

Annex 1 – Open letter consultation on the Incentive of Connections Engagement

- 1.1. We would like to hear the views of interested parties in relation to any of the issues set out in our open consultation letter.
- 1.2. We would especially welcome responses to the specific questions which we have set out in our consultation and are replicated below.
- 1.3. If you have any questions on this document please contact:

James Veaney
Head of Connections and Constraint Management
Ofgem, 9 Millbank, London, SW1P 3GE
020 7901 1861
Connections@Ofgem.gov.uk

- 1.4. **Responses should be sent, preferably by e-mail by 17 August 2016 to the address above.**
- 1.5. Unless marked confidential, all responses will be published by placing them in Ofgem's library and on its website www.ofgem.gov.uk. Respondents may request that their response is kept confidential. Ofgem shall respect this request, subject to any obligations to disclose information, for example, under the Freedom of Information Act 2000 or the Environmental Information Regulations 2004.
- 1.6. Respondents who wish to have their responses kept confidential should clearly mark the document/s to that effect and include the reasons for confidentiality. Respondents are asked to put any confidential material in the appendices to their responses.
- 1.7. Next steps: We will consider the responses to this consultation and these will be used alongside other evidence for our assessment of the ICE plans.
- 1.8. Each of the questions asked by this consultation is set out in the template below.
- 1.9. Please ensure that you **indicate the DNO or specific licence area** to which your experiences relate.
- 1.10. When considering your responses to these questions, please consider your experiences, the actions that the DNO has undertaken or committed to undertake, and the actions that you consider it could reasonably undertake.

Response template – Incentive on Connections Engagement July 2016

Question	Response																														
About you and your work																															
1. What is the name of your company?	Intelligent Land Investments (Renewable Energy) Ltd																														
2. Which DNO's ICE submission is your response related to (see Annex 2 for DNO map)? Please indicate clearly in your response to the questions below whether your comments refer to the DNO's plans as a whole, or to one of the DNO's licence areas. If you wish to provide a response to the ICE submission of more than one DNO, please use a separate template for each DNO.	SP Energy Networks																														
3. What type of connection do you generally require? And for each type of connection, how many connection applications, including total MVA (Mega Volt Ampere) of connections have you made in the past year?	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Type of connection</th> <th style="text-align: center;">Total number of connections</th> <th style="text-align: center;">Total MVA of connections</th> </tr> </thead> <tbody> <tr> <td>Metered Demand Connections</td> <td style="text-align: center;">Low Voltage (LV) Work</td> <td></td> </tr> <tr> <td></td> <td style="text-align: center;">High Voltage (HV) Work</td> <td></td> </tr> <tr> <td></td> <td style="text-align: center;">HV and Extra High Voltage (EHV) Work</td> <td></td> </tr> <tr> <td></td> <td style="text-align: center;">EHV work and above</td> <td></td> </tr> <tr> <td>Metered Distributed Generation (DG)</td> <td style="text-align: center;">LV work</td> <td></td> </tr> <tr> <td></td> <td style="text-align: center;">HV and EHV work</td> <td style="text-align: center;">8</td> </tr> <tr> <td>Unmetered Connections</td> <td style="text-align: center;">Local Authority (LA) work</td> <td></td> </tr> <tr> <td></td> <td style="text-align: center;">Private finance initiatives (PFI) Work</td> <td></td> </tr> <tr> <td></td> <td style="text-align: center;">Other work</td> <td></td> </tr> </tbody> </table>	Type of connection	Total number of connections	Total MVA of connections	Metered Demand Connections	Low Voltage (LV) Work			High Voltage (HV) Work			HV and Extra High Voltage (EHV) Work			EHV work and above		Metered Distributed Generation (DG)	LV work			HV and EHV work	8	Unmetered Connections	Local Authority (LA) work			Private finance initiatives (PFI) Work			Other work	
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Consultation questions																															

Section 1: Looking Back report 2015-16

We want your views on how well the DNOs have performed over the last year

1. Are you satisfied that the licensee had a comprehensive and robust strategy for engaging with connections stakeholders? Do you consider that the licensee implemented its strategy? If not, are you satisfied that the licensee has provided reasonable and well justified reasons?	We are satisfied with the level of engagement we've had with SPEN. I've attended a number of events where SPEN actively sought the views and opinions of stakeholders as they developed their strategy and provided updates on how it was being effectively implemented
2. Are you satisfied that the licensee had a comprehensive work plan of activities (with associated delivery dates) to meet the requirements of its connections stakeholders? Do you consider that the licensee delivered its work plan? If not, are you satisfied that the licensee has provided reasonable and well justified reasons?	Yes. The work plan was a good reflection of the issues raised by stakeholders with good progress being made on implementing solutions
3. Do you consider that the licensee's work plan provided relevant outputs (eg key performance indicators, targets etc.)? Are you satisfied that the licensee has delivered these outputs? If not, do you view the reasons provided to be reasonable and well justified?	Yes. We believe that SPEN have delivered on the key outputs of their work plan
4. Do you agree that the licensee's strategy, activities and outputs have taken into account ongoing feedback from a broad and inclusive range of connections stakeholders? If not, has the DNO provided reasonable justification?	Yes. SPEN conducted face-to-face interviews and held a number of workshops specifically related to the work plan

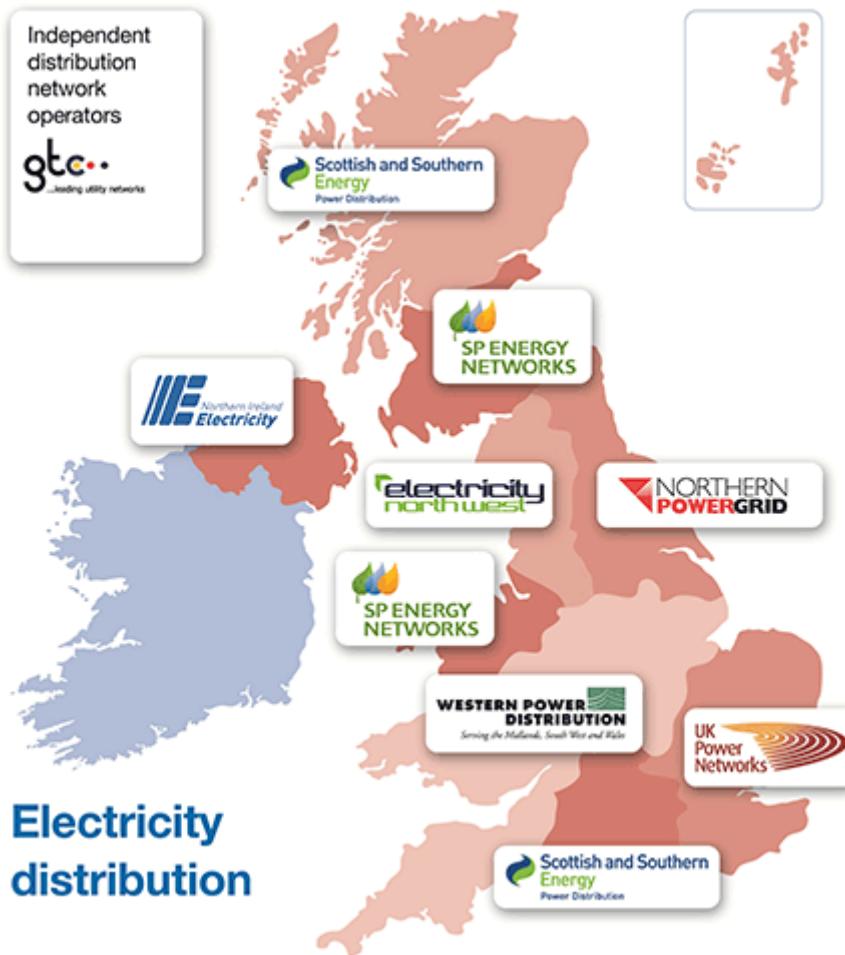
Section 2: Looking Forward plans 2016-17

We want your views on what the DNOs aim to achieve in the coming year

5. Are you satisfied that the licensee has a comprehensive and robust strategy for engaging with connection stakeholders and facilitating joint discussions where appropriate?	Yes. SPEN continue to pro-actively seek the opinion of stakeholders in one-to-one and group scenarios.
6. Do you agree that the licensee has a comprehensive work plan of activities (with associated delivery dates) that will meet the requirements of its connection stakeholders? If not, has the licensee provided reasonable and well-justified reasons? What other activities should the DNOs do?	Yes. We believe the work plan is a comprehensive piece of work that seeks to address the current issues affecting connection stakeholders within SPEN's area
7. Do you consider that the licensee has set relevant outputs that it will deliver during the regulatory year (eg key performance indicators, targets, etc.)?	Yes
8. Would you agree that the licensee's proposed strategy, activities and outputs have been informed and endorsed by a broad and inclusive range of connection stakeholders? If they have not been endorsed, has the licensee provided robust evidence that it has pursued this?	Yes. I have attended a number of workshops organised by SPEN where they have encouraged open and frank discussions
We also want your views on how DNO plans will address issues for new connections in constrained areas	
9. Where flexible connection offers are available, do you consider that the DNO's work plan for 2016-17 sufficiently addresses concerns about the uncertainty of curtailment levels? For example, do their plans ensure that stakeholders have access to the data they require for an investment decision?	This has been identified as a key area for improvement within the work plan as there is presently a lack of key curtailment data necessary to make informed investment decisions
10. Where consortium connections are available, do you consider that the DNO's work plan for 2016-17 reflect	We feel that SPEN have been quite pro-active in this area and they have sought to bring developers together where there is a clear benefit to the

requirements for clear and detailed information about where, how and under what conditions such projects can proceed?	parties involved
11. Where consortium connections are available, do you consider that the DNO's work plan for 2016-17 reflect requirements for clear and detailed information about where, how and under what conditions such projects can proceed?	Our experience is that SPEN are already meeting these conditions
12. Do you consider that the DNO's work plans include appropriate engagement to ensure that network investment plans are well communicated to stakeholders, including when new capacity will become available?	Yes. SPEN (and SPT) continue to keep stakeholders up to date on current and future investment plans
13. Do you consider that the DNOs' plans include appropriate activities to improve, where necessary, the provision of information on constrained areas of the network to provide better data about where connections may be viable?	Yes. SPEN already provide access to excellent GIS and Heat Mapping
14. Are there particular additional activities or outputs which you consider should be included in the work plan of activities to better facilitate grid connections?	We believe SPEN's work plan covers the key issues to help facilitate timely grid connections

Annex 2 - Map showing DNO licensee areas¹



¹ Image from Electricity Networks Association (ENA)