

Annex 1 – Open letter consultation on the Incentive of Connections Engagement

- 1.1. We would like to hear the views of interested parties in relation to any of the issues set out in our open consultation letter.
- 1.2. We would especially welcome responses to the specific questions which we have set out in our consultation and are replicated below.
- 1.3. If you have any questions on this document please contact:

James Veaney
Head of Connections and Constraint Management
Ofgem, 9 Millbank, London, SW1P 3GE
020 7901 1861
Connections@Ofgem.gov.uk

- 1.4. **Responses should be sent, preferably by e-mail by 17 August 2016 to the address above.**
- 1.5. Unless marked confidential, all responses will be published by placing them in Ofgem's library and on its website www.ofgem.gov.uk. Respondents may request that their response is kept confidential. Ofgem shall respect this request, subject to any obligations to disclose information, for example, under the Freedom of Information Act 2000 or the Environmental Information Regulations 2004.
- 1.6. Respondents who wish to have their responses kept confidential should clearly mark the document/s to that effect and include the reasons for confidentiality. Respondents are asked to put any confidential material in the appendices to their responses.
- 1.7. Next steps: We will consider the responses to this consultation and these will be used alongside other evidence for our assessment of the ICE plans.
- 1.8. Each of the questions asked by this consultation is set out in the template below.
- 1.9. Please ensure that you **indicate the DNO or specific licence area** to which your experiences relate.
- 1.10. When considering your responses to these questions, please consider your experiences, the actions that the DNO has undertaken or committed to undertake, and the actions that you consider it could reasonably undertake.

Response template – Incentive on Connections Engagement July 2016

Question	Response																																							
About you and your work																																								
1. What is the name of your company?	Aptus Utilities																																							
2. Which DNO's ICE submission is your response related to (see Annex 2 for DNO map)? Please indicate clearly in your response to the questions below whether your comments refer to the DNO's plans as a whole, or to one of the DNO's licence areas. If you wish to provide a response to the ICE submission of more than one DNO, please use a separate template for each DNO.	Electricity North West SP Energy Networks Northern Power Grid Western Power Distribution																																							
3. What type of connection do you generally require? And for each type of connection, how many connection applications, including total MVA (Mega Volt Ampere) of connections have you made in the past year? Our totals are for POC applications – see breakdown on appendix 1	<table border="1"> <thead> <tr> <th>Type of connection</th> <th>Total number of connections</th> <th>Total MVA of connections</th> </tr> </thead> <tbody> <tr> <td>Metered Demand Connections</td> <td> <table border="1"> <tr> <td>Low Voltage (LV) Work</td> <td>668</td> <td>?</td> </tr> <tr> <td>High Voltage (HV) Work</td> <td>50</td> <td>?</td> </tr> <tr> <td>HV and Extra High Voltage (EHV) Work</td> <td>0</td> <td></td> </tr> <tr> <td>EHV work and above</td> <td>0</td> <td></td> </tr> </table> </td> <td></td> </tr> <tr> <td>Metered Distributed Generation (DG)</td> <td> <table border="1"> <tr> <td>LV work</td> <td>0</td> <td></td> </tr> <tr> <td>HV and EHV work</td> <td>0</td> <td></td> </tr> </table> </td> <td></td> </tr> <tr> <td>Unmetered Connections</td> <td> <table border="1"> <tr> <td>Local Authority (LA) work</td> <td>776</td> <td>?</td> </tr> <tr> <td>Private finance initiatives (PFI) Work</td> <td>0</td> <td></td> </tr> <tr> <td>Other work</td> <td>0</td> <td></td> </tr> </table> </td> <td></td> </tr> </tbody> </table>	Type of connection	Total number of connections	Total MVA of connections	Metered Demand Connections	<table border="1"> <tr> <td>Low Voltage (LV) Work</td> <td>668</td> <td>?</td> </tr> <tr> <td>High Voltage (HV) Work</td> <td>50</td> <td>?</td> </tr> <tr> <td>HV and Extra High Voltage (EHV) Work</td> <td>0</td> <td></td> </tr> <tr> <td>EHV work and above</td> <td>0</td> <td></td> </tr> </table>	Low Voltage (LV) Work	668	?	High Voltage (HV) Work	50	?	HV and Extra High Voltage (EHV) Work	0		EHV work and above	0			Metered Distributed Generation (DG)	<table border="1"> <tr> <td>LV work</td> <td>0</td> <td></td> </tr> <tr> <td>HV and EHV work</td> <td>0</td> <td></td> </tr> </table>	LV work	0		HV and EHV work	0			Unmetered Connections	<table border="1"> <tr> <td>Local Authority (LA) work</td> <td>776</td> <td>?</td> </tr> <tr> <td>Private finance initiatives (PFI) Work</td> <td>0</td> <td></td> </tr> <tr> <td>Other work</td> <td>0</td> <td></td> </tr> </table>	Local Authority (LA) work	776	?	Private finance initiatives (PFI) Work	0		Other work	0		
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Section 1: Looking Back report 2015-16

We want your views on how well the DNOs have performed over the last year

<p>1. Are you satisfied that the licensee had a comprehensive and robust strategy for engaging with connections stakeholders? Do you consider that the licensee implemented its strategy? If not, are you satisfied that the licensee has provided reasonable and well justified reasons?</p>	<p>ENW – The best strategy and implementation SP – A good strategy and implementation NPG – A good strategy but lacking in implementation WPD – A good strategy but as yet no real engagement due to low numbers of jobs</p>
<p>2. Are you satisfied that the licensee had a comprehensive work plan of activities (with associated delivery dates) to meet the requirements of its connections stakeholders? Do you consider that the licensee delivered its work plan? If not, are you satisfied that the licensee has provided reasonable and well justified reasons?</p>	<p>ENW – Have exceeded our expectations compared with the other DNO's. They are alone in including disconnections in their competitive connections activities as well as diversion jointing associated with connections work SP – Good work plan and delivery strategy NPG – Has had initial seminars but as yet no detailed plans WPD – Not enough knowledge to comment</p>
<p>3. Do you consider that the licensee's work plan provided relevant outputs (eg key performance indicators, targets etc.)? Are you satisfied that the licensee has delivered these outputs? If not, do you view the reasons provided to be reasonable and well justified?</p>	<p>ENW – Has a comprehensive list of targets and target dates SP – Has a comprehensive list of targets and target dates NPG – All targets are in the future – we suspect they are dependent on the roll out of their new GIS system WPD – Not enough knowledge to comment</p>
<p>4. Do you agree that the licensee's strategy, activities and outputs have taken into account ongoing feedback from a broad and inclusive range of connections stakeholders? If not, has the DNO provided reasonable justification?</p>	<p>ENW – Yes – we have been involved in briefings and given feedback both in general forums and on a one to one meeting SP – Yes – we have been involved in briefings and given feedback in general forums NPG – Yes – we have attended briefings and given feedback on their plans WPD – Not enough knowledge to comment</p>

Section 2: Looking Forward plans 2016-17

We want your views on what the DNOs aim to achieve in the coming year

5. Are you satisfied that the licensee has a comprehensive and robust strategy for engaging with connection stakeholders and facilitating joint discussions where appropriate?	ENW – Yes SP – Yes NPG – Awaiting more detailed information WPD – Not enough knowledge to comment but we are optimistic that they will have
6. Do you agree that the licensee has a comprehensive work plan of activities (with associated delivery dates) that will meet the requirements of its connection stakeholders? If not, has the licensee provided reasonable and well-justified reasons? What other activities should the DNOs do?	ENW – Yes SP – Yes NPG – Awaiting more detailed information WPD – Not enough knowledge to comment but we are optimistic that they will have.
7. Do you consider that the licensee has set relevant outputs that it will deliver during the regulatory year (eg key performance indicators, targets, etc.)?	ENW – Yes SP – Yes NPG – Awaiting more detailed information WPD – Not enough knowledge to comment but we are optimistic that they will have.
8. Would you agree that the licensee's proposed strategy, activities and outputs have been informed and endorsed by a broad and inclusive range of connection stakeholders? If they have not been endorsed, has the licensee provided robust evidence that it has pursued this?	ENW – Yes SP – Yes NPG – Awaiting more detailed information WPD – Not enough knowledge to comment but we are optimistic that they will have.

We also want your views on how DNO plans will address issues for new connections in constrained areas

9. Where flexible connection offers are available, do you consider that the DNO's work plan for 2016-17 sufficiently addresses concerns about the uncertainty of curtailment levels? For example, do their plans ensure that stakeholders have access to the data they require for an investment decision?	Not applicable to Aplus Utilities
10. Where consortium connections are available, do you consider that the DNO's work plan for 2016-17 reflect requirements for clear and detailed information about where, how and under what conditions such projects can proceed?	Not applicable to Aplus Utilities
11. Where consortium connections are available, do you consider that the DNO's work plan for 2016-17 reflect requirements for clear and detailed information about where, how and under what conditions such projects can proceed?	Not applicable to Aplus Utilities
12. Do you consider that the DNO's work plans include appropriate engagement to ensure that network investment plans are well communicated to stakeholders, including when new capacity will become available?	Not applicable to Aplus Utilities
13. Do you consider that the DNOs' plans include appropriate activities to improve, where necessary, the provision of information on constrained areas of the network to provide better data about where connections may be viable?	Not applicable to Aplus Utilities
14. Are there particular additional activities or outputs which you consider should be	

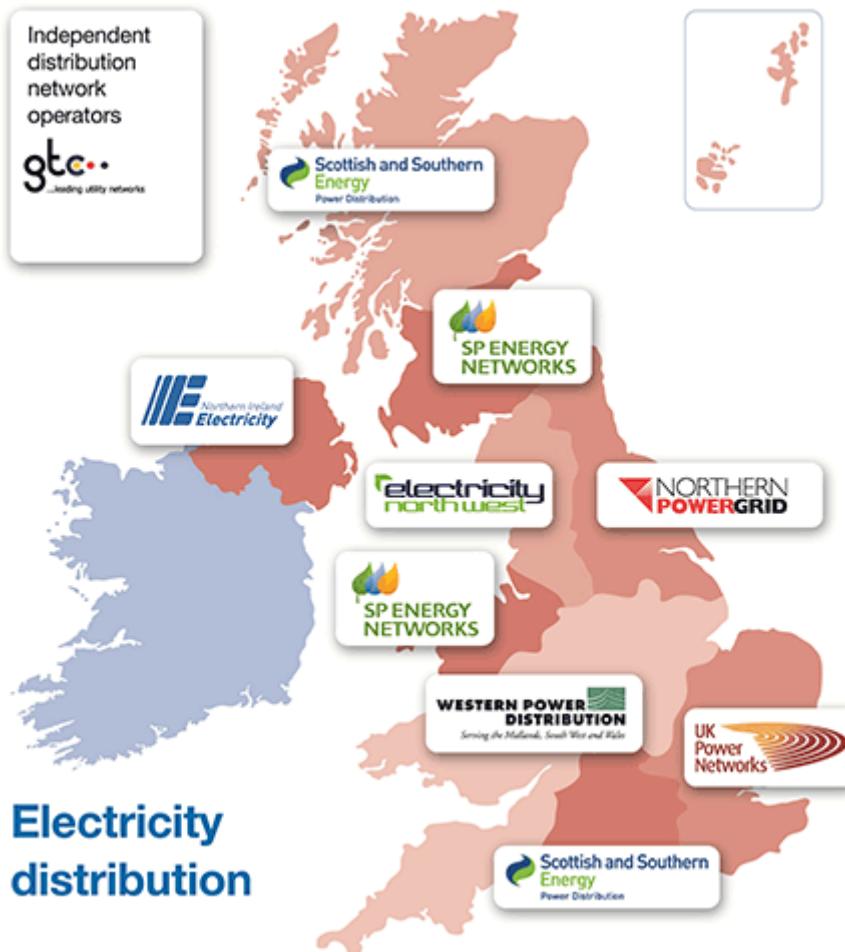
included in the work plan of activities to better facilitate grid connections?

Not applicable to APTUS Utilities

Appendix 1 – Analysis of POC Applications for APTUS Utilities over last 12 months [August 2015 – July 2016 inclusive]

<u>Company</u>	<u>Number of POC Applications</u>	<u>Percentage of Total Applications</u>
Electricity North West	468	65 %
SP Energy Networks	115	16 %
Northern Power Grid	114	16%
Western Power Distribution	21	3%

Annex 2 - Map showing DNO licensee areas¹



¹ Image from Electricity Networks Association (ENA)