42.705227 42.825447 42.913036 42.980312
43.033794 43.077293 35.872833 34.77133 34.231213 41.435905 42.211357
42.523735 42.70361 42.824066 42.911854 42.9793 43.03293 43.076553
35.87209 34.77067 34.230637 41.435486 42.211002 42.523434 42.703354
42.82385 42.911667 42.97914 43.03279 43.076435 35.87197 34.77057
34.230545 41.43542 42.21095 42.523388 42.703316 42.823814 42.91164
42.979115 43.032772 43.076416 35.871952 34.770554 34.23053 41.43541
42.21094 42.52338 42.70331 42.823807 42.911633 42.97911 43.03277
43.076412 35.87195 34.77055 34.23053 41.43541 42.210938 42.52338
42.70331 42.823807 42.911633 42.97911 43.032764 43.076412 35.87195
34.77055 34.230526 41.43541 42.210938 42.52338 42.70331 42.823807
42.911633 42.97911 43.032764 43.076412 35.87195 34.77055 34.230526
41.43541 42.210938 42.52338 42.70331 42.823807 42.911633 42.97911
43.032764 43.076412]
```

Table 2. Printed head values at well of the domain for 10 years

3. Repeat your run this time for 100 years and reconsider question 2 again.

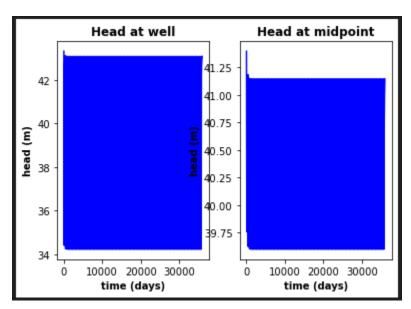


Figure 4. Head for 100 year simulation

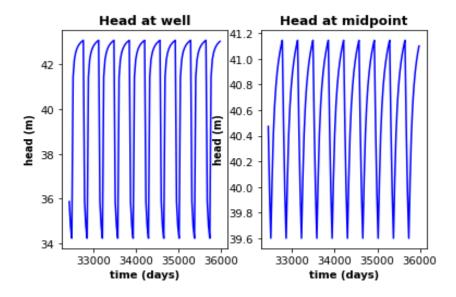


Figure 5. (Oscillation of head for the last ten years of pumping)

```
[35.87195 34.77055 34.230526 41.43541 42.210938 42.52338 42.70331
42.823807 42.911633 42.97911 43.032764 43.076412 35.87195 34.77055
34.230526 41.43541 42.210938 42.52338 42.70331 42.823807 42.911633
42.97911 43.032764 43.076412 35.87195 34.77055 34.230526 41.43541
42.210938 42.52338 42.70331 42.823807 42.911633 42.97911 43.032764
43.076412 35.87195 34.77055 34.230526 41.43541 42.210938 42.52338
42.70331 42.823807 42.911633 42.97911 43.032764 43.076412 35.87195
34.77055 34.230526 41.43541 42.210938 42.52338 42.70331 42.823807
42.911633 42.97911 43.032764 43.076412 35.87195 34.77055 34.230526
41.43541 42.210938 42.52338 42.70331 42.823807 42.911633 42.97911
43.032764 43.076412 35.87195 34.77055 34.230526 41.43541 42.210938
42.52338 42.70331 42.823807 42.911633 42.97911 43.032764 43.076412
35.87195 34.77055 34.230526 41.43541 42.210938 42.52338 42.70331
42.823807 42.911633 42.97911 43.032764 43.076412 35.87195 34.77055
34.230526 41.43541 42.210938 42.52338 42.70331 42.823807 42.911633
42.97911 43.032764 43.076412 35.87195 34.77055 34.230526 41.43541
42.210938 42.52338 42.70331 42.823807 42.911633 42.97911 43.032764]
```

Table 3. Head values of the well for 100 year simulation

## Print Head Values of the Center of the Domain (sim years = 100)

```
[40.473232 39.95653 39.599026 40.05161 40.408318 40.636154 40.788815
40.89853 40.981895 41.04781 41.101357 41.145657 40.473232 39.95653
39.599026 40.05161 40.408318 40.636154 40.788815 40.89853 40.981895
41.04781 41.101357 41.145657 40.473232 39.95653 39.599026 40.05161
40.408318 40.636154 40.788815 40.89853 40.981895 41.04781 41.101357
41.145657 40.473232 39.95653 39.599026 40.05161 40.408318 40.636154
40.788815 40.89853 40.981895 41.04781 41.101357 41.145657 40.473232
39.95653 39.599026 40.05161 40.408318 40.636154 40.788815 40.89853
40.981895 41.04781 41.101357 41.145657 40.473232 39.95653 39.599026
40.05161 40.408318 40.636154 40.788815 40.89853 40.981895 41.04781
41.101357 41.145657 40.473232 39.95653 39.599026 40.05161 40.408318
40.636154 40.788815 40.89853 40.981895 41.04781 41.101357 41.145657
40.473232 39.95653 39.599026 40.05161 40.408318 40.636154 40.788815
40.89853 40.981895 41.04781 41.101357 41.145657 40.473232 39.95653
39.599026 40.05161 40.408318 40.636154 40.788815 40.89853 40.981895
41.04781 41.101357 41.145657 40.473232 39.95653 39.599026 40.05161
40.408318 40.636154 40.788815 40.89853 40.981895 41.04781 41.101357]
```

Table 4. Head values of the center for 100 simulation

## 4. Find the zone of influence of the well defined in two ways:

Based on the drawdown from the initial steady state to the end of simulation time (end of final no-pumping stress period). (Time\_select1 = 0, Time\_select2 = -1)

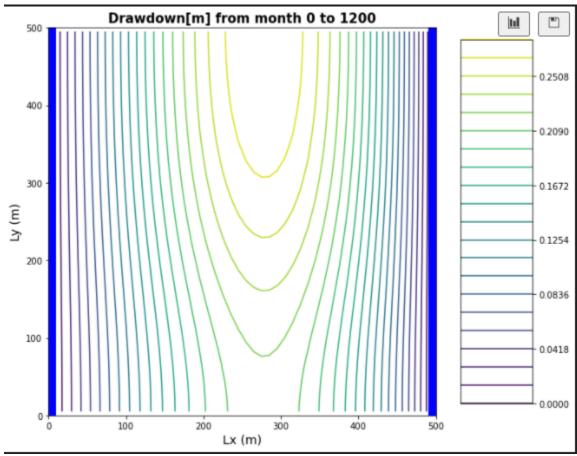


Figure 6. (Drawdown for Time\_select1 = 0, Time\_select2 = -1)

Based on the drawdown from the end of the last pump-on stress period to the end of simulation time. ( $Time_select1 = -9$ ,  $Time_select2 = -1$ )

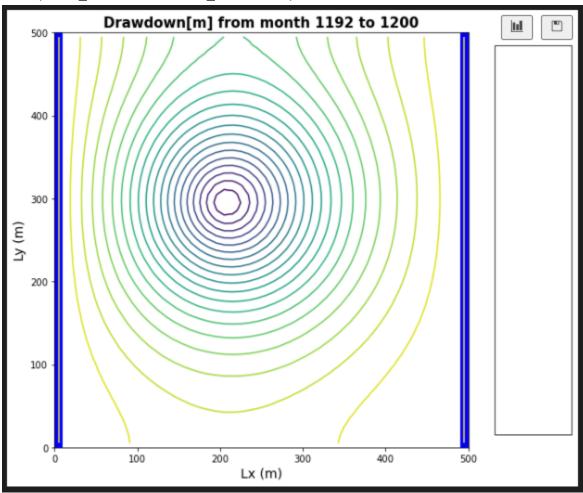


Figure 7. (Drawdown for Time\_select1 = -9, Time\_select2 = -1)