#### Key financial data

Key financial data	Q1	Q2	Q3	Q4	12 months	Q1	Q2	Q3	Q4	12 months	Q1	Q2	Q3	Q4	12 months	Q1	Q2	Q3	Q4 1:	2 months	Q1	Q2	Q3	Q4 1	12 months	Q1	Q2	Q3	Q4	12 months	Q1
[PLN million]	2013 *	2013 *		2013 *	2013 *	2014	2014				2015		2015		2015	2016	2016	2016	2016	2016						2018	2018		2018	2018 ***	2019
Sales revenues	27 450	28 221	30 304	27 622	113 597	24 119	28 651	29 160	24 902	106 832	20 005	24 776	23 468	20 087	88 336	16 213	19 355	21 083	22 902	79 553	22 875	23 025	24 730	24 734	95 364	23 241	26 701	30 344	29 420	109 706	25 246
Operating Profit/(Loss) under LIFO increased by depreciation and amortisation (EBITDA LIFO) before impairment			765	592				2 129	1 260								2 594		2 655				3 047				3 2 127	2 405	2 089		
allowances **, including:	910	819	/65	592	3 086	968	856	2 129	1 260	5 213	1 910	2 902	2 060	1 866	8 738	1 937	2 594	2 226	2 655	9 412	2 321	3 058	3 047	2 022	10 448	1 893	2 12/	2 405	2 089	8 324	2 014
Downstream	932	600	419	456	2 407	833	612		987	4 210		2 712	1 655	1 656	7 776	1 755	2 291	1 698	2 363	8 107	2 021	2 550	2 513	1 636	8 720					6 031	1 449
Retail	123	369	451	325	1 268	237	359	441	379	1 416	282	349	539	369	1 539	301	441	619	440	1 801	372	576	610	491	2 049	464			917	2 781	676
Upstream	(6)	(3)	(9)	(14)	(32)	31		52		152	14	13	10	7	44	27	42	58	128	255	80	82	53	78	293	68			69	305	94
Operating Profit/(Loss) under LIFO increased by depreciation and amortisation (EBITDA LIFO), including:	(139) 910	(147) 819	(96) 765	(175)	(557)	(133) 953	(142)	(142)	(148) 929	(565)		(172) 2 458	(144) 1 959	(166) 1 429	(621)	(146) 1 930	(180) 2 590	(149)	(276)	(751) 9.557	(152)	(150) 3 045	(129) 2 997	(183)	(614)	(152) 1 896			(263)	(793)	(205)
Downstream	910	600	419	456	2 407	953 821	(4 380)	1 766	929	(852)		2 703	1 549	1 647	7 745 7 640	1 749	2 288	1 693	2 595	8 325	2 319	2 551	2 997	1 620	10 279 8 701	1 511			2 822	9 028 6 723	2 004 1 438
Retail	123	369	451	325	1 268	234	357	441	408	1 440		343	544	369	1 539	300	442	618	434	1 794	372	564	609	493	2 038	471				2 767	678
Uostream	(6)	(3)	(9)	(14)	(32)	31				(170)		(416)	10	(416)	(808)		40	59	56	182	79	82	11	(19)	153				63	287	93
Corporate functions 1	(139)	(147)	(96)	(175)	(557)	(133)	(142)		(148)	(565)	(139)	(172)	(144)	(171)	(626)	(146)	(180)	(146)	(272)	(744)	(152)	(152)	(133)	(176)	(613)	(152)			(214)	(749)	(205)
Operating Profit/(Loss) under LIFO increased by depreciation and amortisation (EBITDA LIFO), including:	910	819	765	592	3 086	953	(4 146)	2 117	929	(147)	1 899	2 458	1 959	1 429	7 745	1 930	2 590	2 224	2 813	9 557	2 319	3 045	2 997	1 918	10 279	1 896	2 111	2 389	2 822	9 028	2 004
PKN ORLEN S.A.	547	440	457	630	2 074	445		1 225	839	2 920		1 371	919	1 323	4 376		1 150	1 311	1 339	4 846	1 169	1 353	1 625	1 180	5 327					5 000	1 148
Unipetrol Group	71	108	36	40	255	284		346	403	478	472	591	462	128	1 653	56	743	306	847	1 952	578	1 048	557	199	2 382				1 213	2 195	145
ORLEN Lietuva Group	124	9	(16)	(140)	(23)	(64)				(4 375)	376	515	106	77	1 074		277	182	302	1 083	169	220	338	346	1 073	56			(239)	201	206
Other	168	262	288	62	780	288	187	372	(17)	830	288	(19)	472	(99)	642	506	420	425	325	1 676	403	424	477	193	1 497	348			496	1 632	505
Operating Profit/(Loss) increased by depreciation and amortisation (EBITDA)	857 523	380 520	1 127 526	54 542	2 418		(4 293) 524	1 461 460	(664) 485	(2 720)	1 662 452	2 627 464	1 625 469	321 510	6 235	993	2 999	2 311	3 339	9 642	2 838 562	2 701	2 890 616		11 078 2 421				2 023	9 888	
Depreciation and amortisation, including:  Downstream	408	405	403	417	1 633	522 388	393	310	485 317	1 991 1 408	310	314	318	327	1 895 1 269	324	312	328	353	1 317	361	374	394	<b>662</b> 439	1 568	626 412			476	2 673 1 791	833 571
Retail	406 86	405 87	90	88	351	90	393 85	89	91	355	91	90	92	95	368	97	99	99	97	392	103	103	104	112	422	114			118	461	157
Uostream	00	1	1	4	6	17	20		48	122		39	36	64	173		72	85	73	301	75	78	89	76	318					308	70
Corporate functions 1	29	27	32	33	121	27	26	24	29	106	17	21	23	24	85	23	25	25	27	100	23	26	29	35	113	25			32	113	35
Operating Profit/(Loss) under LIFO (EBIT LIFO), including:	387	299	239	50	975	431	(4 670)	1 657	444	(2 138)	1 447	1 994	1 490	919	5 850	1 415	2 082	1 687	2 263	7 447	1 757	2 464	2 381	1 256	7 858	1 270	1 438	1 712	2 125	6 355	1 171
Downstream	524	195	16	39	774	433	(4 773)	1 456	624	(2 260)	1 431	2 389	1 231	1 320	6 371		1 976	1 365	2 242	7 008	1 659	2 177	2 116	1 181	7 133				1 590	4 932	867
Retail	37	282	361	237	917	144		352	317	1 085		253	452	274	1 171		343	519	337	1 402	269	461	505	381	1 616				789	2 306	521
Uostream	(6)	(4)	(10)	(18)	(38)	14				(292)	(20)	(455)	(26)	(480)	(981)	(44)	(32)	(26)	(17)	(119)	4	4	(78)	(95)	(165)				(8)	(21)	23
Corporate functions 1	(168)	(174)	(128)	(208)	(678)	(160)	(168)	(166)	(177)	(671)		(193)	(167)	(195)	(711)	(169)	(205)	(171)	(299)	(844)	(175)	(178)	(162)	(211)	(726)				(246)	(862)	(240)
Operating Profit/(Loss) (EBIT)	334		601	(488)	307		(4 817)		(1 149)	(4 711)				(189)	4 340				2 789	7 532			2 274	1 987	8 657					7 215	
Net Profit/(Loss)	145 149	(229)	652 655	(478)	90 176	126 64			(1 179)	(5 828)		1 549 1 367	885 795	(69)	3 233 2 837		1 792 1 608	1 569 1 527	2 043 1 789	5 740 5 261	2 088 1 920	1 754	1 697 1 603	1 634	7 173 6 655				902	5 604 5 556	849 849
Net Profit/(Loss) attributable to equity owners of the Parent  Total assets	53 330	54 131	53 256		51 352			50 984	46 725	46 725		49 025	49 866	48 137	2 837 48 137				1 789 55 559	55 559	1 920 54 595	1 541 56 489	59 076	60 664	60 664				001	64 141	
Equity	28 563		28 364				22 195			20 386		22 407		24 244	24 244			27 081							35 211			35 373		35 739	
Net debt	8 507	5 133	4 865		4 668					6 720		4 441			6 810		5 071		3 363	3 363	3 653	1 175	568	761	761					5 599	
Net cash - operating activities	(1 332)	4 289	1 095	1 488	5 540	(3 440)			408	3 187		2 679	132	1 563	5 354		1 764	2 097	2 543	9 331	673	3 493	3 003	881	8 050				(771)	4 980	1 191
Net cash - investing activities	(128)	(636)	(416)	(1 261)	(2 441)	(816)	(1 264)	(940)	(1 000)	(4 020)	(568)	(750)	(591)	(2 187)	(4 096)	(1 399)	(1 056)	(1 142)	(839)	(4 436)	(907)	(940)	(939)	(1 139)	(3 925)	(1 265)	(647)	(1 009)	(1 067)	(3 798)	(666)
Investment expenditures (CAPEX)	304	535	644	1 001	2 484	684		880	872	3 788	583	582	722	1 296	3 183		1 248	1 207	1 216	4 673	723	1 198	977		4 602					4 280	598
Return on capital employed (ROACE) [%] 2	3,2	2,1	0,1	0,7	0,7	0,5		2,5		1,7	4,4	11,8	12,4	15,2	15,2		12,3	13,2	19,1	19,1	23,2	21,8	22,7	20,9	20,9					13,7	12,7
Return on capital employed under LIFO (ROACE LIFO) I%1 3	5,4	3,4	1,6	2,3	2,3	2,4	2,6	6,4	8,5	8,5	11,6	18,5	18,1	19,5	19,5		17,6	17,3	18,9	18,9	19,3	19,9	21,2	19,0	19,0					11,9	11,6
Net financial leverage [%] 4	26,8	18,5	17,2	16,9	16,9	32,7	28,5	25,9	33,0	33,0	28,9	19,8	23,6	28,1	28,1	22,4	19,8	18,3	11,5	11,5	11,6	3,7	1,7	2,2	2,2	15,7	7 12,7	10,3	15,7	15,7	13,9
Net debt/Profit from operations under LIFO plus depreciation and amortisation for the last four quarters (EBITDA LIFO) <sup>6</sup>	N/D <sup>s</sup>	1,16	N/D <sup>s</sup>	1,51	1,51	N/D <sup>s</sup>	1,76	N/D <sup>s</sup>	1,29	1,29	N/D <sup>s</sup>	0,53	N/D <sup>s</sup>	0,73	0,73	N/D <sup>s</sup>	0,59	N/D <sup>s</sup>	0,35	0,35	N/D <sup>6</sup>	0,11	N/D <sup>s</sup>	0,07	0,07	N/D <sup>s</sup>	9 0,46	N/D <sup>s</sup>	0,67	0,67	N/D <sup>s</sup>
Net debt/Profit from operations plus depreciation and amortisation for the last four quarters (EBITDA) 7	N/D <sup>s</sup>	1,32	N/D <sup>s</sup>	1,93	1,93	N/D <sup>s</sup>	2,06	N/D <sup>s</sup>	2,55	2,55	N/D <sup>s</sup>	0,74	N/D <sup>s</sup>	0,88	0,88	N/D <sup>s</sup>	0,77	N/D <sup>s</sup>	0,35	0,35	N/D <sup>s</sup>	0,11	N/D <sup>s</sup>	0,07	0,07	N/D <sup>s</sup>	6 0,39	N/D <sup>s</sup>	0,60	0,60	N/D <sup>s</sup>
Net Profit/(Loss) attributable to equity owners of the Parent per share (EPS) [PLN/share]	0,35	(0,48)	1,54	(0,99)	0,41	0,15	(12,15)	1,26	(2,85)	(13,59)	1,77	3,19	1,86	(0,19)	6,63	0,79	3,76	3,57	4,18	12,30	4,49	3,60	3,75	3,72	15,56	2,44	4 4,07	4,83	2,10	12,99	1,98
Effect of inventory valuation under LIFO	Q1 2013 *	Q2	Q3	Q4	12 months	Q1	Q2	Q3	Q4	12 months	Q1	Q2	Q3	Q4	12 months	Q1	Q2	Q3	Q4 1	2 months	Q1	Q2	Q3	Q4 1	12 months	Q1	Q2	Q3	Q4	12 months	Q1
[PLN million]		2013 *		2013 *	2013 *	2014	2014	2014	2014	2014	2015	2015	2015	2015	2015	2016	2016	2016	2016	2016						2018	2018	2018	2018	2018 ***	2019
Effect of inventory valuation under LIFO on EBITDA, including:	(53)	(439)	362	(538)	(668)	(177)				(2 573)		169		(1 108)	(1 510)		409	87	526	85	519	(344)	(107)	731	799					860	(175)
PKN ORLEN S.A.	(57)	(261)	230	(507)	(595)	(129)	(195)	(520)	(1 428)	(2 272)		94	(336)	(1 112)	(1 507)	(876)	397	239	405	165	413	(249)	(34)	571	701	155			(434)	989	(134)
Unipetrol Group	17	(107)	83	(3)	(10)	(20)	21			(278)	(32)	91	(82)	(15)	(38)	34	(51)	(85)	89	(13)	58	(78)	(77)	123	26	(21)				(116)	15
ORLEN Lietuva Group	(18)	(52)	55	(29)	(44)	(25)				10	(65)	(21)	93	21	28	(92)	54	(62)	23	(77)	50	(12)	2	29	69	8			(16)	(9)	(59)

1) Restated data – change of consolidation method in accordance to IFRS 11 for Basell ORLEN Polyolefines Sp. z.o. and Plocki Park Przyslowe-Technologiczny S.A. which are accounted for under the equity method instead of proportionate consolidation method.

1) impairment allowances of non-current assets included in:

1: inquirent of 2014 of PLN in the amount of PLN (6.0) billion concorned mainly ORLEN Lietuva of PLN (4.2) billion, refinery part in Unipertod Group of PLN (0.7) billion and in Spolans from Anvill Group and Rafineria Jedicze Group in total of PLN (0.1) billion.

1: Inquirent of 2015 in the amount of PLN (0.3) billion repairing ORLEN Lipiteress (Group in total of PLN (0.7) billion and in Spolans from Anvill Group and Rafineria Jedicze Group in total of PLN (0.1) billion.

1: Inquirent of 2015 in the amount of PLN (0.1) billion mainly regarding proteometrical part in Unipertod Group,

1: Inquirent of 2015 in the amount of PLN (0.4) billion mainly regarding upstream assets of ORLEN Upstream in Group activities in Poland and ORLEN Oli Group in total of PLN (0.1) billion.

1: Inquirent of 2015 in the amount of PLN (0.1) billion mainly regarding proteometrical in Unipertod Group of PLN (0.3) billion repairing ORLEN Upstream Group activities in Poland.

1: Inquirent of 2015 of PLN in the amount of PLN (0.1) billion repairing ORLEN Upstream Group activities in Poland.

1: Inquirent of 2015 of PLN in the amount of PLN (0.1) billion repairing ORLEN Upstream Group activities in Poland.

\*\*\*) In the 12 months of 2018, the Circus editable in the line penalties and compansations penalties received for improper execution of the contract of the power plant CCGT in Plock in the amount of PLN 190 million, and adjusted the purchase price of non-current asset. In Inducede Corporate Functions of the OREL MC Group companies are wall as companies not included in any of the above seasonment.

2) ROACE = profit from operations for the last four quarters after tax before impairment allowances of non-current assets! Average capital energies (equity) + not detail for the last four quarters.

3) ROACE LIFO = profit from operations for the last four quarters under LIFO after tax before impairment allowances of non-current assets! Average capital energies (equity) + not detail for the last four quarters.

4) Net financial leserace - net doct / equity - colocidad at the end of the period.
5) Occernants feature described in a consideration of the period.
6) Occernants feature descording to loan argements excluding innamement of non-current assets.
6) Interest bearing debt net of cash and cash equivisents at the end of the period / EBITDALIFO based on the LIFO method for the last four quarters.
7) Interest bearing debt net of cash and cash equivisents at the end of the period / EBITDALIFO has the last four quarters.

#### Macroeconomic parameters

Item	Q1 2013	Q2 2013	Q3 2013	Q4 2013	12 months 2013	Q1 2014	Q2 2014	Q3 2014	Q4 2014	12 months 2014	Q1 2015	Q2 2015	Q3 2015	Q4 2015	12 months 2015	Q1 2016	Q2 2016	Q3 2016	Q4 2016	12 months 2016	Q1 2017	Q2 2017	Q3 2017	Q4 1 2017	2 months 2017	Q1 2018	Q2 2018	Q3 2018	Q4 1 2018	12 months 2018	Q1 2019
Brent crude oil (USD/bbl)	113	102	110	109	109	108	110	102	77	99	54	62	50	44	52	34	46	46	49	44	54	50	52	61	54	67	74	75	69	71	63
Brent / URAL differential (USD/bbl)	1.7	0.7	0.2	1.4	1.0	1.4	2.2	1.8	1.5	1.7	1.7	1.5	1.5	2.7	1.8	2.7	2.6	2.4	2.2	2.5	2.1	1.5	1.0	0.9	1.4	1.6	2.2	1.3	1.0	1.5	0.2
WTI crude oil (USD/bbl)	94	94	106	100	99	99	103	98	74	94	49	58	46	42	49	34	46	45	49	44	52	48	48	55	51	63	68	70	59	65	55
Canadian Light Sweet crude oil (USD/bbl)	88	91	101	82	91	91	96	90	67	86	42	55	43	40	45	30	43	42	46	40	49	46	46	52	48	57	61	59	36	53	51
Henry Hub gas (USD/1000m3)	123	142	125	136	132	183	163	140	133	155	102	97	97	75	93	72	78	103	110	91	108	111	106	104	107	115	104	106	137	116	106
Gas NGX AB-NIT (2A) (USD/1000m3)	111	113	88	114	107	170	142	123	106	135	75	73	74	62	71	47	40	66	85	60	74	75	48	48	61	59	34	35	43	43	70
Model downstream margin (USD/bbl) 1	12,4	12,1	9,5	9,0	10,7	9,5	10,4	12,9	12,6	11,4	12,6	15,1	15,5	12,0	13,8	11,7	12,2	11,0	12,0	11,7	12,1	13,6	13,9	11,5	12,8	11,4	12,4	12,8	12,1	12,2	10,0
Model refining margin (USD/bbl) 2	4,1	5,3	3,3	0,7	3,4	1,3	2,5	4,8	5,0	3,4	7,5	9,7	9,9	5,5	8,2	5,3	6,0	4,3	5,8	5,3	5,3	6,9	7,9	5,3	6,4	4,0	5,2	6,2	4,8	5,1	4,4
Model petrochemical margin (EUR/t) <sup>3</sup>	737	729	719	736	730	756	741	782	844	781	746	1 035	1 113	960	968	998	982	957	906	960	930	1 003	911	890	933	902	853	870	921	885	885
Model olefin margin (EUR/t) 4	493	482	448	462	471	477	456	495	517	486	386	490	543	414	460	347	336	372	335	347	387	469	390	363	402	399	374	386	442	400	383
Quotation of margins (crack margins)																															
Refining products (USD/t) 5																															
Gasoline	186	187	176	120	167		195	193	135	167	140	215	212	140	177	143	170	125	131	142	142	161	164	139	151	133	160	171	87	138	77
Diesel oil	124	117	117	116	119	107	91	111	122	108	123	116	108	85	108	60	71	66	87	71	77	79	96	91	86	87	97	101	124	102	113
Light heating oil	106	94	94	102	99	95	78	95	104	93	109	104	97	72	96	52	63	61	78	64	74	69	81	80	76	80	82	90	114	91	106
Jet A-1 fuel	183	152	155	166	164	153	136	164	171	156	155	132	120	107	129	84	91	89	110	93	105	106	124	126	115	140	143	139	162	146	146
Heavy heating oil	(242)	(198)	(243)	(253)	(234)		(254)	(215)	(180)	(225)	(133)	(147)	(140)	(147)	(142)	(122)	(147)	(119)	(110)	(125)	(118)	(99)	(100)	(130)	(112)	(154)	(163)	(147)	(119)	(146)	(102)
SN 150	68	205	121	128	131	97	149	202	194	161	166	198	145	197	177	234	108	106	110	139	151	359	382	289	295	224	176	164	201	191	146
Petrochemical products (EUR/t) 5																															
Polyethylene <sup>6</sup>	183	189	202	188	191	200	195	198	242	209	272	481	534	532	459	571	556	475	428	507	422	399	336	321	370	286	263	282	288	280	311
Polypropylene <sup>6</sup>	307	297	297	292	298	304	314	331	363	328	371	527	539	539	496	561	556	512	487	529	475	489	474	472	478	447	414	392	392	412	421
Ethylene	643	594	577	608	605	603	562	604	588	589	505	619	671	604	602	606	605	619	608	610	637	689	642	642	653	652	630	644	640	641	578
Propylene	467	453	456	494	467	530	545	557	540	543	454	557	564	373	488	342	334	368	393	359	442	517	471	477	477	510	503	552	568	532	516
Toluene	320	292	195	190	249	218	206	276	276	244	161	228	299	230	231	227	237	167	176	201	240	222	191	167	205	166	192	213	195	191	172
Benzene	433	430	334	304	375	411	405	479	435	432	180	307	355	264	278	319	293	304	266	296	513	402	329	346	398	335	255	262	189	261	103
Butadiene	737	713	203	267	480	364	393	381	354	373	238	227	393	317	295	272	318	364	447	350	1 072	1 087	461	393	760	415	583	657	571	556	453
Paraxsylene	602	527	473	475	519	420	295	369	443	382	336	411	481	427	416	459	438	431	396	431	461	459	384	362	418	387	362	431	628	448	534

Tributory interference on the production of the

#### Exchange rates

		Average exchange rates <sup>1)</sup>		Period and exchange rates <sup>11</sup>
Q1 2013 Q2 2013 Q3 2	013 Q4 2013 12 months 2013 Q1 2014 Q2 2014 Q3 2014 Q4 2014 12 months 2014 Q1 2015	Q2 2015 Q3 2015 Q4 2015 12 months Q1 Q2 Q3 Q4 12 months Q1 Q2 Q3 Q4 2016 2016 2016 2016 2016 2016 2016 2017 2017 2017	Q3 Q4 12 months Q1 Q2 Q3 Q4 12 months Q1 017 2017 2018 2018 2018 2018 2018 2018 2019	01 2013   02 2013   02 2013   04 2013   04 2013   04 2014   02 2014   02 2014   02 2014   04 2014   01 2015   02 2015   02 2015   04 2015   04 2015   04 2015   02 2016   02 2016   02 2016   04 2016   01 2017   02 2017   02 2017   04 2017   04 2017   02 2018   02 2018   04 201
	3,21 3,08 3,16 3,06 3,04 3,15 3,37 3,15 3,72		3,63 3,60 3,78 3,40 3,58 3,70 3,77 3,61 3,79	3,26 3,32 3,12 3,01 3,03 3,05 3,30 3,51 3,81 3,76 3,78 3,90 3,76 3,98 3,86 4,18 3,95 3,71 3,65 3,48 3,41 3,74 3,68 3,76 3,84
	1,25 4,19 4,20 4,19 4,17 4,18 4,21 4,19 4,20		4,26 4,23 4,26 4,18 4,26 4,31 4,30 4,26 4,30	4,18 4,33 4,22 4,15 4,17 4,16 4,18 4,26 4,09 4,19 4,24 4,26 4,27 4,43 4,31 4,42 4,22 4,23 4,31 4,17 4,21 4,36 4,27 4,30 4,30
	0,16 0,16 0,16 0,15 0,15 0,15 0,15 0,15 0,15 0,15 0,15	0,15 0,15 0,16 0,15 0,16 0,16 0,16 0,16 0,16 0,16 0,16 0,16	0,16 0,17 0,16 0,16 0,17 0,17 0,17 0,17 0,17 2,89 2,89 2,83 2,91 2,69 2,77 2,83 2,96 2,79 2,85	0.16 0.17 0.16 0.15 0.15 0.15 0.15 0.15 0.15 0.15 0.16 0.16 0.16 0.16 0.16 0.16 0.16 0.16
CAD/USD 0,99 0,98	0,96 0,95 0,97 0,91 0,92 0,92 0,88 0,90 0,81	0.81 0.76 0.75 0.78 0.73 0.78 0.77 0.75 0.76 0.76 0.74 0.	0,80 0,79 0,77 0,79 0,77 0,76 0,76 0,77 0,75	0,98 0,95 0,97 0,94 0,90 0,93 0,89 0,86 0,78 0,81 0,75 0,72 0,77 0,77 0,76 0,74 0,75 0,77 0,81 0,80 0,78 0,76 0,77 0,73 0,74
USDILTL 2,62 2,64 EURILTL 3,45 3,45	2,61 2,54 2,60 2,52 2,52 2,60 2,76 2,60 n/a 3,45 3,45 3,45 3,45 3,45 3,45 3,45 3,45	בלת	nia nia nia bd bd bd bd bd nia nia nia bd bd bd bd bd bd	2.70 2.65 2.56 2.51 2.51 2.53 2.72 2.84 n/a
USD/CZK 19,4 19,8 EUR/CZK 25,6 25,8	19,5 19,6 19,5 20,0 20,0 20,8 22,1 20,8 24,6 25,9 26,7 26,0 27,4 27,4 27,6 27,6 27,5 27,6	24,8 24,4 24,7 24,6 24,5 23,9 24,2 25,1 24,4 25,4 24,1 2 27,4 27,1 27,1 27,3 27,0 27,0 27,0 27,0 27,0 27,0 26,5 2	22.2 21.8 23.4 20.7 21.5 22.1 22.7 21.7 22.6 26.1 25.7 26.3 25.4 25.6 25.7 25.9 25.6 25.7	201 198 191 199 199 201 219 228 256 243 243 248 238 244 242 258 253 230 220 213 208 223 220 225 257 250 257 250 257 275 275 277 275 272 272 270 270 270 250 262 260 255 254 260 257 257 257 257 257 257 257 257 257 257
Based on exchange rates published by N	BP, Czech Republic National Bank and Bank of Lithuania (for the years 2013-2014).			

### Fuel consumption 1)

Countries, ('000 tonnes)	Q1 2013	Q2 2013	Q3 2013	Q4 2013	12 months 2013	Q1 2014	Q2 2014	Q3 2014	Q4 2014	12 months 2014	Q1 2015	Q2 2015	Q3 2015	Q4 2015	12 months 2015	Q1 2016	Q2 2016	Q3 2016	Q4 2016	12 months 2016	Q1 2017	Q2 2017	Q3 2017	Q4 2017	12 months 2017	Q1 2018	Q2 2018	Q3 2018	Q4 2018	12 months 2018	Q1 2019
Poland	3 271	3 692	3 986	3 710	14 659	3 322	3 684	3 932	3 703	14 641	3 519	3 929	4 146	3 928	15 522	3 712	4 094	4 814	4 709	17 329	4 559	5 110	5 486	5 215	20 370	4 845	5 376	5 703	5 446	21 370	4 906
Gasoline	807	936	986	904	3 633	812	942	975	924	3 653	841	971	994	956	3 762	889	1 021	1 098	1 020	4 028	963	1 111	1 170	1 102	4 346	1 018	1 151	1 207	1 145	4 521	1 046
Diesel oil	2 464	2 756	3 000	2 806	11 026	2 510	2 742	2 957	2 779	10 988	2 678	2 958	3 152	2 972	11 760	2 823	3 073	3 716	3 689	13 301	3 596	3 999	4 316	4 113	16 024	3 827	4 225	4 496	4 301	16 849	3 860
Lithuania	251	351	381	320	1 303	303	373	413	378	1 467	315	402	412	363	1 493	323	478	471	374	1 645	361	444	476	468	1 749	392	516	540	454	1 902	403
Gasoline	44	56	58	50	208	46	50	57	52	205	44	54	59	48	205	45	58	58	54	215	47	55	60	53	214	51	62	65	56	234	51
Diesel oil	207	295	324	270	1 095	257	323	355	326	1 261	271	348	353	315	1 287	278	420	413	319	1 430	315	389	416	414	1 534	342	454	474	398	1 669	353
Czech Republic	1 252	1 442	1 519	1 495	5 708	1 310	1 492	1 593	1 512	5 907	1 380	1 548	1 649	1 540	6 117	1 395	1 617	1 715	1 611	6 338	1 433	1 653	1 744	1 668	6 498	1 475	1 697	1 712	1 675	6 559	1 508
Gasoline	352	405	414	399	1 570	350	411	418	391	1 570	352	413	419	392	1 576	354	418	432	401	1 605	352	416	434	399	1 601	352	430	420	403	1 605	359
Diesel oil	900	1 037	1 105	1 096	4 138	960	1 081	1 175	1 121	4 337	1 028	1 135	1 230	1 148	4 541	1 041	1 199	1 283	1 210	4 733	1 081	1 237	1 310	1 269	4 897	1 123	1 267	1 292	1 272	4 954	1 149
Germany	11 958	13 563	14 186	13 595	53 302	12 675	13 536	14 119	13 784	54 114	12 487	13 717	14 589	14 190	54 982	12 944	14 217	14 794	14 184	56 139	13 600	14 501	14 707	14 191	56 999	13 296	14 052	14 406	13 780	55 535	13 295
Gasoline	4 191	4 743	4 892	4 627	18 451	4 344	4 684	4 825	4 674	18 527	4 170	4 648	4 792	4 615	18 226	4 249	4 646	4 778	4 565	18 238	4 378	4 691	4 734	4 492	18 296	4 415	4 593	4 624	4 400	18 032	4 299
Diesel oil	7 767	8 821	9 295	8 968	34 851	8 332	8 852	9 294	9 110	35 587	8 317	9 069	9 797	9 574	36 756	8 695	9 571	10 016	9 619	37 901	9 222	9 809	9 973	9 699	38 703	8 882	9 459	9 782	9 381	37 503	8 995

<sup>1)</sup> Estimates prepared based on data of Agencja Rynku Energii S.A., Lithuanian Statistical Office, Czech Statistical Office and Association of the German Petroleum Industry.

Den. PLN million	Q1 2013	Q2 Q 2013 28	3 G6 13 2013	12 months 2013	On 2016 2016 impai above	tt n4 cz kne zet- knost	GD 2014 Defore Impairment allowances	Q3 2014	CS 2014 before impairment aboxences	Od De 2014 impa allow	36 12 mo 114 221 Sare Befo Innest Impar ances atoms	ordha fd Q1 ore 2015 mont noss'	Q1 2015 before impairment attowances	02 2015	G2 2015 Before Impainment allowances	Q3 Br 2015 imp	Q3 215 dors G siment 21 sances'	GE 2010 E Betie IS impaire afteres	12 mon 2011	12 moeths 2015 Defers impairment allowances	01 2016	Q1 2016 Before impairment attownces	02 2316	G2 2018 Defure Impairment allowances	03 2016 in	Q3 2216 before pairment beances	Q4 Let 2016 impai aftoxi	H SS bre 12 mo mest 221 sces	12 month 2016 before impairmen afterance	a Q1 2017	Q1 2017 before impairment allowances	G2 2017	02 2017 Before impairment allowances	OS to 2017 impa abou	23 207 Sano C Innest ances	Q4 201 Q4 Defu 017 Impaint allowan	7 12 month ment 2017	12 months 2217 before impairmen attowances	Q1 2018	Q1 2018 Entore impairment allowances	02 2218 imp	G2 2018 eforo ( salment wances'	Q3 2018 13 before impairme- allowance	Q4 2018 4	Q4 2212 before impairment allowances	12 months 2 2018" imp	moeths 2018 of efore 201 ainment sances 14	Q1 2019 before impairment aftirwances	
Refining	276	87	50 50	1 464	274	286 (4	6691 271	1181	1 191	244	288	2040 10	80 1 090	1 1706	1 710	734	747	1 191	196 -	710 47	43 111	13 111	1 185	1 186	949	972	2 019	1 774	5 200 5 0	1 22	12 1 223	1 206	1204	1659	1662	1142	1155 53	229 5.2	66 731	733	854	858	1273 12	275 1 689	6 1021	4354	3 697	667 67	
LIFO affect (Refining)	1981	(412)	329 (939	1988	/1625	(162)	040 040	/6201	(820)	(7.488)	27 4880 C	24171 (2)	101 /270	152	153	(217)	dith	-1 079 -	079 -	512 -151	12 /894	e ase	394	394	82	82	SOR	508	86	44 45	2 512	(304)	(304)	(94)	4941	475	679 3	788 29	147	147	889	889	562 5	152 /729	/2281	860	860	Z1961 Z294	
Petrochemical	656	613	399 40	1941	547	547	279 207	585	567	695	622	2 170 6	61 660	998	1 002	815	908	494	460	1930 3.00	22 62	20 631	1100	1 105	724	729	EN	589	3029 35	258 79	19 790	1 245	1366	861	851	473	481 24	672 2.67	790	780	722	722	497 4	97 20	0 345	2.269	2 334	771 77	
LIFO effect (Petrochemical)	16	(27)	24 (2)	20	(78)	(19)	0 0	(96)	(96)	(105)	(109)	(198)	33 33	16	16	(17)	(17)	-29	-29	2	2 (26	6 (26)	19	15	5		18	18	(1)	(2)		(40)	(42)	(71)	(77)	56	54	**	11 (3)	(3)	47	47	26	26 (70)	(70)	0	0	19 1	
Downsteam	932	600	419 450	2 407	821	R33 64	3801 613	1766	1778	941	987	4210 17	e1 1.783	2 760	2 712	1 549	1 655	1 647	656	640 77	76 176	69 1750	2 288	2 291	1 693	1 493	2 895	2 363	8 225 8 1	107 2 02	19 2 021	2 551	2 550	2 510	2 513	1 622	1636 81	701 877	20 1 511	1 513	1.576	1 880	1760 13	TW2 2 064	6 1266	6 723	6 031	1428 146	į.
Recall	123	269	451 321	1 268	234	237	397 399	8 441	661	428	379	1410 2	93 282	2 343	349	544	529	201	369	539 153	39 30	30 30	662	661	618	619	434	442	1794 18	101 37	12 372	564	574	609	610	493	491 20	238 20	69 671	464	677	627	712 3	723 900	7 917	2 767	2 791	678 67	
Ubstream	160	di	(8) (54)	1 (32)	31	31	19 27	52	52	(272)	42	162	14 14	(416)	13	10	10	-616	7	408	44 2	27 25	40	- 42	58	58	56	128	182 3	155 7	19 80	82	82	11	53	(19)	78 1	153 21	10 66	44	72	82	44	86 60	2 69	287	305	93 9	
Corporate functions	(139)	(147)	(96) (176	(967)	(193)	(133)	(162) (162)	(162)	(142)	(148)	(148)	(946) (1)	(129)	(172)	(172)	(144)	(146)	-171	-166	426 -40	21 (14)	6) (166	(180)	(180)	(146)	(148)	(272)	(2N)	(744) (71	§1) (152	2) (192)	(192)	(190)	(199)	(129)	(174)	(183) (6	ini) (61	4) (192)	(152)	(214)	(212)	(169) (1	66) (216	0 (282)	(748)	(293)	(205) (201	
EBITDA LIFO	910	819	765 590	2 2 2 2 2 2	963	968 (4	1 1461 854	2 117	2 129	929	1 240	5213 18	99 1 910	2 458	2 902	1 999	2 060	1 (2)	266	745 877	38 193	30 1930	2 590	2 994	2 224	2 224	2 813	2 655	9 557 9 4	112 2 21	19 2 321	2 049	3 058	2997	2047	1918	2 022 10 2	279 10 6	48 1 896	1 893	2 111	2 127	2 289 2 4	105 2 823	2 2089	9 028	8 324	2004 201	
ty impairment allowances of assets according to MS:	id																																																
Depreciation																						-																		-								-	
Ben, PUN million				12 months 2013	On 20 2014 impai allow		2014 Before Impairment allowances		2014 Before Impairment allowances*	QE 2016 impa	tota 201 hore befor innest impair ances' allows	14 Q1 low 2015 ment 2015	2015 before impairment allowances*		2015 Define Impaintent aforeacts	Q3   100 2016   100 allo	STS Comment ST	201 beto impain altern		Da 2015 Deform Impairment allowances		2016 before impairment allowances	Q2 2016	2018 Sefure Impaintent afformances		2216 before pairment imances'	Q4 20 2016 inspai allows	ns 12 mo ore 221 most most	2016 Define impairment afformance		2017 before impairment allowances	Q2 2017	2017 before impairment allowances*	GS 2 2017 impa above		Q4 201 017 befor allower	12 month 18 2017 1845	2017 Sefore impairment allowances		2018 before impairment allowances*	Q2 2018 imp	2018 ( sefure 21 sainteed 21	2218 13 before 18 impairme		2018 before impairment allowances1	12 months 1 2018 ing	efore 201 airment 201	2019 Exelute impairment allowances	
Refining	241	238	225 26	958	227	227	232 231	146	144	190	150	799 1	53 153	158	158	161	191	172	172	666 6	66 76	17 16	159	159	179	179	187	197	689 6	10 10	180	186	199	202	202	228	229 1	807 81	CF 204	201	241	261	247 1	267 261	8 268	962	962	361 35	
Petrophenical	167	167	168 177	675	161	161	161 161	1 164	164	167	167	653 1	57 157	7 198	196	167	167	166	155	625 60	25 15	EP 150	160	153	192	162	166	164	628 6	28 16	1 181	188	168	192	192	200	200 1	761 79	61 208	208	210	210	205 1	205 201	8 208	831	831	220 22	
Downstream	428	605	402 411	1 1 1 1 1 1 1 1	288	211	292 293	310	212	217	217	1408 2	10 210	214	214	218	218	327	227	269 129	69 22	24 22	312	312	228	228	252	292	1317 13	117 26	1 261	274	276	294	294	429	429 11	548 154	68 612	412	481	491	452 4	152 671	1 571	1791	1.791	971 ST	
Recall		87	90 81	251	92	90	85 81		89	91	91	255	91 90	1 90	90	92	92	95	99	268 26	68 9	87 90	99	39	99	99	97	97	392 3	92 10	10 103	103	103	104	104	112	112 4	622 63	22 116	116	116	114	115 1	115 111	8 118	661	461	157 15	7
Unitern																208	208	70 7																															
Corporate functions	1 1 1 1 1 1 1 1 2 2 1 1 1 1 2 2 1 1 1 1															113	35 3																																
Degreciation																2 672	2 672	823 82																															
EBIT LIFO																																																	
Ben, PLN million																12 months : 2018' imp	one et de 2018 On effore 201 ainment 201 sance t <sup>14</sup>	2019 Define Impairment affirmances																															
Refining	**************************************															3 394	2 727	316 32																															
	PROMEA PARTING 1 20 20 100 100 100 100 100 100 100 100															860	(194) (294																																
Petrodherical	Combo profession (and pers) profession (and															1 503	551 55																																
LIFO attact (Patrichenical)	48 34 21 20 134 34 31 11 11 42 33 33 137 50 60 40 46 68 71 27 26 233 348 47 61 60 40 21 21 21 21 21 21 21 21 21 21 21 21 21														0	19 1	_																																
Downstream	924	195	16 31	774	433	445 (4	772) 211	1 456	1 468	624	470	2 802 1 4	21 1 443	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	2 398	1 231	1 337	1 323	1229	271 6.50	07 142	25 1431	1976	1 979	1 245	1 370	2 342	2 010	7 008 6 7	190 149	1 1 660	2 177	2 176	2 114	2 119	1181	1 197 7 7	133 7 10	1 099	1 101	1 125	1 129	1308 13	1 990	0 890	4 932	4 242	867 87	_
Recall	37	282	361 231	917	144	147	272 274	352	392	317	288	1061 1	92 191	1 293	259	462	667	274	274	171 11	71 20	13 20	343	342	519	520	397	343	1402 14	109 26	19 2019	461	473	505	506	381	379 11	616 160	27 257	353	563	563	597 6	108 781	9 799	2.304	2 322	521 51	
Upmean	(6)	(4)	(10) (18	(36)	14	14	(1) 1	16	15	(999)	(4)	30 (	(20)	(455)	(26)	(26)	(28)	-692	-67	-981 -12	29 (44	(64	(32)	(30)	(26)	(27)	(17)	55	(118) (	es) .	4 5		4	(79)	(24)	(96)	2 (1	165) (2	(N)	(7)	(10)	0	4	4 (4	0 (2)	(21)	(2)	23 2	
Corporate functions			(128) (228				(168) (168)			(177)		(871) (1)			(199)	(167)	(167)			-711 -71										(17)			(176)	(162)				124) (72			(240)	(236)		96) (246				(242) (240	
SBITDA UFO		299	229 51	975	431	446 (4	1 EFE 333	1 1 1 1 1 1	1 669	444	776	3 222 1 4	47 1 450	1 1996	2 438	1 490	1 891	919	356	150 EB	43 141	15 142	2 082	2 006	1 687	1 689	2 263	2 105	7467 73	102 179	7 1799	2 464	2 477	2 281	2 421	1286	1360 71	858 800	27 1 270	1 267	1 428	1 494	1712 11	728 2 121	5 1392	6 255	5 651	1 171 1 18	_
1) impairment allowences of assets according to MS: 2) In the 12 months of 2018, the Group adjusted in 1	id se line penadies an	nd compensations pe	naities received for imp	roper execution of	the contract of the pow	er plant CCST in i	Plack in the amount o	FPLN 190 million, a	and adjusted the pu	rchase price of nor	-current asset.																																						

#### Downstream Segment

Item,	Q1 2013 *	Q2 2013 *	Q3 2013 *	Q4	12 months	Q1	Q2	Q3	Q4 2014	12 months	Q1	Q2 2015	Q3	Q4	12 months	Q1 2016	Q2	Q3 2016	Q4 2016	12 months	Q1 2017	Q2	Q3 2017	Q4	12 months	Q1	Q2 2018	Q3 2018	Q4 2018	12 months	Q1 2019
PLN million	2013 *	2013 *	2013 *	2013 *	2013 *	2014	2014	2014	2014	2014	2015	2015	2015	2015	2015	2016	2016	2016	2016	2016	2017	2017	2017	2017	2017	2018	2018	2018	2018	2018 **	2019
Segment revenues	22 850	22 870	24 675	22 591	92 986	19 273	23 324	23 565	19 779	85 941	15 696	20 108	18 464	15 343	69 611	11 943	14 422	15 851	17 878	60 094	18 053	17 698	19 336	20 154	75 241	18 771	21 847	25 014	24 105	89 737	20 577
External revenues	19 264	18 931	20 188	18 664	77 047	15 718	19 293	19 273	16 265	70 549	12 880	16 564	15 060	12 483	56 987	9 838	11 655	12 961	14 748	49 202	14 833	14 327	15 786	16 479	61 425	15 161	17 322	19 889	19 291	71 663	16 518
Inter-segment revenues	3 586	3 939	4 487	3 927	15 939	3 555	4 031	4 292	3 514	15 392	2 816	3 544	3 404	2 860	12 624	2 105	2 767	2 890	3 130	10 892	3 220	3 371	3 550	3 675	13 816	3 610	4 525	5 125	4 814	18 074	4 059
Operating expenses	(22 390)	(23 128)	(24 269)	(22 923)	(92 710)	(19 218)	(23 267)	(22 800)	(20 686)	(85 971)	(14 554)	(17 652)	(17 575)	(15 182)	(64 963)	(11 652)	(12 790)	(14 841)	(15 656)	(54 939)	(16 141)	(16 487)	(17 475)	(18 307)	(68 410)	(17 677)	(20 236)	(23 194)	(24 097)	(85 204)	(19 940)
Other operating income	43	53	18	74	188	255	45	63	105	468	60	83	53	80	276	163	690	423	688	1 964	223	584	114	127	1 048	281	464	113	934	1 593	121
Other operating expenses	(42)	(43)	(66)	(248)	(399)	(70)	(5 043)	(52)	(164)	(5 329)	(39)	(54)	(130)	(93)	(316)	(51)	(36)	(50)	(187)	(324)	(26)	(18)	(28)	(122)	(194)	(176)	(64)	(78)	(147)	(456)	(110)
Other operating income/expenses, net	1	10	(48)	(174)	(211)	185	(4 998)	11	(59)	(4 861)	21	29	(77)	(13)	(40)	112	654	373	501	1 640	197	566	86	5	854	105	400	35	787	1 137	11
(Loss)/reversal of loss due to impairment of financial instruments	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	9	(3)	6	(17)	(5)	0
Share in profit from investments accounted for under equity method	10	4	20	7	41	16	21	24	(3)	58	31	73	85	64	253	85	99	69	45	298	69	56	62	60	247	35	53	26	13	127	44
Operating profit/(loss) under LIFO increased by depreciation and amortisation (EBITDA LIFO) before impairment allowances	932	600	419	456	2 407	833	612	1 778	987	4 210	1 753	2 712	1 655	1 656	7 776	1 755	2 291	1 698	2 363	8 107	2 021	2 550	2 513	1 636	8 720	1 513	1 580	1 762	1 366	6 031	1 449
Operating profit/(loss) under LIFO increased by depreciation and amortisation (EBITDA LIFO)	932	600	419	456	2 407	821	(4 380)	1 766	941	(852)	1 741	2 703	1 549	1 647	7 640	1 749	2 288	1 693	2 595	8 325	2 020	2 551	2 510	1 620	8 701	1 511	1 576	1 760	2 066	6 723	1 438
Operating profit/(loss) increased by depreciation and amortisation (EBITDA)	879	161	781	(82)	1 739	644	(4 527)	1 110	(652)	(3 425)	1 504	2 872	1 215	539	6 130	812	2 697	1 780	3 121	8 410	2 539	2 207	2 403	2 351	9 500	1 655	2 512	2 339	1 267	7 583	1 263
Profit/(Loss) from operations under LIFO before impairment allowances	524	195	16	39	774	445	219	1 468	670	2 802	1 443	2 398	1 337	1 329	6 507	1 431	1 979	1 370	2 010	6 790	1 660	2 176	2 119	1 197	7 152	1 101	1 129	1 310	890	4 240	878
Profit/(Loss) from operations under LIFO	524	195	16	39	774	433	(4 773)	1 456	624	(2 260)	1 431	2 389	1 231	1 320	6 371	1 425	1 976	1 365	2 242	7 008	1 659	2 177	2 116	1 181	7 133	1 099	1 125	1 308	1 590	4 932	867
Profit/(Loss) from operations	471	(244)	378	(499)	106	256	(4 920)	800	(969)	(4 833)	1 194	2 558	897	212	4 861	488	2 385	1 452	2 768	7 093	2 178	1 833	2 009	1 912	7 932	1 243	2 061	1 887	791	5 792	692
CAPEX	196	338	457	605	1 596	475	1 105	597	537	2 7 1 4	401	453	448	940	2 242	784	957	997	795	3 533	446	678	675	1 126	2 925	400	715	626	900	2 451	324
Sales (thousand tonnes)	6 937	6 766	7 472	7 201	28 376	6 152	6 642	7 616	7 296	27 706	6 756	7 855	8 090	7 679	30 380	7 263	7 203	8 063	8 179	30 708	7 583	7 906	8 946	8 490	32 925	7 729	7 965	8 479	8 553	32 716	7 801

Sales (Mousand formes)

7 Restalted data – change in consolidation method for Basel ORLEN Polyolefines Sp. z o.a. and Plocki Park Przemyslowo-Technologicary Sp. 4 in accordance with FPS 11.

\*) In the 12 months of 2015, the Group adjusted in the line penalties and compensations penalties received for improper execution of the contract of the power joint CCGT in Plock in the amount of PLN 190 million, and adjusted the purchase price of non-current asset.

#### Retail Segment

Item, PLN million	Q1 2013 *	Q2 2013 *	Q3 2013 *	Q4 2013 *	12 months 2013 *	Q1 2014	Q2 2014	Q3 2014	Q4 2014	12 months 2014	Q1 2015	Q2 2015	Q3 2015		12 months 2015	Q1 2016	Q2 2016	Q3 2016	Q4 2016	12 months 2016	Q1 2017	Q2 2017	Q3 2017	Q4 2017	12 months 2017	Q1 2018	Q2 2018	Q3 2018	Q4 2018	12 months 2018	Q1 2019
Segment revenues	8 202	9 314	10 147	8 961	36 624	8 362	9 320	9 832	8 590	36 104	7 065	8 151	8 351	7 555	31 122	6 307	7 696	8 111	8 007	30 121	7 903	8 588	8 918	8 221	33 630	7 928	9 299	10 285	9 962	37 474	8 606
External revenues	8 167	9 273	10 102	8 920	36 462	8 320	9 272	9 778	8 543	35 913	7 050	8 132	8 333	7 537	31 052	6 264	7 588	7 992	7 997	29 841	7 892	8 550	8 814	8 094	33 350	7 919	9 191	10 276	9 953	37 339	8 544
Inter-segment revenues	35	41	45	41	162	42	48	54	47	191	15	19	18	18	70	43	108	119	10	280	11	38	104	127	280	9	108	9	9	135	62
Operating expenses	(8 165)	(9 032)	(9 774)	(8 724)	(35 695)	(8 229)	(9 046)	(9 480)	(8 260)	(35 015)	(6 875)	(7 894)	(7 897)	(7 268)	(29 934)	(6 104)	(7 351)	(7 572)	(7 654)	(28 681)	(7 634)	(8 111)	(8 406)	(7 835)	(31 986)	(7 576)	(8 727)	(9 680)	(9 156)	(35 139)	(8 085)
Other operating income	15	42	9	24	90	35	29	10	108	182	14	9	12	15	50	14	22	12	39	87	17	13	20	55	105	22	15	19	58	114	17
Other operating expenses	(15)	(42)	(21)	(24)	(102)	(24)	(31)	(10)	(121)	(186)	(12)	(13)	(14)	(28)	(67)	(14)	(24)	(32)	(55)	(125)	(17)	(29)	(27)	(60)	(133)	(17)	(23)	(26)	(75)	(141)	(15)
Other operating income/expenses, net	0	0	(12)	0	(12)	11	(2)	0	(13)	(4)	2	(4)	(2)	(13)	(17)	0	(2)	(20)	(16)	(38)	0	(16)	(7)	(5)	(28)	5	(8)	(7)	(17)	(27)	2
(Loss)/reversal of loss due to impairment of financial instruments	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	(1)	(1)	0	(2)	(2)
Operating profit/(loss) increased by depreciation and amortisation (EBITDA) before impairment allowances	123	369	451	325	1 268	237	359	441	379	1 416	282	349	539	369	1 539	301	441	619	440	1 801	372	576	610	491	2 049	464	677	723	917	2 781	676
Operating profit/(loss) increased by depreciation and amortisation (EBITDA)	123	369	451	325	1 268	234	357	441	408	1 440	283	343	544	369	1 539	300	442	618	434	1 794	372	564	609	493	2 038	471	677	712	907	2 767	678
Profit/(Loss) from operations under LIFO before impairment allowances	37	282	361	237	917	147	274	352	288	1 061	191	259	447	274	1 171	204	342	520	343	1 409	269	473	506	379	1 627	350	563	608	799	2 320	519
Profit/(Loss) from operations	37	282	361	237	917	144	272	352	317	1 085	192	253	452	274	1 171	203	343	519	337	1 402	269	461	505	381	1 616	357	563	597	789	2 306	521
CAPEX	44	60	110	253	467	28	85	83	149	345	68	82	97	201	448	72	76	96	235	479	88	124	131	335	678	128	159	192	353	832	101
Sales (thousand tonnes)	1 659	1 933	2 052	1 872	7 516	1 763	1 957	2 088	1 968	7 776	1 839	1 983	2 133	2 031	7 986	1 910	2 054	2 171	2 052	8 187	1 953	2 262	2 336	2 268	8 819	2 167	2 375	2 501	2 405	9 448	2 236

<sup>\*)</sup> Restated data – change in consolidation method for Basell ORLEN Polyolefines Sp. z o.o. and Plocki Park Przemysłowo-Technologiczny S.A. in accordance with IFRS 11.

#### Upstream Segment

ltem, PLN million	Q1 2013 *	Q2 2013 *	Q3 2013		Q4 1013 *	12 months 2013 *	Q1 2014	Q2 2014	Q3 2014	Q4 2014	12 months 2014	Q1 2015	Q2 2015	Q3 2015	Q4 2015	12 months 2015	Q1 2016	Q2 2016	Q3 2016	Q4 2016	12 months 2016	Q1 2017	Q2 2017	Q3 2017	Q4 2017	12 months 2017	Q1 2018	Q2 2018	Q3 2018	Q4 2018	12 months 2018	Q1 2019
Segment revenues	0		1	0	16	17	55	68	91	84	298	52	61	49	53	215	92	97	115	138	442	134	133	115	133	515	145	165	154	141	605	163
External revenues	0		1	0	16	17	55	68	91	84	298	52	61	49	53	215	92	97	115	138	442	134	133	115	133	515	145	165	154	141	605	163
Inter-segment revenues	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Operating expenses	(6)	) (	(5)	(10)	(27)	(48)	(43)	(62)	(77)	(89)	(271)	(72)	(87)	(76)	(112)	(347)	(136)	(127)	(139)	(135)	(537)	(129)	(129)	(150)	(132)	(540)	(132)	(141)	(145)	(152)	(570)	(140)
Other operating income	0		0	0	83	83	3	0	1	0	4	0	0	- 1	2	3	0	0	2	58	60	0	1	0	3	4	0	3	0	268	271	0
Other operating expenses	0		0	0	(90)	(90)	(1)	(7)	0	(315)	(323)	0	(429)	0	(423)	(852)	0	(2)	(3)	(78)	(83)	(1)	0	(43)	(101)	(145)	(22)	(37)	(3)	(265)	(327)	0
Other operating income/expenses, net	0		0	0	(7)	(7)	2	(7)	1	(315)	(319)	0	(429)	1	(421)	(849)	0	(2)	(1)	(20)	(23)	(1)	1	(43)	(98)	(141)	(22)	(34)	(3)	3	(56)	
are in profit from investments accounted for under equity method 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0															0																	
are in profit from investments accounted for under equally method 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0															94																	
SITOA) before impairment allowances  470   486   10   416   10   416   488   27   40   59   56   182   79   82   11   (19)   153   66   72   86   63   287   40   416															93																	
HILDS) from operations before impairment allowances (6) (4) (10) (18) (38) 14 7 15 (6) 30 (20) (26) (26) (57) (129) (44) (30) (27) 55 (46) 5 4 (36) 2 (25) (7) 0 6 (2) (3)															24																	
fit/(Loss) from operations (6) (4) (10) (18) (38) 14 (1) 15 (320) (292) (20) (455) (26) (480) (981) (44) (32) (26) (17) (119) 4 4 (78) (95) (165) (9) (10) 6 (8) (21)														23																		
CAPEX	55	10	15	58	86	304	127	54	178	140	499	76	21	98	93	288	126	180	94	125	525	153	339	122	164	778	247	134	172	187	740	147
Sales (thousand tonnes)	0		0	0	17	17	41	50	80	87	258	71	83	75	81	310	136	131	144	147	558	147	153	172	166	638	171	182	172	203	728	184
*\ Pactated data _change in consolidation method for Basell ODLEN Dolum	olofinac Sn	ZOO and	Dlocki De	rk Drzem	nuelouso T	achnologic znu	S A in acc	ordance wil	h IEDS 11																							

<sup>\*)</sup> Restated data - change in consolidation method for Basell ORLEN Polyolefines Sp. z o.o. and Plocki Park Przemysłowo-Technologiczny S.A. in accordance with IFRS 11.

#### **Corporate Functions**

ltem, PLN million	Q1 2013 *	Q2 2013 *	Q3 2013 *	Q4 2013 *	12 months 2013 *	Q1 2014	Q2 2014	Q3 2014	Q4 2014	12 months 2014	Q1 2015	Q2 2015	Q3 2015	Q4 2015	12 months 2015	Q1 2016	Q2 2016	Q3 2016	Q4 2016	12 months 2016	Q1 2017	Q2 2017	Q3 2017	Q4 2017	12 months 2017	Q1 2018	Q2 2018	Q3 2018	Q4 1: 2018		Q1 2019
Segment revenues	76	81	73	84	314	81	77	80	73	311	67	72	77	72	288	84	88	91	88	351	90	97	99	130	416	124	129	133	144	530	120
External revenues	19	16	14	22	71	26	18	18	10	72	23	19	26	14	82	19	15	15	19	68	16	15	15	28	74	16	23	25	35	99	21
Inter-segment revenues	57	65	59	62	243	55	59	62	63	239	44	53	51	58	206	65	73	76	69	283	74	82	84	102	342	108	106	108	109	431	99
Operating expenses	(248)	(277)	(251)	(302)	(1 078)	(244)	(263)	(240)	(260)	(1 007)	(219)	(251)	(220)	(281)	(971)	(258)	(277)	(259)	(278)	(1 072)	(254)	(267)	(266)	(345)	(1 132)	(291)	(331)	(325)	(380)	(1 327)	(333)
Other operating income	15	78	76	41	210	10	55	12	35	112	7	24	9	51	91	21	6	7	19	53	9	14	12	51	86	41	32	23	115	172	3
Other operating expenses	(11)	(56)	(26)	(30)	(123)	(7)	(37)	(17)	(25)	(86)	(11)	(38)	(33)	(37)	(119)	(16)	(22)	(10)	(128)	(176)	(20)	(22)	(7)	(47)	(96)	(47)	(70)	(30)	(120)	(228)	(22)
Other operating income/expenses, net	4	22	50	11	87	3	18	(5)	10	26	(4)	(14)	(24)	14	(28)	5	(16)	(3)	(109)	(123)	(11)	(8)	5	4	(10)	(6)	(38)	(7)	(5)	(56)	(19)
(Loss)/reversal of loss due to impairment of financial instruments	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	(4)	0	0	(5)	(9)	(8)
Share in profit from investments accounted for under equity method	0	0	0	(1)	(1)	0	0	(1)	0	(1)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Operating profit/(loss) increased by depreciation and amortisation (EBITDA) before impairment allowances	(139)	(147)	(96)	(175)	(557)	(133)	(142)	(142)	(148)	(565)	(139)	(172)	(144)	(166)	(621)	(146)	(180)	(149)	(276)	(751)	(152)	(150)	(129)	(183)	(614)	(152)	(212)	(166)	(263)	(793)	(205)
Operating profit/(loss) increased by depreciation and amortisation (EBITDA)	(139)	(147)	(96)	(175)	(557)	(133)	(142)	(142)	(148)	(565)	(139)	(172)	(144)	(171)	(626)	(146)	(180)	(146)	(272)	(744)	(152)	(152)	(133)	(176)	(613)	(152)	(214)	(169)	(214)	(749)	(205)
Profit/(Loss) from operations before impairment allowances	(168)	(174)	(128)	(208)	(678)	(160)	(168)	(166)	(177)	(671)	(156)	(193)	(167)	(190)	(706)	(169)	(205)	(174)	(303)	(851)	(175)	(176)	(158)	(218)	(727)	(177)	(238)	(196)	(295)	(906)	(240)
Profit/(Loss) from operations	(168)	(174)	(128)	(208)	(678)	(160)	(168)	(166)	(177)	(671)	(156)	(193)	(167)	(195)	(711)	(169)	(205)	(171)	(299)	(844)	(175)	(178)	(162)	(211)	(726)	(177)	(240)	(199)	(246)	(862)	(240)
CAPEX	9	32	19	57	117	54	108	22	46	230	38	26	79	62	205	20	35	20	61	136	36	57	49	79	221	27	62	37	131	257	26

<sup>\*)</sup> Restated data – change in consolidation method for Basell ORLEN Polyolefines Sp. z o.o. and Plocki Park Przemyslowo-Technologiczny S.A. in accordance with IFRS 11.

#### Consolidated statement of profit or loss and other comprehensive income

item, PLN million	Q1 2013 *	Q2 2013 *	Q3 2013 *	Q4 2013 *	12 months 2013 *	Q1 2014	Q2 2014	Q3 2014	Q4 2014	12 months 2014	Q1 2015	Q2 2015	Q3 2015	Q4 2015	12 months 2015	Q1 2016	Q2 2016	Q3 2016	Q4 2016	12 months 2016	Q1 2017	Q2 2017	Q3 2017	Q4 2017	12 months 2017
Statement of profit or loss																									
Sales revenues	27 450	28 221	30 304	27 622	113 597	24 119	28 651	29 160	24 902	106 832	20 005	24 776	23 468	20 087	88 336	16 213	19 355	21 083	22 902	79 553	22 875	23 025	24 730	24 734	95 364
Cost of sales	(25 834)	(27 068)	(28 381)	(26 570)	(107 853)	(22 821)	(27 163)	(26 785)	(24 241)	(101 010)	(17 523)	(20 880)	(20 973)	(18 416)	(77 792)	(14 574)	(16 223)	(18 349)	(19 077)	(68 223)	(19 449)	(20 151)	(21 060)	(21 106)	(81 766)
Gross profit on sales	1 616	1 153	1 923	1 052	5 744	1 298	1 488	2 375	661	5 822	2 482	3 896	2 495	1 671	10 544	1 639	3 132	2 734	3 825	11 330	3 426	2 874	3 670	3 628	13 598
Distribution expenses	(943)	(957)	(998)	(985)	(3 883)	(915)	(971)	(1 021)	(1 013)	(3 920)	(934)	(986)	(990)	(1 061)	(3 971)	(1 001)	(1 004)	(1 054)	(1 066)	(4 125)	(1 037)	(983)	(1 140)	(1 167)	(4 327)
Administrative expenses	(354)	(372)	(334)	(391)	(1 451)	(346)	(366)	(383)	(417)	(1 512)	(388)	(402)	(332)	(430)	(1 552)	(362)	(370)	(323)	(371)	(1 426)	(367)	(369)	(359)	(442)	(1 537)
Other operating income	73	173	103	222	571	303	129	86	248	766	81	116	75	148	420	198	718	444	803	2 163	249	612	146	236	1 243
Other operating expenses	(68)	(141)	(113)	(392)	(714)	(102)	(5 118)	(79)	(625)	(5 924)	(62)	(534)	(177)	(581)	(1 354)	(81)	(84)	(95)	(447)	(707)	(64)	(69)	(105)	(330)	(568)
Share in profit from investments accounted for under equity method	10	4	20	6	40	16	21	23	(3)	57	31	73	85	64	253	85	99	68	45	297	69	55	62	62	248
Profit/(Loss) from operations	334	(140)	601	(488)	307	254	(4 817)	1 001	(1 149)	(4 711)	1 210	2 163	1 156	(189)	4 340	478	2 491	1 774	2 789	7 532	2 276	2 120	2 274	1 987	8 657
Finance income	117	105	376	178	460	48	34	132	140	354	89	70	101	130	390	45	54	194	123	248	679	201	214	733	1 760
Finance costs	(338)	(230)	(171)	(187)	(610)	(148)	(947)	(389)	(405)	(1 889)	(265)	(282)	(202)	(283)	(1 032)	(89)	(509)	(41)	(422)	(893)	(416)	(198)	(428)	(725)	(1 700)
Net finance income and costs	(221)	(125)	205	(9)	(150)	(100)	(913)	(257)	(265)	(1 535)	(176)	(212)	(101)	(153)	(642)	(44)	(455)	153	(299)	(645)	263	3	(214)	8	60
Profit/(Loss) before tax	113	(265)	806	(497)	157	154	(5 730)	744	(1 414)	(6 246)	1 034	1 951	1 055	(342)	3 698	434	2 036	1 927	2 490	6 887	2 539	2 123	2 060	1 995	8 717
Tax expense	32	36	(154)	19	(67)	(28)	340	(129)	235	418	(166)	(402)	(170)	273	(465)	(98)	(244)	(358)	(447)	(1 147)	(451)	(369)	(363)	(361)	(1 544)
Net profit/(loss)	145	(229)	652	(478)	90	126	(5 390)	615	(1 179)	(5 828)	868	1 549	885	(69)	3 233	336	1 792	1 569	2 043	5 740	2 088	1 754	1 697	1 634	7 173
Items of other comprehensive income:																									
which will not be reclassified into profit or loss	(7)	(2)	(1)	4	(6)	0	0	0	(16)	(16)	0	0	0	3	3	0	0	0	(4)	(4)	0	0	0	(13)	(13)
fair value measurement of investment property as at the date of reclassification	(9)	(2)	(1)	0	(12)	0	0	0	0	0	0	0	0	0	0	0	0	0	6	6	0	0	0	0	0
actuarial gains and losses	0	0	0	4	4	0	0	0	(20)	(20)	0	0	0	4	4	0	0	0	(10)	(10)	0	0	0	(15)	(15)
deferred tax	2	0	0	0	2	0	0	0	4	4	0	0	0	(1)	(1)	0	0	0	0	0	0	0	0	2	2
which were or will be reclassified into profit or loss	120	73	(48)	(339)	(194)	(65)	590	(67)	(1 113)	(655)	100	210	809	208	1 327	(120)	257	(80)	164	221	76	108	187	(235)	136
hedging instruments	23	(109)	188	158	260	(100)	(125)	(100)	(1 433)	(1 758)	296	28	1 008	198	1 530	(131)	(213)	277	(329)	(396)	832	41	(86)	142	929
exchange differences on translating foreign operations	101	162	(201)	(467)	(405)	16	691	14	48	769	(140)	188	(7)	47	88	(14)	430	(300)	426	542	(598)	78	253	(351)	(618)
deferred tax	(4)	20	(35)	(30)	(49)	19	24	19	272	334	(56)	(6)	(192)	(37)	(291)	25	40	(57)	67	75	(158)	(11)	20	(26)	(175)
Total items of other comprehensive income	113	71	(49)	(335)	(200)	(65)	590	(67)	(1 129)	(671)	100	210	809	211	1 330	(120)	257	(80)	160	217	76	108	187	(248)	123
Total net comprehensive income	258	(158)	603	(813)	(110)	61	(4 800)	548	(2 308)	(6 499)	968	1 759	1 694	142	4 563	216	2 049	1 489	2 203	5 957	2 164	1 862	1 884	1 386	7 296
Net profit/(loss) attributable to	145	(229)	652	(478)	90	126	(5 390)	615	(1 179)	(5 828)	868	1 549	885	(69)	3 233	336	1 792	1 569	2 043	5 740	2 088	1 754	1 697	1 634	7 173
equity owners of the parent	149	(207)	655	(421)	176	64	(5 197)	538	(1 216)	(5 811)	756	1 367	795	(81)	2 837	337	1 608	1 527	1 789	5 261	1 920	1 541	1 603	1 591	6 655
non-controlling interest	(4)	(22)	(3)	(57)	(86)	62	(193)	77	37	(17)	112	182	90	12	396	(1)	184	42	254	479	168	213	94	43	518
Total net comprehensive income attributable to	258	(158)	603	(813)	(110)	61	(4 800)	548	(2 308)	(6 499)	968	1 759	1 694	142	4 563	216	2 049	1 489	2 203	5 957	2 164	1 862	1 884	1 386	7 296
equity owners of the parent	277	(186)	634	(613)	112	(55)	(4 597)	455	(2 387)	(6 584)	929	1 521	1 576	81	4 107	254	1 781	1 508	1 902	5 445	2 101	1 529	1 717	1 370	6 717
non-controlling interest	(19)	28	(31)	(200)	(222)	116	(203)	93	79	85	39	238	118	61	456	(38)	268	(19)	301	512	63	333	167	16	579
Net profit/(loss) and diluted net profit/(loss) per share attributable to equity owners of the parent (in PLN per share)	0,35	(0,48)	1,54	(0,99)	0,41	0,15	(12,15)	1,26	(2,85)	(13,59)	1,77	3,19	1,86	(0,19)	6,63	0,79	3,76	3,57	4,18	12,30	4,49	3,60	3,75	3,72	15,56

<sup>\*)</sup> Restated data – change in consolidation method for Basell ORLEN Polyolefines Sp. z o.o. and Plocki Park Przemyslowo-Technologiczny S.A. in accordance with IFRS 11.

## Consolidated statement of profit or loss and other comprehensive income

ltem, PLN million	Q1 2018	Q2 2018	Q3 2018	Q4 2018	12 months 2018 *
Sales revenues	23 241	26 701	30 344	29 420	109 706
	19 092	20 701	25 509	29 420	91 014
revenues from sales of finished goods and services revenues from sales of merchandise and raw materials	4 149	4 871	4 835	4 837	18 692
Cost of sales	(20 436)	(23 169)	(26 495)	(27 165)	(97 265)
	(16 723)	(18 794)	(20 495)	(23 000)	(80 781)
cost of finished goods and services sold cost of merchandise and raw materials sold	. ,	. ,	. ,		
	(3 713)	(4 375)	(4 231)	(4 165)	(16 484)
Gross profit on sales	2 805 (1 135)	3 532 (1 140)	3 849	2 255	12 441 (4 745)
Distribution expenses	` ,	, ,	(1 223)	(1 247)	, ,
Administrative expenses	(378)	(387)	(384)	(441)	(1 590)
Other operating income	344	514	155	1 375	2 150
Other operating expenses	(262)	(194)	(137)	(607)	(1 152)
(Loss)/reversal of loss due to impairment of financial instruments	5	(4)	5	(22)	(16)
Share in profit from investments accounted for under equity method	35	53	26	13	127
Profit from operations	1 414	2 374	2 291	1 326	7 215
Finance income	503	422	391	244	1 413
Finance costs	(671)	(564)	(134)	(295)	(1 517)
Net finance income and costs	(168)	(142)	257	(51)	(104)
(Loss)/reversal of loss due to impairment of financial instruments	(1)	0	0	0	(1)
Profit before tax	1 245	2 232	2 548	1 275	7 110
Tax expense	(201)	(459)	(473)	(373)	(1 506)
current tax	(187)	(405)	(429)	(160)	(1 181)
deferred tax	(14)	(54)	(44)	(213)	(325)
Net profit	1 044	1 773	2 075	902	5 604
Other comprehensive income:	13	224	(144)	345	438
which will not be reclassified subsequently into profit or loss	6	(9)	(12)	(9)	(24)
actuarial gains and losses	0	O	o	(5)	(5)
gains/(losses) on investments in equity instruments at fair value through other comprehensive income	8	(12)	(14)	(5)	(23)
deferred tax	(2)	` á	` ź	1	4
which will be reclassified into profit or loss	7	233	(132)	354	462
hedging instruments	(39)	(343)	40	354	12
hedging costs	24	26	17	(29)	38
exchange differences on translating foreign operations	16	492	(177)	84	415
deferred tax	6	58	(11)	(55)	(3)
Total net comprehensive income	1 057	1 997	1 931	1 247	6 042
Net profit attributable to	1 044	1 773	2 075	902	5 604
equity owners of the parent	1 042	1 744	2 063	897	5 556
non-controlling interest	2	29	12	5	48
Total net comprehensive income attributable to	1 057	1 997	1 931	1 247	6 042
equity owners of the parent	1 006	1 968	1 924	1 229	5 937
non-controlling interest	51	29	7	18	105
non controlling intelest	01	23	,	, 0	100

<sup>\*)</sup> In the 12 months of 2018, the Group adjusted in the line penalties and compensations penalties received for improper execution of the contract of the power plant CCGT in Plock in the amount of PLN 190 million, and adjusted the purchase price of non-current asset.

# Consolidated statement of profit or loss and other comprehensive income

Item, PLN million	Q1 2019
Sales revenues	25 246
revenues from sales of finished goods and services	21 239
revenues from sales of merchandise and raw materials	4 007
Cost of sales	(22 392)
cost of finished goods and services sold	(18 813)
cost of merchandise and raw materials sold	(3 579)
Gross profit on sales	2 854
Distribution expenses	(1 465)
Administrative expenses	(421)
Other operating income	141
Other operating expenses	(147)
(Loss)/reversal of loss due to impairment of financial instruments	(10)
Share in profit from investments accounted for under equity method	44
Profit from operations	996
Finance income	264
Finance costs	(266)
Net finance income and costs	(2)
(Loss)/reversal of loss due to impairment of financial instruments	0
Profit before tax	994
Tax expense	(145)
current tax	(183)
deferred tax	38
Net profit	849
Other comprehensive income:	
which will not be reclassified subsequently into profit or loss	(7)
gains/(losses) on investments in equity instruments at fair value through other comprehensive income	(8)
deferred tax	1
which will be reclassified into profit or loss	(152)
hedging instruments	(356)
hedging costs	82
exchange differences on translating foreign operations	80
deferred tax	42
Total net comprehensive income	690
·	
Net profit attributable to	849
equity owners of the parent	849
non-controlling interest	0
Total net comprehensive income attributable to	690
equity owners of the parent	690
non-controlling interest	0
Net profit and diluted net profit per share attributable to equity owners of the parent (in PLN per share)	1,98

ltem, PLN million	31.03.2013 *	30.06.2013 *	30.09.2013 *	31.12.2013 *	31.03.2014	30.06.2014	30.09.2014	31.12.2014	31.03.2015	30.06.2015	30.09.2015	31.12.2015
ASSETS												
Property, plant and equipment	24 310	24 527	24 186	24 904	25 234	22 021	22 509	22 644	22 618	22 428	22 489	24 536
Investment property	124	126	125	121	120	113	113	111	109	111	113	103
Intangible assets	1 224	982	974	823	1 059	615	636	703	788	606	617	1 298
Perpetual usufruct of land	93	93	92	95	94	88	89	89	93	94	96	99
Investments accounted for under equity method	605	589	610	615	632	652	675	672	703	661	746	774
Financial assets available for sale	41	40	40	40	40	41	40	40	40	41	41	40
Deferred tax assets	272	301	262	151	154	237	223	385	244	272	261	365
Other financial assets	26	41	64	158	35	41	140	327	519	375	481	147
Non-current assets	26 695	26 699	26 353	26 907	27 368	23 808	24 425	24 971	25 114	24 588	24 844	27 362
Inventories	16 507	13 830	15 264	13 749	16 208	12 894	12 770	9 829	10 167	10 721	11 916	10 715
Trade and other receivables	8 762	8 817	8 999	7 768	8 406	8 362	8 439	7 057	7 429	9 088	7 663	6 597
Other financial assets	82	288	78	165	176	203	339	862	674	455	520	974
Current tax assets	119	63	54	59	66	32	24	35	44	26	37	44
Cash and cash equivalents	1 145	4 414	2 492	2 689	758	5 295	4 981	3 937	3 090	4 140	4 869	2 348
Non-current assets classified as held for sale	20	20	16	15	24	13	6	34	17	7	17	97
Current assets	26 635	27 432	26 903	24 445	25 638	26 799	26 559	21 754	21 421	24 437	25 022	20 775
Total assets	53 330	54 131	53 256	51 352	53 006	50 607	50 984	46 725	46 535	49 025	49 866	48 137
EQUITY AND LIABILITIES												
EQUITY												
Share capital	1 058	1 058	1 058	1 058	1 058	1 058	1 058	1 058	1 058	1 058	1 058	1 058
Share premium	1 227	1 227	1 227	1 227	1 227	1 227	1 227	1 227	1 227	1 227	1 227	1 227
Hedging reserve	(52)	(141)	9	148	59	(39)	(133)	(1 319)	(1 061)	(1 030)	(215)	(80)
Revaluation reserve	2	1	1	0	0	0	0	0	0	0	0	0
Foreign exchange differences on subsidiaries from consolidation	192	303	132	(201)	(231)	467	478	509	424	547	513	537
Retained earnings	24 328	23 480	24 134	23 716	23 803	17 990	18 528	17 296	18 052	18 713	19 508	19 431
Total equity attributable to equity owners of the parent	26 755	25 928	26 561	25 948	25 916	20 703	21 158	18 771	19 700	20 515	22 091	22 173
Non-controlling interest	1 808	1 833	1 803	1 603	1 696	1 492	1 585	1 615	1 654	1 892	2 010	2 071
Total equity	28 563	27 761	28 364	27 551	27 612	22 195	22 743	20 386	21 354	22 407	24 101	24 244
LIABILITIES												
Loans, borrowings and bonds	6 507	6 852	5 772	6 507	7 734	10 123	10 054	9 670	8 733	8 046	9 656	8 131
Provisions	656	668	667	658	657	676	681	709	707	740	740	710
Deferred tax liabilities	673	581	717	538	482	458	465	75	113	332	549	674
Deferred income	15	15	15	10	10	9	10	8	8	8	8	8
Other financial liabilities	153	177	157	133	219	468	702	1 843	819	785	1 128	704
Non-current liabilities	8 004	8 293	7 328	7 846	9 102	11 734	11 912	12 305	10 380	9 911	12 081	10 227
Trade and other liabilities	12 449	14 405	15 120	14 013	12 985	14 392	14 668	11 215	11 310	13 732	11 454	10 658
Loans and borrowings	3 145	2 695	1 585	850	2 040	1 508	811	987	518	535	896	1 027
Current tax liabilities	54	20	20	36	46	19	55	42	17	118	203	162
Provisions	764	577	604	821	874	424	497	648	704	475	597	749
Deferred income	256	224	181	124	279	239	190	122	282	244	191	128
Other financial liabilities	95	155	53	110	64	96	108	1 020	1 970	1 603	343	870
Liabilities directly associated with assets classified as held for sale  Current liabilities	0	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 47 FC4	15 955	16 292	16.679	16 220	0	0	16.707	12.694	72 13 666
	16 763	18 077	17 564			16 678	16 329	14 034	14 801	16 707	13 684	
Total liabilities	24 767	26 370	24 892	23 801	25 394 53 006	28 412	28 241	26 339	25 181	26 618	25 765	23 893
Total equity and liabilities	53 330	54 131	53 256	51 352	53 006	50 607	50 984	46 725	46 535	49 025	49 866	48 137

<sup>\*)</sup> Restated data – change in consolidation method for Basell ORLEN Polyolefines Sp. z o.o. and Płocki Park Przemysłowo-Technologiczny S.A. in accordance with IFRS 11.

Item,					
PLN million	31.12.2015	31.03.2016	30.06.2016	30.09.2016	31.12.2016
ASSETS					
Property, plant and equipment	24 536	25 037	26 136	26 520	27 671
Intangible assets	1 298	1 521	1 176	1 176	1 377
Investments accounted for under equity method	774	859	780	846	763
Deferred tax assets	365	338	376	311	167
Other financial assets	147	111	59	85	99
Other assets	242	247	253	251	244
Non-current assets	27 362	28 113	28 780	29 189	30 321
Inventories	10 715	9 236	10 646	10 388	11 182
Trade and other receivables	6 641	6 604	7 857	7 770	8 674
Other financial assets	974	742	422	372	249
Cash and cash equivalents	2 348	3 467	4 094	3 858	5 072
Non-current assets classified as held for sale	97	55	10	27	61
Current assets	20 775	20 104	23 029	22 415	25 238
Total assets	48 137	48 217	51 809	51 604	55 559
EQUITY AND LIABILITIES	10 101	10 = 11			00 000
EQUITY					
Share capital	1 058	1 058	1 058	1 058	1 058
Share premium	1 227	1 227	1 227	1 227	1 227
Hedging reserve	(80)	(145)	(330)	(103)	(355)
Revaluation reserve	0	0	0	0	5
Foreign exchange differences on subsidiaries from consolidation	537	519	877	631	946
Retained earnings	19 431	19 768	20 520	22 047	23 882
Equity attributable to owners of the parent	22 173	22 427	23 352	24 860	26 763
Non-controlling interests	2 071	2 033	2 240	2 221	2 522
Total equity	24 244	24 460	25 592	27 081	29 285
LIABILITIES					
Loans, borrowings and bonds	8 131	7 893	7 892	7 624	7 446
Provisions	710	730	759	767	828
Deferred tax liabilities	674	664	853	928	809
Other financial liabilities	712	567	684	543	569
Non-current liabilities	10 227	9 854	10 188	9 862	9 652
Trade and other liabilities	10 820	11 041	13 552	12 444	14 250
Loans and borrowings	1 027	1 041	1 273	1 187	989
Provisions	749	767	406	465	666
Deferred income	128	271	233	193	145
Other financial liabilities	870	748	565	372	572
Liabilities directly associated with assets classified	70	25	^	^	_
as held for sale	72	35	0	0	0
Current liabilities	13 666	13 903	16 029	14 661	16 622
Total liabilities	23 893	23 757	26 217	24 523	26 274

ltem,	04.40.0040	04.00.0045			04 40 0045	24 22 2242		00 00 0010	04.40.0040
PLN million	31.12.2016	31.03.2017	30.06.2017	30.09.2017	31.12.2017	31.03.2018	30.06.2018	30.09.2018	31.12.2018
ASSETS									
Property, plant and equipment	27 671	27 364	27 978	28 499	29 071	29 197	29 963	30 181	31 390
Intangible assets	1 377	1 529	1 222	1 249	1 272	1 543	1 202	1 268	1 323
Investments accounted for under equity method	763	830	710	774	758	750	641	667	650
Deferred tax assets	167	132	109	60	49	32	26	30	70
Derivatives	66	168	257	196	303	260	95	167	161
Other assets	277	286	283	288	287	344	337	345	338
Non-current assets	30 321	30 309	30 559	31 066	31 740	32 126	32 264	32 658	33 932
Inventories	11 182	11 946	11 036	11 353	12 440	13 348	14 446	15 409	14 362
Trade and other receivables	8 553	7 896	8 420	9 541	9 518	9 862	11 826	12 552	10 479
Current tax assets	121	74	101	81	80	101	86	88	114
Cash and cash equivalents	5 072	3 816	5 833	6 533	6 244	4 080	5 278	6 012	4 192
Non-current assets classified as held for sale	61	25	15	12	75	62	22	75	202
Derivatives	97	435	380	374	434	445	572	583	524
Other assets	152	94	145	116	133	68	77	79	336
Current assets	25 238	24 286	25 930	28 010	28 924	27 966	32 307	34 798	30 209
Total assets	55 559	54 595	56 489	59 076	60 664	60 092	64 571	67 456	64 141
EQUITY AND LIABILITIES									
EQUITY									
Share capital	1 058	1 058	1 058	1 058	1 058	1 058	1 058	1 058	1 058
Share premium	1 227	1 227	1 227	1 227	1 227	1 227	1 227	1 227	1 227
Hedging reserve	(355)	297	293	231	331	297	48	90	361
Revaluation reserve	5	5	5	5	5	11	2	(10)	(15)
Exchange differences on translating foreign operations	946	475	467	643	334	326	808	639	709
Retained earnings	23 882	25 802	26 060	27 663	29 242	29 308	29 769	31 832	32 387
Equity attributable to equity owners of the parent	26 763	28 864	29 110	30 827	32 197	32 227	32 912	34 836	35 727
Non-controlling interests	2 522	2 585	2 829	2 996	3 014	501	530	537	12
Total equity	29 285	31 449	31 939	33 823	35 211	32 728	33 442	35 373	35 739
LIABILITIES									
Loans, borrowings and bonds	7 446	6 536	6 351	6 449	6 688	7 831	8 499	8 549	8 598
Provisions	828	813	844	845	902	902	931	929	1 055
Deferred tax liabilities	809	1 045	1 114	1 085	1 095	1 091	1 079	1 138	1 445
Derivatives	280	127	119	134	75	53	70	46	42
Other liabilities	289	293	290	293	311	324	333	354	366
Non-current liabilities	9 652	8 814	8 718	8 806	9 071	10 201	10 912	11 016	11 506
Trade and other liabilities	13 591	11 977	13 877	14 196	14 469	13 900	17 047	17 717	13 697
Liabilities from contracts with customers	0	0	0	0	0	164	227	251	231
Loans and bonds	989	933	657	652	317	1 403	1 035	1 114	1 193
Provisions	666	724	451	539	673	820	564	736	1 019
Current tax liabilities	659	215	296	418	290	297	481	482	473
Derivatives	403	149	195	208	313	287	576	500	193
Other liabilities	314	334	356	434	320	292	287	267	90
Current liabilities	16 622	14 332	15 832	16 447	16 382	17 163	20 217	21 067	16 896
Total liabilities	26 274	23 146	24 550	25 253	25 453	27 364	31 129	32 083	28 402
Total equity and liabilities	55 559	54 595	56 489	59 076	60 664	60 092	64 571	67 456	64 141

ltem, PLN million	31.03.2019
ASSETS	
Property, plant and equipment	31 130
Intangible assets	1 992
Rights of use assets	3 684
Investments accounted for under equity method	694
Deferred tax assets	62
Derivatives	150
Long-term lease receivables	21
Other assets	213
Non-current assets	37 946
Inventories	15 337
Trade and other receivables	11 440
Current tax assets	182
Cash and cash equivalents	3 665
Non-current assets classified as held for sale	66
Derivatives	306
Short-term lease receivables	11
Other assets	30
Current assets	31 037
Total assets	68 983
EQUITY AND LIABILITIES EQUITY	
Share capital	1 058
Share premium	1 227
Hedging reserve	129
Revaluation reserve	(22)
Exchange differences on translating foreign operations	789
Retained earnings	33 232
Equity attributable to equity owners of the parent	36 413
Non-controlling interests	12
Total equity	36 425
LIABILITIES	
Loans and bonds	8 604
Provisions	1 046
Deferred tax liabilities	1 354
Derivatives	36
Lease liabilities	3 075
Other liabilities	192
Non-current liabilities	14 307
Trade and other liabilities	15 074
Lease liabilities	581
Liabilities from contracts with customers	243
Loans and bonds	112
Provisions	1 277
Current tax liabilities	161
Derivatives	149
Other liabilities	654
Current liabilities	18 251
Total liabilities	32 558
Total equity and liabilities	68 983

Item,	Q1	Q2	Q3	Q4	12 months	Q1	Q2	Q3	Q4	12 months	Q1	Q2	Q3	Q4	12 months
PLN million	2013 *	2013 *	2013 *	2013 *	2013 *	2014	2014	2014	2014	2014	2015	2015	2015	2015	2015
Cash flows – operating activities															
Net profit/(Loss)	145	(229)	652	(478)	90	126	(5 390)	615	(1 179)	(5 828)	868	1 549	885	(69)	3 233
Adjustments for:															
Share in profit from investments accounted for under equity method	(10)	(4)	(20)	(6)	(40)	(16)	(21)	(23)	3	(57)	(31)	(73)	(85)	(64)	(253)
Depreciation and amortisation	523	520	526	542	2 111	522	524	460	485	1 991	452	464	469	510	1 895
Foreign exchange (gain)/loss	56	72	(37)	(27)	64	(4)	796	(31)	119	880	(218)	156	48	38	24
Interest, net	64	78	74	56	272	52	77	63	49	241	54	51	46	48	199
Dividends	0	(2)	0	0	(2)	0	(2)	0	0	(2)	0	(2)	0	0	(2
(Profit)/Loss on investing activities	(43)	(48)	110	75	94	36	4 971	(254)	262	5 015	113	488	107	398	1 106
Tax expense	(32)	(36)	154	(19)	67	28	(340)	129	(235)	(418)	166	402	170	(273)	465
Change in provisions	56	159	41	135	391	63	(110)	64	124	141	56	142	139	126	463
Change in working capital	(2 011)	3 807	(294)	1 313	2 815	(3 965)	3 615	1 083	1 019	1 752	(419)	(371)	(1 482)	952	(1 320
inventories	(1 524)	2 720	(1 547)	1 325	974	(2 404)	3 253	223	3 034	4 106	(334)	(437)	(1 143)	1 259	(655)
receivables	(550)	29	(207)	1 133	405	(780)	(177)	(36)	1 917	924	(332)	(1 215)	1 381	1 424	1 258
liabilities	63	1 058	1 460	(1 145)	1 436	(781)	539	896	(3 932)	(3 278)	247	1 281	(1 720)	(1 731)	(1 923)
Other adjustments	(78)	(7)	(71)	(59)	(215)	(225)	(61)	101	(175)	(360)	26	(109)	(114)	(55)	(252
Income tax (paid)	(2)	(21)	(40)	(44)	(107)	(57)	(4)	(43)	(64)	(168)	(87)	(18)	(51)	(48)	
Net cash provided by/(used in) operating activities	(1 332)		1 095	1 488	5 540	(3 440)	4 055	2 164	408	3 187	980	2 679	132	1 563	
Cash flows – investing activities						, ,									
Acquisition of property, plant and equipment, intangible assets and perpetual usufruct of land	(524)	(460)	(622)	(776)	(2 382)	(761)	(943)	(973)	(1 023)	(3 700)	(616)	(629)	(605)	(1 229)	(3 079
Disposal of property, plant and equipment, intangible assets and perpetual usufruct of land	91	27	15	` 31 <sup>°</sup>	164	20	321	15	` 44	400	43	11	16	61	131
Acquisition of shares	0	(2)	0	(534)	(536)	(62)	(683)	0	(47)	(792)	0	(35)	0	(1 160)	(1 195
Disposal of shares	0	o´	0	0	0	o o	46	2	` o´	48	0	1	0	0	1
Deposits, net	12	5	1	1	19	3	(2)	(29)	1	(27)	1	17	2	8	28
Dividends received	0	2	20	0	22	0	2	, o	0	` 2 <sup>´</sup>	0	3	115	75	192
Proceeds/(Outflows) from borrowings granted	274	(241)	242	(3)	272	2	1	2	0	5	1	0	0	0	1
Other	19	33	(72)	20	0	(18)	(6)	43	25	44	3	(118)	(119)	58	(175
Net cash (used) in investing activities	(128)	(636)	(416)	(1 261)	(2 441)	(816)	(1 264)	(940)	(1 000)	(4 020)	(568)	(750)	(591)	(2 187)	
Cash flows from financing activities	•														
Proceeds from loans and borrowings received	2 994	44	367	184	3 589	3 401	4 965	502	771	9 639	71	304	1 989	288	1 896
Debt securities issued	0	400	0	300	700	0	2 350	0	0	2 350	0	0	0	0	0
Repayment of loans and borrowings	(2 328)	(761)	(2 233)	(111)	(5 433)	(1 009)	(5 486)	(1 354)	(1 174)	(9 023)	(1 275)	(1 078)	(72)	(2 102)	(3 771
Repurchase of debt securities	` ó	` ó	` ó	(304)	(304)	` o´	` ó	` o´	` o´	) O	) o	` ó	` o´	Ò	0
Interest paid	(80)	(60)	(80)	(90)	(310)	(60)	(76)	(60)	(49)	(245)	(54)	(98)	(56)	(50)	(258
Dividend paid	o´	o o	(642)	o´	(642)	` o´	` o´	(617)	` o´	(617)	o o	o o	(706)	Ò	(706
Payments of liabilities under finance lease agreements	(7)	(7)	(7)	(7)	(28)	(8)	(8)	(8)	(6)	(30)	(7)	(6)	(8)	(7)	
Grands received	o´	o´	o´	1	1	0	O O	0	10	10	o´	0	0	1	1
Other	(3)	(1)	(4)	(3)	(11)	0	(2)	0	1	(1)	0	0	3	(3)	0
Net cash provided by/(used in) financing activities	576	(385)	(2 599)	(30)		2 324	1 743	(1 537)	(447)	2 083	(1 265)	(878)	1 150	(1 873)	(2 866)
Net (decrease) in cash and cash equivalents	(884)	3 268	(1 920)	197	661	(1 932)	4 534	(313)	(1 039)	1 250	(853)	1 051	691	(2 497)	(1 608
Effect of exchange rate changes	(884)	1	(2)	0		(1 932)	3	(1)	(5)	(2)	(655)	(1)	38	(24)	
Cash and cash equivalents, beginning of the period	2 029	1 145	4 414	2 492	2 029	2 689	758	5 295	4 981	2 689	3 937	3 090	4 140	4 869	3 937
Cash and cash equivalents, end of the period	1 145	4 414	2 492	2 689	2 689	758	5 295	4 981	3 937	3 937	3 090	4 140	4 869	2 348	2 348
oash and cash equivalents, end of the period	1 145	4 414	4434	2 003	2 009	100	U 20U	4 30 1	3 331	3 331	3 030	4 140	4 003	Z J40	2 340

<sup>\*)</sup> Restated data – change in consolidation method for Basell ORLEN Polyolefines Sp. z o.o. and Plocki Park Przemysłowo-Technologiczny S.A. in accordance with IFRS 11.

Agustants for Share in profit from investments accounted for under equity method (65) (89) (88) (45) (297) (89) (55) (82) (82) (20) (80) (80) (80) (80) (80) (80) (80) (8	ltem, PLN million	Q1 2016	Q2 2016	Q3 2016	Q4 2016	12 months 2016	Q1 2017	Q2 2017	Q3 2017	Q4 2017	12 months 2017
Agustants for Share in profit from investments accounted for under equity method  \$15 Share in profit from investments accounted for under equity method  \$15 Share in profit from investments accounted for under equity method  \$15 Share in profit from investments accounted for under equity method  \$15 Share in profit from investments accounted for under equity method  \$15 Share in profit from investments accounted for under equity method  \$15 Share in profit from investments accounted for under equity method  \$15 Share in profit from investments accounted for under equity method  \$15 Share in profit from investments accounted for under equity method  \$15 Share in profit from investments accounted for under equity method  \$15 Share in profit from investments accounted for under equity method  \$15 Share in profit from investments accounted for under equity method  \$15 Share in profit from investments accounted for under equity method  \$15 Share in profit from investments accounted for under equity method  \$15 Share in profit from investments accounted for under equity method  \$15 Share in profit from investments accounted from investment and intengable assets  \$15 Share in profit from investments accounted from investment and intengable assets  \$15 Share in profit from investments accounted from investment under equity method from investments accounted from investments under equity method from investments accounted from investmen	Cash flows from operating activities										
Share in profit from investiments accounted for under equily method	Profit before tax	434	2 036	1 927	2 490	6 887	2 539	2 123	2 060	1 995	8 717
Dependation and amortisation   515   508   537   508   210   502   581   616   682   224   500   233   237   137   455   650   200   233   237	Adjustments for:										
Forespace change (profit/loss   14   238   288   36   586   287   137   45   56   209   208	Share in profit from investments accounted for under equity method	(85)	(99)	(68)	(45)	(297)	(69)	(55)	(62)	(62)	(248)
Interest, net   100	Depreciation and amortisation	515	508	537	550	2 110	562	581	616	662	2 421
Protectified soon investing activities	Foreign exchange (profit)/loss	41	238	(28)	36	287	(137)	45	65	(206)	(233)
Profession investing activities   1,000   1,	Interest, net	50	78	36	55	219	50	53	52	49	204
Processing in impariment allowances of property, plant and equipment and intangible assets   3	Dividends		(5)	0	0	(5)	0	(4)	0	0	(4)
Change in provisions   176   718	(Profit)/Loss on investing activities	(43)	(1)	(2)	(253)	(299)	110	93	157	189	549
Change in working capital   1766   (713)   204   (441)   816   (1739)   1317   207   (1242)   (1897)   (1894)   (1895)   (1897)	recognition/(reversal) of impairment allowances of property, plant and equipment and intangible assets				(158)	(145)					169
Metable   14.77   17.99   17.2   17.99   17.2   17.9   1	Change in provisions				202	330		62	86	126	345
Pecawalises   32	Change in working capital				(441)		(1 735)			(1 282)	(1 967)
Main	inventories	1 477	(1 295)	172	(641)	(287)	(930)	915	(266)	(1 164)	(1 445)
Change alpustments, Incl:	receivables	32	(930)	158	(939)	(1 679)	(72)	20	(1 472)	(55)	(1 579)
Change in balances of settlements due to compensation from insurers in Unipetral Group (15) (14) (25) (15) (15) (15) (15) (15) (15) (15) (1	liabilities	257	1 512	(126)	1 139	2 782	(733)	382	1 471	(63)	1 057
Profite granted free of charges   165   143   143   165   165   167	Other adjustments, incl.:	307	(259)	(445)	16	(381)	11	(531)	549	(160)	(131)
Income tax (paid)   (38)   (38)   (143)   (67)   (338)   (729)   (191)   (253)   (430)   (180)   (805)   (80	change in balances of settlements due to compensation from insurers in Unipetrol Group	293	(298)	0	0	0	200	(475)	493	4	222
Net cash from operating activities   2927   1764   2097   2543   9331   673   3493   3003   881   8.650   Cash flows from investing activities   Acquisition of property, plant and equipment, intangible assets and perpetual usufruct of land   (1533)   (1271)   (1149)   (1080)   (5033)   (889)   (1112)   (879)   (1159)   (403	rights granted free of charge	(51)	(43)	(65)	(81)	(240)	(70)	(59)	(85)	(96)	(310)
Cash flows from investing activities   Cash flows	Income tax (paid)	(88)	(38)	(143)	(67)	(336)	(729)	(191)	(253)	(430)	(1 603)
Acquisition of property, plant and equipment, intangible assets and perpetual usufruct of land         (1533)         (1271)         (1149)         (1080)         (5033)         (889)         (1112)         (879)         (1159)         (4038)           Acquisition of shares adjusted for received cash         0         (2)         0         0         (2)         0	Net cash from operating activities	2 927	1 764	2 097	2 543	9 331	673	3 493	3 003	881	8 050
Acquisition of shares adjusted for received cash   0   (2)   0   0   (2)   0   0   (2)   0   0   0   0   0   0   0   0   0	Cash flows from investing activities										
Disposal of property, plant and equipment, intangible assets and perpetual suffrict of land   61   22   10   48   141   50   18   17   20   105   20	Acquisition of property, plant and equipment, intangible assets and perpetual usufruct of land	(1 533)	(1 271)	(1 149)	(1 080)	(5 033)	(889)	(1 112)	(879)	(1 159)	(4 039)
Sale of subsidiary	Acquisition of shares adjusted for received cash	0	(2)	0	0	(2)	0	0	0	(3)	(3)
Dividends received   0	Disposal of property, plant and equipment, intangible assets and perpetual usufruct of land	61	22	10	48	141	50	18	17	20	105
Settlement of instruments not subject to hedge accounting Other         (1)         9         (7)         59         60         (64)         (25)         (78)         (67)         (234)           Other         3         1         (1)         1         4         (4)         2         1         (5)         (6           Net cash (used) in investing activities         (1399)         (1395)         (1142)         (839)         (1456)         (907)         (940)         (939)         (1399)         (392)           Cash flows from financing activities         1         1         4         4         3586         19         223         132         2         6           Bonds issued         3         258         0         0         3586         19         223         132         2         6           Repayments of loans and borrowings         (238)         (5316)         (229)         (623)         7943         7785         229         (177)         667         (888)           Redemption of bonds         (238)         (5316)         (229)         (633)         7943         785         229         (177)         677         688           Redemption of bonds         (52)         (99) <td>Sale of subsidiary</td> <td>71</td> <td>3</td> <td>0</td> <td>3</td> <td>77</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td>	Sale of subsidiary	71	3	0	3	77	0	0	0	0	0
Other         3         1         (1)         1         4         (4)         2         1         (5)         (6)           Net cash (used) in investing activities         (1399)         (1056)         (1142)         (839)         (438)         (907)         (940)         (939)         (1139)         (3 925)           Cash flows from financing activities         The cash (used) in investing activities         1         1         4         (4)         2         1         (5)         (6)           Cash flows from financing activities         1         1         4         3 586         19         223         132         2         6         6         9         258         0         0         0         400	Dividends received	0	182	5	130	317	0	177	0	75	252
Net cash (used) in investing activities   (1 399)   (1 056)   (1 142)   (839)   (4 436)   (907)   (940)   (939)   (1 139)   (3 925)	Settlement of instruments not subject to hedge accounting	(1)	9	(7)	59	60	(64)	(25)	(78)	(67)	(234)
Cash flows from financing activities	Other	3	1	(1)	1	4	(4)	2	1	(5)	(6)
Proceeds from loans and borrowings received   2130   1985   355   44   3586   19   223   132   2   66   68   68   68   68   68   68	Net cash (used) in investing activities	(1 399)	(1 056)	(1 142)	(839)	(4 436)	(907)	(940)	(939)	(1 139)	(3 925)
Bonds issued   3 258   0   0   3 258   0   0   0   400   400   400   Repayments of loans and borrowings   (2 383)   (5 316)   (229)   (623)   (7 943)   (785)   (229)   (177)   (67)   (888   684   684   685)   (629)   (623)   (7 943)   (785)   (229)   (177)   (67)   (888   684   684   684   685)   (623)   (7 943)	Cash flows from financing activities										
Repayments of loans and borrowings         (2 383)         (5 316)         (229)         (623)         (7 943)         (785)         (229)         (177)         (67)         (888)           Redemption of bonds         0         1         368         0         0         0         0         0         1         369         0         0         0         0         1         368         0         0         0         0         1         283         0         0         0         0         1         283         0         0         0         0         0         0         1         283         0         0         0         0         0         0         0         0	Proceeds from loans and borrowings received	2 130	1 985	35	44	3 586	19	223	132	2	6
Redemption of bonds         0         1         233         0         0         0         1         283         0         0         0         1         283         0         0         0         1         283         0         0         0         1         283         0         0         0         0         1         283         0 <t< td=""><td>Bonds issued</td><td></td><td>3 258</td><td>0</td><td>0</td><td>3 258</td><td>0</td><td>0</td><td>0</td><td>400</td><td>400</td></t<>	Bonds issued		3 258	0	0	3 258	0	0	0	400	400
Interest paid   (52) (99) (38) (34) (223) (34) (156) (24) (20) (234 (234 (23) (234 (234 (23) (234 (23) (234 (234 (23) (234 (23) (234 (	Repayments of loans and borrowings	(2 383)	(5 316)	(229)	(623)	(7 943)	(785)	(229)	(177)	(67)	(888)
Dividends paid   (909)   (3)   (912)   (0)   (1 376)   (8)   (1 384)   (1 384)   (1 384)   (1 385)   (1 384)   (1	Redemption of bonds	0	o o	0	O O	O O	0	(400)	0	(300)	(700)
equity owners of the parent       (855)       0       (855)       0       0       (1 283)       0       (1 283)         non-controlling interest       (54)       (3)       (57)       0       0       (93)       (8)       (101)         Payments of liabilities under finance lease agreements       (7)       (8)       (6)       (7)       (28)       (7)       (7)       (7)       (7)       (28)         Other       1       (7)       (5)       63       52       (1)       0       (2)       (1)       (4         Net cash from / (used in) financing activities       (311)       (187)       (1152)       (560)       (2 210)       (808)       (569)       (1 454)       (1)       (2 832)         Net increase/(decrease) in cash and cash equivalents       1 217       521       (197)       1 144       2 685       (1 042)       1 984       610       (259)       1 293         Effect of exchange rate changes       (98)       106       (39)       70       39       (214)       33       90       (30)       (121)         Cash and cash equivalents, beginning of the period       2 348       3 467       4 094       3 858       2 348       5 072       3 816       5 833       <	Interest paid	(52)	(99)	(38)	(34)	(223)	(34)	(156)	(24)	(20)	(234)
non-controlling interest         (54)         (3)         (57)         0         0         (93)         (8)         (101)           Payments of liabilities under finance lease agreements         (7)         (8)         (6)         (7)         (28)         (7)         (7)         (7)         (7)         (7)         (28)           Other         1         (7)         (5)         63         52         (1)         0         (2)         (1)         (4           Net cash from / (used in) financing activities         (311)         (187)         (1152)         (560)         (2 210)         (808)         (569)         (1 454)         (1)         (2 832)           Net increase/(decrease) in cash and cash equivalents         1 217         521         (197)         1 144         2 685         (1 042)         1 984         610         (259)         1 293           Effect of exchange rate changes         (98)         106         (39)         70         39         (214)         33         90         (30)         (121)           Cash and cash equivalents, beginning of the period         2 348         3 467         4 094         3 858         2 348         5 072         3 816         5 833         6 533         5 072	Dividends paid			(909)	(3)	(912)	0	0	(1 376)	(8)	(1 384)
Payments of liabilities under finance lease agreements  (7) (8) (6) (7) (28) (7) (7) (7) (7) (7) (28) Other  1 (7) (5) 63 52 (1) 0 (2) (1) (4) Net cash from / (used in) financing activities  (311) (187) (1152) (560) (2 210) (808) (569) (1 454) (1) (2 832)  Net increase/(decrease) in cash and cash equivalents  1 217 521 (197) 1 144 2 685 (1 042) 1 984 610 (259) 1 293  Effect of exchange rate changes  (98) 106 (39) 70 39 (214) 33 90 (30) (121)  Cash and cash equivalents, beginning of the period  2 348 3 467 4 094 3 858 2 348 5 072 3 816 5 833 6 533 5 072	equity owners of the parent			(855)	0	(855)	0	0	(1 283)		(1 283)
Other         1         (7)         (5)         63         52         (1)         0         (2)         (1)         (4           Net cash from / (used in) financing activities         (311)         (187)         (1152)         (560)         (2 210)         (808)         (569)         (1 454)         (1)         (2 832)           Net increase/(decrease) in cash and cash equivalents         1 217         521         (197)         1 144         2 685         (1 042)         1 984         610         (259)         1 293           Effect of exchange rate changes         (98)         106         (39)         70         39         (214)         33         90         (30)         (121           Cash and cash equivalents, beginning of the period         2 348         3 467         4 094         3 858         2 348         5 072         3 816         5 833         6 533         5 072	non-controlling interest			(54)	(3)	(57)	0	0	(93)	(8)	(101)
Other         1         (7)         (5)         63         52         (1)         0         (2)         (1)         (4           Net cash from / (used in) financing activities         (311)         (187)         (1152)         (560)         (2 210)         (808)         (569)         (1 454)         (1)         (2 832)           Net increase/(decrease) in cash and cash equivalents         1 217         521         (197)         1 144         2 685         (1 042)         1 984         610         (259)         1 293           Effect of exchange rate changes         (98)         106         (39)         70         39         (214)         33         90         (30)         (121           Cash and cash equivalents, beginning of the period         2 348         3 467         4 094         3 858         2 348         5 072         3 816         5 833         6 533         5 072	Payments of liabilities under finance lease agreements	(7)	(8)	(6)	(7)	(28)	(7)	(7)	(7)	(7)	(28)
Net increase/(decrease) in cash and cash equivalents         1 217         521         (197)         1 144         2 685         (1 042)         1 984         610         (259)         1 293           Effect of exchange rate changes         (98)         106         (39)         70         39         (214)         33         90         (30)         (121           Cash and cash equivalents, beginning of the period         2 348         3 467         4 094         3 858         2 348         5 072         3 816         5 833         6 533         5 072	Other	1		(5)	63	52	(1)	0	(2)	(1)	(4)
Effect of exchange rate changes         (98)         106         (39)         70         39         (214)         33         90         (30)         (121           Cash and cash equivalents, beginning of the period         2 348         3 467         4 094         3 858         2 348         5 072         3 816         5 833         6 533         5 072	Net cash from / (used in) financing activities	(311)			(560)	(2 210)		(569)			(2 832)
Cash and cash equivalents, beginning of the period 2 348 3 467 4 094 3 858 2 348 5 072 3 816 5 833 6 533 5 072	Net increase/(decrease) in cash and cash equivalents	1 217	521	(197)	1 144	2 685	(1 042)	1 984	610	(259)	1 293
	Effect of exchange rate changes			(39)						_ , ,	(121)
Cash and cash equivalents, end of the period 3 467 4 094 3 858 5 072 5 072 3 816 5 833 6 533 6 244 6 244	Cash and cash equivalents, beginning of the period	2 348	3 467	4 094	3 858	2 348	5 072	3 816	5 833	6 533	5 072
	Cash and cash equivalents, end of the period	3 467	4 094	3 858	5 072	5 072	3 816	5 833	6 533	6 244	6 244

item, PLN million	Q1 2018	Q2 2018	Q3 2018	Q4 2018	12 months 2018 *
Cash flows from operating activities		<u> </u>			
Profit before tax	1 245	2 232	2 548	1 275	7 110
Adjustments for:				_	
Share in profit from investments accounted for under equity method	(35)	(53)	(26)	(13)	(127)
Depreciation and amortisation	626	673	677	697	2 673
Foreign exchange (gain)/loss	68	314	(148)	85	319
Interest, net	49	47	53	54	203
Dividends	0	(4)	0	0	(4)
(Profit)/Loss on investing activities, incl.:	145	(192)	(145)	(908)	(1 100)
recognition/(reversal) of impairment allowances of property, plant and equipment and intangible assets	(3)	16	16	(733)	(704)
Change in provisions	150	129	172	285	736
Change in working capital	(1 398)	(710)	631	(1 582)	(3 059)
inventories	(880)	(924)	(1 026)	1 101	(1 729)
receivables	(280)	(1 581)	(633)	1 425	(1 069)
liabilities	(238)	1 795	2 290	(4 108)	(261)
Other adjustments, incl.:	(137)	(347)	220	(468)	(732)
rights received free of charge	(130)	(84)	(152)	(128)	(494)
Income tax (paid)	(203)	(210)	(430)	(196)	(1 039)
Net cash from/(used in) operating activities	510	1 879	3 552	(771)	4 980
Cash flows from investing activities					
Acquisition of property, plant and equipment, intangible assets and perpetual usufruct of land	(1 149)	(1 056)	(1 065)	(1 374)	(4 454)
Acquisition of shares	, o	(25)	` ó	, o	(25)
Disposal of property, plant and equipment, intangible assets and perpetual usufruct of land	58	47	21	35	161
Dividends received	0	129	0	67	196
Settlement of derivatives not designated as hedge accounting	(170)	258	39	212	339
Other	(4)	0	(4)	(7)	(15)
Net cash (used) in investing activities	(1 265)	(647)	(1 009)	(1 067)	(3 798)
Cash flows from financing activities	(1200)	(041)	(1 000)	(1 007)	(0.700)
Redemption of non-controlling shares Unipetrol a.s.	(3 531)	0	(691)	0	(4 222)
Proceeds from loans and borrowings received	2 126	7	57	44	2 232
Bonds issued	0	400	200	0	600
Repayments of loans and borrowings	(1)	(90)	(2)	(6)	(97)
Redemption of bonds	0	(200)	0	0	(200)
Interest paid	(28)	(152)	(27)	(24)	(231)
Dividends paid	0	(1)	(1 283)	0	(1 284)
to equity owners of the parent	0	0	(1 283)	0	(1 283)
to non-controlling interest	0	(1)	0	0	(1)
Payments of liabilities under finance lease agreements	(8)	(9)	(7)	(8)	(32)
Other	(1)	0	(3)	1	(3)
Net cash from / (used in) financing activities	(1 443)	(45)	(1 756)	7	(3 237)
Net increase/(decrease) in cash and cash equivalents	(2 198)	1 187	787	(1 831)	(2 055)
Effect of exchange rate changes	34	11	(53)	11	3
Cash and cash equivalents, beginning of the period	6 244	4 080	5 278	6 012	6 244
Cash and cash equivalents, end of the period	4 080	5 278	6 012	4 192	4 192
	. 500	V =. V	· · · · -		

<sup>\*)</sup> In the 12 months of 2018, the Group adjusted in the line penalties and compensations penalties received for improper execution of the contract of the power plant CCGT in Plock in the amount of PLN 190 million, and adjusted the purchase price of non-current asset.

Item, PLN million	Q1 2019
Cash flows from operating activities	
Profit before tax	994
Adjustments for:	
Share in profit from investments accounted for under equity method	(44)
Depreciation and amortisation	833
Foreign exchange loss	15
Interest, net	70
(Profit)/Loss on investing activities	(19)
Change in provisions	251
Change in working capital	(542)
inventories	(955)
receivables	(987)
liabilities	1 400
Other adjustments, incl.:	199
rights received free of charge	(165)
Income tax (paid)	(566)
Net cash from operating activities	1 191
Cash flows from investing activities	
Acquisition of property, plant and equipment,	
intangible assets and rights of use assets	(834)
Disposal of property, plant and equipment,	
intangible assets and rights of use assets	171
Settlement of derivatives not designated as hedge accounting	(8)
Other	5
Net cash (used) in investing activities	(666)
Cash flows from financing activities	(000)
Return of cash related to the purchase of non-controlling shareholders of UNIEPTROL, a.s.	212
Proceeds from received loans and borrowings	304
Repayment of loans	(410)
Redemption of bonds	(1 000)
Interest paid from loans and bonds	(29)
Interest paid not roll loans and borids	(15)
Payments of liabilities under finance lease agreements	(97)
Other	,
Net cash (used) in financing activities	(1) (1 036)
	· · · · · · · · · · · · · · · · · · ·
Net (decrease) in cash and cash equivalents	(511)
Effect of exchange rate changes	(16)
Cash and cash equivalents, beginning of the period	4 192
Cash and cash equivalents, end of the period	3 665
including restricted cash	82

#### Production volume

Production ('000 tonnes)	Q1 2013 *	Q2 2013 *	Q3 2013 *	Q4 2013 *	12 mpnths 2013 *	Q1 2014	Q2 2014	Q3 2014	Q4 2014	12 months 2014	Q1 2015	Q2 2015	Q3 2015	Q4 2015	12 months 2015	Q1 2016	Q2 2016	Q3 2016	Q4 2016	12 months 2016	Q1 2017	Q2 2017	Q3 2017	Q4 2017	12 months 2017	Q1 2018	Q2 2018	Q3 2018	Q4 2018	12 months 2018	Q1 2019
Downstream Segment	ORLEN Group	ORLEN Group	ORLEN Group	ORLEN Group	ORLEN Group	ORLEN Group	ORLEN Group	ORLEN Group	ORLEN Group	ORLEN Group	ORLEN Group	ORLEN Group	ORLEN Group	ORLEN Group	ORLEN Group	ORLEN Group	ORLEN Group	ORLEN Group	ORLEN Group	ORLEN Group	ORLEN Group	ORLEN Group	ORLEN Group	ORLEN Group	ORLEN Group	ORLEN Group	ORLEN Group	ORLEN Group	ORLEN Group	ORLEN Group	ORLEN Group
Crude oil throughput	7 003	6 663	7 461	7 089	28 216	6 190	6 480	7 385	7 221	27 276	6 652	8 149	8 332	7 776	30 909	7 369	6 938	7 532	8 308	30 147	7 894	7 622	8 966	8 746	33 228	8 529	7 461	8 694	8 696	33 380	8 225
Light distillates [gasoline, LPG]	1 536	1 489	1 659	1 611	6 295	1 197	1 389	1 639	1 548	5 773	1 333	1 780	1 925	1 887	6 925	1 781	1 583	1 746	1 929	7 039	1 759	1 787	1 987	1 993	7 526	1 770	1 576	1 973	2 025	7 344	1 714
Medium distillates [diesel oil, light heating oil, jet fuel]	3 107	3 025	3 498	3 290	12 920	2 801	2 956	3 459	3 313	12 529	3 063	3 888	3 928	3 765	14 644	3 393	3 277	3 586	3 987	14 243	3 622	3 568	4 212	4 004	15 406	3 971	3 595	4 136	4 114	15 816	3 867
Heavy fractions [heavy heating oil, asphalt, oils]	1 121	1 165	1 363	1 207	4 856	877	1 074	1 362	1 203	4 516	961	1 244	1 243	1 101	4 549	982	1 066	1 345	1 154	4 547	1 084	1 072	1 398	1 333	4 887	1 095	1 213	1 341	1 325	4 974	1 060
Monomers [ethylene, propylene]	213	194	198	194	799	215	205	182	217	819	230	247	156	203	836	204	181	151	144	680	207	226	247	212	892	256	215	221	181	873	253
Polymers [polyethylene, polypropylene]	133	133	111	143	520	146	142	153	155	596	158	142	83	56	439	66	49	39	129	283	123	145	143	154	565	143	142	111	136	532	146
Aromas [benzene, toluene, paraxylene, ortoxylene]	102	92	87	105	386	107	95	107	108	417	122	114	73	44	353	59	59	53	78	249	78	71	111	104	364	108	97	90	75	370	112
Fertilizers [CANWIL, ammonium nitrate, ammonium sulphate, other]	293	259	170	306	1 028	313	243	295	306	1 157	287	309	251	300	1 147	304	320	217	317	1 158	268	296	284	240	1 088	308	244	295	227	1 074	297
Plastics [PVC, PVC granulate]	107	102	105	110	424	118	100	106	100	424	118	121	106	96	441	90	116	95	70	371	105	98	95	97	395	112	92	96	83	383	97
PTA	152	114	150	150	566	147	94	160	160	561	169	157	144	114	584	167	174	134	126	601	156	100	159	104	519	149	128	127	82	486	158
Other	576	541	618	569	2 304	577	554	564	560	2 255	523	616	594	580	2 313	625	625	659	614	2 523	617	780	683	702	2 782	648	641	673	630	2 592	693
Total production	7 340	7 114	7 959	7 685	30 098	6 498	6 852	8 027	7 670	29 047	6 964	8 618	8 503	8 146	32 231	7 671	7 450	8 025	8 548	31 694	8 019	8 143	9 319	8 943	34 424	8 560	7 943	9 063	8 878	34 444	8 397

<sup>\*)</sup> Restated data – change in consolidation method for Basell ORLEN Polyclefines Sp. z o.o. and Plocki Park Przemysłowo-Technologiczny S.A. in accordance with IFRS 11.

#### Sales volume

Sales ('000 tonnes)	Q1 2013 *	Q2 2013 *	Q3 2013 *	Q4 2013 *	12 months 2013 *	Q1 2014	Q2 2014	Q3 2014	Q4 2014	12 months 2014	Q1 2015	Q2 2015	Q3 2015	Q4 2015	12 months 2015	Q1 2016	Q2 2016	Q3 2016	Q4 2016	12 months 2016	Q1 2017	Q2 2017	Q3 2017	Q4 2017	12 months 2017	Q1 2018	Q2 2018	Q3 2018	Q4 2018	12 months 2018	Q1 2019
Downstream Segment	6 937	6 766	7 472	7 201	28 376	6 152	6 642	7 616	7 296	27 706	6 756	7 855	8 090	7 679	30 380	7 263	7 203	8 063	8 179	30 708	7 583	7 906	8 946	8 490	32 925	7 729	7 955	8 479	8 553	32 716	7 801
Light distillates [gasoline, LPG]	1 335	1 245	1 333	1 317	5 230	928	1 128	1 316	1 251	4 623	1 042	1 348	1 511	1 536	5 437	1 427	1 363	1 463	1 512	5 765	1 344	1 423	1 495	1 556	5 818	1 251	1 249	1 442	1 508	5 450	1 206
Medium distillates [diesel oil, light heating oil, jet fuel]	2 475	2 410	2 746	2 609	10 240	2 175	2 490	2 742	2 685	10 092	2 564	3 146	3 236	3 049	11 995	2 810	2 877	3 331	3 442	12 460	2 996	3 196	3 663	3 488	13 343	3 134	3 299	3 598	3 622	13 653	3 279
Heavy fractions [heavy heating oil, asphalt, oils]	1 061	1 212	1 351	1 189	4 813	884	1 081	1 345	1 217	4 527	931	1 236	1 227	1 150	4 544	954	1 019	1 280	1 081	4 334	1 101	1 058	1 396	1 324	4 879	1 113	1 221	1 292	1 406	5 032	1 079
Monomers [ethylene, propylene]	223	202	212	195	832	218	205	190	224	837	232	240	203	203	878	203	197	155	126	681	208	213	239	208	868	252	207	229	161	849	259
Polymers [polyethylene, polypropylene]	121	135	118	136	510	141	146	151	154	592	160	152	108	62	482	59	58	46	82	245	135	129	146	140	550	149	140	131	120	540	139
Aromas [benzene, toluene, paraxylene, ortoxylene]	101	88	87	105	381	107	94	107	105	413	120	114	78	46	358	55	61	52	80	248	73	71	110	106	360	106	97	90	75	368	115
Fertilizers [CANWIL, ammonium nitrate, ammonium sulphate, other]	291	197	244	302	1 034	313	174	366	290	1 143	304	205	354	283	1 146	287	180	305	317	1 089	262	202	367	250	1 081	251	264	308	244	1 067	280
Plastics [PVC, PVC processing]	115	108	99	101	423	116	114	103	85	418	134	119	106	86	445	92	105	64	90	351	113	92	100	86	391	103	105	94	69	371	106
PTA	138	133	146	139	556	145	106	160	160	571	167	156	131	133	587	168	173	134	130	605	149	109	157	108	523	142	148	120	98	508	151
Other	1 077	1 036	1 136	1 108	4 357	1 125	1 104	1 136	1 125	4 490	1 102	1 139	1 136	1 131	4 508	1 208	1 170	1 233	1 319	4 930	1 202	1 413	1 273	1 224	5 112	1 228	1 225	1 175	1 250	4 878	1 187
Retail Segment	1 659	1 933	2 052	1 872	7 516	1 763	1 957	2 088	1 968	7 776	1 839	1 983	2 133	2 031	7 986	1 910	2 054	2 171	2 052	8 187	1 953	2 262	2 336	2 268	8 819	2 167	2 375	2 501	2 405	9 448	2 236
Light distillates [gasoline, LPG]	624	733	768	707	2 832	655	742	783	736	2 916	667	768	807	758	3 000	718	800	842	776	3 136	743	871	895	830	3 339	787	904	946	910	3 546	848
Medium distillates [diesel oil, light heating oil]	1 035	1 200	1 284	1 165	4 684	1 108	1 215	1 305	1 232	4 860	1 172	1 215	1 326	1 273	4 986	1 192	1 254	1 329	1 276	5 051	1 210	1 391	1 441	1 438	5 480	1 380	1 471	1 555	1 495	5 902	1 388
Upstream Segment	0	0	0	17	17	41	50	80	87	258	71	83	75	81	310	136	131	144	147	558	147	153	172	166	638	171	182	172	203	728	184
ORLEN Group - total	8 596	8 699	9 524	9 090	35 909	7 956	8 649	9 784	9 351	35 740	8 666	9 921	10 298	9 791	38 676	9 309	9 388	10 378	10 378	39 453	9 683	10 321	11 454	10 924	42 382	10 067	10 512	11 152	11 161	42 892	10 221

\*) Restated data – change in consolidation method for Basell ORLEN Polyolefines Sp. z o.o. and Plocki Park Przerryslowo-Technologiczny S.A. in accordance with IFRS 11.