

Heterogeneous permeability 7 layers, no capillary pressure, X flux. 2 wells,bhp

Layers with different permeability, 35 x 35 cells

Property	Water	Oil	Units
μ	1	10	<i>centi * poise</i>
ρ	1000	850	<i>kilogram/meter³</i>
k_r	$(S_w)^2$	$(1 - S_w)^2$	

$\frac{\sigma_2}{\sigma_1}$	Total ICCG	Method	ICCG Snapshots	DICCG	Total ICCG	% of total ICCG
10^0	30965	DICCG ₁₀	395	35878	36273	117
10^0	30965	DICCG _{POD₁₀}	395	2998	3393	11
10^0	30965	DICCG _{POD₅}	395	4139	4534	15
10^1	45283	DICCG ₁₀	570	45991	46561	103
10^1	45283	DICCG _{POD₁₀}	570	3406	3976	9
10^1	45283	DICCG _{POD₅}	570	4244	4814	11
10^2	50111	DICCG ₁₀	629	50236	50865	102
10^2	50111	DICCG _{POD₁₀}	629	3587	4216	8
10^2	50111	DICCG _{POD₅}	629	4379	5008	10
10^3	53476	DICCG ₁₀	670	53615	54285	102
10^3	53476	DICCG _{POD₁₀}	670	3826	4496	8
10^3	53476	DICCG _{POD₅}	670	4335	5005	9

Table 1: Comparison between the ICCG and DICCG methods of the average number of linear iterations for the second NR iteration for various contrast between permeability layers.

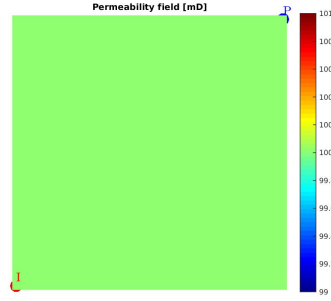


Figure 1: Rock perm.

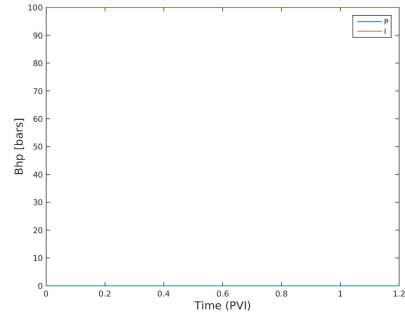


Figure 2: Bhp.

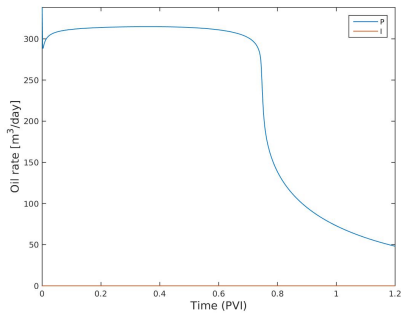


Figure 3: Oil Rate.

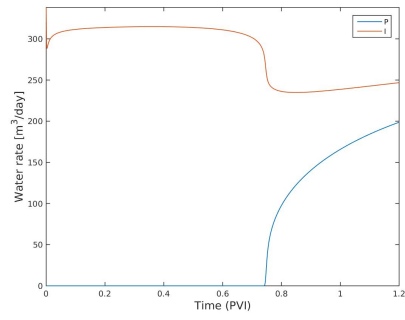


Figure 4: Water Rate.

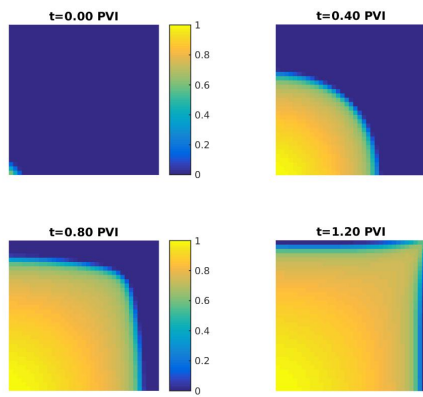


Figure 5: Water saturation.

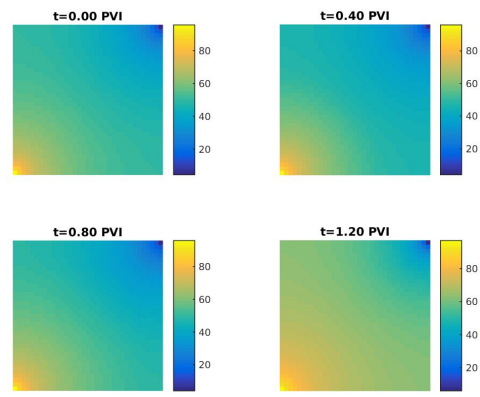


Figure 6: Pressure.

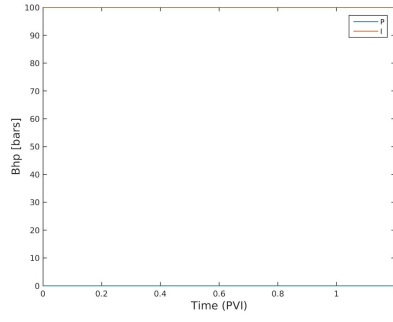


Figure 7: Bhp.

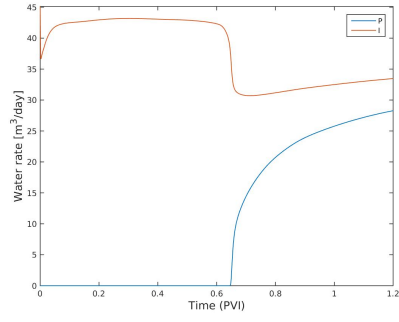


Figure 8: Water Rate (perm 10-1).

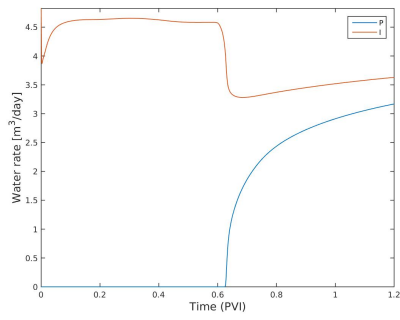


Figure 9: Water Rate (perm 10-2).

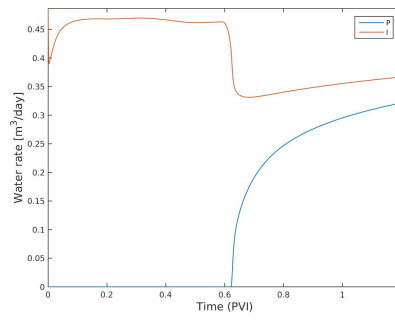


Figure 10: Water Rate (perm 10 -3).

Heterogeneous permeability 7 layers, no capillary pressure, X flux. 2 wells, rate

Layers with different permeability, 35 x 35 cells

Property	Water	Oil	Units
μ	1	10	<i>centi * poise</i>
ρ	1000	850	<i>kilogram/meter³</i>
k_r	$(S_w)^2$	$(1 - S_w)^2$	

$\frac{\sigma_2}{\sigma_1}$	Total ICCG	Method	ICCG Snapshots	DICCG	Total ICCG	% of total ICCG
10^0	37089	DICCG ₁₀	462	41878	42340	114
10^0	37089	DICCG _{POD₁₀}	462	31830	32292	87
10^0	37089	DICCG _{POD₅}	462	32355	32817	88

Table 2: Comparison between the ICCG and DICCG methods of the average number of linear iterations for the second NR iteration for various contrast between permeability layers.

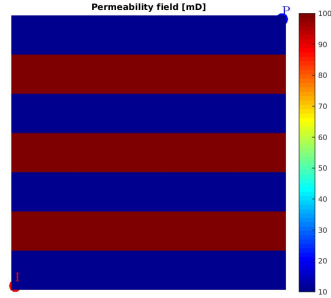


Figure 11: Rock perm.

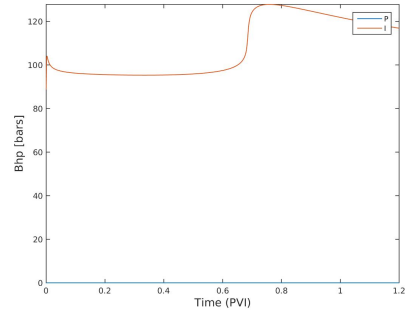


Figure 12: Bhp, homogeneous perm.

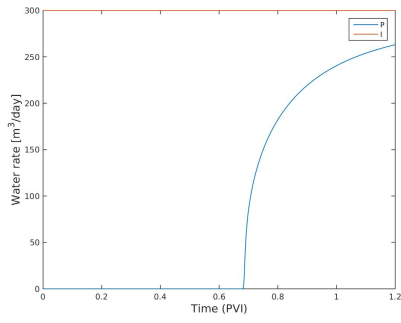


Figure 13: Water Rate.

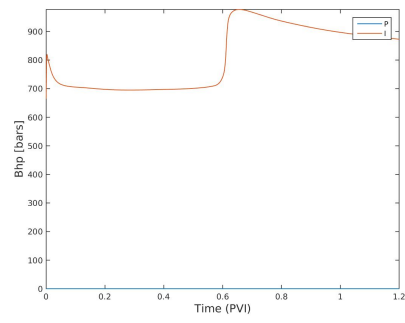


Figure 14: bhp (perm 10-1).

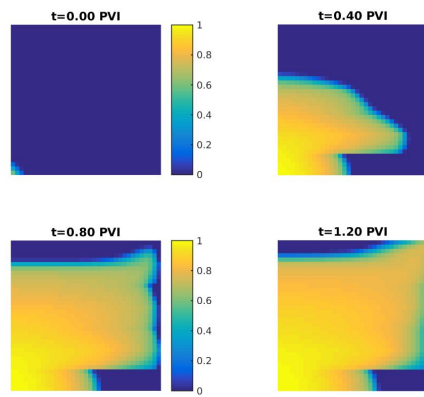


Figure 15: Water saturation.

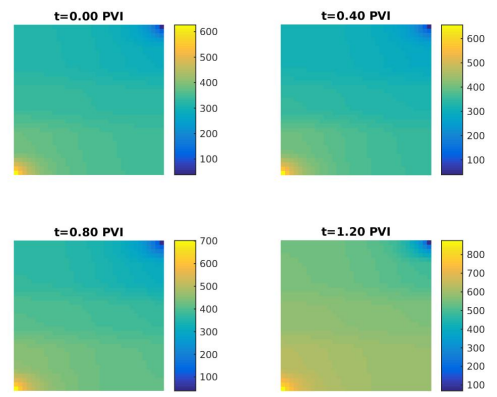


Figure 16: Pressure.