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Grid-Connected System: Simulation parameters

Project: Carport, UK

Geographical Site **ASDA Express Diner, UK** Country **United Kingdom** 

Latitude 53.48° N Situation Longitude -2.19° W Time defined as Legal Time Time zone UT Altitude 58 m

> Albedo 0.20

Meteo data: ASDA Express Diner, UK Meteonorm 7.2 (2004-2013), Sat=100% - Synthetic

Simulation variant: Carport with 3Dshading

> Simulation date 30/04/22 13h04

Simulation parameters System type Rows as domes east-west

2 orientations 10°/55° and 10°/-125° tilts/azimuths

Sheds configuration Nb. of sheds Identical arrays

Sheds spacing 16.0 m Collector width 4.75 m Limit profile angle 4.2° Ground cov. Ratio (GCR) 29.7 % Shading limit angle

Models used Transposition Perez Diffuse Perez, Meteonorm

Horizon Free Horizon

Near Shadings Linear shadings

User's needs: Unlimited load (grid)

PV Arrays Characteristics (2 kinds of array defined)

PV module Si-poly Model REC 350TP2S 72 Original PVsyst database Manufacturer **REC** 

Sub-array "West array #1" Orientation #1 Tilt/Azimuth 10°/55° Number of PV modules 19 modules In series In parallel 48 strings Total number of PV modules Nb. modules 912 Unit Nom. Power 350 Wp

Array global power Nominal (STC) 319 kWp At operating cond. 291 kWp (50°C)

Array operating characteristics (50°C) gam U 656 V I mpp 443 A

Sub-array "East array #2" Orientation #2 Tilt/Azimuth 10°/-125° Number of PV modules In series 19 modules In parallel 48 strings Total number of PV modules Nb. modules 912 Unit Nom. Power 350 Wp

Array global power Nominal (STC) 319 kWp At operating cond. 291 kWp (50°C)

Array operating characteristics (50°C) U mpp 656 V I mpp 443 A

Nominal (STC) **Total** Arrays global power 638 kWp Total 1824 modules

Module area 3661 m<sup>2</sup> Cell area 3228 m<sup>2</sup>

Model ECO 25.0-3-S Inverter

Original PVsyst database Manufacturer Fronius International

Characteristics Operating Voltage 580-850 V Unit Nom. Power 25.0 kWac Sub-array "West array #1" Nb. of inverters 12 units **Total Power** 300 kWac

Pnom ratio 1.06

**Total Power** 300 kWac Sub-array "East array #2" Nb. of inverters 12 units

> Pnom ratio 1.06

**Total** Nb. of inverters 24 Total Power 600 kWac

**PV Array loss factors** 

Array Soiling Losses Loss Fraction 1.5 %

Thermal Loss factor Uc (const) 29.0 W/m<sup>2</sup>K Uv (wind) 0.0 W/m2K / m/s PVSYST V6.88 30/04/22 Page 2/6

## Grid-Connected System: Simulation parameters

Wiring Ohmic Loss 25 mOhm 1.5 % at STC Array#1 Loss Fraction

Array#2 25 mOhm Loss Fraction 1.5 % at STC 1.5 % at STC

Global Loss Fraction Loss Fraction 2.0 %

LID - Light Induced Degradation Module Quality Loss Loss Fraction -0.4 %

Module Mismatch Losses Loss Fraction 1.0 % at MPP Loss Fraction 0.10 %

Strings Mismatch loss

Incidence effect (IAM): User defined profile

0°	30°	45°	60°	70°	75°	80°	85°	90°
1.000	1.000	1.000	0.974	0.907	0.832	0.688	0.445	0.000

System loss factors

Wires: 3x700.0 mm<sup>2</sup> 191 m Loss Fraction 2.0 % at STC

Unavailability of the system 3.6 days, 3 periods Time fraction 1.0 %

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Grid-Connected System: Near shading definition

Project: Carport, UK

Simulation variant: Carport with 3Dshading

Main system parameters System type Rows as domes east-west

**Near Shadings** Linear shadings

**PV Field Orientation** 2 orientations Tilt/Azimuth =  $10^{\circ}/55^{\circ}$  and  $10^{\circ}/-125^{\circ}$ 

PV modules Model REC 350TP2S 72 Pnom 350 Wp PV Array Nb. of modules 1824 638 kWp Pnom total 25.00 kW ac Inverter Model ECO 25.0-3-S **Pnom** 

Inverter pack Nb. of units 24.0

User's needs Unlimited load (grid)

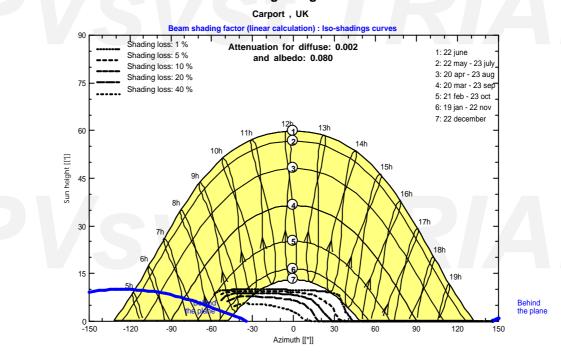
# Perspective of the PV-field and surrounding shading scene

600 kW ac

Pnom total



#### Iso-shadings diagram



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Grid-Connected System: Main results

Project: Carport, UK

Simulation variant: Carport with 3Dshading

Main system parameters System type Rows as domes east-west

**Near Shadings** 

**PV Field Orientation** 

PV modules

PV Array

Inverter Inverter pack

User's needs

Linear shadings

Tilt/Azimuth =  $10^{\circ}/55^{\circ}$  and  $10^{\circ}/-125^{\circ}$ 2 orientations

Model REC 350TP2S 72

Nb. of modules 1824

Model ECO 25.0-3-S

Nb. of units 24.0 Unlimited load (grid)

Pnom 350 Wp

638 kWp Pnom total

25.00 kW ac **Pnom** Pnom total 600 kW ac

Main simulation results

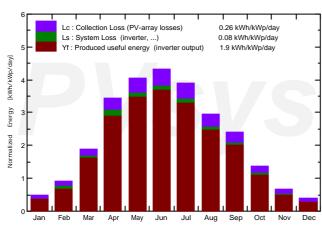
System Production

**Produced Energy** 443.3 MWh/year Performance Ratio PR 84.82 %

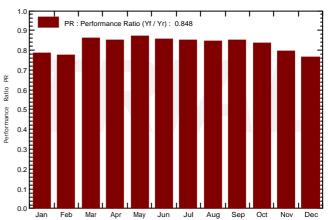
Specific prod.

694 kWh/kWp/year

#### Normalized productions (per installed kWp): Nominal power 638 kWp



#### Performance Ratio PR



#### Carport with 3Dshading Balances and main results

	GlobHor	DiffHor	T_Amb	GlobInc	GlobEff	EArray	E_Grid	PR
	kWh/m²	kWh/m²	°C	kWh/m²	kWh/m²	MWh	MWh	
January	15.7	11.17	5.31	15.6	14.1	8.23	7.82	0.784
February	26.2	16.35	4.95	26.0	24.0	14.43	12.92	0.778
March	59.5	37.32	6.76	58.9	55.5	33.81	32.47	0.863
April	103.8	60.69	8.89	102.9	97.7	59.63	55.92	0.851
May	126.5	81.01	12.26	125.3	119.2	71.89	69.51	0.869
June	131.1	75.71	14.69	129.9	123.7	73.50	71.05	0.857
July	121.9	80.73	16.49	120.6	114.7	67.82	65.59	0.852
August	92.7	61.29	16.39	91.7	87.2	51.40	49.66	0.848
September	72.8	41.93	14.00	72.2	68.1	40.50	39.13	0.849
October	43.0	25.53	10.98	42.6	39.5	23.58	22.72	0.836
November	20.7	13.89	7.32	20.5	18.6	10.91	10.43	0.795
December	12.6	9.55	4.95	12.4	11.2	6.43	6.08	0.766
Year	826.4	515.17	10.28	818.7	773.7	462.13	443.29	0.848

Legends:

GlobHor DiffHor

Horizontal global irradiation

Horizontal diffuse irradiation

T\_Amb

GlobInc

Global incident in coll. plane

GlobEff EArray Effective Global, corr. for IAM and shadings Effective energy at the output of the array

E\_Grid

Energy injected into grid

PR

Performance Ratio

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## Grid-Connected System: Special graphs

Project: Carport, UK

Simulation variant: Carport with 3Dshading

Main system parameters System type Rows as domes east-west

Near Shadings Linear shadings

PV Field Orientation 2 orientations Tilt/Azimuth = 10°/55° and 10°/-125°

PV modules

Model REC 350TP2S 72

Pnom 350 Wp

PV Array

Nb. of modules

Model ECO 25.0-3-S

Pnom total

638 kWp

25.00 kW ac

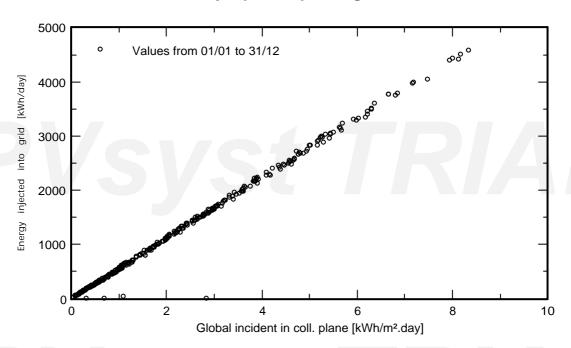
Inverter pack Nb. of units 24.0

User's needs Unlimited load (grid)

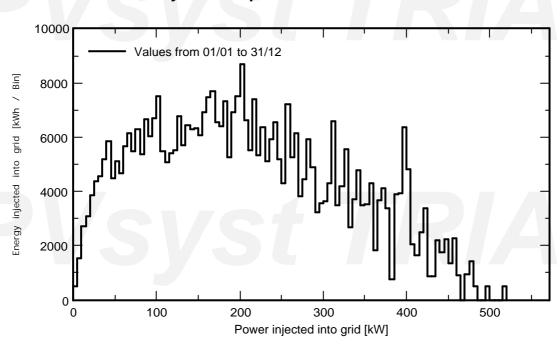
## **Daily Input/Output diagram**

600 kW ac

Pnom total



## **System Output Power Distribution**



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Grid-Connected System: Loss diagram

Project: Carport, UK

Simulation variant: Carport with 3Dshading

Main system parameters System type Rows as domes east-west

Near Shadings Linear shadings

PV Field Orientation 2 orientations Tilt/Azimuth = 10°/55° and 10°/-125°

PV modules Model REC 350TP2S 72 Pnom 350 Wp
PV Array Nb. of modules 1824 Pnom total 638 kWp
Inverter Model ECO 25.0-3-S Pnom 25.00 kW ac

Inverter pack

Nb. of units 24.0

Pnom total

User's needs Unlimited load (grid)

#### Loss diagram over the whole year

600 kW ac

