

Optimal placement of inertia and primary control a matrix perturbation theory approach

Laurent Pagnier

September 25, 2019

Power system dynamics: grid frequency and power imbalance

Swing equation:

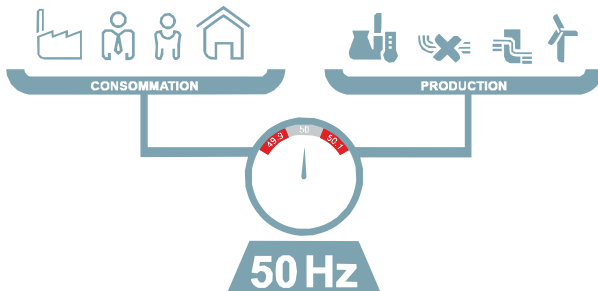
$$M \frac{d}{dt} \omega_{\text{sys}} = P_{\text{gen}} - P_{\text{cons}}$$

M : system inertia

$\omega_{\text{sys}} \equiv 2\pi f_{\text{sys}}$: system frequency

P_{gen} : generation

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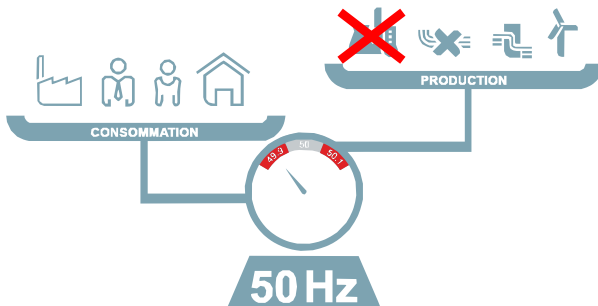
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$$M \frac{d}{dt} \omega_{\text{sys}} + D \omega_{\text{sys}} = P_{\text{gen}} - P_{\text{cons}}$$

frequency deviation: $\omega_{\text{sys}} - \omega_0 \rightarrow \omega_{\text{sys}}$

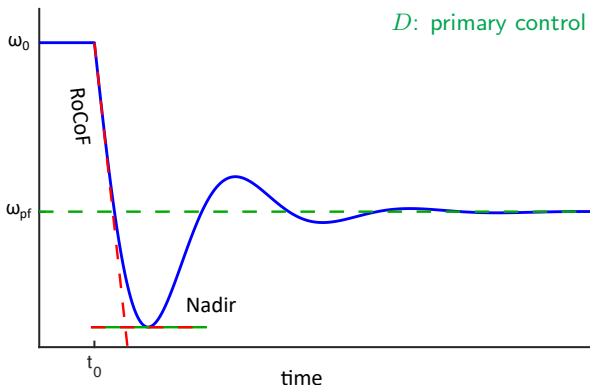
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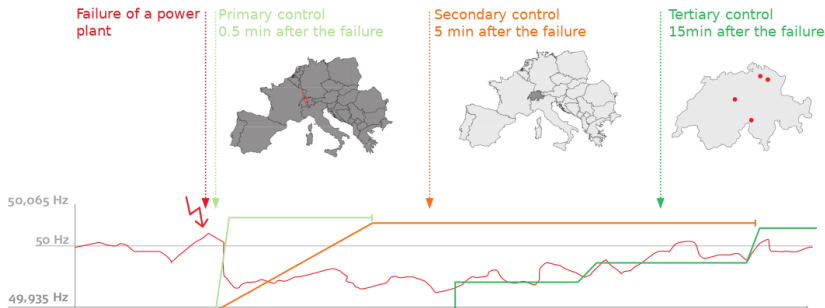
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D: primary control



Scope of validity of the swing equation

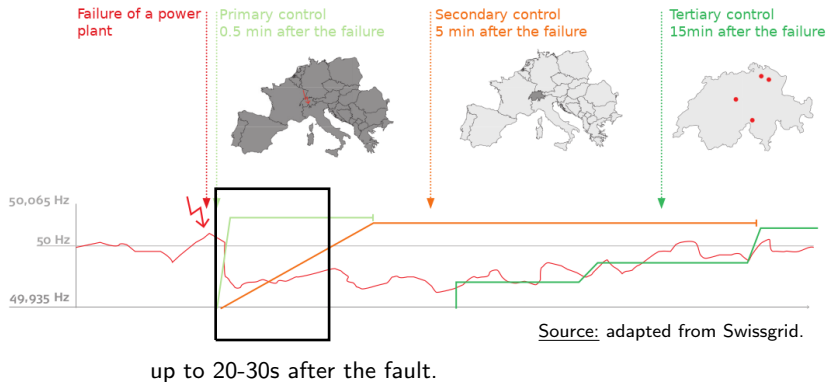
Simple scheme of the frequency control:



Source: adapted from Swissgrid.

Scope of validity of the swing equation

Simple scheme of the frequency control:



New renewable sources are substituting conventional ones



New renewable sources:

- Distributed generation
- Non-dispatchable & fluctuating
- Negligible marginal cost
- Power inverters

Conventional sources:

- Power plants
- Dispatchable (in most cases)
- Fuel cost
- Rotating generators

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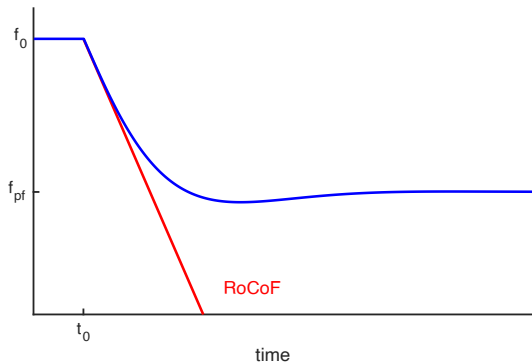
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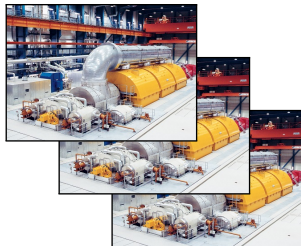
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New renewable sources have no rotational inertia.

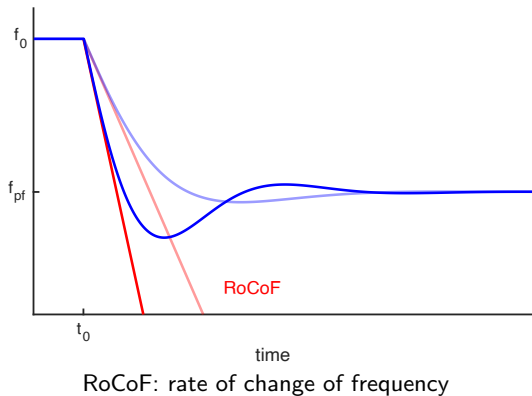
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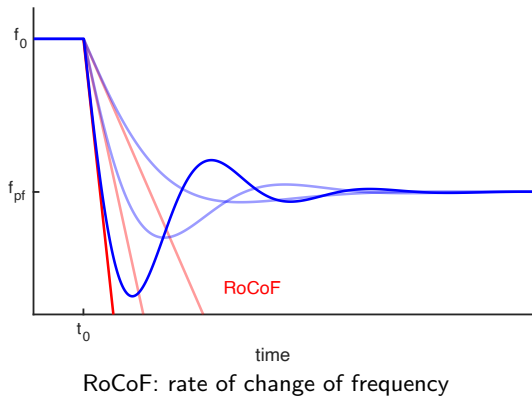
RoCoF: rate of change of frequency



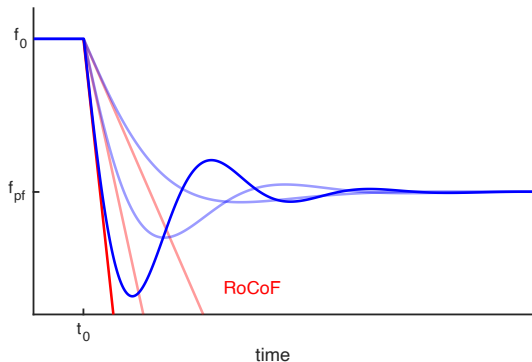
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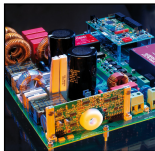
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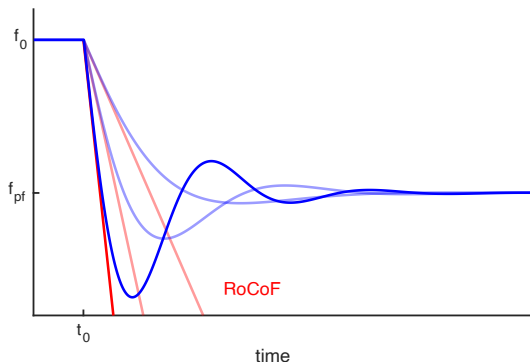
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New renewable sources can provide virtual inertia and/or primary control depending on the settings of their power electronics.



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Analytical \Leftrightarrow Numerical

Approximations \Leftrightarrow “TSO friendly” parameters

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- Performance measures based on θ_i and $\omega_i \equiv \dot{\theta}_i$

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Generic expression:

$$\mathcal{M} = \int_0^{\infty} \left[\boldsymbol{\theta}^{\top} \mathbf{N} \boldsymbol{\theta} + \boldsymbol{\omega}^{\top} \mathbf{S} \boldsymbol{\omega} \right] dt$$

Bamieh, Jovanovic, Mitra, Patterson (2012)
Bamieh and Gayme (2013)
Siami and Motee (2014)
Grunberg and Gayme (2016)
Poola, Bolognani, Dörfler (2017)
Paganini and Mallada (2017)
Tyloo, Coletta, Jacquod (2018)
Coletta, Bamieh, Jacquod (2018)

Steady-state operation

Power system dynamics:

$$m_i \dot{\omega}_i + d_i \omega_i = P_i(t) - \sum_j b_{ij} \sin(\theta_i - \theta_j)$$

Before a disturbance, a power systems is in a stable steady-state solution.

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Power flow equations:

$$P_i = \sum_j V_i V_j \left[B_{ij} \sin(\theta_i - \theta_j) + G_{ij} \cos(\theta_i - \theta_j) \right],$$
$$Q_i = \sum_j V_i V_j \left[G_{ij} \sin(\theta_i - \theta_j) - B_{ij} \cos(\theta_i - \theta_j) \right].$$

P_i : active power injections

Q_i : reactive power injections

V_i : voltage magnitudes

θ_i : voltage phases

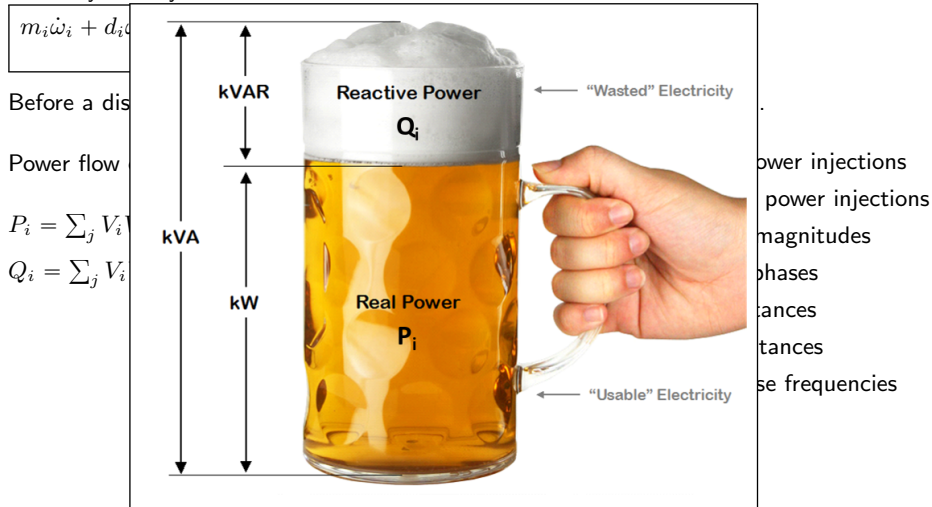
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In transmission grids, $B_{ij} \gg G_{ij}$. In the lossless line approximation ($G_{ij} = 0$ and $V_i = V_i^R$)

$$P_i = \sum_j b_{ij} \sin(\theta_i - \theta_j),$$

$$\text{with } b_{ij} = V_i^R V_j^R B_{ij}.$$

Network Laplacian

Diagonalization of the network Laplacian:

$$\mathbf{L} = \mathbf{U}^{(0)\top} \mathbf{\Lambda}^{(0)} \mathbf{U}^{(0)}$$

$$\mathbf{L}_{ij} = \begin{cases} \sum_k b_{ik} \cos(\theta_i^{(0)} - \theta_k^{(0)}), & \text{if } i = j, \\ -b_{ij} \cos(\theta_i^{(0)} - \theta_j^{(0)}), & \text{otherwise.} \end{cases}$$

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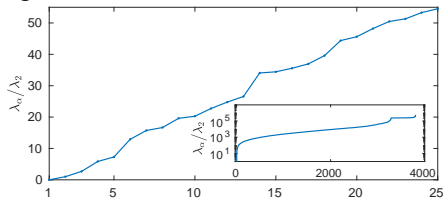
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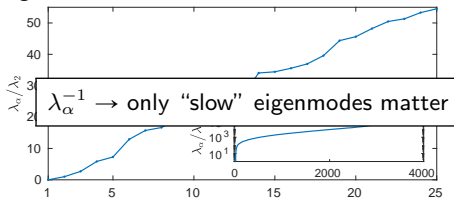
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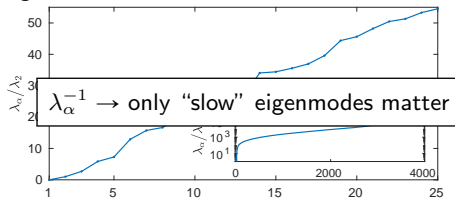
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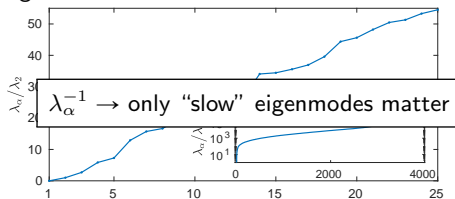
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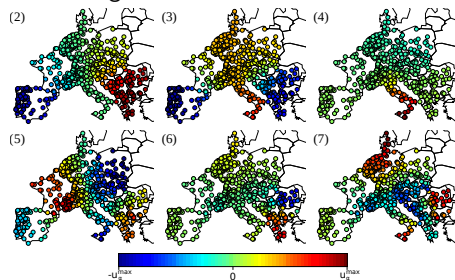
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Slowest eigenmodes:



Pagnier and Jacquod to appear in IEEE-Access

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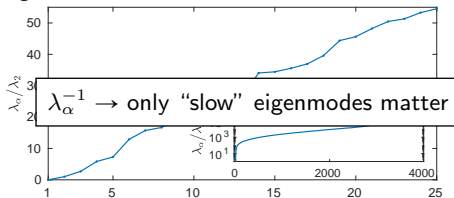
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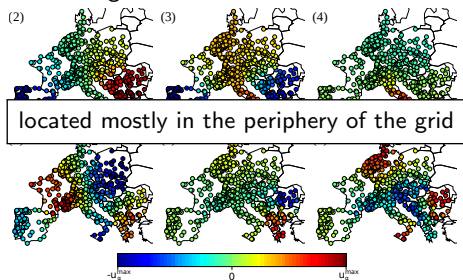
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Scheme:

- 1) quantify the disturbance \Rightarrow introduction of a measure
- 2) resolve of the system dynamics for an abrupt power loss
- 3) evaluate our performance measure
- 4) minimize it by optimally distributing inertia and primary control

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We limit our investigations to abrupt power losses $\delta P(t) = \delta P \Theta(t)$.

$$\text{Heaviside function: } \Theta(t) = \begin{cases} 0, & \text{if } t < 0, \\ 1, & \text{if } t \geq 0 \end{cases}$$

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and $\boldsymbol{M} = \text{diag}(\{m_i\})$

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- every bus has inertia and primary control

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- linearized dynamics $[\theta_i(t) = \theta_i^{(0)} + \delta \theta_i(t)]$

$$m_i \delta \dot{\omega}_i + d_i \delta \omega_i = \delta P_i(t) - \sum_j b_{ij} \cos(\theta_i^{(0)} - \theta_j^{(0)}) (\delta \theta_i - \delta \theta_j)$$

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$$\mathbf{M}\dot{\boldsymbol{\omega}} + \mathbf{D}\boldsymbol{\omega} = \delta\mathbf{P}(t) - \mathbf{L}\boldsymbol{\theta}$$

$$\mathbf{M} = \text{diag}(\{m_i\}), \mathbf{D} = \text{diag}(\{d_i\}) \text{ and } \mathbf{L}_{ij} = \begin{cases} \sum_k b_{ik} \cos(\theta_i^{(0)} - \theta_k^{(0)}), & \text{if } i = j, \\ -b_{ij} \cos(\theta_i^{(0)} - \theta_j^{(0)}), & \text{otherwise.} \end{cases}$$

Problem resolution for an uniform inertia-damping ratio

$$M\dot{\omega} + D\omega = \delta P(t) - L\theta$$

Problem resolution for an uniform inertia-damping ratio

$$\dot{\omega} + \Gamma \omega = M^{-1} \delta P(t) - M^{-1} L \theta$$

1) $\Gamma \equiv M^{-1} D = \gamma \mathbb{1}_N$ (assumption)

Problem resolution for an uniform inertia-damping ratio

$$\frac{d}{dt} \begin{bmatrix} \boldsymbol{\theta} \\ \boldsymbol{\omega} \end{bmatrix} = \begin{bmatrix} \mathbb{O}_{N \times N} & \mathbb{1}_N \\ -\boldsymbol{M}^{-1}\boldsymbol{L} & -\boldsymbol{\Gamma} \end{bmatrix} \begin{bmatrix} \boldsymbol{\theta} \\ \boldsymbol{\omega} \end{bmatrix} + \begin{bmatrix} \mathbb{O} \\ \boldsymbol{M}^{-1}\boldsymbol{\delta P} \end{bmatrix},$$

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$$\frac{d}{dt} \begin{bmatrix} \xi \\ \dot{\xi} \end{bmatrix} = \begin{bmatrix} \mathbb{O}_{N \times N} & \mathbb{1}_N \\ -\Lambda & -\gamma \mathbb{1}_N \end{bmatrix} \begin{bmatrix} \xi \\ \dot{\xi} \end{bmatrix} + \begin{bmatrix} \mathbb{O} \\ \mathcal{P} \end{bmatrix},$$

- 1) $\Gamma \equiv M^{-1}D = \gamma \mathbb{1}_N$ (assumption)
- 2) symmetrization and diagonalization: $L_M \equiv M^{-1/2} L M^{-1/2} = U^\top \Lambda U$,
- 3) change of variables: $\theta = M^{-1/2} U^\top \xi$ and $\mathcal{P} = U M^{-1} \delta P$

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In this basis, $\mathcal{M} = \int_0^\infty \sum_{\alpha>1} \xi_\alpha^2(t) dt$ and $\ddot{\xi}_\alpha + \gamma \dot{\xi}_\alpha + \lambda_\alpha \xi_\alpha = \mathcal{P}_\alpha, \forall \alpha$

$$\boxed{\dot{\xi}_\alpha(t) = \frac{2\mathcal{P}_\alpha}{f_\alpha} e^{-\gamma t/2} \sin\left(\frac{f_\alpha}{2} t\right)} \quad \text{where } f_\alpha = \sqrt{4\lambda_\alpha - \gamma^2}$$

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- 2) symmetrization and diagonalization: $\mathbf{L}_M \equiv \mathbf{M}^{-1/2} \mathbf{L} \mathbf{M}^{-1/2} = \mathbf{U}^\top \mathbf{\Lambda} \mathbf{U}$,
- 3) change of variables: $\boldsymbol{\theta} = \mathbf{M}^{-1/2} \mathbf{U}^\top \boldsymbol{\xi}$ and $\mathcal{P} = \mathbf{U} \mathbf{M}^{-1} \delta \mathcal{P}$

In this basis, $\mathcal{M} = \int_0^\infty \sum_{\alpha > 1} \dot{\xi}_\alpha^2(t) dt$ and $\ddot{\xi}_\alpha + \gamma \dot{\xi}_\alpha + \lambda_\alpha \xi_\alpha = \mathcal{P}_\alpha, \forall \alpha$

$$\boxed{\dot{\xi}_\alpha(t) = \frac{2\mathcal{P}_\alpha}{f_\alpha} e^{-\gamma t/2} \sin\left(\frac{f_\alpha}{2} t\right)} \quad \text{where } f_\alpha = \sqrt{4\lambda_\alpha - \gamma^2}$$

For a fault localized at bus $\#b$, $\delta P_i(t) = \delta P \delta_{ib} \Theta(t)$,

$$\boxed{\mathcal{M}_b = \frac{\delta P^2}{2\gamma m} \sum_{\alpha > 1} \frac{u_{\alpha b}^2}{\lambda_\alpha}}$$

Perturbation theory

Mild inhomogeneity

Parametrization:

$$m_i = m(1 + \mu r_i),$$

$$d_i = m_i \gamma_i = m \gamma (1 + \mu r_i)(1 + g a_i),$$

r_i, a_i : inhomogeneity parameters

$\mu, g \ll 1$: small dimensionless
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$$\mathcal{M}_b = \mathcal{M}_b^{(0)} + \sum_i \rho_i r_i + \sum_i \alpha_i a_i + \mathcal{O}(\mu^2, g^2)$$

$$\text{where } \rho_i = \frac{\partial \mathcal{M}_b}{\partial r_i} = -\frac{\mu \delta P^2}{\gamma N} \sum_{\alpha > 1} \frac{u_{\alpha i}^{(0)} u_{\alpha b}^{(0)}}{\lambda_{\alpha}^{(0)}},$$

$$\alpha_i = \frac{\partial \mathcal{M}_b}{\partial a_i} = -\frac{g \delta P^2}{2 \gamma m} \left[\sum_{\alpha > 1} \frac{u_{\alpha i}^{(0)2} u_{\alpha b}^{(0)2}}{\lambda_{\alpha}^{(0)}} + \sum_{\substack{\alpha > 1, \\ \beta \neq \alpha}} \frac{u_{\alpha i}^{(0)} u_{\beta i}^{(0)} u_{\alpha b}^{(0)} u_{\beta b}^{(0)}}{(\lambda_{\alpha}^{(0)} - \lambda_{\beta}^{(0)})^2 + 2\gamma(\lambda_{\alpha}^{(0)} + \lambda_{\beta}^{(0)})} \right].$$

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There is no certainty on when and where a fault will occur.

Global “vulnerability” measure:

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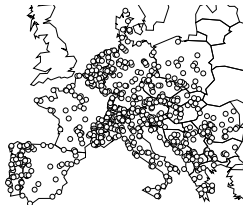
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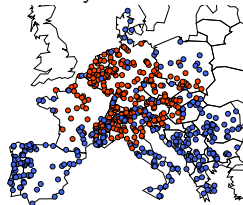
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Inertia:



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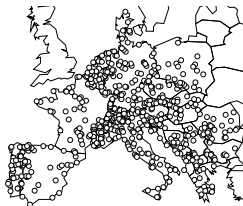
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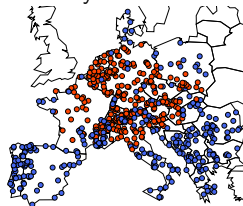
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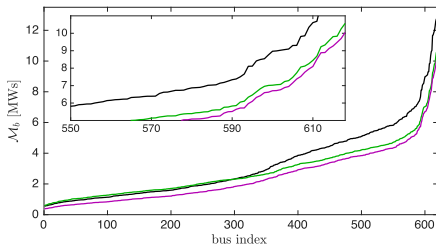
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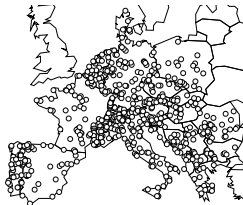
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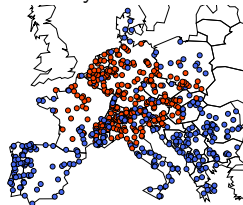
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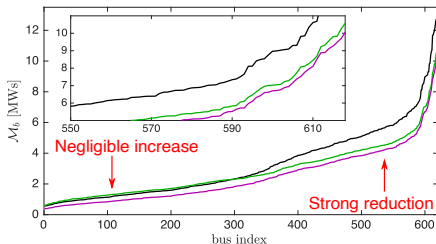
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Some other choices:

$$\eta_b = \mathcal{M}_b^{(0)2}$$

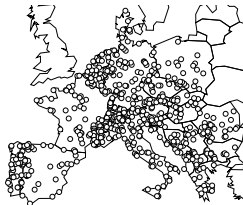
$$\eta_b = \begin{cases} 1, & \text{if } \mathcal{M}_b^{(0)} > \mathcal{M}_{\text{thres}}, \\ 0, & \text{otherwise} \end{cases}$$

Pagnier and Jacquod to appear in IEEE-Access

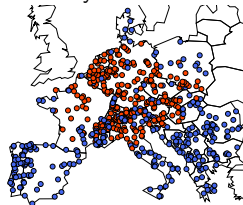
Laurent Pagnier (HES-SO Valais/Wallis)

Optimal placement of inertia and primary control

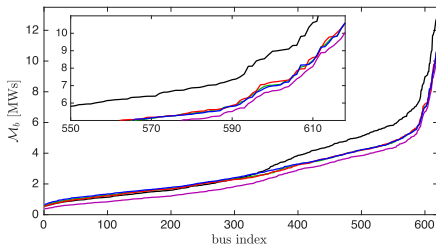
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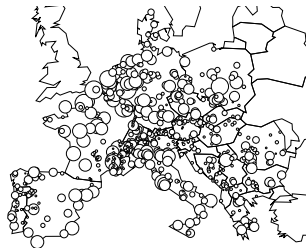
September 25, 2019

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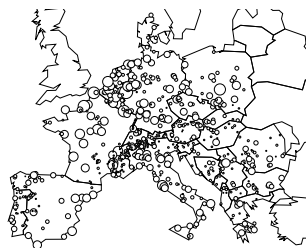
Economical optimization of realistic configurations

For inhomogeneous initial configurations
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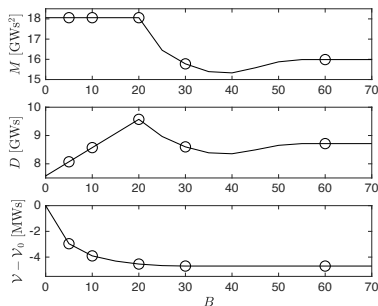


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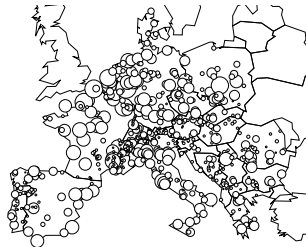
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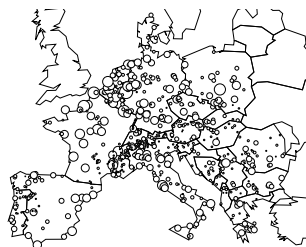
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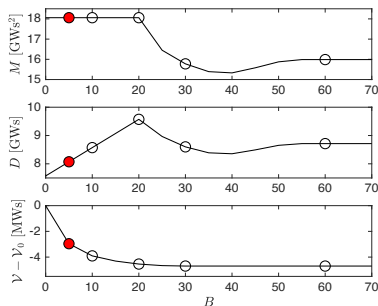


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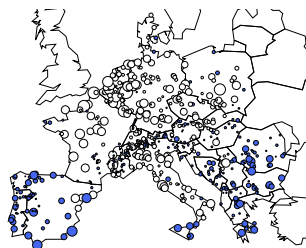
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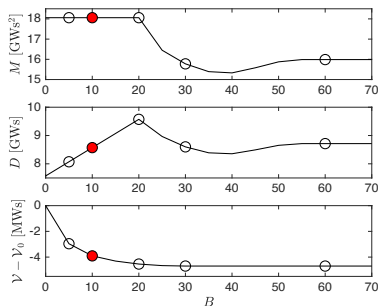


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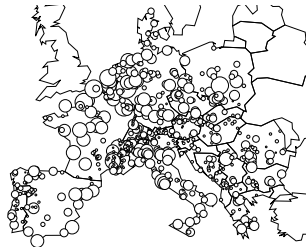
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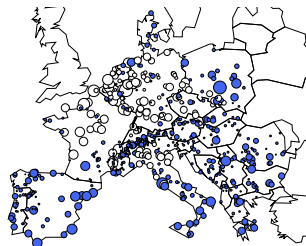
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Pagnier and Jacquod to appear in IEEE-Access

Laurent Pagnier (HES-SO Valais/Wallis)

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September 25, 2019

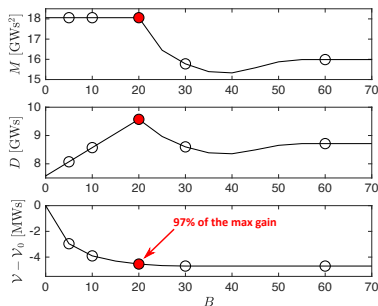
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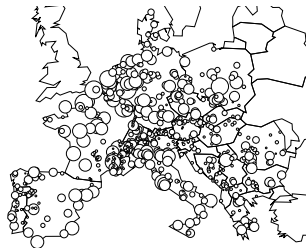
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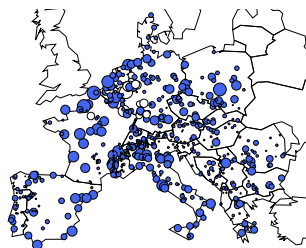
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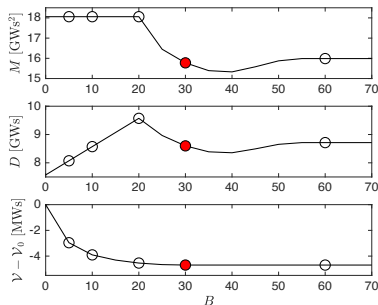


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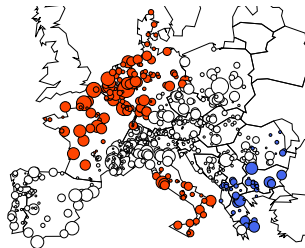
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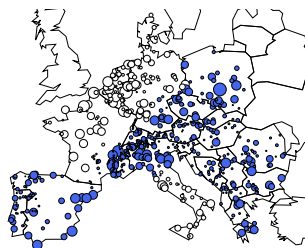
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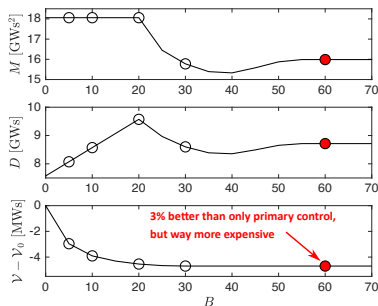


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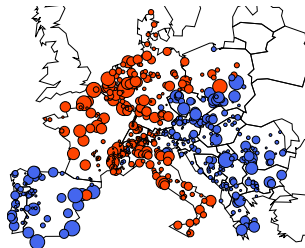
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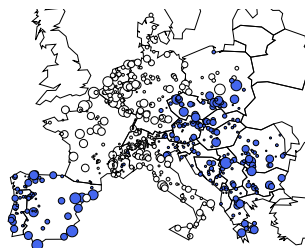
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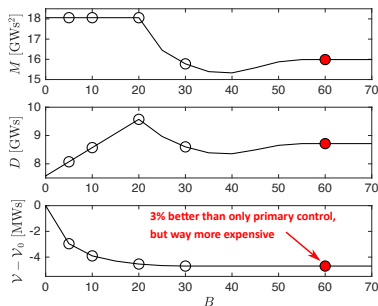


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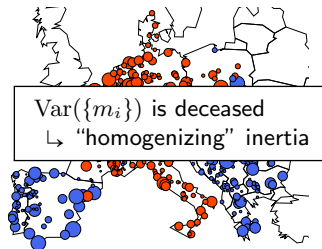
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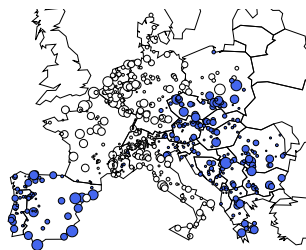
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Pagnier and Jacquod to appear in IEEE-Access

Conclusion

We applied perturbation theory to optimally placed inertia and primary control.

In terms of global system vulnerability:

- Primary control is the key element to mitigate disturbances.
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Some reading:

L. PAGNIER, P. JACQUOD, *Optimal placement of inertia and primary control : a matrix perturbation theory approach*, to appear in IEEE-Access

L. PAGNIER, P. JACQUOD, *Inertia location and slow network modes determine disturbance propagation in large-scale power grids*, PLoS-ONE (2019)

M. TYLOO, L. PAGNIER, P. JACQUOD, *The Key Player Problem in Complex Oscillator Networks and Electric Power Grids: Resistance Centralities Identify Local Vulnerabilities*, in press (Science Advances)